

Permit Tracking Coversheet

Tech Services Staff & Assigning Manager	Facility AI Name <input type="checkbox"/> Tempo Name OK <input checked="" type="checkbox"/> Use name specified below: PNM – Pinon Energy Center		Tech Serv Staff Date & Initials
	Company Name <input type="checkbox"/> Tempo Name OK <input checked="" type="checkbox"/> Application Name OK <input type="checkbox"/> Owner/Operator Change Public Service Company of New Mexico		
	Airs #: 35-045-0902 Use portable Airs# (777) for GCPs 2, 3, TC; Streamlines, etc.		
	AI Number: 1421	Permit No.: P287A	
	AI Type: ENRG: Power Plant	Assigned To: Joe K	
	Previously assigned to (or Major Source Assignment matrix): Choose an item.		
Activity Class: TV	Activity Type (Graybar) ¹ <input checked="" type="checkbox"/> Use tempo assist to delete actuals Acid Rain [AR] [TV] <input type="checkbox"/> Relocation - Update physical address and Location-Cultural Window	2/28/20 LMK	Supervisor Date & Initials
User Group: AQB-TV Acid Rain	General Attribute for New Actions: Major	<input type="checkbox"/> Changing permit type (<i>end old User Group in MF and add new one.</i>) <input type="checkbox"/> Add end date to AQB user groups + AI (<i>permit being closed</i>)	Data Steward Date & Initials:
<input type="checkbox"/> Permittee & Consultant info updated?		WAL Updated: <input type="checkbox"/> Staff Assigned <input type="checkbox"/> App Received Date (Use date stamp)	
<input type="checkbox"/> PRN or PRT		Outstanding invoice? <input type="checkbox"/> No <input type="checkbox"/> Yes - \$	
Data Steward	Fee: No Fee Required Permit Fee type: N/A Check Amount: N/A		
Admin Staff <small>2 days</small>	Create: Folder & Insert Folder Color: Purple		Date & Initials:
Permit Specialist	<input type="checkbox"/> Provided modeling application & CD to modeling manager. <input type="checkbox"/> My current plan is to have emissions reviewed by: _____ <input type="checkbox"/> Requested date for modeling to be complete: _____ <input type="checkbox"/> Permit due date: _____		Date & Initials:
Permit Specialist	<input type="checkbox"/> Requested invoice due date: (based on 30 days after ruled complete)	If NSR action is Withdrawn or Denied: Take to Data Steward to discuss balance due and invoicing options.	Date & Initials:
Data Steward (NSR only)	<input type="checkbox"/> Created permitting Balance Due Invoice and Return to Staff		Date & Initials:
Permit Specialist	<input type="checkbox"/> Permit conversion! In WAL of previous permit actions add "closed" task and enter issuance date of this action.		Date & Initials:
GCP-O&G Int. Review	Assigned to:	Date Completed & put in Mailbox:	Date & Initials:

Notes:

PNM
2401 Aztec Road NE
MS Z100
Albuquerque, NM 87107
505-241-2031
Fax 505-241-2384
Robin.DeLapp@pnmresources.com



February 24, 2020

Federal Express

Mr. Joseph Kimbrell
NMED, Air Quality Bureau
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505

Received
FEB 27 2020
Air Quality Bureau

**RE: Public Service Company of New Mexico (PNM)
Acid Rain Permit Application for the PNM Pinon Energy Center (plant code 63281)**

Dear Mr. Kimbrell:

Sub 2/28/20

Enclosed please find the Acid Rain permit application for a proposed new natural gas plant to be located in San Juan County, New Mexico submitted 24 months before the anticipated first fire (March 1, 2022). The Pinon Energy Center (plant code 63281) will consist of seven (7) LM6000 combustion turbines. I have included with this application, a copy of the Certificate of Representation form submitted to the EPA and to the NMED on January 9, 2020. The Certificate of Representation names Heath Lee as the Designate Representative. I have included proof of delivery as well as the Clean Air Markets Division Business System Certificate of Representation Report.

If you have any questions regarding this submittal, please contact me at (505) 241-2016.

Sincerely,

A handwritten signature in blue ink that reads "Robin K. DeLapp".

Robin K. DeLapp
Technical Project Manager

Enclosure

**NEW MEXICO ENVIRONMENT DEPARTMENT
AIR QUALITY BUREAU
ACID RAIN PROGRAM
PHASE II PERMIT APPLICATION**

For more information, see instructions and refer to 20.2.84 NMAC and 40 CFR 72.30 – 72.31

This submission is:

New **Revised**

STEP 1: Identify the source by plant name, State, and ORIS code.

Plant Name	State	ORIS Code
Pinon Energy Center	N.M.	63281

STEP 2: Enter the unit ID# for each affected unit at the affected source in column "A." For new units, enter the requested information in columns "C" and "D."

A	B	C	D
Unit ID #	Unit will hold Allowances in Accordance with 40 CFR Part 72.9(c)(1)	New Units Commence Operation Date	New Units Monitor Certification Deadline
CT1	YES	3/01/2022	8/28/2022
CT2	YES	3/01/2022	8/28/2022
CT3	YES	3/07/2022	9/03/2022
CT4	YES	3/07/2022	9/03/2022
CT5	YES	3/15/2022	9/11/2022
CT6	YES	3/15/2022	9/11/2022
CT7	YES	3/15/2022	9/11/2022
	YES		
	YES		
	YES		

STEP 3: Complete the additional information sheet and provide here or on the attached sheet a brief description of each unit.

Description of unit:

Unit CT1: General Electric LM6000 Natural Gas Combustion Turbine, 42.3 MW (net generation) combustion turbine with a 60.5 MW generator (nameplate)

Unit CT2: General Electric LM6000 Natural Gas Combustion Turbine, 42.3 MW (net generation) combustion turbine with a 60.5 MW generator (nameplate)
 Unit CT3: General Electric LM6000 Natural Gas Combustion Turbine, 42.3 MW (net generation) combustion turbine with a 60.5 MW generator (nameplate)
 Unit CT4: General Electric LM6000 Natural Gas Combustion Turbine, 42.3 MW (net generation) combustion turbine with a 60.5 MW generator (nameplate)
 Unit CT5: General Electric LM6000 Natural Gas Combustion Turbine, 42.3 MW (net generation) combustion turbine with a 60.5 MW generator (nameplate)
 Unit CT6: General Electric LM6000 Natural Gas Combustion Turbine, 42.3 MW (net generation) combustion turbine with a 60.5 MW generator (nameplate)
 Unit CT7: General Electric LM6000 Natural Gas Combustion Turbine, 42.3 MW (net generation) combustion turbine with a 60.5 MW generator (nameplate)

Additional Information

Applicant: (Facility Owner and Operator)	Name	Public Service Company of New Mexico
	Mailing Address	2401 Aztec Road NE, Mailstop Z100 Albuquerque, NM 87107
	Phone:	505.241.2016
	Fax:	505.241.2384

Name and Location of Proposed Facility:	Facility Name: Pinon Energy Center
	Driving Directions: Facility is 3 miles north of US Highway 64 on County Road 6800
	Address: County Road 6800 Waterflow, NM 87421

Section:	20
Range:	15W
Township:	30N
Elevation:	5,325 ft.
Latitude:	36° 47' 59.78"
Longitude:	108° 26' 34.32"
UTM Zone:	12, NAD83
UTMH:	728,140
UTMV:	4,075,730

SIC Code: (Primary, Secondary) 4911

Designated Representative (DR): (Name, or provide copy of EPA Certificate of Representation form.)	Name	Heath Lee
	Title	Director, Plant Management I
	Company	Public Service of New Mexico
	Phone:	505.241.4723 Fax
	Email address:	Heath.Lee@pnm.com

Alternate DR:

Name
Title

Company
Phone: Fax
Email address:

Contact Person:

Name Robin DeLapp
Title Technical Project Manager
Company Public Service of New Mexico
Phone: 505.241.2016 Fax: 505.241.2384
Email address: robin.delapp@pnmresources.com

STEP 4: Read the standard requirements and certification, enter the name of the designated representative, sign and date

Permit Requirements

- (1) The designated representative of each affected source and each affected unit at the source shall:
 - (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each affected source and each affected unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and
 - (ii) Have an Acid Rain Permit.

Monitoring Requirements

- (1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

- (1) The owners and operators of each source and each affected unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)), or in the compliance subaccount of another affected unit at the same source to the extent provided in 40 CFR 73.35(b)(3), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements

- (1) The designated representative of an affected unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an affected unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements

- (1) Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
 - (iv) Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (2) The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each affected source and each affected unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.
- (6) Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension

Liability, Cont'd.

plans) and 40 CFR 76.11 (NO_x averaging plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one affected unit shall not be liable for any violation by any other affected unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(7) Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities

No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

STEP 5: Read the certification statement, sign, and date.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name: Heath Lee	
Designated Representative or Alternate Representative Signature	Date 2-24-20

PNM
2401 Aztec Road NE
MS Z100
Albuquerque, NM 87107
505-241-2031
Fax 505-241-2384
Robin.DeLapp@pnmresources.com



January 9, 2020

Federal Express

U.S. Environmental Protection Agency
1201 Constitution Avenue, NW
7th Floor, Room #7421B
Attention: Designated Representative
Washington, DC 20004
(202) 343-9191

**RE: Public Service Company of New Mexico (PNM)
Certificate of Representation for the Pinon Energy Center (plant code 63281)**

Dear sir/madam:

Enclosed please find a Certificate of Representation for a proposed new natural gas plant to be located in San Juan County, New Mexico. The Pinon Energy Center (plant code 63281) will consist of seven (7) LM6000 combustion turbines. The Certificate of Representation names Heath Lee as the Designate Representative.

If you have any questions regarding this submittal, please contact me at (505) 241-2016.

Sincerely,

A handwritten signature in black ink that reads "Robin K. DeLapp". The signature is written in a cursive, flowing style.

Robin K. DeLapp
Technical Project Manager

Enclosure

Cc: Mr. Joseph Kimbrell
NMED, Air Quality Bureau
525 Camino de los Marquez, Suite 1
Santa Fe, NM 87505



Certificate of Representation

See instructions and 40 CFR 72.24, 97.416, 97.516, 97.616, 97.716, 97.816, and 97.916, or a comparable state regulation, as applicable. Note that the designated representative identified on this form is also the certifying official responsible for making related submissions for the identified unit(s), under additional programs, as indicated in the instructions.

This submission is: New Revised (revised submissions must be complete; see instructions)

STEP 1
Provide information for the plant

Plant Name Pinon Energy Center		State NM	Plant Code 63281
County Name San Juan			
Latitude 36.7999 degrees		Longitude 108.4429 degrees	

STEP 2
Enter requested information for the designated representative

Name Heath Lee		Title Director, Plant Management I	
Company Name Public Service Company of New Mexico (PNM)			
Mailing Address 4400 Paseo del Norte, NE	City Albuquerque	State NM	Zip Code 87109
Phone Number (505) 241-4723	Fax Number		
Email Address Heath.Lee@pnm.com			

STEP 3
Enter requested information for the alternate designated representative

Name		Title	
Company Name			
Mailing Address	City	State	Zip Code
Phone Number	Fax Number		
Email Address			

UNIT INFORMATION

STEP 4: Complete a separate page 2 for each unit located at the plant identified in STEP 1 (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information. See instructions for details.

Applicable Program(s): Acid Rain CSAPR NO_x Annual CSAPR SO₂ Group 1 **Additional Program(s):** GHG NSPS
 CSAPR NO_x Ozone Season Group 1 CSAPR SO₂ Group 2 MATS
 CSAPR NO_x Ozone Season Group 2 Texas SO₂ NO_x SIP Call

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CSAPR / Texas SO ₂ / Other Nameplate Capacity (MWe)
CT-1	CT	Electric Utility NAICS Code 221112	CT-1	60.5	
Enter the date the unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		Is this unit located in Indian country?	Has this unit ever operated at another location?		
03/01/2022		Check One: <input type="checkbox"/> Actual Date <input checked="" type="checkbox"/> Projected Date	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Company Name: Public Service Company of New Mexico (PNM)				<input checked="" type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
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UNIT INFORMATION

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- Applicable Program(s): Acid Rain CSAPR NO_x Annual CSAPR SO₂ Group 1 **Additional Program(s):** GHG NSPS
 CSAPR NO_x Ozone Season Group 1 CSAPR SO₂ Group 2 MATS
 CSAPR NO_x Ozone Season Group 2 Texas SO₂ NO_x SIP Call

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CSAPR / Texas SO ₂ / Other Nameplate Capacity (MWe)
CT-2	CT	Electric Utility NAICS Code 221112	CT-2	60.5	
Enter the date the unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		is this unit located in Indian country?	Has this unit ever operated at another location?		
03/01/2022		Check One: <input type="checkbox"/> Actual Date <input checked="" type="checkbox"/> Projected Date	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Company Name: Public Service Company of New Mexico (PNM)			<input checked="" type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		
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UNIT INFORMATION

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Applicable Program(s): Acid Rain CSAPR NO_x Annual CSAPR SO₂ Group 1 CSAPR SO₂ Group 2 Texas SO₂ GHG NSPS
 CSAPR NO_x Ozone Season Group 1 CSAPR NO_x Ozone Season Group 2 MATS
 NO_x SIP Call

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CSAPR / Texas SO ₂ / Other Nameplate Capacity (MWe)
CT-3	CT	Electric Utility NAICS Code 221112	CT-3	60.5	
Enter the date the unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		Is this unit located in Indian country?	Has this unit ever operated at another location?		
03/07/2022					
Check One: <input type="checkbox"/> Actual Date <input checked="" type="checkbox"/> Projected Date		Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Company Name: Public Service Company of New Mexico (PNM)				<input checked="" type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	

UNIT INFORMATION

STEP 4: Complete a separate page 2 for each unit located at the plant identified in STEP 1 (i.e., for each boiler, simple cycle combustion turbine, or combined cycle combustion turbine). Do not list duct burners. Indicate each program to which the unit is subject, and enter all other unit-specific information. See instructions for details.

Applicable Program(s): Acid Rain CSAPR NO_x Annual CSAPR SO₂ Group 1 **Additional Program(s):** GHG NSPS
 CSAPR NO_x Ozone Season Group 1 CSAPR SO₂ Group 2 MATS
 CSAPR NO_x Ozone Season Group 2 Texas SO₂ NO_x SIP Call

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CSAPR / Texas SO ₂ / Other Nameplate Capacity (MWe)
CT-4	CT	Electric Utility NAICS Code 221112	CT-4	60.5	
Enter the date the unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		Is this unit located in Indian country?		Has this unit ever operated at another location?	
03/07/2022		Check One: <input type="checkbox"/> Actual Date <input checked="" type="checkbox"/> Projected Date		Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Company Name: Public Service Company of New Mexico (PNM)			<input checked="" type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		
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UNIT INFORMATION

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Applicable Program(s): Acid Rain CSAPR NO_x Annual CSAPR SO₂ Group 1 **Additional Program(s):** GHG NSPS
 CSAPR NO_x Ozone Season Group 1 CSAPR SO₂ Group 2 MATS
 CSAPR NO_x Ozone Season Group 2 Texas SO₂ NO_x SIP Call

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CSAPR / Texas SO ₂ / Other Nameplate Capacity (MWe)
CT-5	CT	Electric Utility NAICS Code 221112	CT-5	60.5	
Enter the date the unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		Is this unit located in Indian country?	Has this unit ever operated at another location?		
03/15/2022		Check One: <input type="checkbox"/> Actual Date <input checked="" type="checkbox"/> Projected Date	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Company Name: Public Service Company of New Mexico (PNM)				<input checked="" type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	
Company Name:				<input type="checkbox"/> Owner <input type="checkbox"/> Operator	

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Applicable Program(s): Acid Rain CSAPR NO_x Annual CSAPR SO₂ Group 1 Additional Program(s): GHG NSPS
 CSAPR NO_x Ozone Season Group 1 CSAPR SO₂ Group 2 MATS
 CSAPR NO_x Ozone Season Group 2 Texas SO₂ NO_x SIP Call

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CSAPR / Texas SO ₂ / Other Nameplate Capacity (MWe)
CT-6	CT	Electric Utility NAICS Code 221112	CT-6	60.5	
Enter the date the unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		Check One: <input type="checkbox"/> Actual Date <input checked="" type="checkbox"/> Projected Date	Is this unit located in Indian country? Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Has this unit ever operated at another location? Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Company Name: Public Service Company of New Mexico (PNM)			<input checked="" type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		

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Applicable Program(s): Acid Rain CSAPR NO_x Annual CSAPR SO₂ Group 1 Additional Program(s): GHG NSPS
 CSAPR NO_x Ozone Season Group 1 CSAPR SO₂ Group 2 MATS
 CSAPR NO_x Ozone Season Group 2 Texas SO₂ NO_x SIP Call

Unit ID#	Unit Type	Source Category	Generator ID Number (Maximum 8 characters)	Acid Rain Nameplate Capacity (MWe)	CSAPR / Texas SO ₂ / Other Nameplate Capacity (MWe)
CT-7	CT	Electric Utility NAICS Code 221112	CT-7	60.5	
Enter the date the unit began (or will begin) serving any generator producing electricity for sale (including test generation) (mm/dd/yyyy):		Is this unit located in Indian country?	Has this unit ever operated at another location?		
03/15/2022		Check One: <input type="checkbox"/> Actual Date <input checked="" type="checkbox"/> Projected Date	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Check One: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Company Name: Public Service Company of New Mexico (PNM)			<input checked="" type="checkbox"/> Owner <input checked="" type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		
Company Name:			<input type="checkbox"/> Owner <input type="checkbox"/> Operator		

STEP 5: Read the applicable certification statements, sign, and date.

Acid Rain Program

I certify that I was selected as the 'designated representative' or 'alternate designated representative', as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and each affected unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions.

I certify that the owners and operators of the affected source and each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under a life-of-the-unit, firm power contractual arrangement, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and each affected unit at the source; and

Allowances and proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of allowances by contract, allowances and proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

CSAPR NO_x Annual Trading Program

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the source and each CSAPR NO_x Annual unit at the source.

I certify that I have all the necessary authority to carry out my duties and responsibilities under the CSAPR NO_x Annual Trading Program on behalf of the owners and operators of the source and of each CSAPR NO_x Annual unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the Administrator regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CSAPR NO_x Annual unit, or where a utility or industrial customer purchases power from a CSAPR NO_x Annual unit under a life-of-the-unit, firm power contractual arrangement, I certify that: I have given a written notice of my selection as the 'designated representative' or 'alternate designated representative', as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each CSAPR NO_x Annual unit at the source; and CSAPR NO_x Annual allowances and proceeds of transactions involving CSAPR NO_x Annual allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CSAPR NO_x Annual allowances by contract, CSAPR NO_x Annual allowances and proceeds of transactions involving CSAPR NO_x Annual allowances will be deemed to be held or distributed in accordance with the contract.

CSAPR NO_x Ozone Season Group 1 Trading Program

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the source and each CSAPR NO_x Ozone Season Group 1 unit at the source.

I certify that I have all the necessary authority to carry out my duties and responsibilities under the CSAPR NO_x Ozone Season Group 1 Trading Program on behalf of the owners and operators of the source and of each CSAPR NO_x Ozone Season Group 1 unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the Administrator regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CSAPR NO_x Ozone Season Group 1 unit, or where a utility or industrial customer purchases power from a CSAPR NO_x Ozone Season Group 1 unit under a life-of-the-unit, firm power contractual arrangement, I certify that: I have given a written notice of my selection as the 'designated representative' or 'alternate designated representative', as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each CSAPR NO_x Ozone Season Group 1 unit at the source; and CSAPR NO_x Ozone Season Group 1 allowances and proceeds of transactions involving CSAPR NO_x Ozone Season Group 1 allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CSAPR NO_x Ozone Season Group 1 allowances by contract, CSAPR NO_x Ozone Season Group 1 allowances and proceeds of transactions involving CSAPR NO_x Ozone Season Group 1 allowances will be deemed to be held or distributed in accordance with the contract.

CSAPR NO_x Ozone Season Group 2 Trading Program

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the source and each CSAPR NO_x Ozone Season Group 2 unit at the source.

I certify that I have all the necessary authority to carry out my duties and responsibilities under the CSAPR NO_x Ozone Season Group 2 Trading Program on behalf of the owners and operators of the source and of each CSAPR NO_x Ozone Season Group 2 unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the Administrator regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CSAPR NO_x Ozone Season Group 2 unit, or where a utility or industrial customer purchases power from a CSAPR NO_x Ozone Season Group 2 unit under a life-of-the-unit, firm power contractual arrangement, I certify that: I have given a written notice of my selection as the 'designated representative' or 'alternate designated representative', as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each CSAPR NO_x Ozone Season Group 2 unit at the source; and CSAPR NO_x Ozone Season Group 2 allowances and proceeds of transactions involving CSAPR NO_x Ozone Season Group 2 allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CSAPR NO_x Ozone Season Group 2 allowances by contract, CSAPR NO_x Ozone Season Group 2 allowances and proceeds of transactions involving CSAPR NO_x Ozone Season Group 2 allowances will be deemed to be held or distributed in accordance with the contract.

CSAPR SO₂ Group 1 Trading Program

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the source and each CSAPR SO₂ Group 1 unit at the source.

I certify that I have all the necessary authority to carry out my duties and responsibilities under the CSAPR SO₂ Group 1 Trading Program on behalf of the owners and operators of the source and of each CSAPR SO₂ Group 1 unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the Administrator regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CSAPR SO₂ Group 1 unit, or where a utility or industrial customer purchases power from a CSAPR SO₂ Group 1 unit under a life-of-the-unit, firm power contractual arrangement, I certify that: I have given a written notice of my selection as the 'designated representative' or 'alternate designated representative', as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each CSAPR SO₂ Group 1 unit at the source; and CSAPR SO₂ Group 1 allowances and proceeds of transactions involving CSAPR SO₂ Group 1 allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CSAPR SO₂ Group 1 allowances by contract, CSAPR SO₂ Group 1 allowances and proceeds of transactions involving CSAPR SO₂ Group 1 allowances will be deemed to be held or distributed in accordance with the contract.

CSAPR SO₂ Group 2 Trading Program

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the source and each CSAPR SO₂ Group 2 unit at the source.

I certify that I have all the necessary authority to carry out my duties and responsibilities under the CSAPR SO₂ Group 2 Trading Program on behalf of the owners and operators of the source and of each CSAPR SO₂ Group 2 unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the Administrator regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a CSAPR SO₂ Group 2 unit, or where a utility or industrial customer purchases power from a CSAPR SO₂ Group 2 unit under a life-of-the-unit, firm power contractual arrangement, I certify that: I have given a written notice of my selection as the 'designated representative' or 'alternate designated representative', as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each CSAPR SO₂ Group 2 unit at the source; and CSAPR SO₂ Group 2 allowances and proceeds of transactions involving CSAPR SO₂ Group 2 allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of CSAPR SO₂ Group 2 allowances by contract, CSAPR SO₂ Group 2 allowances and proceeds of transactions involving CSAPR SO₂ Group 2 allowances will be deemed to be held or distributed in accordance with the contract.

Texas SO₂ Trading Program

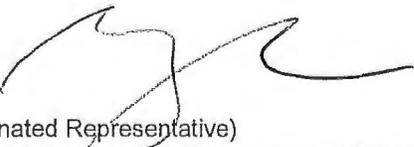
I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the source and each Texas SO₂ Trading Program unit at the source.

I certify that I have all the necessary authority to carry out my duties and responsibilities under the Texas SO₂ Trading Program on behalf of the owners and operators of the source and of each Texas SO₂ Trading Program unit at the source and that each such owner and operator shall be fully bound by my representations, actions, inactions, or submissions and by any decision or order issued to me by the Administrator regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, a Texas SO₂ Trading Program unit, or where a utility or industrial customer purchases power from a Texas SO₂ Trading Program unit under a life-of-the-unit, firm power contractual arrangement, I certify that: I have given a written notice of my selection as the 'designated representative' or 'alternate designated representative', as applicable, and of the agreement by which I was selected to each owner and operator of the source and of each Texas SO₂ Trading Program unit at the source; and Texas SO₂ Trading Program allowances and proceeds of transactions involving Texas SO₂ Trading Program allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement, except that, if such multiple holders have expressly provided for a different distribution of Texas SO₂ Trading Program allowances by contract, Texas SO₂ Trading Program allowances and proceeds of transactions involving Texas SO₂ Trading Program allowances will be deemed to be held or distributed in accordance with the contract.

General

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

 Signature (Designated Representative)	1-6-2020 Date
Signature (Alternate Designated Representative)	Date

DeLapp, Robin

From: TrackingUpdates@fedex.com
Sent: Monday, January 13, 2020 9:08 AM
To: DeLapp, Robin
Subject: [External] FedEx Shipment 127345770557 Delivered

CAUTION: This email was received from an **EXTERNAL** source, use caution when clicking links or opening attachments.
If you believe this to be a malicious and/or phishing email, please use the **Report Phishing** button.

Is this a phishing email? - Look again!
This email is from prvs=12815f24d3=bounce@nds.fedex.com - do you know them?

Your package has been delivered

Tracking # 127345770557

Ship date:
Fri, 1/10/2020

ROBIN DELAPP
PNM- ENVIRO. SCVCS.
ALBUQUERQUE, NM 87102
US

Delivery date:
Mon, 1/13/2020 11:07
am

Att: Designated
Representative
US EPA
1201 CONSTITUTION AVE NW
7th Floor, Room #7421B
WASHINGTON, DC 204600006
US



Shipment Facts

Our records indicate that the following package has been delivered.

Tracking number: 127345770557
Status: Delivered: 01/13/2020 11:07
AM Signed for By:
R.ANDREW
Signed for by: R.ANDREW
Delivery location: WASHINGTON, DC



Delivered to:	Receptionist/Front Desk
Service type:	FedEx Priority Overnight®
Packaging type:	FedEx® Envelope
Number of pieces:	1
Weight:	0.50 lb.
Special handling/Services:	Deliver Weekday
Standard transit:	1/13/2020 by 10:30 am

 Please do not respond to this message. This email was sent from an unattended mailbox. This report was generated at approximately 10:08 AM CST on 01/13/2020.

All weights are estimated.

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Thank you for your business.



Certificate of Representation Report

Pinon Energy Center (63281) - NM

Added

State

New Mexico

County

San Juan County

EPA Region

6

Latitude

36.7999

Longitude

-108.4429

Notes

01/13/2020 (C. Hillock) plant added to CBS via Certificate of Representation form.

Representatives

Primary Representative

Heath Lee Updated

Effective Date: 01/13/2020
Public Service Company
of New Mexico
Director Northern Gas and
Oil

4400 Paseo Del Norte NE
Albuquerque, NM 87113

(505) 241-4723
(505) 241-2487 (Fax)

Alternate Representative

No Alternate is assigned.

heath.lee@pnm.com

Submitted Electronic
Signature Agreement: Yes

Units Added or Updated

Unit CT-1

Added

Programs

ARP

Is this unit in Indian Country?

No

Operating Status

Future (as of 01/13/2020)

Commence Commercial Operation Date

03/01/2022

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

Public Service Company of New Mexico

Operator

Public Service Company of New Mexico

Unit CT-2

Added

Programs

ARP

Is this unit in Indian Country?

No

Operating Status

Future (as of 01/13/2020)

Commence Commercial Operation Date

03/01/2022

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

Public Service Company of New Mexico

Operator

Public Service Company of New Mexico

Unit CT-3

Added

Programs

ARP

Is this unit in Indian Country?

No

Unit CT-4

Added

Programs

ARP

Is this unit in Indian Country?

No

Operating Status

Future (as of 01/13/2020)

Commence Commercial Operation Date

03/07/2022

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

Public Service Company of New Mexico

Operator

Public Service Company of New Mexico

Operating Status

Future (as of 01/13/2020)

Commence Commercial Operation Date

03/07/2022

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

Public Service Company of New Mexico

Operator

Public Service Company of New Mexico

Unit CT-5

Added

Programs

ARP

Is this unit in Indian Country?

No

Operating Status

Future (as of 01/13/2020)

Commence Commercial Operation Date

03/15/2022

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

Public Service Company of New Mexico

Operator

Public Service Company of New Mexico

Unit CT-6

Added

Programs

ARP

Is this unit in Indian Country?

No

Operating Status

Future (as of 01/13/2020)

Commence Commercial Operation Date

03/15/2022

Source Category

Electric Utility

NAICS Code

221112 - Fossil fuel electric power generation

Owner(s)

Public Service Company of New Mexico

Operator

Public Service Company of New Mexico

Unit CT-7	Added
Programs	
ARP	
Is this unit in Indian Country?	
No	
Operating Status	
Future (as of 01/13/2020)	
Commence Commercial Operation Date	
03/15/2022	
Source Category	
Electric Utility	
NAICS Code	
221112 - Fossil fuel electric power generation	
Owner(s)	
Public Service Company of New Mexico	
Operator	
Public Service Company of New Mexico	

Generators Added or Updated

Generator CT-1	Added
Acid Rain Program Nameplate Capacity (MWe)	
60.5	
Units Linked to Generator	
CT-1	

Generator CT-2	Added
Acid Rain Program Nameplate Capacity (MWe)	
60.5	
Units Linked to Generator	
CT-2	

Generator CT-3 Added

Acid Rain Program Nameplate Capacity (MWe)

60.5

Units Linked to Generator

CT-3

Generator CT-4 Added

Acid Rain Program Nameplate Capacity (MWe)

60.5

Units Linked to Generator

CT-4

Generator CT-5 Added

Acid Rain Program Nameplate Capacity (MWe)

60.5

Units Linked to Generator

CT-5

Generator CT-6 Added

Acid Rain Program Nameplate Capacity (MWe)

60.5

Units Linked to Generator

CT-6

Generator CT-7 Added

Acid Rain Program Nameplate Capacity (MWe)

60.5

Units Linked to Generator

CT-7

