Data Base Summary (Statement of Basis)
TV Permit

Type of Permit Action: Renewal

PSD or Not	Minor or Title V	Portable or Not
Major but facility is PSD Major but has not yet triggered MACT review.	**Major-Title V**	**Stationary**

Facility: Chaco Gas Plant
Company: Enterprise Field Services, LLC
Facility Type: O&G-Gas Plant
Permit No. (NSR) 1555-M5R5
Operating Permit No. (TV) P116-R2
IDEA ID No. 1148 - PRT20130003
AIRS ID No. 350450009
SIC CODE: 1311: Crude petroleum and natural gas
Permit Writer: Daren K. Zigich

Application Notarized Date: July 15, 2013
Receive Date: July 16, 2013
Timeliness of TV Application: Yes
Ruled Incomplete: NA
Ruled Complete: September 13, 2013
APP. sent to Field Office: NA
PSD APP. Sent to EPA: NA
Public Notice Date&Newspaper: January 18, 2015 - Farmington Daily Times
Comments Due: February 18, 2015
Analysis Review Begins: NR
Analysis Review Ends: NR
Public Hearing: NR
Proposed Permit to EPA Acknowledged: January 15, 2015
Permit Due: March 15, 2015
Permit Issued: March 13, 2015
PSD Permit to EPA: NR

Facility Location: This facility is located aproximately 20 miles south of Farmington, New Mexico in San Juan County. (~15.5 miles southwest of Bloomfield, NM)
UTM ZONE: 12
UTM Easting: 758000 meters
UTM Northing: 4041200 meters
Elevation: 6020 ft feet
County: San Juan
In a Sensitive Area: No

Contact Name: James Ashe
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Houston, TX 77210

Consultant Name: Trinity Consultants, Inc.
Phone: 505-266-6611
Fax:
Email: mmcdanel@trinityconsultants.com

Consultant Address: 9400 Holly Ave. NE, Bldg 3, Suite 300
Albuquerque, NM 87122

Title V AFFECTED PROGRAM* NOTIFICATION:

Affected Program	Distance	Units	Date Letter Sent
Navajo Nation	14	km	1/15/14
Ute Mountain	42.5	km	1/15/14
Southern Ute	57.5	km	1/15/14
Jicarilla Apache	65.5	km	1/15/14
State - Colorado	56	km	1/15/14

*As defined by 20.2.70.7.B: All States, local air pollution control programs, and Indian Tribes and Pueblos, that are within 50 miles (80.5 km) of the source.

PART II - FACILITY SPECIFICATIONS

Total Pollutant Emissions from Entire Facility (for information only, not an enforceable condition):

Pollutant	**Emissions** (tons per year)	**Emission Type**	**Change in Emission since Permit 1555M5**
Nitrogen Dioxide	2597.6	Allowable	NC[1]
Nitrogen Dioxide	11.0	Start-up, Shut-down, Maintenance	NC
Carbon Monoxide	635.0	Allowable	NC
Carbon Monoxide	6.8	Start-up, Shut-down, Maintenance	NC

Pollutant	**Emissions** (tons per year)	**Emission Type**	**Change in Emission since Permit 1555M5**
Volatile Organic Compounds (VOC)	305.3	Allowable	NC
Volatile Organic Compounds (VOC)	2.9	Start-up, Shut-down, Maintenance	NC
Sulfur Dioxide	91.7	Allowable	NC
Sulfur Dioxide	1.6	Start-up, Shut-down, Maintenance	NC
Hydrogen sulfide (NMAAQ)	1.8	Allowable	NC
Particulate Matter (total suspended)	89.8	Allowable	NC
Particulate Matter (10 microns or less)	50.9	Allowable	NC
Particulate Matter (2.5 microns or less)	46.4	Allowable	NC

[1]NC = No Change.

Total HAPS* and NM TAPS that exceed 1.0 ton per year (for information only, not an enforceable condition):

Pollutant	**Emissions** (tons per year)	**Emission Type**	**Change in Emission since Permit 1555M5**
Acetaldehyde	15.2	Potential	NC[1]
Acrolein	3.1	Potential	NC
Benzene	3.0	Potential	NC
Ethylbenzene	0.5	Potential	NC
Formaldehyde	52.5	Potential	NC
Hexane	13.7	Potential	NC
Methanol	4.5	Potential	NC
Propionaldehyde	0.6	Potential	NC
Propyl alcohol	0.4	Potential	NC
Styrene	2.4	Potential	NC
Toluene	3.3	Potential	NC
2,2,4 - Trimethylpentane	3.9	Potential	NC
Xylenes	2.9	Potential	NC
Total HAP	110.4	Potential	NC

[1] NC = No Change.

* HAP emissions are already included in VOC emissions

Note: The total HAP emissions may not agree with the sum of individual HAPs because only individual HAPs greater than 1.0 tons per year are listed here.

AIR POLLUTION CONTROL DEVICES:

Subject Item ID, Type, ID, (Unit #)	SI Description	Primary	Secondary	Tertiary	Quaternary	Control Equipment Mfg & model (or equivalent)
008	SI-RICE: Caterpillar G3616 SITA	Catalytic Converter				
011	SI-RICE: Caterpillar G3616 SITA	Catalytic Converter				
013	SI-RICE: Clark TLA-10	Catalytic Converter				
032	SI-RICE: Caterpillar G3608 SITA	Catalytic Converter				
033	SI-RICE: Caterpillar G3608 SITA	Catalytic Converter				
034	SI-RICE: Caterpillar G3608 SITA	Catalytic Converter				
042	Inlet Flare (Candlestick)	Flare				
043	Inlet Flare (Staged Ground Flare)	Flare				
044	Cryo Plant Flare	Flare				
050	SI-RICE: Caterpillar G3612	Catalytic Converter				
TK 28	Condensate Tank	Vapor Recovery Unit				
TK 29	Condensate Tank	Vapor Recovery Unit				

EQUIPMENT SPECIFICATIONS (Active/Alternative):

Unit No.	Unit Type	Manufacturer	Model No.	Serial No.	Yr of Construction	Yr of Manufacture	Operating Rate Max/Site	Operating Capacity Max/Site	Subject Item Status	Subject Item Description
008	Internal combustion engine	Caterpillar	G3616 SITA	4CG00035	1/1/1995	1/1/1995	4445 hp / 4445 hp	4445 hp / 4445 hp	Active	Caterpillar G3616 SITA
011	Internal combustion engine	Caterpillar	G3616 SITA	4CG00040	1/1/1995	1/1/1995	4445 hp / 4445 hp	4445 hp / 4445 hp	Active	Caterpillar G3616 SITA
012	Internal combustion engine	Clark	TLA-10 retrofit	79029	1/1/1996	1/1/1966	3400 hp / 3400 hp	3400 hp / 3400 hp	Active	Clark TLA-10 compressor engine
013	Internal combustion engine	Clark	TLA-10 retrofit	79030	1/1/1996	1/1/1966	3400 hp / 3400 hp	3400 hp / 3400 hp	Active	Clark TLA-10 compressor engine
014	Internal combustion engine	Clark	TLA-10 retrofit	79031	1/1/1996	1/1/1966	3400 hp / 3400 hp	3400 hp / 3400 hp	Active	Clark TLA-10 compressor engine

Unit No.	Unit Type	Manufacturer	Model No.	Serial No.	Yr of Construction	Yr of Manufacture	Operating Rate Max/Site	Operating Capacity Max/Site	Subject Item Status	Subject Item Description
017	Turbine	General Electric	Frame 5	179577	1/1/1970	1/1/1970	19500 hp / 19500 hp	19500 hp / 19500 hp	Active	C1 GE Frame 5 Compressor Turbine
018	Turbine	General Electric	Frame 5	214370	1/1/1971	1/1/1971	19500 hp / 19500 hp	19500 hp / 19500 hp	Active	C2 GE Frame 5 Compressor Turbine
030	Internal combustion engine	Detroit Diesel	8V 921	8FF6532	12/1/2005	12/1/2005	450 hp / 450 hp	450 hp / 450 hp	Active	Detroit Diesel-powered standby generator
032	Internal combustion engine	Caterpillar	G3608 SITA	4WF00029/KC0579A	1/1/1996	1/1/1996	2222 hp / 2222 hp	2222 hp / 2222 hp	Active	Caterpillar G3608 SITA engine
033	Internal combustion engine	Caterpillar	G3608 SITA	4WF00030/KC0579B	1/1/1996	1/1/1996	2222 hp / 2222 hp	2222 hp / 2222 hp	Active	Caterpillar G3608 SITA engine
034	Internal combustion engine	Caterpillar	G3608 SITA	4WF00031/KC0606	1/1/1996	1/1/1996	2222 hp / 2222 hp	2222 hp / 2222 hp	Active	Caterpillar G3608 SITA engine
035	Turbine	Solar Mars	T-15000	MM95701	1/1/1996	1/1/1996	15000 hp / 15000 hp	15000 hp / 15000 hp	Active	Solar Mars T-15000 Turbine
036	Turbine	Solar Mars	T-15000	MM95702	1/1/1996	1/1/1996	15000 hp / 15000 hp	15000 hp / 15000 hp	Active	Solar Mars T-15000 Turbine
037	Turbine	Solar Mars	T-15000	MM95D97	1/1/1996	1/1/1996	15000 hp / 15000 hp	15000 hp / 15000 hp	Active	Solar Mars T-15000 Turbine
042	Inlet and Emergency Flare	Zeeco	unknown	unknown	1/1/1993	1/1/1993	2.27 MM BTU/h / 2.27 MM BTU/h (pilot)	2.27 MM BTU/h / 2.27 MM BTU/h (pilot)	Active	Inlet and Emergency Flare

Unit No.	Unit Type	Manufacturer	Model No.	Serial No.	Yr of Construction	Yr of Manufacture	Operating Rate Max/Site	Operating Capacity Max/Site	Subject Item Status	Subject Item Description
043	Inlet and Emergency Flare	Zeeco	unknown	unknown	1/1/1993	1/1/1993	2.27 MM BTU/h / 2.27 MM BTU/h (pilot)	2.27 MM BTU/h / 2.27 MM BTU/h (pilot)	Active	Inlet and Emergency Flare
044	Cryo Plant Process and Emergency Flare	Flaregas	unknown	unknown	1/1/1996	1/1/1996	.45 MM BTU/h / .45 MM BTU/h (pilot)	.45 MM BTU/h / .45 MM BTU/h (Pilot)	Active	Emergency and Cryogenic Flare
046	Thermal Oxidizer (Incinerator)	Callidus	not applicable	303-1	1/1/1999	1/1/1999	10.36 MM SCF/d / 10.36 MM SCF/d	10.36 MM SCF/d / 10.36 MM SCF/d	Active	Thermal Oxidizer
048	Heater	HRC	6HE-16-6HE-4-8-E	RS01150	1/1/2002	1/1/2002	7.68 MM BTU/h / 7.68 MM BTU/h	7.68 MM BTU/h / 7.68 MM BTU/h	Active	Mole Sieve Regenerator Heater
049	Turbine	Solar Taurus	60-7000S	TC96925 (skid) OHB13-T3568 (combustor)	1/1/2003	1/1/2003	6937 hp / 6039 hp	6937 hp / 6039 hp	Active	Solar Taurus Compressor Turbine
050	Internal combustion engine	Caterpillar	G3612 TALE	BKE00253	1/1/2005	1/1/2005	3550 hp / 3550 hp	3550 hp / 1000 rpm	Active	Caterpillar G3612 Compressor Engine
051a	Glycol Dehy Reboiler Burner	Flameco	SB38-24B	0311-517; 0311-516	1/1/2004	1/1/2004	5.22 MM BTU/h / 5.22 MM BTU/h (total, two stacks)	5.22 MM BTU/h / 5.22 MM BTU/h (total, two stacks)	Active	Glycol Dehydrator Reboiler - 2 * 2.61 MMBtu/hr parallel fired burners

Unit No.	Unit Type	Manufacturer	Model No.	Serial No.	Yr of Construction	Yr of Manufacture	Operating Rate Max/Site	Operating Capacity Max/Site	Subject Item Status	Subject Item Description
051b	Glycol Dehy Still Vent/Flash Tank	Brown Fintube	EE 8302	3/1/3842	1/1/2004	1/1/2004	lean glycol recir rate: 3.0 gal TEB/lb H2O (~53.4 gpm)	Contactor inlet capacity 700 MMscfd	Active	Glycol Dehydrator Still Vent/ Condenser
CT-B	Cooling Tower	not applicable	not applicable	not applicable	1/1/1957	1/1/1957	28500 gal/min / 28500 gal/min	28500 gal/min / 28500 gal/min	Active	B Plant Cooling Tower
CT-C	Cooling Tower	not applicable	not applicable	not applicable	1/1/1957	1/1/1957	9000 gal/min / 9000 gal/min	9000 gal/min / 9000 gal/min	Active	C Plant Cooling Tower
F-001	Field gas Fugitives	not applicable	not applicable	not applicable			/	/	Active	Field gas fugitives
F-002	Fuel gas Fugitives	not applicable	not applicable	not applicable			/	/	Active	Fuel gas fugitives
F-003	Acid gas Fugitives	not applicable	not applicable	not applicable			/	/	Active	Acid gas fugitives
F-004	Deethanizer overheads Fugitives	not applicable	not applicable	not applicable			/	/	Active	Deethanizer overhead gas fugitives
F-005	Condensate Fugitives	not applicable	not applicable	not applicable			/	/	Active	Condensate Fugitives
F-006	NGL Fugitives	not applicable	not applicable	not applicable			/	/	Active	NGL fugitives
F-008	Refrigerant Fugitives	not applicable	not applicable	not applicable			/	/	Active	Refrigerant fugitives
F-009	Tank Fugitives	not applicable	not applicable	not applicable			/	/	Active	Tank fugitives
BT-1,2,3,4	Water/Oil Tanks	TBD	TBD	TBD	TBD	TBD	combined throughput: 449634 bpy	400 bbl each	Active	Ballard Tanks

Unit No.	Unit Type	Manufacturer	Model No.	Serial No.	Yr of Construction	Yr of Manufacture	Operating Rate Max/Site	Operating Capacity Max/Site	Subject Item Status	Subject Item Description
TK 28	Tank - Above Ground	unknown	unknown	unknown	1/1/1994	1/1/1994	4000 bbl / 4000 bbl	93,586 bbl/y/ 3,930,612 gal/y	Active	Condensate Tank
TK 29	Tank - Above Ground	unknown	unknown	unknown	1/1/1994	1/1/1994	4000 bbl / 4000 bbl	93,586 bbl/y/ 3,930,612 gal/y	Active	Condensate Tank
TK 49	Tank - Above Ground	TBD	TBD	TBD	1/1/2010		400 bbl / 400 bbl	400 bbl / 131980 gal/y	Active	Above Ground Fixed Roof Tank
AM-01	Amine Unit Regenerator and Flash Tank	unknown	unknown	unknown	unknown	unknown	unknown	unknown	Active	Liquid-Liquid exchange (NGL) amine unit
TRUCK	Condensate Loading Rack	unknown	unknown	unknown	unknown	unknown	N/A	365,000 bbl/y/ 15,330,000 gal/y	Active	Truck Loadout Rack

EQUIPMENT SPECIFICATIONS (Inactive/Retired/Removed):

Unit No.	Unit Type	Make	Model No.	Serial No.	Yr of Construction	Yr of Manufacture	Operating Rate Max/Site	Operating Capacity Max/Site	Subject Item Status	Subject Item Description
TK 50	Tank - Above Ground	not applicable	not applicable	not applicable	01-JAN-10		50 bbl / 50 bbl	50 bbl / 4626 gal/y	Exempt status 1/29/13	Exempt Status 1/29/13 Below Grade Sump Tank
TK 51	Tank - Above Ground	not applicable	not applicable	not applicable	01-JAN-10		210 bbl / 210 bbl	210 bbl / 17625 gal/y	Exempt status 1/29/13	Exempt Status 1/29/13 Above Ground Fixed Roof Tank

EMISSIONS: Pollutant **Permitted** (Allowable**)** Emissions per piece of equipment or Subject Item as represented by applicant.

Unit No.	NO_x (pph)	[1]NO_x (tpy)	CO (pph)	CO (tpy)	VOC (pph)	VOC (tpy)	SO_2 (pph)	SO_2 (tpy)	TSP (pph)	TSP (tpy)	PM_{10} (pph)	PM_{10} (tpy)	$PM_{2.5}$ (pph)	$PM_{2.5}$ (tpy)	H_2S (pph)	H_2S (tpy)
008	6.4	28.2	1.8	7.7	1.6	7.1	0.4	1.9	0.6	2.6	0.6	2.6	0.6	2.6		
011	6.4	28.2	1.8	7.7	1.6	7.1	0.4	1.9	0.6	2.6	0.6	2.6	0.6	2.6		
012	49.7	218	17.2	75.5	2.5	10.8	0.4	1.9	1.1	4.9	1.1	4.9	1.1	4.9		
013	49.7	218	1.7	7.6	2.5	10.8	0.4	1.9	1.1	4.9	1.1	4.9	1.1	4.9		
014	49.7	218	17.2	75.5	2.5	10.8	0.4	1.9	1.1	4.9	1.1	4.9	1.1	4.9		
017	78.5	344.0	31.5	138.0	0.7	3.1	2.1	9.1	1.0	4.5	1.0	4.5	1.0	4.5		
018	78.5	344.0	31.5	138.0	0.7	3.1	2.1	9.1	1.0	4.5	1.0	4.5	1.0	4.5		
030	14.0	3.5	3.0	0.8	1.1	0.3	0.9	0.2	1.0	0.2	1.0	0.2	1.0	0.2		
032	4.6	20.2	0.9	3.8	0.8	3.6	0.2	1.0	0.3	1.3	0.3	1.3	0.3	1.3		
033	4.6	20.2	0.9	3.8	0.8	3.6	0.2	1.0	0.3	1.3	0.3	1.3	0.3	1.3		
034	4.6	20.2	0.9	3.8	0.8	3.6	0.2	1.0	0.3	1.3	0.3	1.3	0.3	1.3		
035	76.2	333.6	2.4	10.4	0.2	1.0	1.4	6.3	0.8	3.3	0.8	3.3	0.8	3.3		
036	76.2	333.6	2.4	10.4	0.2	1.0	1.4	6.3	0.8	3.3	0.8	3.3	0.8	3.3		
037	76.2	333.6	2.4	10.4	0.2	1.0	1.4	6.3	0.8	3.3	0.8	3.3	0.8	3.3		
042/043	5.2	22.7	10.3	45.3	1.5	6.7	1.4	6.3								
044	5.4	23.7	10.8	47.3	11.6	50.8										
046	4.5	19.7	1.3	5.7	0.1	0.4	6.4	28.0							0.4	1.8
048	1.9	8.3	1.8	7.9	0.1	0.4	0.2	0.7								
049	8.0	34.9	5.8	25.3	0.2	0.7	0.8	3.3	0.4	1.7	0.4	1.7	0.4	1.7		
050	2.1	22.5	1.8	8.1	2.4	10.5	0.4	1.6	0.3	1.1	0.3	1.1	0.3	1.1		
051a		2.5		2.1												
CT-B									3.8	16.6	1.1	4.7	0.1	0.3		
CT-C									1.4	6.1	0.5	1.7	0.1	0.3		
F-001						15.8										
F-004						1.7										
F-005						15.8										
F-006						40.1										
F-008						17.7										

Unit No.	NO_x (pph)	[1]NO_x (tpy)	CO (pph)	CO (tpy)	VOC (pph)	VOC (tpy)	SO_2 (pph)	SO_2 (tpy)	TSP (pph)	TSP (tpy)	PM_{10} (pph)	PM_{10} (tpy)	$PM_{2.5}$ (pph)	$PM_{2.5}$ (tpy)	H_2S (pph)	H_2S (tpy)
BT-1,2,3,4						2.5										
TK 28						24.0										
TK 29						24.0										
TRUCK						21.4										
TOTAL*		2597.6		635.0		305.3		91.7		89.8		50.9		46.4		1.8

[1] Nitrogen dioxide emissions include all oxides of nitrogen expressed as NO_2

* Totals are for information, not enforceable conditions, and used to determine annual Operating Fees.

Pollutant **Permitted** (Allowable) Startup, Shutdown, and Maintenance (SSM) Emissions

Unit No.	NO_x (pph)	[1]NO_x (tpy)	CO (pph)	CO (tpy)	VOC (pph)	VOC (tpy)	SO_2 (pph)	SO_2 (tpy)	TSP (pph)	TSP (tpy)	PM_{10} (pph)	PM_{10} (tpy)	$PM_{2.5}$ (pph)	$PM_{2.5}$ (tpy)	H_2S (pph)	H_2S (tpy)
042/043	22.4	2.7	44.8	5.4	6.5	0.8		0.2							0.2	
044	54.9	8.2	109.6	1.4	10.9	1.4	10.9	1.4							0.2	
17					46.0	0.3										
18					68.4	0.4										
Scrubbers					50.6											
TOTAL*		11.0		6.8		2.9		1.6							0.4	

Pollutant **Unpermitted** (Potential) Emissions (Non-regulated, without permitted emission limits)

Unit No.	VOC (pph)	VOC (tpy)
F-001	3.6	
F-002	0.09	0.4
F-004	0.4	
F-005	3.6	
F-006	9.2	
F-008	4.0	
F-009	0.2	0.7

Unit No.	VOC (pph)	VOC (tpy)
BT-1,2,3,4	0.6	
TK 28	5.5	
TK 29	5.5	
TK 49	0.1	0.6
TRUCK	17.6	

ALLOWABLE HAPS EMISSIONS FROM TEMPO, Table has the most common HAPS – it is not inclusive of all HAPS that might be entered in TEMPO. None

POTENTIAL HAPS EMISSIONS FROM TEMPO, Table has the most common HAPS – it is not inclusive of all HAPS that might be entered in TEMPO. All emissions are in tons/year

Emission Unit Number	Total HAPS (tpy)	Acetal dehyde (tpy)	Acrolein (tpy)	Benzene (tpy)	Ethyl benzene (tpy)	Formal dehyde (tpy)	Hexane (tpy)	Methanol (tpy)	Propanol (tpy)	Propional (tpy)	Styrene (tpy)	Toluene (tpy)	2,2,4 – TMP (tpy)	Xylenes (tpy)
008	5.97	0.37	0.35	0.21	0.003	4.01		0.81				0.07		0.03
011	5.97	0.37	0.35	0.21	0.003	4.01		0.81				0.07		0.03
012	11.80	0.73	0.40	0.21	0.007	6.92	0.48	0.44	0.13		0.77	0.28	0.85	0.39
013	11.80	0.73	0.40	0.21	0.007	6.92	0.48	0.44	0.13		0.77	0.28	0.85	0.39
014	11.80	0.73	0.40	0.21	0.007	6.92	0.48	0.44	0.13		0.77	0.28	0.85	0.39
017	6.50	2.7	0.04	0.08	0.02	2.7	0.24			0.14		0.06	0.25	0.19
018	6.50	2.7	0.04	0.08	0.02	2.7	0.24			0.14		0.06	0.25	0.19
032	2.98	0.19	0.17	0.11	0.002	2.0		0.40			0.0008	0.04		0.01
033	2.98	0.19	0.17	0.11	0.002	2.0		0.40			0.0008	0.04		0.01
034	2.98	0.19	0.17	0.11	0.002	2.0		0.40			0.0008	0.04		0.01
035	4.74	1.98	0.03	0.06	0.02	1.93	0.17			0.10		0.05	0.18	0.14
036	4.74	1.98	0.03	0.06	0.02	1.93	0.17			0.10		0.05	0.18	0.14
037	4.74	1.98	0.03	0.06	0.02	1.93	0.17			0.10		0.05	0.18	0.14
042/043	0.04			0.005	0.0003		0.023					0.005	0.01	0.0014
044	0.37			0.22	0.003		0.03					0.11	0.0017	0.01

Emission Unit Number	Total HAPS (tpy)	Acetal dehyde (tpy)	Acrolein (tpy)	Benzene (tpy)	Ethyl benzene (tpy)	Formal dehyde (tpy)	Hexane (tpy)	Methanol (tpy)	Propanol (tpy)	Propional (tpy)	Styrene (tpy)	Toluene (tpy)	2,2,4 – TMP (tpy)	Xylenes (tpy)
048	0.48	0.03			0.07	0.03	0.05	0.03			0.07	0.03	0.10	0.04
049	2.42		0.02		0.008	0.99						0.02	0.09	0.07
050	7.67	0.27	0.55		0.004	5.61	0.12	0.27			0.003	0.04	0.03	0.02
051a/b	0.33	0.02			0.05	0.02	0.03	0.02			0.05	0.02	0.07	0.03
TK28	2.54				0.09		1.67					0.42		0.20
TK29	2.54				0.09		1.67					0.42		0.20
F-001	1.8				0.002		1.72					0.04		0.10
F-004	0.02				0.00013		0.012					0.003		0.001
F-005	0.0005				0.001		0.00043					0.00002		
F-006	5.97						5.94					0.017		0.004
F-007	0.20				0.00025							0.005		0.001
F-008							0.0013							
F-009	0.002											0.00033		0.00016
BT1-4	2.51			1.09	0.02							0.86		0.21
TOTAL*	**110.4**	**15.2**	**3.1**	**3.0**	**0.5**	**52.5**	**13.7**	**4.5**	**0.4**	**0.6**	**2.4**	**3.3**	**3.9**	**2.9**

* Totals are for information only and may not match the totals in the table “TOTAL HAPS and NM TAPS”