

Mail Application To: New Mexico Environment Department Air Quality Bureau Permits Section 525 Camino de los Marquez, Suite 1 Santa Fe, New Mexico, 87505 Phone: (505) 476-4300 Fax: (505) 476-4375 www.nmenv.state.nm.us/aqb		For Department use only: AIRS No.:
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Universal Air Quality Permit Application

Use this application for NOI, NSR, or Title V sources.

Use this application for: the initial application, modifications, technical revisions, and renewals. For technical revisions, complete Sections, 1-A, 1-B, 2-E, 3, 9 and any other sections that are relevant to the requested action; coordination with the Air Quality Bureau permit staff prior to submittal is encouraged to clarify submittal requirements and to determine if more or less than these sections of the application are needed. Use this application for streamline permits as well. For NOI applications, submit the entire UA1, UA2, and UA3 applications on a single CD (no copies are needed). For NOIs, hard copies of UA1, Tables 2A, 2D & 2F, Section 3 and the signed Certification Page are required.

This application is being submitted as (check all that apply): Request for a No Permit Required Determination (no fee)
 Updating an application currently under NMED review. Include this page and all pages that are being updated (no fee required).
 Construction Status: Not Constructed Existing Permitted (or NOI) Facility Existing Non-permitted (or NOI) Facility
 Minor Source: a NOI 20.2.73 NMAC 20.2.72 NMAC application/revision 20.2.72.300 NMAC Streamline application
 Title V Source: Title V (new) Title V renewal TV minor mod. TV significant mod. TV Acid Rain: New Renewal
 PSD Major Source: PSD major source (new) minor modification to a PSD source a PSD major modification

Acknowledgements: I acknowledge that a pre-application meeting is available to me upon request NPR (no fee)
 \$500 NSR Permit Filing Fee enclosed **OR** The full permit fee associated with 10 fee points (required w/ streamline applications).
 Check No.: 2504 in the amount of \$250.00 (Fee not required for Title V) This facility meets the applicable requirements to register as a Small Business and a check for 50% of the normal fee is enclosed (only applicable **provided** that NMED has a Small Business Certification Form from your company on file found at: http://www.nmenv.state.nm.us/aqb/permit/app_form.html).

Citation: Please provide the **low level citation** under which this application is being submitted: **20.2.72.200.A.1 NMAC** (i.e. an example of an application for a new minor source would be 20.2.72.200.A NMAC, one example of a low level cite for a Technical Revision could be: 20.2.72.219.B.1.b NMAC, or a Title V acid rain cite would be: 20.2.70.200.C NMAC)

Synthetic Minor Source Information: A source is synthetic minor if its uncontrolled emissions are above major source applicability thresholds, but the facility is minor because it has federally enforceable requirements (federal requirements or permit conditions) that limit controlled emissions below major source thresholds. Facilities can be synthetic minor for either Title V (20.2.70 NMAC) or PSD (20.2.74 NMAC) or both. The Department tracks synthetic minor sources that are within 20% of either TV or PSD major source thresholds, referring to these as Synthetic Minor 80 Sources (abbreviated SM80). Please check all that apply:
 Prior to this permitting action this source is a TV major source, a TV synthetic minor source, a TV SM80 source.
 Prior to this permitting action this source is a PSD major source, a PSD synthetic minor source, a PSD SM80 source.
 This permitting action results in a TV synthetic minor source and/or PSD synthetic minor source.

Section 1 – Facility Information

Section 1-A: Company Information

		AI # (if known):	Updating Permit/NOI #:
1	Facility Name: Protege Excavation	Plant primary SIC Code (4 digits): 1442	
a	Facility Street Address (If no facility street address, provide directions from a prominent landmark): Taos Ski Valley		
2	Plant Operator Company Name: Protege Excavation	Phone/Fax: (575) 770-6278	
a	Plant Operator Address: PO Box 1148, Rancho de Taos, NM 87557		
b	Plant Operator's New Mexico Corporate ID or Tax ID: NM CRS ID: 03-132449-005		
3	Plant Owner(s) name(s): Protege Excavation	Phone/Fax: (575) 770-6278	

a	Plant Owner(s) Mailing Address(s): PO Box 1148, Rancho de Taos, NM 87557	
4	Bill To (Company): Protege Excavation	Phone/Fax: (575) 770-6278
a	Mailing Address: PO Box 1148, Rancho de Taos, NM 87557	E-mail: protegeexcavation@Yahoo.com
5	<input type="checkbox"/> Preparer: <input checked="" type="checkbox"/> Consultant: Bruce Nicholson, PE Air Quality Services, inc.	Phone/Fax: (505) 982-2737
a	Mailing Address: PO Box 6324, Santa Fe, NM 87502	E-mail: brucnichol@aol.com
6	Plant Operator Contact: Steve Vigil	Phone/Fax: (575) 770-6278
a	Address: PO Box 1148, Rancho de Taos, NM 87557	E-mail: protegeexcavation@Yahoo.com
7	Air Permit Contact: Mr. Steven Vigil	Title: Owner, CEO
a	E-mail: protegeexcavation@Yahoo.com	Phone/Fax: (575) 770-6278
b	Mailing Address: PO Box 1148, Rancho de Taos, NM 87557	

Section 1-B: Current Facility Status

1.a	Has this facility already been constructed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	1.b If yes to question 1.a, is it currently operating in New Mexico? <input type="checkbox"/> Yes <input type="checkbox"/> No
2	If yes to question 1.a, was the existing facility subject to a Notice of Intent (NOI) (20.2.73 NMAC) before submittal of this application? <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes to question 1.a, was the existing facility subject to a construction permit (20.2.72 NMAC) before submittal of this application? <input type="checkbox"/> Yes <input type="checkbox"/> No
3	Is the facility currently shut down? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, give month and year of shut down (MM/YY): N/A
4	Was this facility constructed before 8/31/1972 and continuously operated since 1972? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5	If Yes to question 3, has this facility been modified (see 20.2.72.7.P NMAC) or the capacity increased since 8/31/1972? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
6	Does this facility have a Title V operating permit (20.2.70 NMAC)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, the permit No. is: P-
7	Has this facility been issued a No Permit Required (NPR)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, the NPR No. is:
8	Has this facility been issued a Notice of Intent (NOI)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, the NOI No. is:
9	Does this facility have a construction permit (20.2.72 NMAC)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, the permit No. is:
10	Is this facility registered under a General permit (GCP-1, GCP-2, etc.)? <input type="checkbox"/> Yes <input type="checkbox"/> No A GCP2 permit is pending	If yes, the register No. is:

Section 1-C: Facility Input Capacity & Production Rate

1	What is the facility's maximum input capacity, specify units (reference here and list capacities in Section 20, if more room is required)			
a	Current	Hourly: 400 tph refer to Section 20	Daily: 5600 tons	Annually:
b	Proposed	Hourly: 400 tph	Daily: 5600 tons	Annually:
2	What is the facility's maximum production rate, specify units (reference here and list capacities in Section 20, if more room is required)			
a	Current	Hourly: 400 tph	Daily: 5600 tons	Annually:
b	Proposed	Hourly: 400 tph	Daily: 5600 tons	Annually:

Section 1-D: Facility Location Information

1	Section: None	Range: 14E	Township: 27N	County: Taos	Elevation (ft): 9394
2	UTM Zone: <input type="checkbox"/> 12 or <input checked="" type="checkbox"/> 13			Datum: <input type="checkbox"/> NAD 27 <input checked="" type="checkbox"/> NAD 83 <input type="checkbox"/> WGS 84	
a	UTM E (in meters, to nearest 10 meters): 459503			UTM N (in meters, to nearest 10 meters): 4050103	
b	AND Latitude (deg., min., sec.): 35 35' 44" N			Longitude (deg., min., sec.): 105 27' 9.92" W	
3	Name and zip code of nearest New Mexico town: Taos Ski Valley, NM 87525				
4	Detailed Driving Instructions from nearest NM town (attach a road map if necessary):				
5	The facility is 0 (distance) miles 0 (direction) of Taos Ski Valley (nearest town).				
6	Status of land at facility (check one): <input checked="" type="checkbox"/> Private <input type="checkbox"/> Indian/Pueblo <input type="checkbox"/> Federal BLM <input type="checkbox"/> Federal Forest Service <input type="checkbox"/> Other (specify)				
7	List all municipalities, Indian tribes, and counties within a ten (10) mile radius (20.2.72.203.B.2 NMAC) of the property on which the facility is proposed to be constructed or operated: Taos County, Taos Ski Valley, Arroyo Seco, 8.34 mi, Colfax county, 4.24mi, Taos Pueblo Indian Reservation, 6.25 mi				
8	20.2.72 NMAC applications only: Will the property on which the facility is proposed to be constructed or operated be closer than 50 km (31 miles) to other states, Bernalillo County, or a Class I area (see www.nmenv.state.nm.us/aqb/modeling/classIareas.html)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (20.2.72.206.A.7 NMAC) If yes, list all with corresponding distances in kilometers: Wheeler Peak Wilderness Class I Area, 3.42 km; Colorado border 27.5 mi				
9	Name nearest Class I area: Wheeler Peak Wilderness Area				
10	Shortest distance (in km) from facility boundary to the boundary of the nearest Class I area (to the nearest 10 meters): 3.42 km				
11	Distance (meters) from the perimeter of the Area of Operations (AO is defined as the plant site inclusive of all disturbed lands, including mining overburden removal areas) to nearest residence, school or occupied structure: 21 m to municipal bldg and 128m to hotel				
12	Method(s) used to delineate the Restricted Area: A security fence will enclose the property, including the area of operations. "Restricted Area" is an area to which public entry is effectively precluded. Effective barriers include continuous fencing, continuous walls, or other continuous barriers approved by the Department, such as rugged physical terrain with steep grade that would require special equipment to traverse. If a large property is completely enclosed by fencing, a restricted area within the property may be identified with signage only. Public roads cannot be part of a Restricted Area.				
13	Does the owner/operator intend to operate this source as a portable stationary source as defined in 20.2.72.7.X NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A portable stationary source is not a mobile source, such as an automobile, but a source that can be installed permanently at one location or that can be re-installed at various locations, such as a hot mix asphalt plant that is moved to different job sites.				
14	Will this facility operate in conjunction with other air regulated parties on the same property? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes If yes, what is the name and permit number (if known) of the other facility?				

Section 1-E: Proposed Operating Schedule (The 1-E.1 & 1-E.2 operating schedules may become conditions in the permit.)

1	Facility maximum operating ($\frac{\text{hours}}{\text{day}}$): 14	$\frac{\text{days}}{\text{week}}$: 7	$\frac{\text{weeks}}{\text{year}}$: 52	$\frac{\text{hours}}{\text{year}}$: Daylight only
2	Facility's maximum daily operating schedule (if less than 24 $\frac{\text{hours}}{\text{day}}$)? Start: 6:00		<input checked="" type="checkbox"/> AM <input type="checkbox"/> PM	End: 8:00 <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM
3	Month and year of anticipated start of construction: May, 2015			
4	Month and year of anticipated construction completion: May, 2015			
5	Month and year of anticipated startup of new or modified facility: May, 2015			
6	Will this facility operate at this site for more than one year? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Section 1-F: Other Facility Information

1	Are there any current Notice of Violations (NOV), compliance orders, or any other compliance or enforcement issues related to this facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, specify:
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Company Name

Facility Name

Application Date & Revision #

a	If yes, NOV date or description of issue:	NOV Tracking No:
b	Is this application in response to any issue listed in 1-F, 1 or 1a above? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, provide the 1c & 1d info below:	
c	Document Title:	Date: Requirement # (or page # and paragraph #):
d	Provide the required text to be inserted in this permit:	
2	Is air quality dispersion modeling being submitted with this application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
3	Does this facility require an "Air Toxics" permit under 20.2.72.400 NMAC & 20.2.72.502, Tables A and/or B? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4	Will this facility be a source of federal Hazardous Air Pollutants (HAP)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
a	If Yes, what type of source? <input type="checkbox"/> Major (<input type="checkbox"/> ≥ 10 tpy of any single HAP OR <input type="checkbox"/> ≥ 25 tpy of any combination of HAPS) OR <input checked="" type="checkbox"/> Minor (<input checked="" type="checkbox"/> < 10 tpy of any single HAP AND <input checked="" type="checkbox"/> < 25 tpy of any combination of HAPS)	
b	If 4.a is Yes, identify the subparts in 40 CFR 61 & 40 CFR 63 that apply to this facility (If no subparts apply, enter "N/A."): N/A	
5	Is any unit exempt under 20.2.72.202.B.3 NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
a	If yes, include the name of company providing commercial electric power to the facility: _____ Commercial power is purchased from a commercial utility company, which specifically does not include power generated on site for the sole purpose of the user.	

Section 1-G: Streamline Application

(This section applies to 20.2.72.300 NMAC Streamline applications only)

1	<input type="checkbox"/> I have filled out Section 18, "Addendum for Streamline Applications." <input checked="" type="checkbox"/> N/A (This is not a Streamline application.)
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Section 1-H: Title V Specific Information

(Fill this section out only if this is a Title V application.)

1	Responsible Official (20.2.70.300.D.2 NMAC):	Phone:
a	R.O. Title:	R.O. e-mail:
b	R. O. Address:	
2	Alternate Responsible Official (20.2.70.300.D.2 NMAC):	Phone:
a	A. R.O. Title:	A. R.O. e-mail:
b	A. R. O. Address:	
3	Company's Corporate or Partnership Relationship to any other Air Quality Permittee (List the names of any companies that have operating (20.2.70 NMAC) permits and with whom the applicant for this permit has a corporate or partnership relationship):	
4	Name of Parent Company ("Parent Company" means the primary name of the organization that owns the company to be permitted wholly or in part.):	
a	Address of Parent Company:	
5	Names of Subsidiary Companies ("Subsidiary Companies" means organizations, branches, divisions or subsidiaries, which are owned, wholly or in part, by the company to be permitted.):	
6	Telephone numbers & names of the owners' agents and site contacts familiar with plant operations:	
7	Affected Programs to include Other States, local air pollution control programs (i.e. Bernalillo) and Indian tribes: Will the property on which the facility is proposed to be constructed or operated be closer than 80 km (50 miles) from other states, local pollution control programs, and Indian tribes and pueblos (20.2.70.402.A.2 and 20.2.70.7.B)? If yes, state which ones and provide the distances in kilometers:	

Section 1-I – Submittal Requirements

Each 20.2.73 NMAC (NOI), a 20.2.70 NMAC (Title V), a 20.2.72 NMAC (NSR minor source), or 20.2.74 NMAC (PSD) application package shall consist of the following:

Hard Copy Submittal Requirements:

- 1) One hard copy **original signed and notarized application package printed double sided 'head-to-toe' 2-hole punched** as we bind the document on top, not on the side; except Section 2 (landscape tables), which should be **head-to-head**. If 'head-to-toe printing' is not possible, print single sided. Please use **numbered tab separators** in the hard copy submittal(s) as this facilitates the review process. For NOI submittals only, hard copies of UA1, Tables 2A, 2D & 2F, Section 3 and the signed Certification Page are required.
- 2) If the application is for a NSR or Title V permitting action, include one working hard **copy** for Department use. This **copy** does not need to be 2-hole punched. Technical revisions only need to fill out Section 1-A, 1-B, 3, and should fill out those portions of other Section(s) relevant to the technical revision. TV Minor Modifications need only fill out Section 1-A, 1-B, 1-H, 3, and those portions of other Section(s) relevant to the minor modification. NMED may require additional portions of the application to be submitted, as needed.
- 3) The entire NOI or Permit application package, including the full modeling study, should be submitted electronically on compact disk(s) (CD). For permit application submittals, **two CD** copies are required (in sleeves, not crystal cases, please), with additional CD copies as specified below. NOI applications require only a **single CD** submittal.
- 4) If **air dispersion modeling** is required by the application type, include the **NMED Modeling Waiver OR** one additional electronic copy of the air dispersion modeling including the input and output files. The dispersion modeling **summary report only** should be submitted as hard copy(ies) unless otherwise indicated by the Bureau. The complete dispersion modeling study, including all input/output files, should be submitted electronically as part of the electronic submittal.
- 5) If subject to PSD review under 20.2.74 NMAC (PSD) include,
 - a. one additional hard copy and one additional CD copy for US EPA,
 - b. one additional hard copy and one additional CD copy for each federal land manager affected (NPS, USFS, FWS, USDI) and,
 - c. one additional hard copy and one additional CD copy for each affected regulatory agency other than the Air Quality Bureau.

Electronic Submittal Requirements [in addition to the required hard copy(ies)]:

- 1) All required electronic documents shall be submitted in duplicate (2 separate CDs). A single PDF document of the entire application as submitted and the individual documents comprising the application.
- 2) The documents should also be submitted in Microsoft Office compatible file format (Word, Excel, etc.) allowing us to access the text in the documents (copy & paste). Any documents that cannot be submitted in a Microsoft Office compatible format shall be saved as a PDF file from within the electronic document that created the file. If you are unable to provide Microsoft office compatible electronic files or internally generated PDF files of files (items that were not created electronically: i.e. brochures, maps, graphics, etc.), submit these items in hard copy format with the number of additional hard copies corresponding to the number of CD copies required. We must be able to review the formulas and inputs that calculated the emissions.
- 3) It is preferred that this application form be submitted as 3 electronic files (**2 MSWord docs**: Universal Application section 1 and Universal Application section 3-19) and **1 Excel file** of the tables (Universal Application section 2) on the CD(s). Please include as many of the 3-19 Sections as practical in a single MS Word electronic document. Create separate electronic file(s) if a single file becomes too large or if portions must be saved in a file format other than MS Word.
- 4) The **electronic file names** shall be a maximum of 25 characters long (including spaces, if any). The format of the electronic Universal Application shall be in the format: "A-3423-FacilityName". The "A" distinguishes the file as an application submittal, as opposed to other documents the Department itself puts into the database. Thus, all electronic application submittals should begin with "A-". Modifications to existing facilities should use the **core permit number** (i.e. '3423') the Department assigned to the facility as the next 4 digits. Use 'XXXX' for new facility applications. The format of any separate electronic submittals (additional submittals such as non-Word attachments, re-submittals, application updates) and Section document shall be in the format: "A-3423-9-description", where "9" stands for the **section #** (in this case Section 9-Public Notice). Please refrain, as much as possible, from submitting any scanned documents as this file format is extremely large, which uses up too much storage capacity in our database. Please take the time to fill out the **header information** throughout all submittals as this will identify any loose pages, including the Application Date (date submitted) & Revision # (0 for original, 1, 2, etc.; which will help keep track of subsequent partial update(s) to the original submittal. The footer information should not be modified by the applicant.

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Table 2-A: Regulated Emission Sources

Unit and stack numbering must correspond throughout the application package. If applying for a NOI under 20.2.73 NMAC, equipment exemptions under 2.72.202 NMAC do not apply.

Unit Number ¹	Source Description	Manufacturer	Model #	Serial #	Maximum or Rated Capacity ³ (Specify Units)	Requested Permitted Capacity ³ (Specify Units)	Date of Manufacture or Reconstruction ²		Controlled by Unit #	Source Classification Code (SCC)	For Each Piece of Equipment, Check One	Applicable State & Federal Regulation(s) (i.e. 20.2.X, JJJJ, ...)	Replacing Unit No.
							Date of Installation /Construction ²	Emissions vented to Stack #					
1	Self contained on tracks crusher screen combo with on-board Caterpillar drive engine and conveyor (3) stackers	McCloskey	i44r	TBD	400 tph	400 tph	2012				<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input checked="" type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	NSPS OOO	
2	80' Stacker with on-board drive engine	TBD	TBD	TBD	400 tph	400 tph	May-15				<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input checked="" type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	NSPS OOO	
3	Drive engine for the i44r	Caterpillar	C9	JSC24583	350 hp	350 hp	Apr, 2012				<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input checked="" type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	20.2.61	
4	Drive engine for the 80'stacker	Kubota	2203	7EK2901	49 hp	49 hp	TBD				<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input checked="" type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	20.2.61	
LDI	Truck Unloading of Feed Material	NA	NA	NA	400 tph	400 tph	NA	NA			<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	None	
LDO	Loading out of crushed material	NA	NA	NA	400 tph	400 tph	NA	NA			<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	None	
LD	Feed material loading to machine	NA	NA	NA	400 tph	400 tph	NA	NA			<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	None	
HRd	Plant haul road	NA	NA	NA	NA	NA	NA	NA			<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced	None	
											<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced		
											<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced		
											<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced		
											<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced		

¹ Unit numbers must correspond to unit numbers in the previous permit unless a complete cross reference table of all units in both permits is provided.

² Specify dates required to determine regulatory applicability.

³ To properly account for power conversion efficiencies, generator set rated capacity shall be reported as the rated capacity of the engine in horsepower, not the kilowatt capacity of the generator set.

Table 2-B: Insignificant Activities¹ (20.2.70 NMAC) OR Exempted Equipment (20.2.72 NMAC)

All 20.2.70 NMAC (Title V) applications must list all Insignificant Activities in this table. All 20.2.72 NMAC applications must list Exempted Equipment in this table. If equipment listed on this table is exempt under 20.2.72.202.B.5, include emissions calculations and emissions totals for 202.B.5 "similar functions" units, operations, and activities in Section 6, Calculations. Equipment and activities exempted under 20.2.72.202 NMAC may not necessarily be Insignificant under 20.2.70 NMAC (and vice versa). Unit & stack numbering must be consistent throughout the application package. Per Exemptions Policy 02-012.00 (see http://www.nmenv.state.nm.us/aqb/permit/aqb_pol.html), 20.2.72.202.B NMAC Exemptions do not apply, but 20.2.72.202.A NMAC exemptions do apply to NOI facilities under 20.2.73 NMAC. List 20.2.72.301.D.4 NMAC Auxiliary Equipment for Streamline applications in Table 2-A. The List of Insignificant Activities (for TV) can be found online at <http://www.nmenv.state.nm.us/aqb/forms/InsignificantListTitleV.pdf>. TV sources may elect to enter both TV Insignificant Activities and Part 72 Exemptions on this form.

Unit Number	Source Description	Manufacturer	Model No.	Max Capacity	List Specific 20.2.72.202 NMAC Exemption (e.g. 20.2.72.202.B.5)	Date of Manufacture /Reconstruction ²	For Each Piece of Equipment, Check One
			Serial No.	Capacity Units	Insignificant Activity citation (e.g. IA List Item #1.a)	Date of Installation /Construction ²	
							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced
							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced
							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced
							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced
							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced
							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced
							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced
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							<input type="checkbox"/> Existing (unchanged) <input type="checkbox"/> To be Removed <input type="checkbox"/> New/Additional <input type="checkbox"/> Replacement Unit <input type="checkbox"/> To Be Modified <input type="checkbox"/> To be Replaced

¹ Insignificant activities exempted due to size or production rate are defined in 20.2.70.300.D.6, 20.2.70.7.Q NMAC, and the NMED/AQB List of Insignificant Activities, dated September 15, 2008. Emissions from these insignificant activities do not need to be reported, unless specifically requested.

² Specify date(s) required to determine regulatory applicability.

Table 2-P: Green House Gas Emissions

Applications submitted under 20.2.70, 20.2.72, & 20.2.74 NMAC that are Major for GHGs as determined in Section 22 of this application are required to complete this Table if so directed in Section 22 or are major for GHGs and have an existing GHG BACT. Applicants must report potential emission rates in short tons per year. Include GHG emissions during Startup, Shutdown, and Scheduled Maintenance in this table.

		CO ₂ ton/yr	N ₂ O ton/yr	CH ₄ ton/yr	SF ₆ ton/yr	PFC/HFC ton/yr ²									Total GHG Mass Basis ton/yr ⁴	Total CO ₂ e ton/yr ⁵
Unit No.	GWPs ¹	1	298	25	22,800	footnote 3										
3	mass GHG	863.2	0.003395	0.017	0	0									863.2204	
	CO ₂ e	863.2	1.01171	0.425	0	0										864.63671
4	mass GHG	58.22	0.000476	0.00238	0	0									58.222856	
	CO ₂ e	58.22	0.141848	0.0595	0	0										58.421348
	mass GHG															
	CO ₂ e															
	mass GHG															
	CO ₂ e															
	mass GHG															
	CO ₂ e															
	mass GHG															
	CO ₂ e															
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	CO ₂ e															
	mass GHG															
	CO ₂ e															
	mass GHG															
	CO ₂ e															
	mass GHG															
	CO ₂ e															
Total	mass GHG														921.44325	
	CO ₂ e															923.05806

¹ GWP (Global Warming Potential): Applicants must use the most current GWPs codified in Table A-1 of 40 CFR part 98. GWPs are subject to change, therefore, applicants need to check 40 CFR 98 to confirm GWP values.

² For HFCs or PFCs describe the specific HFC or PFC compound and use a separate column for each individual compound.

³ For each new compound, enter the appropriate GWP for each HFC or PFC compound from Table A-1 in 40 CFR 98.

⁴ Green house gas emissions on a mass basis is the ton per year green house gas emission before adjustment with its GWP.

⁵ CO₂e means Carbon Dioxide Equivalent and is calculated by multiplying the TPY mass emissions of the green house gas by its GWP.

Section 3

Application Summary

The **Application Summary** shall include a brief description of the facility and its process, the type of permit application, the applicable regulation (i.e. 20.2.72.200.A.X, or 20.2.73 NMAC) under which the application is being submitted, and any air quality permit numbers associated with this site. If this facility is to be collocated with another facility, provide details of the other facility including permit number(s). In case of a revision or modification to a facility, provide the lowest level regulatory citation (i.e. 20.2.72.219.B.1.d NMAC) under which the revision or modification is being requested. Also describe the proposed changes from the original permit, how the proposed modification will effect the facility's operations and emissions, de-bottlenecking impacts, and changes to the facility's major/minor status (both PSD & Title V).

Routine or predictable emissions during Startup, Shutdown, and Maintenance (SSM): Provide an overview of how SSM emissions are accounted for in this application. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.nmenv.state.nm.us/aqb/permit/app_form.html) for more detailed instructions on SSM emissions.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

This application is submitted by Protégé Excavation for operation of a self contained McCloskey i44R screen self propelled on tracks crusher/screen unit with separate stacker to be initially operated at the Taos Ski Valley ("TSV") to crush concrete from demolition. This unit(s) is a portable source. The crushed material at TSV will be used as back fill for the reconstructed buildings and for road surfaces and for fill material on highway 150 utility work on the road up to the Ski Valley. Due to the high moisture content of the raw materials, the unit will be operated at 150 tph. At all other locations, the equipment will be operated at or below the capacity of 400 tph depending on the site conditions. Detailed modeling is submitted for the initial Taos Ski Valley location and general setback distances are determined for other relocated operations. The relocation setbacks are based on an operating rate of 400 tph. The emissions in Section 2-E are based upon operation at 400 tph.

The permit is being submitted per 20.2.72.200.A.(1) NMAC.

Company Name

Facility Name

Application Date & Revision #

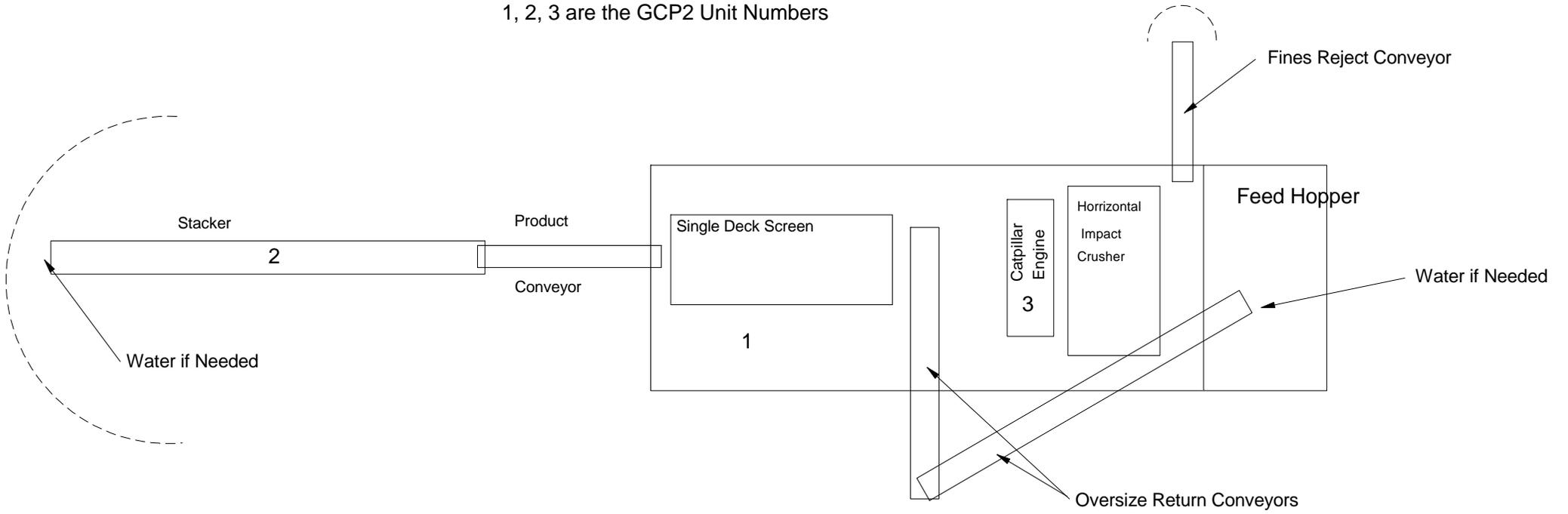
Section 4

Process Flow Sheet

A **process flow sheet** and/or block diagram indicating the individual equipment, all emission points and types of control applied to those points. The unit numbering system should be consistent throughout this application.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

Legend:
1, 2, 3 are the GCP2 Unit Numbers



Attachment 1 - Process Flow Diagram

Section 5

Plot Plan Drawn To Scale

A **plot plan drawn to scale** showing emissions points, roads, structures, tanks, and fences of property owned, leased, or under direct control of the applicant. This plot plan must clearly designate the restricted area as defined in UA1, Section 1-D.12. The unit numbering system should be consistent throughout this application.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

Attachment - 2 Facility Plot Plan

Occupied Structure

Crusher/Screen Location

Occupied Structure

Taos Ski Crusher

Security Fence

Area of Operations

Haul Road Locations

19m

18m

Firehouse Rd

Sutton Pl

© 2015 Google

Google earth

72 m

1997

Imagery Date: 10/1/2013 13 S 459540.22 m E 4050081.05 m N elev 2870 m eye alt 3.26 km

Section 6

All Calculations

Show all calculations used to determine both the hourly and annual controlled and uncontrolled emission rates. All calculations shall be performed keeping a minimum of three significant figures. Document the source of each emission factor used (if an emission rate is carried forward and not revised, then a statement to that effect is required). If identical units are being permitted and will be subject to the same operating conditions, submit calculations for only one unit and a note specifying what other units to which the calculations apply. All formulas and calculations used to calculate emissions must be submitted. The "Calculations" tab in the UA2 has been provided to allow calculations to be linked to the emissions tables. Add additional "Calc" tabs as needed. If the UA2 or other spread sheets are used, all calculation spread sheet(s) shall be submitted electronically in Microsoft Excel compatible format so that formulas and input values can be checked. Format all spread sheets and calculations such that the reviewer can follow the logic and verify the input values. Define all variables. If calculation spread sheets are not used, provide the original formulas with defined variables. Additionally, provide subsequent formulas showing the input values for each variable in the formula. All calculations, including those calculations are imbedded in the Calc tab of the UA2 portion of the application, the printed Calc tab(s), should be submitted under this section.

Tank Flashing Calculations: The information provided to the AQB shall include a discussion of the method used to estimate tank-flashing emissions, relative thresholds (i.e., NOI, permit, or major source (NSPS, PSD or Title V)), accuracy of the model, the input and output from simulation models and software, all calculations, documentation of any assumptions used, descriptions of sampling methods and conditions, copies of any lab sample analysis. If Hysis is used, all relevant input parameters shall be reported, including separator pressure, gas throughput, and all other relevant parameters necessary for flashing calculation.

SSM Calculations: It is the applicant's responsibility to provide an estimate of SSM emissions or to provide justification for not doing so. In this Section, provide emissions calculations for Startup, Shutdown, and Routine Maintenance (SSM) emissions listed in the Section 2 SSM and/or Section 22 GHG Tables and the rationale for why the others are reported as zero (or left blank in the SSM/GHG Tables). Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.nmenv.state.nm.us/aqb/permit/app_form.html) for more detailed instructions on calculating SSM emissions. If SSM emissions are greater than those reported in the Section 2, Requested Allowables Table, modeling may be required to ensure compliance with the standards whether the application is NSR or Title V. Refer to the Modeling Section of this application for more guidance on modeling requirements.

Glycol Dehydrator Calculations: The information provided to the AQB shall include the manufacturer's maximum design recirculation rate for the glycol pump. If GRI-Glycalc is used, the full input summary report shall be included as well as a copy of the gas analysis that was used.

Road Calculations: Calculate fugitive particulate emissions and enter haul road fugitives in Tables 2-A, 2-D and 2-E for:

1. If you transport raw material, process material and/or product into or out of or within the facility and have PER emissions greater than 0.5 tpy.
2. If you transport raw material, process material and/or product into or out of the facility more frequently than one round trip per day.

Significant Figures:

- A. All emissions standards are deemed to have at least two significant figures, but not more than three significant figures.
- B. At least 5 significant figures shall be retained in all intermediate calculations.
- C. In calculating emissions to determine compliance with an emission standard, the following rounding off procedures shall be used:
- (1) If the first digit to be discarded is less than the number 5, the last digit retained shall not be changed;
 - (2) If the first digit discarded is greater than the number 5, or if it is the number 5 followed by at least one digit other than the number zero, the last figure retained shall be increased by one unit; **and**
 - (3) If the first digit discarded is exactly the number 5, followed only by zeros, the last digit retained shall be rounded upward if it is an odd number, but no adjustment shall be made if it is an even number.
 - (4) The final result of the calculation shall be expressed in the units of the standard.

Control Devices: In accordance with 20.2.72.203.A(3) and (8) NMAC, 20.2.70.300.D(5)(b) and (e) NMAC, and 20.2.73.200.B(7) NMAC, the permittee shall report all control devices and list each pollutant controlled by the control device

Company Name

Facility Name

Application Date & Revision #

regardless if the applicant takes credit for the reduction in emissions. The applicant can indicate in this section of the application if they chose to not take credit for the reduction in emission rates. For notices of intent submitted under 20.2.73 NMAC, only uncontrolled emission rates can be considered to determine applicability unless the state or federal Acts require the control. This information is necessary to determine if federally enforceable conditions are necessary for the control device, and/or if the control device produces its own regulated pollutants or increases emission rates of other pollutants.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

There is not expected to be any SSM emissions from this equipment.

The rated capacity of the McCloskey i44R is 400 tph, but at the initial site at the Taos Ski Valley, the equipment will only run at 150 tph due to the wet conditions on the material.

The Section 2-D and 2-E table values were based on the rated capacity of the equipment as this will be the more normal operation. Spreadsheets are included that cover rated capacity emissions which are also based on more dry material. Spreadsheets are also included that cover the specific Taos Ski Valley operations at 150 tph and wet material conditions.

Note that the equipment has an integral water spray system installed by the manufacturer of the equipment.

Maximum Short-Term lb/hr and Annual Ton/year Emissions - PTE
Uncaptured UnControlled Fugitive and Stack Particulate Emissions from the McCloskey i44R Crusher/Screen Operation

Revised: Apr. 25, 2015

Permit Identification ID	Process/Source Description	Throughput (TPH)	TSP (PM30) Controlled Emission Factor lb/ton	PM10 Controlled Emission Factor lb/ton	PM2.5 Controlled Emission Factor lb/ton	Controlled TSP (PM30) Emission Rate lb/hr	Controlled PM10 Emission Rate lb/hr	Controlled PM2.5 Emission Rate lb/hr	Control Measure	Control Efficiency (%)	TSP (PM30) Emission Rate (lb/hr)	PM10 Emission Rate (lb/hr)	PM2.5 Emission Rate (lb/hr)	Annual TSP (PM30) (ton/yr)	Annual PM10 (ton/yr)	Annual PM2.5 (ton/yr)			
	i44R Crusher/screen Combo Operations ¹																		
LD	Loading Machine	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	11.563	5.470	0.8287			
SCN	Screen	400	0.01700	0.00870	0.00059	6.80	3.48	0.236	Water	0	6.800	3.480	0.2360	29.784	15.242	1.0337			
Crsh	Crusher	400	0.00380	0.00240	0.00044	1.52	0.96	0.176	Water	0	1.520	0.960	0.1760	6.658	4.205	0.7709			
STKR	Stackers - Total	400	0.00220	0.00100	0.00031	0.8800	0.4000	0.1240	Water	0	0.8800	0.4000	0.1240	3.8544	1.7520	0.5431			
STKR2	36"x80' Stacker	400	0.00220	0.00100	0.00031	0.8800	0.4000	0.1240	Water	0	0.8800	0.4000	0.1240	3.8544	1.7520	0.5431			
LDO	Loading Out Product	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	1.16E+01	5.47E+00	8.29E-01			
LDI	Load in Material to be Crushed	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	1.16E+01	5.47E+00	8.29E-01			
Haul road PM											PM30/PM10/PM2.5 Emissions			18.00	8.99	1.228	78.840	39.360	5.377
											Grand total			0.69	0.18	0.018	3.034	0.773	0.077
											Grand total			18.69	9.16	1.25	81.87	40.13	5.45

Eng	Tier III Cat C-9 Drive Eng					0.05	0.05	0.05	None	0	0.0500	0.0500	0.0500	0.219	0.219	0.219			
SkrEng	Tier IV Small Stacker Engine					0.002	0.002	0.002	None	0	0.002	0.002	0.002	0.009	0.009	0.009			
Notes:											Site total			18.74	9.21	1.30	82.10	40.36	5.68

¹ At the Taos Ski Valley operation, the unit will operate only from April to November

Operation	Operating Hours for Annual Emissions			Annual Hours/year
	Days/week	Weeks per year	Hours/day	
General	7	52	24	8760

Table 1 UnControlled Emission Factors

Activity	Emission Factors (lb/Ton)		
	TSP (PM-30)	PM-10	PM-2.5
Dry Loading	0.0066	0.00312	0.00047
Wet Loading ²	0.003014935	0.00143	0.00022
Conveyor transfer ¹	0.0022	0.001	0.00031
Screening ¹	0.0170	0.0087	0.00059
Crushing-Tertiary	0.0038	0.0024	0.00044

Table Footnotes Notes:

¹ AP-42 Chapter 11.19.2 Controlled Emissions from Table 11.19.2-2. TSP (PM30) is interpolated from Total PM and PM-10 values.

² AP-42 Chapter 13.2.4, 11/06

Maximum Short-Term lb/hr and Annual Ton/year Emissions
Uncaptured Controlled Fugitive and Stack Particulate Emissions from the McCloskey i44R Crusher/Screen
Taos Ski Valley Location

Revised: Apr. 25, 2015

Model Identification ID	Process/Source Description	Throughput (TPH)	TSP (PM30)	PM10	PM2.5	Controlled TSP (PM30)	Controlled PM10	Controlled PM2.5	Control Measure	Control Efficiency ² (%)	TSP (PM30)	PM10	PM2.5	Annual TSP (PM30)	Annual PM10	Annual PM2.5			
			Emission Factor lb/ton	Emission Factor lb/ton	Emission Factor lb/ton	Emission Rate lb/hr	Emission Rate lb/hr	Emission Rate lb/hr			Emission Rate (lb/hr)	Emission Rate (lb/hr)	Emission Rate (lb/hr)	(ton/yr)	(ton/yr)	(ton/yr)			
	i44R Crusher/screen Combo Operations¹																		
LD	Loading Machine	150	0.00301	0.00143	0.00022	0.4522	0.2139	0.0324	Wet	0	0.452	0.214	0.0324	0.235	0.111	0.0168			
SCN	Screen	150	0.00140	0.00074	0.00005	0.21	0.11	0.0075	Wet	0	0.210	0.111	0.0075	0.109	0.058	0.0039			
Crsh	Crusher	150	0.00080	0.00054	0.00010	0.12	0.081	0.015	Wet	0	0.120	0.081	0.0150	0.062	0.042	0.0078			
STKR	Stackers - Total	150	0.00009	0.00005	0.00001	0.0132	0.0069	0.0020	Wet	0	0.0132	0.0069	0.0020	0.0069	0.0036	0.0010			
Stkr2	36"x80' Stacker	150	0.00009	0.00005	0.00001	0.0132	0.0069	0.0020	Water	0	0.0132	0.0069	0.0020	0.0069	0.0036	0.0010			
LDO	Load out product	150	0.00301	0.00143	0.00022	0.4522	0.2139	0.0324	Wet	0	0.452	0.214	0.0324	2.35E-01	1.11E-01	1.68E-02			
LDI	Load In of Material to be Crushed	150	0.00301	0.00143	0.00022	0.4522	0.2139	0.0324	Wet	0	0.452	0.214	0.0324	2.35E-01	1.11E-01	1.68E-02			
Haul road PM											PM30/PM10/PM2.5 Emissions			1.71	0.85	0.124	0.891	0.441	0.064
											0.69	0.18	0.018	0.360	0.092	0.009			
Eng	Tier III Cat C-9 Drive Eng					0.05	0.05	0.05	None	0	0.0500	0.0500	0.0500	0.026	0.026	0.026			
Stkreng	Small 49 hp Tier 4 Drive engine					0.002	0.002	0.002	None	0	0.0020	0.0020	0.0020	0.001	0.001	0.001			

Notes:

¹ At the Taos Ski Valley operation, the unit will operate only from April to November

² Wet material processed, no additional control efficiency as the controlled emission factor was used.

Operating Hours for Annual Emissions				
Operation	Days/week	Weeks per year	Hours/day	Annual Hours/year
Taos Ski Valley	5	26	8	1040

Table 1 Controlled Emission Factors

Activity	Emission Factors (lb/Ton)		
	TSP (PM-30)	PM-10	PM-2.5
Dry Loading	0.0066	0.00312	0.00047
Wet Loading ²	0.003014935	0.00143	0.00022
Conveyor transfer ¹	0.000088	0.000046	0.000013
Screening ¹	0.0014	0.00074	0.00005
Crushing-Tertiary	0.0008	0.00054	0.0001

Table Footnotes Notes:

¹ AP-42 Chapter 11.19.2 Controlled Emissions from Table 11.19.2-2. TSP (PM30) is interpolated from Total PM and PM-10 values.

² AP-42 Chapter 13.2.4, 11/06

**Maximum Short-Term lb/hr and Annual Ton/year Emissions
Uncaptured Controlled Fugitive and Stack Particulate Emissions from the McCloskey i44R Crusher/Screen
General Location and Rated Capacity - Dry**

Revised: Apr. 25, 2015

Permit Identification ID	Process/Source Description	Throughput (TPH)	TSP (PM30) Controlled Emission Factor lb/ton	PM10 Controlled Emission Factor lb/ton	PM2.5 Controlled Emission Factor lb/ton	Controlled TSP (PM30) Emission Rate lb/hr	Controlled PM10 Emission Rate lb/hr	Controlled PM2.5 Emission Rate lb/hr	Control Measure	Control Efficiency ² (%)	TSP (PM30) Emission Rate (lb/hr)	PM10 Emission Rate (lb/hr)	PM2.5 Emission Rate (lb/hr)	Annual TSP (PM30) (ton/yr)	Annual PM10 (ton/yr)	Annual PM2.5 (ton/yr)			
	i44R Crusher/screen Combo Operations¹																		
LD	Loading Machine	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	5.298	2.506	0.3797			
SCN	Screen	400	0.00140	0.00074	0.00005	0.56	0.30	0.020	Water	0	0.560	0.296	0.0200	1.124	0.594	0.0401			
Crsh	Crusher	400	0.00080	0.00054	0.00010	0.32	0.22	0.040	Water	0	0.320	0.216	0.0400	0.642	0.434	0.0803			
STKR	Stackers - Total	400	0.00009	0.00005	0.00001	0.0352	0.0184	0.0052	Water	0	0.0352	0.0184	0.0052	0.0706	0.0369	0.0104			
STKR2	36"x80' Stacker	400	0.00009	0.00005	0.00001	0.0352	0.0184	0.0052	Water	0	0.0352	0.0184	0.0052	0.0706	0.0369	0.0104			
LDO	Loading Out Product	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	5.30E+00	2.51E+00	3.80E-01			
LDI	Load in Material to be Crushed	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	5.30E+00	2.51E+00	3.80E-01			
Haul road PM											PM30/PM10/PM2.5 Emissions			8.87	4.30	0.638	17.803	8.620	1.280
											0.69	0.18	0.018	1.390	0.354	0.035			
Grand total											9.56	4.47	0.66	19.19	8.97	1.32			

Eng	Tier III Cat C-9 Drive Eng					0.05	0.05	0.05	None	0	0.0500	0.0500	0.0500	0.100	0.100	0.100			
StkrEng	Tier IV Small Stacker Engine					0.002	0.002	0.002	None	0	0.002	0.002	0.002	0.004	0.004	0.004			
Notes:																			
¹ At the Taos Ski Valley operation, the unit will operate only from April to November																			
² Wet material processed, no additional control efficiency as the controlled emission factor was used.																			
											Site total			9.62	4.52	0.71	19.30	9.08	1.42

Operating Hours for Annual Emissions				
Operation	Days/week	Weeks per year	Hours/day	Annual Hours/year
General	7	52	11	4014

Pollutants: **PM,SO2, CO,NOx, VOC, CO2**
 Category: **McCloskey i44 Drive Engine**

Operation

Hours of Operation: 5 day/wk 151 day/yr
 Daylight Operation Only 11 hr/day 1661 Hours/year
 Non-Winter Months: APR-NOV 30 wk/yr

Diesel Engine Emissions

Diesel Engine		MFG Data	
		lb/hr	ton/yr
make	Cat	PM ¹ 0.050	0.04
model	C-9	CO2 430.00	357.1
horsepower	350	NOx 1.920	1.59
weight % sulfur in fuel	0.0500	CO 0.970	0.81
fuel consumption, gal/hr	18.6	VOC 0.090	0.07
lb/hr = lb/hp-hr X horsepower		SO ₂ 0.134	0.11

Notes:

¹ PM is PM30=PM10=PM2.5.

Engine Stack Parameters

Stack Height	HS	11	ft		
Stack Temperature	TS	893.000	Deg F		
Stack Diameter	DS	0.500	ft	6.00	in
Exit Velocity	VS	187.761	fps		
Exit flowrate	FS	2212.000	acfm		
	Area	0.196	ft2		

Pollutants: **PM,SO2, CO,NOx,VOC, CO2**
 Category: **McCloskey i44 Drive Engine**

Operation

Hours of Operation: 7 day/wk 365 day/yr
 Daylight Operation Only 11 hr/day 4015 Hours/year
 All months 52 wk/yr

Diesel Engine Emissions

Diesel Engine			MFG Data	
			lb/hr	ton/yr
make	Cat	PM ¹	0.050	0.10
model	C-9	CO2	430.00	863.2
horsepower	350	NOx	1.920	3.85
weight % sulfur in fuel	0.0500	CO	0.970	1.95
fuel consumption, gal/hr	18.6	VOC	0.090	0.18
lb/hr = lb/hp-hr X horsepower		SO ₂	0.134	0.27

Notes:

¹ PM is PM30=PM10=PM2.5

Engine Stack Parameters

Stack Height	HS	11	ft		
Stack Temperature	TS	893.000	Deg F		
Stack Diameter	DS	0.500	ft	6.00	in
Exit Velocity	VS	187.761	fps		
Exit flowrate	FS	2212.000	acfm		
	Area	0.196	ft2		

Pollutants: **PM,SO2, CO,Nox,VOC, CO2**
 Category: **Kubota 49 hp engine on Stacker**

Operation

Hours of Operation: 7 day/wk 365 day/yr
 Daylight Operation Only 11 hr/day 4015 Hours/year
 All months 52 wk/yr

Diesel Engine Emissions

Diesel Engine			Tier 4 lb/hr	ton/yr
make	Kubota	PM ¹	0.002	0.0040
model	2203	CO ₂ ⁴	60.20	120.9
horsepower	49	NOx	0.380	0.76
weight % sulfur in fuel	0.0500	CO	0.450	0.90
fuel consumption, gal/hr ⁴	2.6	VOC		0.00
lb/hr = lb/hp-hr X horsepower		SO ₂	0.019	0.04

Notes:

- ¹ PM is PM₃₀=PM₁₀=PM_{2.5} Tier IV EPA non-road emission standard
- ² NOx is the NMHC+NOx Tier IV EPA non-road emission standard where value is assumed to be all NOx.
- ³ CO is the Tier IV EPA non-road standard.
- ⁴ The fuel rate, CO₂ and volume flowrate were determined from the Cat engine parameters by ratioing the values by the respective power values, eg. CO₂ = 430 x (49/350) = 60.2.

Engine Stack Parameters⁴

Stack Height	HS	11	ft		
Stack Temperature	TS	893.000	Deg F		
Stack Diameter	DS	0.250	ft	3.00	in
Exit Velocity	VS	105.153	fps		
Exit flowrate	FS	309.700	acfm		
	Area	0.049	ft2		

**McCloskey iR44 At Taos Ski Valley or a Demolition/Renovation Site
Aggregate Handling Emission Factors
(Loading to Feed Hopper)**

$$E = k \times (0.0032) \times (U/5)^{1.3} / (M/2)^{1.4} \text{ lb per ton}$$

AP-42 Chapter 13.2.4, 11/06

k = particle size multiplier	0.74	AP-42, TSP
k = particle size multiplier	0.35	AP-42, PM-10
k = particle size multiplier	0.053	AP-42, PM-2.5
U = mean wind speed	11	mph (default)
M = material moisture content	3.5	%

Base Emission Factor

E =	0.003015	TSP	lb/ton
E =	0.001426	PM-10	lb/ton
E =	0.000216	PM-2.5	lb/ton

McCloskey iR44

**Aggregate Handling Emission Factors - At Relocation Sites, New or Established Pits-Dry
(Loading to Feed Hopper)**

$$E = k \times (0.0032) \times (U/5)^{1.3} / (M/2)^{1.4} \text{ lb per ton}$$

AP-42 Chapter 13.2.4, 11/06

k = particle size multiplier	0.74	AP-42, TSP
k = particle size multiplier	0.35	AP-42, PM-10
k = particle size multiplier	0.053	AP-42, PM-2.5
U = mean wind speed	11	mph (default)
M = material moisture content	2	% (default)

Base Emission Factor

E =	0.006600	TSP	lb/ton
E =	0.003122	PM-10	lb/ton
E =	0.000473	PM-2.5	lb/ton

Protégé Excavation
 Taos Ski Valley Initial Location
 Particulate Emission Calculations

Revised: Mar.11, 2015

Pollutants: **PM**

Category: **Haul road unpaved**

Unpaved Road Emissions

Vehicle weights

Empty weight 68000 lbs
 Loaded weight 148000 lbs
 Avg Weight 108000 lbs
 Avg Weight 54 tons
 Annual round trips 1815

**Projected number for
 annual emission calculation**

Weekday Operation

Mean Vehicle Weight 54 tons
 Material Moisture content: 3.5 %
 Length of Haul Road1- Raw Material 65 feet
 Length of Haul Road2 - Product 62 feet
 Avg. number round trips/hour 3.8
Hours of Operation: 7 day/wk
 11 hr/day
 26 wk/yr

183 day/yr
 2013 Hours/year

Unpaved Roads (Fugitive) AP-42, 11/2006, Section 13.2.2, Equation 1a

Controlled Emissions

Feed Material Road

Two way emission --->

	g/s	lb/hr	tons/yr
TSP	0.04	0.35	0.32
PM-10	0.01	0.090	0.08
PM2.5	0.00	0.0090	0.01

HR1

Uncontrolled Emissions

	g/s	lb/hr	tons/yr
TSP	0.11	0.89	0.80
PM-10	0.03	0.23	0.21
PM2.5	0.00	0.02	0.02

USING:

$$E = k \times (s/12)^a \times (W/3)^b = \text{lbs/VMT}$$

$$\text{PM Emissions (lb/hr)} = E \text{ (lb/VMT)} \times \text{Control Efficiency} \times \text{Twice Length of Haul Road}$$

$$\text{PM Emissions (ton/yr)} = \text{PM Emissions (lb/hr)} \times \text{Operating hours (hr/yr)} \times (365-P)/365 \times \text{Round Trips per Hour}$$

k = particle size mutlipler	4.9	AP-42, TSP
k = particle size mutlipler	1.5	AP-42, PM-10
k = particle size mutlipler	0.15	AP-42, PM2.5
a = empirical constant	0.7	AP-42,TSP

Road PM Emissions

a = empirical constant	0.9	AP-42
b = empirical constant	0.45	AP-42, TSP
b = empirical constant	0.45	AP-42, PM-10
s = surface silt content (%)	4.8	AP-42, Table 13.2.2-1 (Sand and gravel processing mean)
W = mean vehicle weight (tons)	54.0	Application
P = no. of day w precip. > 0.01	70	Figure 13.2.2-1
Average no. of round trips per hour	3.8	
Length of Haul Road (one way)	65	feet
Emission factor with no controls	9.47	lb/VMT, TSP
Emission factor with no controls	2.41	lb/VMT, PM-10
Emission factor with no controls	0.24	lb/VMT, PM2.5
Control Efficiency	60	%
Emission Factor w/Controls	3.79	lb/VMT, TSP
Emission Factor w/Controls	0.97	lb/VMT, PM-10
Emission Factor w/Controls	0.10	lb/VMT, PM2.5

Unpaved Roads (Fugitive)

AP-42, 11/2006, Section 13.2.2, Equation 1a

Controlled Emissions

Crushed Product Haul Road

Two way emission ---->

	g/s	lb/hr	tons/yr
TSP	0.04	0.338	0.307
PM-10	0.01	0.086	0.078
PM-10	0.00	0.0086	0.008

HR2

Uncontrolled Emissions

	g/s	lb/hr	tons/yr
TSP	0.11	0.85	0.77
PM-10	0.03	0.22	0.20
PM-10	0.00	0.02	0.02

PM Emissions (lb/hr) = E (lb/VMT) x Control Efficiency x Twice Length of Haul Road

PM Emissions (ton/yr) = PM Emissions (lb/hr) x Operating hours (hr/yr) x (365-P)/365
x Round Trips per Hour

k = particle size mutlipler	4.9	AP-42, TSP
k = particle size mutlipler	1.5	AP-42, PM-10
k = particle size mutlipler	0.15	AP-42, PM2.5
a = empirical constant	0.7	AP-42, TSP
a = empirical constant	0.9	AP-42
b = empirical constant	0.45	AP-42, TSP
b = empirical constant	0.45	AP-42, PM-10

s = surface silt content (%)	4.8	AP-42, Table 13.2.2-1 (Sand and gravel processing mean)
W = mean vehicle weight (tons)	54.0	Application
P = no. of day w precip. > 0.01	70	Figure 13.2.2-1
Average no. of round trips per hour	3.8	
Length of Haul Road (one way)	62	feet
Emission factor with no controls	9.47	lb/VMT, TSP
Emission factor with no controls	2.41	lb/VMT, PM-10
Emission factor with no controls	0.24	lb/VMT, PM-10
Control Efficiency	60	%
Emission Factor w/Controls	3.79	lb/VMT, TSP
Emission Factor w/Controls	0.97	lb/VMT, PM-10
Emission Factor w/Controls	0.10	lb/VMT, PM-10

Protege HAP Emissions - Page1 of 2

Protégé Excavation - i44R Caterpillar C9 Diesel Engine

Instructions:

Enter or update the total diesel engine driver fuel data and the numeric operating hours fields [B15-B17] and the remaining table will automatically update the annual operating hours, and the Title 5 Emission summary table. If more than one engine, be sure to enter the total for all engines.

Engine Fuel Operating Data

Diesel Driver Engines, Total HP	350 hp
Diesel Engine Fuel Rate	18.6 gal/hr
Fuel HHV	141000 Btu/gal
Diesel Engine Avg BSFC	7000 Btu/hp-hr
Diesel Engine Heat Input	2.6226 MMBtu/hr

7am-6pm	11 hr/day	
M-SU	7 d/wk	
All weeks	52 wk/yr	
Annual Process Hours per Year	4015 hours/year	<==(hr/d x d/wk x wk/yr)

Title 5 HAP Emission Summary

	Tons/year	Major Limit
Largest HAP	0.0136	10
Total HAP	0.0331	25

Short Term Emission Summary AP-42, 10/96, Table 3.3-2 Gasoline and Diesel Industrial Engines

HAP Pollutant	Diesel Engine	
	lb/Mmbtu	lb/hr
HAPs		
Acetaldehyde	7.67E-04	2.01E-03
Acrolein	9.25E-05	2.43E-04
Benzene	9.33E-04	2.45E-03
1,3-Butadiene	3.91E-05	1.03E-04
Formaldehyde	1.18E-03	3.09E-03
Propylene	2.58E-03	6.77E-03
Toluene	4.09E-04	1.07E-03
Xylenes	2.85E-04	7.47E-04
Naphthalene	8.48E-05	2.22E-04
Total HAPs	6.29E-03	1.65E-02
Max HAPs		6.77E-03
Non-HAP PAH's		
2-Methylnaphthalene		
Acenaphthene	1.42E-06	3.72E-06
Acenaphthylene	5.06E-06	1.33E-05
Anthracene	1.87E-06	4.90E-06
Benzo(a)anthracene	1.68E-06	4.41E-06
Benzo(a)pyrene	1.88E-07	4.93E-07
Benzo(b)fluoranthene	9.91E-08	2.60E-07
Benzo(g,h,i)perylene	4.89E-07	1.28E-06
Benzo(k)fluoranthene	1.55E-07	4.07E-07
Chrysene	3.53E-07	9.26E-07
Dibenz(a,h)anthracene	5.83E-07	1.53E-06
Fluoranthene	7.61E-06	2.00E-05
Fluorene	2.92E-05	7.66E-05
Indeno(1,2,3-cd)pyrene	3.75E-07	9.83E-07
Phenanthrene	2.94E-05	7.71E-05
Pyrene	4.78E-06	1.25E-05
Total Non-Hap PAH	8.33E-05	2.18E-04
Max Non-Hap PAH's		7.71E-05

Protege HAP Emissions - Page2 of 2

Protégé Excavation - i44R Caterpillar C9 Diesel Engine

Instructions:

Enter or update the total diesel engine driver fuel data and the numeric operating hours fields [B15-B17] and the remaining table will automatically update the annual operating hours, and the Title 5 Emission summary table. If more than one engine, be sure to enter the total for all engines.

Engine Fuel Operating Data

Diesel Driver Engines, Total HP	49 hp
Diesel Engine Fuel Rate	2 gal/hr
Fuel HHV	6 Btu/gal
Diesel Engine Avg BSFC	7000 Btu/hp-hr
Diesel Engine Heat Input	0.0000 MMBtu/hr

7am-6pm	11 hr/day	
M-SU	7 d/wk	
All weeks	52 wk/yr	
Annual Process Hours per Year	4015 hours/year	<==(hr/d x d/wk x wk/yr)

Title 5 HAP Emission Summary

	Tons/year	Major Limit
Largest HAP	6.2E-08	10
Total HAP	1.5E-07	25

Short Term Emission Summary

AP-42, 10/96, Table 3.3-2 Gasoline and Diesel Industrial Engines

HAP Pollutant	Diesel Engine	
	lb/Mmbtu	lb/hr
HAPs		
Acetaldehyde	7.67E-04	9.20E-09
Acrolein	9.25E-05	1.11E-09
Benzene	9.33E-04	1.12E-08
1,3-Butadiene	3.91E-05	4.69E-10
Formaldehyde	1.18E-03	1.42E-08
Propylene	2.58E-03	3.10E-08
Toluene	4.09E-04	4.91E-09
Xylenes	2.85E-04	3.42E-09
Naphthalene	8.48E-05	1.02E-09
Total HAPs	6.29E-03	7.54E-08
Max HAPs		3.10E-08
Non-HAP PAH's		
2-Methylnaphthalene		
Acenaphthene	1.42E-06	1.70E-11
Acenaphthylene	5.06E-06	6.07E-11
Anthracene	1.87E-06	2.24E-11
Benzo(a)anthracene	1.68E-06	2.02E-11
Benzo(a)pyrene	1.88E-07	2.26E-12
Benzo(b)fluoranthene	9.91E-08	1.19E-12
Benzo(g,h,i)perylene	4.89E-07	5.87E-12
Benzo(k)fluoranthene	1.55E-07	1.86E-12
Chrysene	3.53E-07	4.24E-12
Dibenz(a,h)anthracene	5.83E-07	7.00E-12
Fluoranthene	7.61E-06	9.13E-11
Fluorene	2.92E-05	3.50E-10
Indeno(1,2,3-cd)pyrene	3.75E-07	4.50E-12
Phenanthrene	2.94E-05	3.53E-10
Pyrene	4.78E-06	5.74E-11
Total Non-Hap PAH	8.33E-05	9.99E-10
Max Non-Hap PAH's		3.528E-10

Section 7

Information Used To Determine Emissions

Information Used to Determine Emissions shall include the following:

- If manufacturer data are used, include specifications for emissions units and control equipment, including control efficiencies specifications and sufficient engineering data for verification of control equipment operation, including design drawings, test reports, and design parameters that affect normal operation.
 - If test data are used, include a copy of the complete test report. If the test data are for an emissions unit other than the one being permitted, the emission units must be identical. Test data may not be used if any difference in operating conditions of the unit being permitted and the unit represented in the test report significantly effect emission rates.
 - If the most current copy of AP-42 is used, reference the section and date located at the bottom of the page. Include a copy of the page containing the emissions factors, and clearly mark the factors used in the calculations.
 - If an older version of AP-42 is used, include a complete copy of the section.
 - If an EPA document or other material is referenced, include a complete copy.
 - Fuel specifications sheet.
 - If computer models are used to estimate emissions, include an input summary (if available) and a detailed report, and a disk containing the input file(s) used to run the model. For tank-flashing emissions, include a discussion of the method used to estimate tank-flashing emissions, relative thresholds (i.e., permit or major source (NSPS, PSD or Title V)), accuracy of the model, the input and output from simulation models and software, all calculations, documentation of any assumptions used, descriptions of sampling methods and conditions, copies of any lab sample analysis.
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To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

PERFORMANCE DATA [JSC24583]

APRIL 27, 2015

For Help Desk Phone Numbers [Click here](#)

Perf No: DM8119

Change Level: 04

General Heat Rejection Emissions Regulatory Altitude Derate Cross Reference Perf Param Ref

[View PDF](#)

SALES MODEL:	C9	COMBUSTION:	DI
ENGINE POWER (BHP):	350	ENGINE SPEED (RPM):	2,200
PEAK TORQUE (FT-LB):	1,148.4	PEAK TORQUE SPEED (RPM):	1,400
COMPRESSION RATIO:	16.1	TORQUE RISE (%):	37
RATING LEVEL:	INDUSTRIAL C - INTERMITTENT	ASPIRATION:	TA
PUMP QUANTITY:	1	AFTERCOOLER TYPE:	ATAAC
FUEL TYPE:	DIESEL	AFTERCOOLER CIRCUIT TYPE:	JW+OC, ATAAC
MANIFOLD TYPE:	DRY	INLET MANIFOLD AIR TEMP (F):	120
GOVERNOR TYPE:	ELEC	JACKET WATER TEMP (F):	192.2
CAMSHAFT TYPE:	STANDARD	TURBO CONFIGURATION:	SINGLE
IGNITION TYPE:	CI	TURBO QUANTITY:	1
INJECTOR TYPE:	EUI	TURBOCHARGER MODEL:	S310G-1.10
REF EXH STACK DIAMETER (IN):	4	CERTIFICATION YEAR:	2005
MAX OPERATING ALTITUDE (FT):	5,577	PISTON SPD @ RATED ENG SPD (FT/MIN):	2,150.9

INDUSTRY	SUB INDUSTRY	APPLICATION
INDUSTRIAL	MATERIAL HANDLING	INDUSTRIAL
OIL AND GAS	LAND PRODUCTION	INDUSTRIAL
INDUSTRIAL	CONSTRUCTION	INDUSTRIAL
INDUSTRIAL	AGRICULTURE	INDUSTRIAL
INDUSTRIAL	GENERAL INDUSTRIAL	INDUSTRIAL
OIL AND GAS	WELL SERVICING	INDUSTRIAL
INDUSTRIAL	FORESTRY	INDUSTRIAL
INDUSTRIAL	MINING	INDUSTRIAL

General Performance Data [Top](#)

ENGINE SPEED	ENGINE POWER	ENGINE TORQUE	BRAKE MEAN EFF PRES (BMEP)	BRAKE SPEC FUEL CONSUMPTN (BSFC)	VOL FUEL CONSUMPTN (VFC)	INLET MFLD PRES	INLET MFLD TEMP	EXH MFLD TEMP	EXH MFLD TEMP	ENGINE OUTLET TEMP
RPM	BHP	LB-FT	PSI	LB/BHP-HR	GAL/HR	IN-HG	DEG F	DEG F	IN-HG	DEG F
2,200	350	836	234	0.372	18.6	54.9	118.6	1,162.2	50.2	893.1
2,100	350	875	246	0.367	18.3	56.0	119.7	1,167.0	48.0	902.5
2,000	350	919	258	0.359	17.9	55.2	116.6	1,172.4	44.4	915.3
1,900	350	968	271	0.354	17.7	55.6	113.0	1,190.8	42.2	934.8
1,800	350	1,021	287	0.349	17.4	55.5	111.8	1,214.2	39.5	961.5
1,700	341	1,053	295	0.345	16.8	52.7	107.6	1,227.8	34.8	990.4
1,600	331	1,087	305	0.343	16.2	49.1	103.0	1,267.5	30.5	1,050.3
1,500	319	1,116	313	0.348	15.9	49.6	102.4	1,299.3	28.9	1,088.2
1,400	306	1,148	322	0.350	15.3	49.5	100.6	1,320.6	26.8	1,109.9
1,300	277	1,119	314	0.348	13.8	47.5	97.4	1,292.2	24.2	1,075.6
1,200	253	1,107	311	0.353	12.8	44.6	94.8	1,315.1	21.1	1,095.6

ENGINE SPEED	ENGINE POWER	COMPRESSOR OUTLET PRES	COMPRESSOR OUTLET TEMP	WET INLET AIR VOL FLOW RATE	ENGINE OUTLET WET EXH GAS VOL FLOW RATE	WET INLET AIR MASS FLOW RATE	WET EXH GAS MASS FLOW RATE	EXH GAS VOL FLOW RATE	EXH GAS VOL FLOW RATE	DRY EXH VOL FLOW RATE
RPM	BHP	IN-HG	DEG F	CFM	CFM	LB/HR	LB/HR	FT3/MIN	FT3/MIN	FT3/MIN
2,200	350	58	366.2	850.9	2,211.5	3,688.4	3,818.7	803.8	735.9	735.9
2,100	350	59	363.3	824.9	2,155.7	3,568.1	3,696.5	778.1	711.5	711.5

2,000	350	57	357.3	783.4	2,063.2	3,379.5	3,505.3	737.8	674.0
1,900	350	58	355.9	747.4	1,996.5	3,220.5	3,344.3	703.9	640.7
1,800	350	57	353.0	708.1	1,925.0	3,041.9	3,163.9	666.0	604.0
1,700	341	54	339.6	651.5	1,804.5	2,789.3	2,906.7	611.9	552.8
1,600	331	51	326.8	591.1	1,704.3	2,523.0	2,636.6	555.0	498.3
1,500	319	51	330.0	560.9	1,657.7	2,390.5	2,501.6	526.5	471.5
1,400	306	50	332.9	524.6	1,572.3	2,232.5	2,339.9	492.5	439.6
1,300	277	48	331.4	478.1	1,398.1	2,030.6	2,127.0	447.7	400.1
1,200	253	45	325.7	425.8	1,261.6	1,805.4	1,894.7	398.8	354.9

Heat Rejection Data [Top](#)

ENGINE SPEED	ENGINE POWER	REJECTION TO WATER	REJECTION TO JACKET	REJECTION TO ATMOSPHERE	REJECTION TO EXH	EXHAUST RECOVERY TO 350F	FROM OIL COOLER	FROM AFTERCOOLER	WORK ENERGY	LOW HEAT VALUE	HIGH HEAT VALUE
RPM	BHP	BTU/MIN	BTU/MIN	BTU/MIN	BTU/MIN	BTU/MIN	BTU/MIN	BTU/MIN	BTU/MIN	BTU/MIN	BTU/MIN
2,200	350	6,253	1,971	15,784	8,779	2,125	3,657	14,843	39,904	42,508	
2,100	350	6,142	1,975	15,490	8,657	2,097	3,481	14,843	39,362	41,931	
2,000	350	5,990	1,950	14,981	8,416	2,051	3,258	14,843	38,509	41,021	
1,900	350	6,015	1,762	14,676	8,328	2,022	3,134	14,843	37,954	40,430	
1,800	350	6,124	1,606	14,390	8,268	1,995	2,939	14,843	37,458	39,902	
1,700	341	6,008	1,594	13,728	7,987	1,919	2,592	14,456	36,026	38,377	
1,600	331	5,854	1,609	13,345	7,978	1,856	2,262	14,041	34,837	37,111	
1,500	319	5,697	1,687	13,177	8,011	1,813	2,179	13,518	34,037	36,258	
1,400	306	5,528	1,771	12,642	7,737	1,750	2,077	12,978	32,853	34,996	
1,300	277	5,434	1,272	11,128	6,697	1,574	1,903	11,743	29,552	31,481	

Emissions Data [Top](#)Units Filter **RATED SPEED POTENTIAL SITE VARIATION: 2200 RPM**

ENGINE POWER	BHP	350	263	175	87.5	35.0
PERCENT LOAD	%	100	75	50	25	10
TOTAL NOX (AS NO2)	G/HR	943	590	348	188	156
TOTAL CO	G/HR	821	850	271	404	426
TOTAL HC	G/HR	80	87	67	70	85
PART MATTER	G/HR	43.8	61.9	70.5	90.6	35.0
TOTAL NOX (AS NO2)	(CORR 5% O2) MG/NM3	1,148.0	889.0	733.5	709.5	1,061.9
TOTAL CO	(CORR 5% O2) MG/NM3	995.6	1,275.5	567.1	1,518.9	2,897.6
TOTAL HC	(CORR 5% O2) MG/NM3	84.1	112.8	120.8	229.8	500.7
PART MATTER	(CORR 5% O2) MG/NM3	44.6	80.2	131.9	303.6	217.5
TOTAL NOX (AS NO2)	(CORR 5% O2) PPM	559	433	357	346	517
TOTAL CO	(CORR 5% O2) PPM	796	1,020	454	1,215	2,318
TOTAL HC	(CORR 5% O2) PPM	157	211	226	429	935
TOTAL NOX (AS NO2)	G/HP-HR	2.72	2.27	2.00	2.15	4.46
TOTAL CO	G/HP-HR	2.36	3.26	1.56	4.64	12.22
TOTAL HC	G/HP-HR	0.23	0.33	0.38	0.81	2.44
PART MATTER	G/HP-HR	0.13	0.24	0.41	1.04	1.00
TOTAL NOX (AS NO2)	LB/HR	2.08	1.30	0.77	0.41	0.34
TOTAL CO	LB/HR	1.81	1.87	0.60	0.89	0.94
TOTAL HC	LB/HR	0.18	0.19	0.15	0.16	0.19
PART MATTER	LB/HR	0.10	0.14	0.16	0.20	0.08

RATED SPEED NOMINAL DATA: 2200 RPM

ENGINE POWER	BHP	350	263	175	87.5	35.0
PERCENT LOAD	%	100	75	50	25	10
TOTAL NOX (AS NO2)	G/HR	873	546	323	174	144
TOTAL CO	G/HR	439	455	145	216	228
TOTAL HC	G/HR	42	46	35	37	45
TOTAL CO2	KG/HR	195	156	113	63	35
PART MATTER	G/HR	22.5	31.7	36.1	46.5	17.9
TOTAL NOX (AS NO2)	(CORR 5% O2) MG/NM3	1,063.0	823.2	679.2	657.0	983.2
TOTAL CO	(CORR 5% O2) MG/NM3	532.4	682.1	303.2	812.3	1,549.5
TOTAL HC	(CORR 5% O2) MG/NM3	44.5	59.7	63.9	121.6	264.9
PART MATTER	(CORR 5% O2) MG/NM3	22.9	41.2	67.6	155.7	111.5
TOTAL NOX (AS NO2)	(CORR 5% O2) PPM	518	401	331	320	479
TOTAL CO	(CORR 5% O2) PPM	426	546	243	650	1,240
TOTAL HC	(CORR 5% O2) PPM	83	111	119	227	495
TOTAL NOX (AS NO2)	G/HP-HR	2.52	2.10	1.86	2.00	4.13

TOTAL CO	G/HP-HR	1.26	1.75	0.83	2.48	6.54
TOTAL HC	G/HP-HR	0.12	0.18	0.20	0.43	1.29
PART MATTER	G/HP-HR	0.06	0.12	0.21	0.53	0.51
TOTAL NOX (AS NO2)	LB/HR	1.92	1.20	0.71	0.38	0.32
TOTAL CO	LB/HR	0.97	1.00	0.32	0.48	0.50
TOTAL HC	LB/HR	0.09	0.10	0.08	0.08	0.10
TOTAL CO2	LB/HR	430	344	250	138	76
PART MATTER	LB/HR	0.05	0.07	0.08	0.10	0.04
OXYGEN IN EXH	%	10.4	12.2	13.8	15.2	16.9
DRY SMOKE OPACITY	%	0.7	1.0	1.4	2.7	1.0
BOSCH SMOKE NUMBER		0.56	0.92	1.26	1.94	0.86

Regulatory Information [Top](#)

CHINA STAGE II 2010 - ----

THIS ENGINE HAS BEEN TESTED IN ACCORDANCE WITH THE PROVISIONS OF THE PEOPLE'S REPUBLIC OF CHINA NATIONAL STANDARD #GB 20891-2007, AND COMPLIES WITH THE STATED LIMITS OF CO, HC, NOX, AND PM FOR STAGE II

Locality	Agency	Regulation	Tier/Stage	Max Limits - G/BKW - HR
CHINA	CHINA	NON-ROAD	STAGE II	CO: 3.5 NOx: 6.0 HC: 1.0 PM: 0.20

EPA TIER 3 2005 - 2010

GASEOUS EMISSIONS DATA MEASUREMENTS PROVIDED TO THE EPA ARE CONSISTENT WITH THOSE DESCRIBED IN EPA 40 CFR PART 89 SUBPART D AND ISO 8178 FOR MEASURING HC, CO, PM, AND NOX. THE "MAX LIMITS" SHOWN BELOW ARE WEIGHTED CYCLE AVERAGES AND ARE IN COMPLIANCE WITH THE NON-ROAD REGULATIONS.

Locality	Agency	Regulation	Tier/Stage	Max Limits - G/BKW - HR
U.S. (INCL CALIF)	EPA	NON-ROAD	TIER 3	CO: 3.5 NOx + HC: 4.0 PM: 0.20

EU STAGE IIIA 2006 - 2010

GASEOUS EMISSION DATA MEASUREMENTS ARE CONSISTENT WITH THOSE DESCRIBED IN EU 97/68/EC, ECE REGULATION NO. 96 AND ISO 8178 FOR MEASURING HC, CO, PM, AND NOX. GASEOUS EMISSION VALUES ARE WEIGHTED CYCLE AVERAGES AND ARE IN COMPLIANCE WITH THE NON-ROAD REGULATIONS.

Locality	Agency	Regulation	Tier/Stage	Max Limits - G/BKW - HR
EUROPE	EU	NON-ROAD	STAGE IIIA	CO: 3.5 NOx + HC: 4.0 PM: 0.20

IMO II 2011 - ----

GASEOUS EMISSIONS DATA MEASUREMENTS ARE CONSISTENT WITH THOSE DESCRIBED IN REGULATION 13 OF REVISED ANNEX VI OF MARPOL 73/78 AND ISO 8178 FOR MEASURING HC, CO, PM, AND NOX. THIS ENGINE CONFORMS TO INTERNATIONAL MARINE ORGANIZATION'S (IMO) MARINE COMPRESSION-IGNITION EMISSION REGULATIONS.

Altitude Derate Data [Top](#)

ALTITUDE CORRECTED POWER CAPABILITY (BHP)

AMBIENT OPERATING TEMP (F)	30	40	50	60	70	80	90	100	110	120	130	140	NORMAL
ALTITUDE (FT)													
0	350	350	350	350	350	350	350	350	350	350	350	350	350
1,000	350	350	350	350	350	350	350	350	350	350	350	350	350
2,000	350	350	350	350	350	350	350	350	350	350	350	350	350
3,000	350	350	350	350	350	350	350	350	350	350	350	346	350
4,000	350	350	350	350	350	350	350	350	350	345	339	333	350
5,000	350	350	350	350	350	350	350	343	337	331	326	320	350
6,000	350	350	350	350	349	342	336	330	324	319	313	308	350
7,000	350	350	348	342	335	329	323	317	312	306	301	296	346
8,000	348	341	335	328	322	316	310	305	299	294	289	284	335
9,000	335	328	321	315	309	304	298	293	288	283	278	273	324
10,000	321	315	309	303	297	291	286	281	276	271	267	262	313
11,000	308	302	296	290	285	280	275	270	265	260	256	252	302
12,000	296	290	284	279	273	268	263	259	254	250	245	241	292
13,000	283	278	272	267	262	257	253	248	244	239	235	231	282
14,000	272	266	261	256	251	247	242	238	234	229	226	222	272



Emission Standards Reference Guide Nonroad Compression-Ignition Engines -- Exhaust Emission Standards

	Rated Power (kW)	Tier	Model Year	NMHC (g/kW-hr)	NMHC + NOx (g/kW-hr)	NOx (g/kW-hr)	PM (g/kW-hr)	CO (g/kW-hr)	Smoke ^a (Percentage)	Useful Life (hours/years) ^b	Warranty Period (hours/years) ^b
Federal	kW < 8	1	2000-2004	-	10.5	-	1.0	8.0	20/15/50	3,000/5	1,500/2
		2	2005-2007	-	7.5	-	0.80	8.0			
		4	2008+	-	7.5	-	0.40 ^c	8.0			
	8 ≤ kW < 19	1	2000-2004	-	9.5	-	0.80	6.6		3,000/5	1,500/2
		2	2005-2007	-	7.5	-	0.80	6.6			
		4	2008+	-	7.5	-	0.40	6.6			
	19 ≤ kW < 37	1	1999-2003	-	9.5	-	0.80	5.5		5,000/7 ^d	3,000/5 ^e
		2	2004-2007	-	7.5	-	0.60	5.5			
		4	2008-2012	-	7.5	-	0.30	5.5			
			2013+	-	4.7	-	0.03	5.5			
	37 ≤ kW < 56	1	1998-2003	-	-	9.2	-	-		8,000/10	3,000/5
		2	2004-2007	-	7.5	-	0.40	5.0			
		3 ^f	2008-2011	-	4.7	-	0.40	5.0			
		4	2008-2012	-	4.7	-	0.30	5.0			
			(Option 1) ^g 2012	-	4.7	-	0.03	5.0			
			(Option 2) ^g 2012	-	4.7	-	0.03	5.0			
	56 ≤ kW < 75	1	1998-2003	-	-	9.2	-	-			
		2	2004-2007	-	7.5	-	0.40	5.0			
		3	2008-2011	-	4.7	-	0.40	5.0			
		4	2012-2013 ^h	-	4.7	-	0.02	5.0			
			2014+	0.19	-	0.40	0.02	5.0			
75 ≤ kW < 130	1	1997-2002	-	-	9.2	-	-				
	2	2003-2006	-	6.6	-	0.30	5.0				
	3	2007-2011	-	4.0	-	0.30	5.0				
	4	2012-2013 ^h	-	4.0	-	0.02	5.0				
		2014+	0.19	-	0.40	0.02	5.0				
130 ≤ kW < 225	1	1996-2002	1.3 ^j	-	9.2	0.54	11.4				
	2	2003-2005	-	6.6	-	0.20	3.5				
	3	2006-2010	-	4.0	-	0.20	3.5				
	4	2011-2013 ^h	-	4.0	-	0.02	3.5				
		2014+	0.19	-	0.40	0.02	3.5				
225 ≤ kW <	1	1996-2000	1.3 ^j	-	9.2	0.54	11.4				

The following empirical expressions may be used to estimate the quantity in pounds (lb) of size-specific particulate emissions from an unpaved road, per vehicle mile traveled (VMT):

For vehicles traveling on unpaved surfaces at industrial sites, emissions are estimated from the following equation:

$$E = k (s/12)^a (W/3)^b \quad (1a)$$

and, for vehicles traveling on publicly accessible roads, dominated by light duty vehicles, emissions may be estimated from the following:

$$E = \frac{k (s/12)^a (S/30)^d}{(M/0.5)^c} - C \quad (1b)$$

where k , a , b , c and d are empirical constants (Reference 6) given below and

- E = size-specific emission factor (lb/VMT)
- s = surface material silt content (%)
- W = mean vehicle weight (tons)
- M = surface material moisture content (%)
- S = mean vehicle speed (mph)
- C = emission factor for 1980's vehicle fleet exhaust, brake wear and tire wear.

The source characteristics s , W and M are referred to as correction parameters for adjusting the emission estimates to local conditions. The metric conversion from lb/VMT to grams (g) per vehicle kilometer traveled (VKT) is as follows:

$$1 \text{ lb/VMT} = 281.9 \text{ g/VKT}$$

The constants for Equations 1a and 1b based on the stated aerodynamic particle sizes are shown in Tables 13.2.2-2 and 13.2.2-4. The PM-2.5 particle size multipliers (k -factors) are taken from Reference 27.

Table 13.2.2-2. CONSTANTS FOR EQUATIONS 1a AND 1b

Constant	Industrial Roads (Equation 1a)			Public Roads (Equation 1b)		
	PM-2.5	PM-10	PM-30*	PM-2.5	PM-10	PM-30*
k (lb/VMT)	0.15	1.5	4.9	0.18	1.8	6.0
a	0.9	0.9	0.7	1	1	1
b	0.45	0.45	0.45	-	-	-
c	-	-	-	0.2	0.2	0.3
d	-	-	-	0.5	0.5	0.3
Quality Rating	B	B	B	B	B	B

*Assumed equivalent to total suspended particulate matter (TSP)

“-“ = not used in the emission factor equation

Table 13.2.2-2 also contains the quality ratings for the various size-specific versions of Equation 1a and 1b. The equation retains the assigned quality rating, if applied within the ranges of source conditions, shown in Table 13.2.2-3, that were tested in developing the equation:

Table 13.2.2-3. RANGE OF SOURCE CONDITIONS USED IN DEVELOPING EQUATION 1a AND 1b

Emission Factor	Surface Silt Content, %	Mean Vehicle Weight		Mean Vehicle Speed		Mean No. of Wheels	Surface Moisture Content, %
		Mg	ton	km/hr	mph		
Industrial Roads (Equation 1a)	1.8-25.2	1.8-260	2-290	8-69	5-43	4-17 ^a	0.03-13
Public Roads (Equation 1b)	1.8-35	1.4-2.7	1.5-3	16-88	10-55	4-4.8	0.03-13

^a See discussion in text.

As noted earlier, the models presented as Equations 1a and 1b were developed from tests of traffic on unpaved surfaces. Unpaved roads have a hard, generally nonporous surface that usually dries quickly after a rainfall or watering, because of traffic-enhanced natural evaporation. (Factors influencing how fast a road dries are discussed in Section 13.2.2.3, below.) The quality ratings given above pertain to the mid-range of the measured source conditions for the equation. A higher mean vehicle weight and a higher than normal traffic rate may be justified when performing a worst-case analysis of emissions from unpaved roads.

The emission factors for the exhaust, brake wear and tire wear of a 1980's vehicle fleet (C) was obtained from EPA's MOBILE6.2 model ²³. The emission factor also varies with aerodynamic size range

The quantity of particulate emissions generated by either type of drop operation, per kilogram (kg) (ton) of material transferred, may be estimated, with a rating of A, using the following empirical expression:¹¹

$$E = k(0.0016) \frac{\left(\frac{U}{2.2}\right)^{1.3}}{\left(\frac{M}{2}\right)^{1.4}} \text{ (kg/megagram [Mg])}$$

(1)

$$E = k(0.0032) \frac{\left(\frac{U}{5}\right)^{1.3}}{\left(\frac{M}{2}\right)^{1.4}} \text{ (pound [lb]/ton)}$$

where:

- E = emission factor
- k = particle size multiplier (dimensionless)
- U = mean wind speed, meters per second (m/s) (miles per hour [mph])
- M = material moisture content (%)

The particle size multiplier in the equation, k, varies with aerodynamic particle size range, as follows:

Aerodynamic Particle Size Multiplier (k) For Equation 1				
< 30 μm	< 15 μm	< 10 μm	< 5 μm	< 2.5 μm
0.74	0.48	0.35	0.20	0.053 ^a

^a Multiplier for < 2.5 μm taken from Reference 14.

The equation retains the assigned quality rating if applied within the ranges of source conditions that were tested in developing the equation, as follows. Note that silt content is included, even though silt content does not appear as a correction parameter in the equation. While it is reasonable to expect that silt content and emission factors are interrelated, no significant correlation between the 2 was found during the derivation of the equation, probably because most tests with high silt contents were conducted under lower winds, and vice versa. It is recommended that estimates from the equation be reduced 1 quality rating level if the silt content used in a particular application falls outside the range given:

Ranges Of Source Conditions For Equation 1			
Silt Content (%)	Moisture Content (%)	Wind Speed	
		m/s	mph
0.44 - 19	0.25 - 4.8	0.6 - 6.7	1.3 - 15

To retain the quality rating of the equation when it is applied to a specific facility, reliable correction parameters must be determined for specific sources of interest. The field and laboratory procedures for aggregate sampling are given in Reference 3. In the event that site-specific values for

Table 3.3-2. SPECIATED ORGANIC COMPOUND EMISSION FACTORS FOR UNCONTROLLED DIESEL ENGINES^a

EMISSION FACTOR RATING: E

Pollutant	Emission Factor (Fuel Input) (lb/MMBtu)
Benzene ^b	9.33 E-04
Toluene ^b	4.09 E-04
Xylenes ^b	2.85 E-04
Propylene ^b	2.58 E-03
1,3-Butadiene ^{b,c}	<3.91 E-05
Formaldehyde ^b	1.18 E-03
Acetaldehyde ^b	7.67 E-04
Acrolein ^b	<9.25 E-05
Polycyclic aromatic hydrocarbons (PAH)	
Naphthalene ^b	8.48 E-05
Acenaphthylene	<5.06 E-06
Acenaphthene	<1.42 E-06
Fluorene	2.92 E-05
Phenanthrene	2.94 E-05
Anthracene	1.87 E-06
Fluoranthene	7.61 E-06
Pyrene	4.78 E-06
Benzo(a)anthracene	1.68 E-06
Chrysene	3.53 E-07
Benzo(b)fluoranthene	<9.91 E-08
Benzo(k)fluoranthene	<1.55 E-07
Benzo(a)pyrene	<1.88 E-07
Indeno(1,2,3-cd)pyrene	<3.75 E-07
Dibenz(a,h)anthracene	<5.83 E-07
Benzo(g,h,l)perylene	<4.89 E-07
TOTAL PAH	1.68 E-04

^a Based on the uncontrolled levels of 2 diesel engines from References 6-7. Source Classification Codes 2-02-001-02, 2-03-001-01. To convert from lb/MMBtu to ng/J, multiply by 430.

^b Hazardous air pollutant listed in the *Clean Air Act*.

^c Based on data from 1 engine.

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Title 40: Protection of Environment

[PART 98—MANDATORY GREENHOUSE GAS REPORTING](#)

[Subpart C—General Stationary Fuel Combustion Sources](#)

TABLE C-1 TO SUBPART C OF PART 98—DEFAULT CO₂ EMISSION FACTORS AND HIGH HEAT VALUES FOR VARIOUS TYPES OF FUEL

DEFAULT CO₂ EMISSION FACTORS AND HIGH HEAT VALUES FOR VARIOUS TYPES OF FUEL

Fuel type	Default high heat value	Default CO ₂ emission factor
Coal and coke	mmBtu/short ton	kg CO ₂ /mmBtu
Anthracite	25.09	103.69
Bituminous	24.93	93.28
Subbituminous	17.25	97.17
Lignite	14.21	97.72
Coal Coke	24.80	113.67
Mixed (Commercial sector)	21.39	94.27
Mixed (Industrial coking)	26.28	93.90
Mixed (Industrial sector)	22.35	94.67
Mixed (Electric Power sector)	19.73	95.52
Natural gas	mmBtu/scf	kg CO ₂ /mmBtu
(Weighted U.S. Average)	1.026 × 10 ⁻³	53.06
Petroleum products	mmBtu/gallon	kg CO ₂ /mmBtu
Distillate Fuel Oil No. 1	0.139	73.25
Distillate Fuel Oil No. 2	0.138	73.96
Distillate Fuel Oil No. 4	0.146	75.04
Residual Fuel Oil No. 5	0.140	72.93
Residual Fuel Oil No. 6	0.150	75.10
Used Oil	0.138	74.00
Kerosene	0.135	75.20
Liquefied petroleum gases (LPG) ¹	0.092	61.71
Propane ¹	0.091	62.87
Propylene ²	0.091	67.77
Ethane ¹	0.068	59.60
Ethanol	0.084	68.44
Ethylene ²	0.058	65.96
Isobutane ¹	0.099	64.94
Isobutylene ¹	0.103	68.86
Butane ¹	0.103	64.77

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Title 40: Protection of Environment

[PART 98—MANDATORY GREENHOUSE GAS REPORTING](#)

[Subpart C—General Stationary Fuel Combustion Sources](#)

TABLE C-2 TO SUBPART C OF PART 98—DEFAULT CH₄ AND N₂O EMISSION FACTORS FOR VARIOUS TYPES OF FUEL

Fuel type	Default CH ₄ emission factor (kg CH ₄ /mmBtu)	Default N ₂ O emission factor (kg N ₂ O/mmBtu)
Coal and Coke (All fuel types in Table C-1)	1.1 × 10 ⁻⁰²	1.6 × 10 ⁻⁰³
Natural Gas	1.0 × 10 ⁻⁰³	1.0 × 10 ⁻⁰⁴
Petroleum (All fuel types in Table C-1)	3.0 × 10 ⁻⁰³	6.0 × 10 ⁻⁰⁴
Fuel Gas	3.0 × 10 ⁻⁰³	6.0 × 10 ⁻⁰⁴
Municipal Solid Waste	3.2 × 10 ⁻⁰²	4.2 × 10 ⁻⁰³
Tires	3.2 × 10 ⁻⁰²	4.2 × 10 ⁻⁰³
Blast Furnace Gas	2.2 × 10 ⁻⁰⁵	1.0 × 10 ⁻⁰⁴
Coke Oven Gas	4.8 × 10 ⁻⁰⁴	1.0 × 10 ⁻⁰⁴
Biomass Fuels—Solid (All fuel types in Table C-1, except wood and wood residuals)	3.2 × 10 ⁻⁰²	4.2 × 10 ⁻⁰³
Wood and wood residuals	7.2 × 10 ⁻⁰³	3.6 × 10 ⁻⁰³
Biomass Fuels—Gaseous (All fuel types in Table C-1)	3.2 × 10 ⁻⁰³	6.3 × 10 ⁻⁰⁴
Biomass Fuels—Liquid (All fuel types in Table C-1)	1.1 × 10 ⁻⁰³	1.1 × 10 ⁻⁰⁴

Note: Those employing this table are assumed to fall under the IPCC definitions of the “Energy Industry” or “Manufacturing Industries and Construction”. In all fuels except for coal the values for these two categories are identical. For coal combustion, those who fall within the IPCC “Energy Industry” category may employ a value of 1g of CH₄/mmBtu.

[78 FR 71952, Nov. 29, 2013]

[Need assistance?](#)

Section 8

Map(s)

A map such as a 7.5 minute topographic quadrangle showing the exact location of the source. The map shall also include the following:

The UTM or Longitudinal coordinate system on both axes	An indicator showing which direction is north
A minimum radius around the plant of 0.8km (0.5 miles)	Access and haul roads
Topographic features of the area	Facility property boundaries
The name of the map	The area which will be restricted to public access
A graphical scale	

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

Attachment - 2 Facility Plot Plan

Occupied Structure

Cruser/Screen Location

Occupied Structure

Taos Ski Crusher

Security Fence

Area of Operations

Haul Road Locations

19m

18m

Firehouse Rd

Sutton Pl

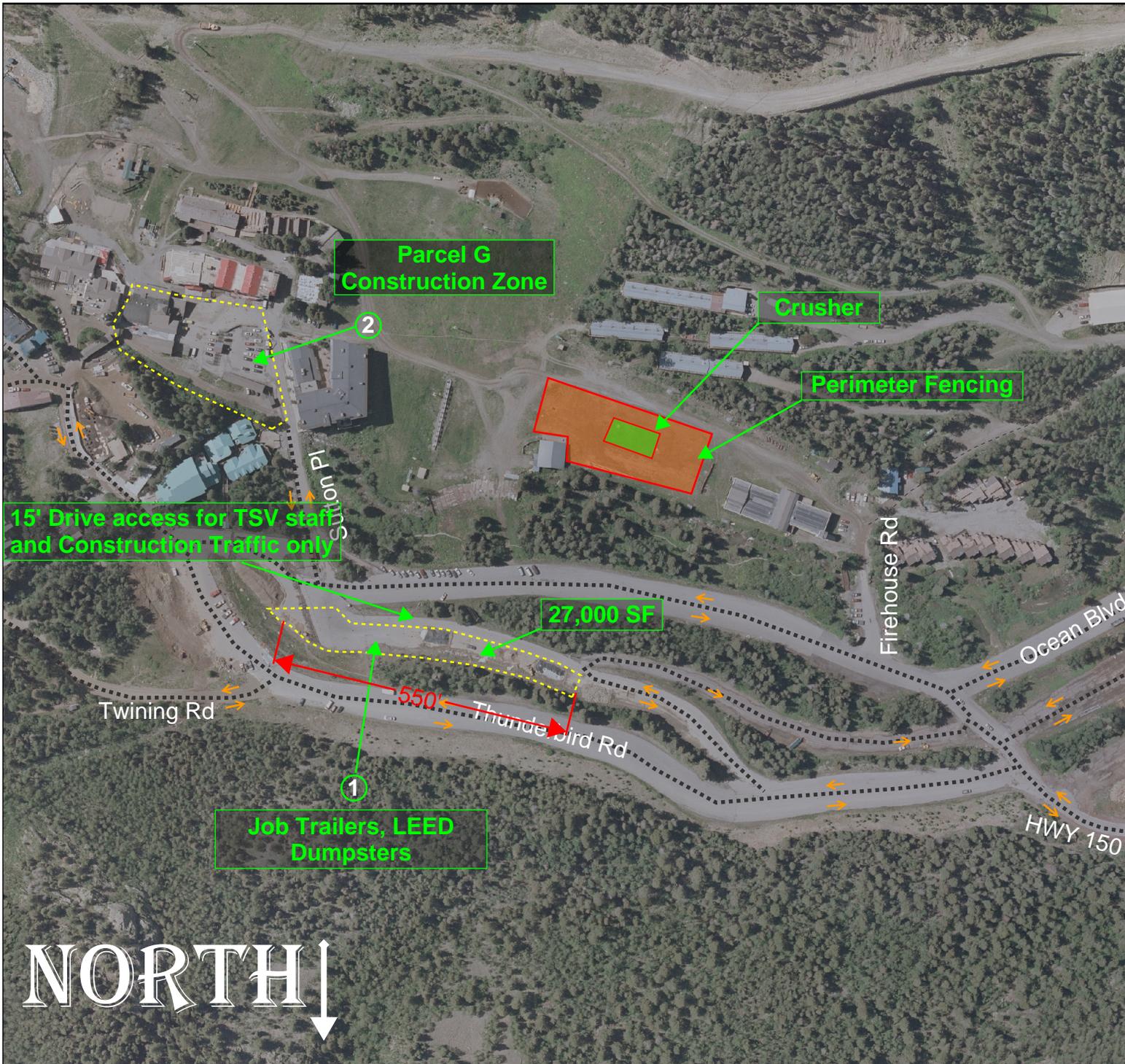
© 2015 Google

Google earth

72 m

1997

Imagery Date: 10/1/2013 13 S 459540.22 m E 4050081.05 m N elev 2870 m eye alt 3.26 km



2015 - 2016
PARKING LOT OCCUPANCY



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Attachment-3 Facility Location Map

Taos Ski Crusher
Taos Ski Valley

Wheeler Peak Wilderness Class I Closest Boundary Pt

150

Arroyo Seco 5.15 km

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Google earth

Imagery Date: 10/1/2013 13 S 460826.49 m E 4048232.53 m N elev 3143 m eye alt 23.79 km

Section 9

Proof of Public Notice

(for NSR applications submitting under 20.2.72 or 20.2.74 NMAC)

(This proof is required by: 20.2.72.203.A.14 NMAC "Documentary Proof of applicant's public notice")

I have read the AQB "Guidelines for Public Notification for Air Quality Permit Applications"

This document provides detailed instructions about public notice requirements for various permitting actions. It also provides public notice examples and certification forms. Material mistakes in the public notice will require a re-notice before issuance of the permit.

Unless otherwise allowed elsewhere in this document, the following items document proof of the applicant's Public Notification. Please include this page in your proof of public notice submittal with checkmarks indicating which documents are being submitted with the application.

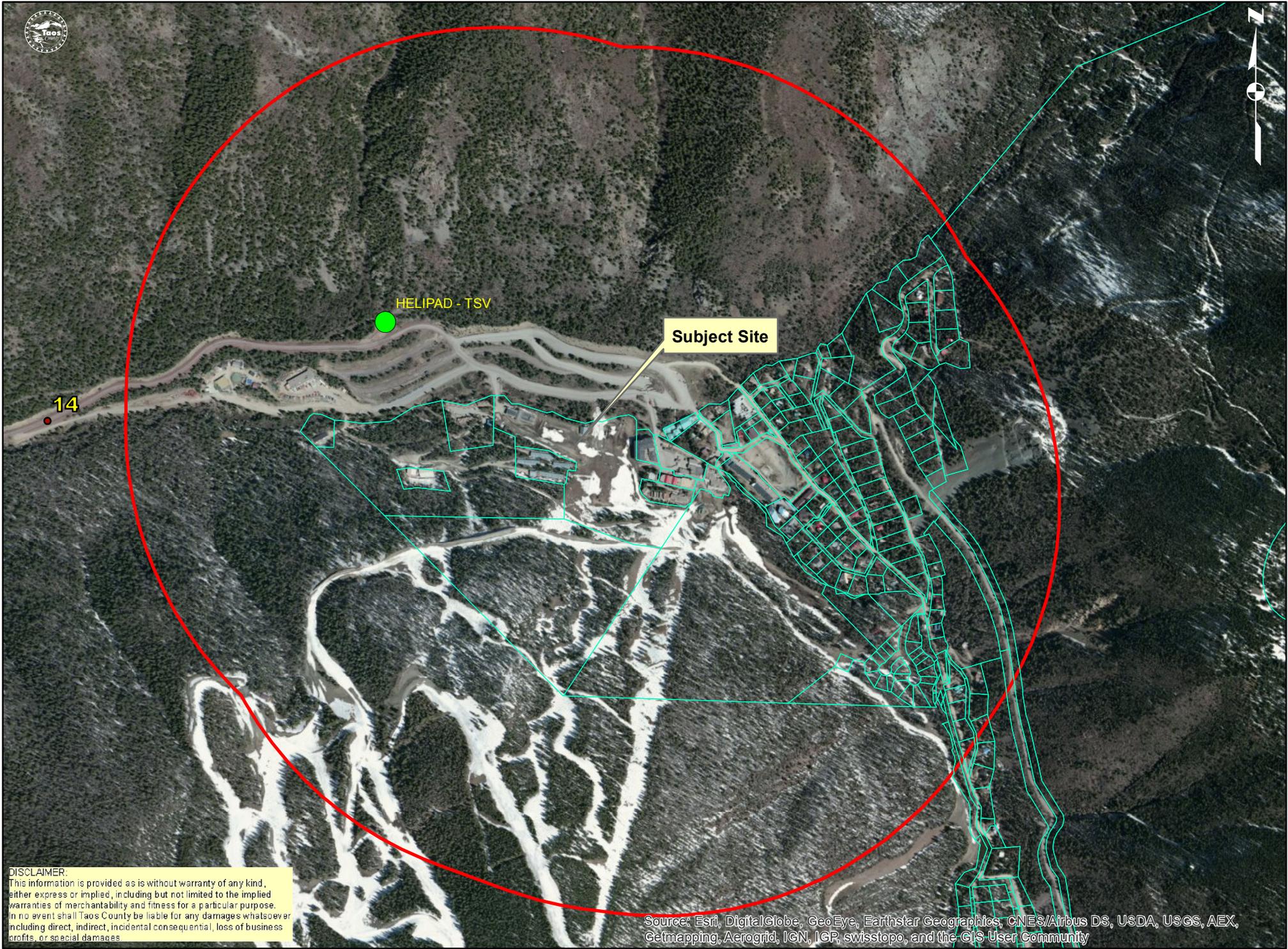
New Permit and **Significant Permit Revision** public notices must include all items in this list.

Technical Revision public notices require only items 1, 5, 9, and 10.

Per the Guidelines for Public Notification document mentioned above, include:

1. A copy of the certified letter receipts with post marks (20.2.72.203.B NMAC)
 2. A list of the places where the public notice has been posted in at least four publicly accessible and conspicuous places, including the proposed or existing facility entrance. (e.g: post office, library, grocery, etc.)
 3. A copy of the property tax record (20.2.72.203.B NMAC).
 4. A sample of the letters sent to the owners of record.
 5. A sample of the letters sent to counties, municipalities, and Indian tribes.
 6. A sample of the public notice posted and a verification of the local postings.
 7. A table of the noticed citizens, counties, municipalities and tribes and to whom the notices were sent in each group.
 8. A copy of the public service announcement (PSA) sent to a local radio station and documentary proof of submittal.
 9. A copy of the classified or legal ad including the page header (date and newspaper title) or its affidavit of publication stating the ad date, and a copy of the ad. When appropriate, this ad shall be printed in both English and Spanish.
 10. A copy of the display ad including the page header (date and newspaper title) or its affidavit of publication stating the ad date, and a copy of the ad. When appropriate, this ad shall be printed in both English and Spanish.
 11. A map with a graphic scale showing the facility boundary and the surrounding area in which owners of record were notified by mail. This is necessary for verification that the correct facility boundary was used in determining distance for notifying land owners of record.
-

2620 ft. Buffer of Crusher Location



DISCLAIMER:
This information is provided as is without warranty of any kind, either express or implied, including but not limited to the implied warranties of merchantability and fitness for a particular purpose. In no event shall Taos County be liable for any damages whatsoever including direct, indirect, incidental consequential, loss of business profits, or special damages.

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

UPC	Acres	Description	Owner #
CARSON NATIONAL FOR	193167.3355		0
CARSON NATIONAL FOR	193167.3355		0
1081162409017	0.241679		41
1081161125549	0.997	TRACT 4A	132
1081162384053	0.245977		163
1082161281264	1354.507517		218
1082161029342	0.375332		219
1081162413004	0.158376		268
1081161394541	1.451	PARCEL D	271
1081162417027	0.607756		317
1081161453435	0.252092		320
1082161010422	0.234165		324
1081161434428	0.32984		328
1081162374015	0.213868		331
1082161012402	0.280901		335
1081161469431	0.523013		337
1081161392511	0.301189		346
1081162367022	0.233016		347
1081162353004	0.431385		349
1081161350521	0.044829		355
1081161442466	0.270937		358
1081161430488	0.262398		360
1081161493395H2	0.444385		361
1081161427454	0.25313		362
1081161423432	0.440282		365
1082161011433	0.25126		367
1082161029439	6.242787		368
1081161396469	0.276082		369
1081162406007	0.185938		371
1081162378027	0.250222		373
1081161453430	0.362883		374
1081161463462	0.533588		379
1081161446305	0.238212		388
1081162388043	0.551299		390
1081161396452	0.312663		396
1081161414490	0.258997		510
1082161009445	0.254587		512
1081161409442	0.354445		516
1081162372003	0.230737		518
1081161399504	0.288084		519
1081162363034	0.542472		521
1081161444443	0.352141		522
1081161442428	0.377624		525
1081161435514	0.563072		526
1082161025356	0.336223		527
1081162405036	0.540873		528
1081161351501	0.232948		529
1082161020320	0.520713		531
1081161430448	0.300323		534

1081161390460	0.371948	536
1081161469453	0.566753	537
1081162350025	0.249501	538
1082161009370	0.598616	548
1081161420461	0.275891	551
1081161423441	40.827455	555
1081161404480	0.358138	556
1081161424496	0.263223	558
1081161425482	0.257267	560
1081161408463	0.246361	563
1081162385010	0.470925	566
1081162436001	0.443625	568
1081162436001	0.443625	568
1082161017338	0.499955	570
1081161423528	0.400387	581
1081161448488	0.496265	582
1081161458471	0.552477	587
1081161406497	0.268272	588
1081161456514	0.366967	590
1081161460506	0.319619	591
1082162001094	0.41964	592
1081162502028	0.589458	593
1081161187542	19.768745	594
1081162365009	0.228323	595
1082161024368	0.328067	596
1081162328005	0.459204	598
1082161003517	0.264012	603
1081161434475	0.265052	605
1081161443497	0.482117	609
1081161437453	0.259629	611
1081161426453	0.25126	613
1082161024380	0.33447	616
1081162430018	0.71001	617
1081161430515	0.537416	619
1081162457053	0.401158	621
1081162387031	0.38165	622
1081162418050	0.419307	623
1082161010413	0.250837	624
1082162005048H2	0.538821	627
1081162359017	0.229182	628
1081161452480	0.521537	629
1081161408511	0.265854	630
1082162022060	0.447719	631
1081161373495	1.546723	632
1081162498094	1.01	TRACT A 633
1081162512012	0.487659	634
1081161400524	0.517375	635
1081161420462	0.254942	639
1082162007014	0.54534	640
1081161451524	0.412408	641

1082162021074	0.471968		643
1082162022104	0.451681		647
1081161510352	0.318648		649
1081162470010	0.550336		651
1081161485434	0.34445		652
1081161414471	0.263	37 TWINING ROAD	653
1082161032328	0.36238		655
1081162416007	0.281222		657
1082161010353	0.510993		658
1081161387517	0.27605		660
1081162383020	0.212541		663
1081161477444	0.543163		664
1081161406512	0.809	TRACT 1	667
1081161331528	0.575243		671
1081162506020	0.635792		672
1082161015388	0.252877		674
1081161439505	0.502167		675
1082161009541	1.425524		19924
1081161280494	0.76743		19947
1082162001079	0.492549		53863
1082162026050	0.780113		53864
1082162001065	0.488807		54020
1082162019088	0.451696		55018
1081161420452	0.364503		56398
1081162406044	0.662913		56592
1082161009371	0.431228		74179
1081162517002	0.450164		74556
1081162399055	0.15019		81881
1081161528421	2.454	TRACT L-2-B	83495
1081161498386	0.229566		85093
1081161497372	3.194043		85425
1081161548411	0.329579		85761
1081161546397	0.164361		85762
1081161550393	0.109621		85763
1081161552389	0.118123		85764
1081161557385	0.173472		85765
1081161558363	0.266389		85768
1081161551363	0.283704		85769
1081161543363	0.222895		85770
1081161537367	0.236193		85771
1081161539376	0.115113		85772
1081161541382	0.130893		85773
1081161535384	0.123522		85774
1081161531372	0.12176		85775
1081161525372	0.163625		85776
1081161519375	0.162841		85777
1081161518385	0.187462		85778
1081161522389	0.122168		85779
1081161526392	0.114517		85780
1081161530396	0.115701		85781

1081161534404	0.202756		85782
1081161538394	0.949	AKA BURROGH'S ROAD & LILLY LANE	85785
1081161510405	1.227	TRACT L-2-A	86660
1081161458472	0.03	N/A	87832
1081161466480	0.183	LFSA	88076
1081161492434	0.154	LFSB	88078
1081161290425	28.251	TRACT 4B	88918
1081161414529	0.146	TRACT B	88919
1081161382530	1.49	TRACT 2	88920
1081161336520	15.031	TRACT 3	88921

Name

Care Of Name

TSV 24 LLC	
TAOS SKI VALLEY INC	
KAMMERDIENER, JOHN L	LEONARD, ELLEN M
PATTISON TRUST LLC	
OSBORNE, VALTON P &	OSBORNE, DONALD R & ETAL
ST BERNARD EXPANSION III LLC	
TWINING DEVELOPMENT LLC	
VORENBERG, ALAN R &	VORENBERG, ANNE REVOCABLE TRUST
ALLEN, KEVIN &	ALLEN, DONNA
MCBRANCH, DUNCAN W &	MCBRANCH, MARY R
CONE FAMILY, LP	
FAMILY BOYDEN PROPERTIES LLC	
WEINGARTNER, THOMAS &	WEINGARTNER, FELICIA
BRYCE, WILLIAM DELF &	BRYCE, SARAH R
FOUCAR INVESTMENTS LLC	
COLLISTER, DOUGLAS H & MARGARET	KELCHER, THOMAS F & GRETCHEN C
COTTAM PROPERTIES LLC	
ST BERNARD EXPANSION III LLC	
HARDY, T	
DIXON, WILLIAM N &	DIXON, SUSAN
CRANE, HERBERT P &	CRANE, JOANNE P
KERN, JEFFREY P	
FOSSEY, JAMES	
BROWN, BRIAN L	BROWN, KATHLEEN
DAVIDSON, H HIL	
ROBBINS, LARRY E &	ROBBINS, DIANNE D
WILKINSON, ROBERT M &	ILLINGWORTH, TERRI
MCNEELY, HARRY III &	MCNEELY, SUSAN
VAN CAMP, TIMOTHY C &	DUNN, MAUREEN A
KLINKMANN, MICHAEL &	KLINKMANN, YVETTE
SCHOENBURG FAMILY REVOCABLE TRUST	SCHOENBURG, PETER &
KAMMERDIEMER, JOHN &	LEONARD, ELLEN M
PARDUE III CLEVELAND H &	PARDUE, DIANA B
MARSE, JOHN C	
NICHOLS, WAYNE D	NICHOLS, SUSAN G
MAYER, ILSE P	MAYER, ILSE P TRUSTEE
MCCALLISTER, ORVILLE &	MCCALLISTER, JUDY
SFIRIS, PETER & DOREEN LUM	
MCGUCKIN LIMITED FAMILY PARTNESHIP	FISHER, SUSIE %
MCIVER, R G COL	TERRY, DOUGLAS C %
RUPPERT, STEVEN &	RUPPERT, JOANN SIVLEY
HAWKINSON, RANDE &	HAWKISON, SHERYL
STANFIELD, TODD &	STANFIELD, CHRISTINA
HALE, TIMOTHY SCOT	
COTTAM PROPERTIES LLC	
LENSSEN, JOHN L	
CRISS, KURT E &	CRISS, MARLA A

TOOT N TOTUM FOOD STORES LLC

METTLER, FRED A JR &

PETERS, GERALD P III &

BLUE LOTUS REAL ESTATE, LLC

REED, RICHARD A &

TSV LLC

WERNER, JAMES P &

SHIELDS, JOHN D JR

TWINING LODGE LLC

LOPEZ, TIMOTHY M &

STAGG, BLAKE CHRISTOPHER & WENDY

STECK, MICHAEL LEE & ETL

STECK, MICHAEL LEE & ETL

LEWIS, SCOTT B &

LERICHE, ANTOINE &

VENAGLIA, FRANK SR &

WELLMAN, KEITH M &

SANTANDER HOLDINGS LLC

ASPEN 6 LLC

STEEDMAN, DAVID W &

PEPPER, ROBERT S TRUSTEE OF THE

BACHTEL, DOUGLAS K &

BLAKE, MICHAEL & ETAL

BLAKE, ADRIANA R & ETAL

GANTES, BERNARD G & ELIZABETH F

BROWNELL, ELISABETH

CROPP, LOUIS &

HENSLEY TERRELL-CHRISTIE RANCH LTD

BRANDT, MICHAEL & DORA ALICIA Q AS

OLSON, RUSSELL TEALL &

WOODS, SHARON REVOCABLE TRUST

HALL, SCOTT J &

CHIPMUNK LANE LLC

GORHAM, MARK & INGRID

MACNAMARA, SUSAN &

KAMMERDIENER, JOHN L

KAMMERDIENER, JOHN L

WILLIAMSON, MICHAEL R &

CHATEAUX RELAXO LLC

THORNE, MELANIE P &

TACHAU, PAUL A &

BLISH, EVAN R & JACQUELINE A

FETTIG, EDWARD TAD

MAYER, JEAN

MAYER, SACHA

THOMAS, M O FAMILY LIMITED

MCGEE, ROSALIND J TRUSTEE

COSS FAMILY TRUST

DONAHUE, PETER W

ASPEN 5 LLC

METTLER, GLORIA D

PETERS, KATHLEEN

REED, CHRISTIE C

WERNER, CATHERINE B

AN OHIO LIMITED LIABILITY COMPANY

FLECK, RONDA S

AMARILLO NATIONAL BANK %

ZYCH, NAN %

ZYCH, NAN %

LEWIS, ANNA K

LERICHE, CATHERINE

VENAGLIA, ANNA P

WELLMAN, NANCY ANN

STEEDMAN, JANICE M

PEPPER, ROBERT S REVOCABLE TRUST

BACHTEL, MICHAEL D

BLAKE, MICHAEL H %

TRUSTEES OF THE GANTES FAMILY

CROPP, VIOLA N

CO-TRUSTEES OF THE MICHAEL & DORA

PARKER, FRANCES

WOODS, SHARON L AKA

HALL, CHRIS AS JOINT TENANTS

MACNAMARA, FRANK JUHAN

LEONARD, ELLEN M

LEONARD, ELLEN M

WILLIAMSON, SUSAN L REVOCABLE

THORNE, EDWIN

TACHAU, LINDA K

CO-TRUSTEES OF THE BLISH FAMILY

PARTNERSHIP

ROSALIND J MCGEE FAMILY LIVING

COSS, JOHN M &

VOSBURGH, LEE
WALSH, THOMAS E
PROYECT, MARTIN H
HALTOM, B REID & E ANN
GUNTHER, BOBBY W
Z RITE INC
ROMERO, DENNIS C
SPIER, CHRISTOPHER T J & SPIER, CARY
BLUE LOTUS REAL ESTATE LLC
FOUCAR INVESTMENTS LLC
STAGG, J CHRISTOPHER STAGG, WENDY B
LUCKY STAGG LLC
TAOS SKI VALLEY INC
ST BERNARD EXPANSION LLC
VERMILLION, JE
VILLAGE OF TAOS SKI VALLEY
WITTMAN, THOMAS & WITTMAN, KATHLEEN
WALSH, JAMES J
TAOS DEVELOPMENT GROUP LLC
KING, NEAL & KATHY BENNETT
GENERAL MANAGEMENT SERVICE
RICE, FRANKLIN
BENDER, NICHOLAS S & BENDER, APRIL H
TACK, STANFORD R & TACK, LISA M
KIEHL, KENT A
HULCHER, MICHAEL EDWARD & CATHERIN
LARSON GERKEN REVOCABLE TRUST
VILLAGE OF TAOS SKI VALLEY
MARCHMAN, KAREN
VILLAGE OF TAOS SKI VALLEY
TSV PIONEERS LLC
SERBIN, PHIL & SERBIN, MARY
SERBIN, PHIL & SERBIN, MARY
JOSHSON, BARRY A & JOHNSON, DOLORES L
JOHNSON, BARRY A & JOHNSON, DOLORES L
TSV PIONEERS LLC
TSV PIONEERS LLC
TSV PIONEERS LLC
TSV PIONEERS LLC
SKS TAOS LTD
SKS TAOS LTD
TSV PIONEERS LLC
TSV PIONEERS LLC
TSV PIONEERS LLC

TSV PIONEERS LLC
VILLAGE OF TAOS SKI VALLEY
WILSON, BELINDA B
VILLAGE OF TAOS SKI VALLEY
PATTISON TRUST LLC
PATTISON TRUST LLC
TAOS SKI VALLEY INC
TAOS SKI VALLEY INC
TWINING DEVELOPMENT LLC
TWINING DEVELOPMENT LLC

BELVEDERE PROPERTY MANAGEMENT LLC%
BELVEDERE PROPERTY MANAGEMENT LLC%

Address1

Address2

Address1	Address2
	5072 MEDORAS AVE
	PO BOX 90
	400 3RD STREET
	PO BOX 133
	282 LEGENDS DRIVE
	7101 N CICERO AVE STE 200
	200 WEST DEVARGAS STE 7
	329 SANTISTEVAN LANE
	7408 BRAEMAR TERRACE
KEFFELER, WENDY	%
	PO BOX 60
	6822 PLUM CREEK DRIVE
	3313 BRITT ST NE
	9224 GUADALUPE TRAIL NW
	308 E UNIVERSITY AVE
	14029 WIND MOUNTAIN NE
	8524 SNAKE DANCE CT NE
	PO BOX 910
	7101 N CICERO AVE SUITE 200
	20 SOUTH BEACH ROAD
	827 E ZIA RD
	336 WAY BAY DRIVE
	13101 SUNRISE TRAIL PLACE NE
	2384 GOLDEN OAK
	4300 SOUTH GEORGIA
	124 10TH STREET NW
	13633 CANAL DRIVE
	4507 14 A ST SW CALGARY ALBERTA
	17 HIGH RD
	2321 CALLE HALCON
	620 RIDGECREST DRIVE SE
MCGRATH, JANE WEST CO TRUSTEES	
	1614 BAYITA LANE NW
	400 3RD STREET
	2121 CALLE PETACA
	10108 HURON AVE
	1807 SECOND STREET SUITE 111
REVOCABLE TRUST	
HOLMQUIST, MICHAEL & KENNETH	%
	PO BOX 685
	PO BOX 693
	25-40 31ST AVENUE APT 5U
	119 PASEO ARAGON
	PO BOX 881296
	PO BOX 550
	21663 FOREST WATERS CIRCLE
	PO BOX 218
	9101 MABRY AVE NE
	PO BOX 910
	7A COUNTY ROAD 113
	429 COTTONWOOD DRIVE

TRUSTEES METTLER REVOCABLE TRUST	1201 S TAYLOR 3004 LA MANCHA NW PO BOX 908 3455 TABLE MESA DRIVE APT E-150 3311 NEAL CREEK ROAD 116 SUTTON PLACE 1013 ANCHORAGE WOODS CIR 6822 EAST 106TH STREET 45 NORTH FOURTH STREET SUITE 200 2207 CALLE CACIQU
ATTN: MORTGAGE LOAN DEPARTMENT	BOX 86 PO BOX 905 PO BOX 905 130 AGUA FIRA STREET 814 CAMINO ACOMA 1806 STANFORD NE 10830 SW 60TH AVENUE 200 W DEVARGAS STE 7 PO BOX 2 20 COPPERMALLOW ROAD PO BOX 5604 PO BOX 1933 PO BOX 249 BOX 249 5601 E SEASIDE WALK PO BOX 33 1425 CATRON SE 7800 PRESTON RD STE 150
ALICIA BRANDT REVOCABLE TRUST	4 BUENA VENTURA PLACE 787 CAMINO FRANCISCA
VELTMAN, SHARON TRUSTEE	302 CATRON ST 13 FALLIING STAR CIR 14 SEVILLE AVE 932 TRAMWAY LANE NE
245 BRISBANE CRESCENT	BBY BRITISH COLUMBIA 400 3RD STREET 400 3RD STEET
TRUST	14000 MESITA CLIFF NE PO BOX 2 PO BOX 1513 12 COYOTE HILLS LANE
TRUST DATED 10/20/04	PO BOX 400 154 BROADWAY #3 PO BOX 88 BOX 2793 5401 HIGHLAND CREST DRIVE 750 WEAVER DAIRY RD 240
COSS, VALERIE L CO-TRUSTEES	9450 SW GEMINI DR #55164 2677 CHELSEA LANE PO BOX 2

64 OLD WEST LAKE DR
BOX 5151
411 TANO ROAD
570 BLACK BEAR ROAD NE
PO BOX 673
PO BOX 340
PO BOX 1932
409 BOTULPH LANE
3455 TABLE MESA DRIVE APT E150
14029 WIND MOUNTAIN NE
BOX 86
PO BOX 86
BOX 90
7101 N CICERO AVE STE 200
1228 KANEVILLE RD
PO BOX 100
4409 ROXBURY NE
PO BOX 66779
PO BOX 83
35 SNOWSHOE RD
5 PUMA CIRCLE
710 CARL DRIVE
PO BOX 220
8 N WESTERN
11821 MODESTO AVE NE
6104 EL CAMPO AVENUE
4 LA SEMILLA ROAD
PO BOX 100
9350 ARROYO LANE
PO BOX 100
PO BOX 190
611 W 2ND NORTH ST
611 W 2ND NORTH ST
11565 LA CANTERA TRAIL
11565 LS CANTERA TRAIL
PO BOX 190
PO BOX 190
116 SUTTON PLACE
116 SUTTON PLACE
1611 COTTONWOOD VALLEY CIRCLE N
1611 COTTONWOOD VALLEY CIRCLE N
PO BOX 190
PO BOX 190
PO BOX 190

PO BOX 190
PO BOX 100
4037 S WISTERIA WAY
PO BOX 100
PO BOX 133
PO BOX 133
PO BOX 100
PO BOX 100
ELEVEN TIMES SQUARE
ELEVEN TIMES SQUARE

City	State	ZIP
ST AUGUSTINE	FL	32080
TAOS SKI VALLEY	NM	87525
MARBLE FALLS	TX	78654
TAOS SKI VALLEY	NM	87525
LEWISVILLE	TX	75057
LINCOLNWOOD	IL	60712
SANTA FE	NM	87501
TAOS	NM	87571
COLLEYVILLE	TX	76034
LOS ALAMOS	NM	87544
AMARILLO	TX	79124
ALBUQUERQUE	NM	87111
ALBUQUERQUE	NM	87114
GEORGETOWN	TX	78628
ALBUQUERQUE	NM	87112
ALBUQUERQUE	NM	87111
TAOS	NM	87571
LINCOLNWOOD	IL	60712
SOUTHAMPTON	NY	11968
SANTA FE	NM	87505
VENICE	FL	34285
ALBUQUERQUE	NM	87111
FAYETTEVILLE	AR	72703
AMARILLO	TX	79110
ALBUQUERQUE	NM	87102
PENSACOLA	FL	32507
CANADA		
INVER GROVE	MN	55077
SANTA FE	NM	87505
ALBUQUERQUE	NM	87108
ALBUQUERQUE	NM	87107
MARBLE FALLS	TX	78654
SANTA FE	NM	87505
LUBBOCK	TX	79424
SANTA FE	NM	87505
TAOS	NM	87571
TAOS SKI VALLEY	NM	87525
ASTORIA	NY	11106
SANTA FE	NM	87506
STEAMBOAT SPRINGS	CO	80488
TESUQUE	NM	87574
GARDEN RIDGE	TX	78266
TAOS SKI VALLEY	NM	87525
ALBUQUERQUE	NM	87109
TAOS	NM	87571
SANTA FE	NM	87506
ELKO	NV	89801

AMARILLO	TX	79101
ALBUQUERQUE	NM	87104
SANTA FE	NM	87504
BOULDER	CO	80305
HOOD RIVER	OR	97301
TAOS SKI VALLEY	NM	87525
LOUISVILLE	KY	40223
TULSA	OK	74133
COLUMBUS	OH	43215
SANTA FE	NM	87505
TAOS SKI VALLEY	NM	87525
CORRALES	NM	87048
CORRALES	NM	87048
SANTA FE	NM	87501
SANTA FE	NM	87506
ALBUQUERQUE	NM	87106
MIAMI	FL	33156
SANTA FE	NM	87509
TAOS SKI VALLEY	NM	87525
SANTA FE	NM	87506
SANTA FE	NM	87502
TAOS	NM	87571
ARROYO SECO	NM	87514
ARROYO SECO	NM	87514
LONG BEACH	CA	90803
TAOS SKI VALLEY	NM	87525
ALBUQUERQUE	NM	87123
PLANO	TX	75024
SANTA FE	NM	87507
SANTA FE	NM	87507
SANTA FE	NM	87501
SANTA FE	NM	87506
RYE	NY	10580
ALBUQUERQUE	NM	87122
CANADA V5C1Y3		
MARBLE FALLS	TX	78654
MARBLE FALLS	TX	78654
ALBUQUERQUE	NM	87112
TAOS SKI VALLEY	NM	87525
SANTA FE	NM	87504
SANTA FE	NM	87505
ARROYO SECO	NM	87514
BROOKLYN	NY	11211
TAOS SKI VALLEY	NM	87525
TAOS	NM	87571
AUSTIN	TX	78731
CHAPEL HILL	NC	27514
BEAVERTON	OR	97008
SANTA FE	NM	87505
TAOS SKI VALLEY	NM	87525

MONTAUK	NY	11954
SNOWMASS VILLAGE	CO	81515
SANTA FE	NM	87506
ALBUQUERQUE	NM	87122
TAOS SKI VALLEY	NM	87525
EDGEWOOD	NM	87015
TAOS	NM	87571
SANTA FE	NM	87501
BOULDER	CO	80305
ALBUQUERQUE	NM	87112
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
LINCOLNWOOD	IL	60712
GENEVA	IL	60134
TAOS SKI VALLEY	NM	87525
ALBUQUERQUE	NM	87111
ALBUQUERQUE	NM	87193
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
SANTA FE	NM	87506
CHAPEL HILL	NC	27516
TAOS SKI VALLEY	NM	87525
LAKE FOREST	IL	60045
ALBUQUERQUE	NM	87122
FORT WORTH	TX	76107
TAOS	NM	87571
TAOS SKI VALLEY	NM	87525
COLORADO SPRINGS	CO	80908
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
MORRISTOWN	TN	37814
MORRISTOWN	TN	37814
FRISCO	TX	75033
FRISCO	TX	75033
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
IRVING	TX	75038
IRVING	TX	75038
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525

TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
DENVER	CO	80237
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
TAOS SKI VALLEY	NM	87525
NEW YORK	NY	10036
NEW YORK	NY	10036

Carson National Forest
208 Cruz Alta Rd
Taos, NM 87571

ALLEN, KEVIN
7408 BRAEMAR TERRACE
COLLEYVILLE, TX 76034

ASPEN 5 LLC
PO BOX 2
TAOS SKI VALLEY, NM 87525

ASPEN 6 LLC
PO BOX 2
TAOS SKI VALLEY, NM 87525

BACHTEL, DOUGLAS K
PO BOX 1933
TAOS, NM 87571

BENDER, NICHOLAS S
PO BOX 220
TAOS SKI VALLEY, NM 87525

BLAKE, ADRIANA R
BOX 249
ARROYO SECO, NM 87514

BLAKE, MICHAEL
PO BOX 249
ARROYO SECO, NM 87514

BLISH, EVAN R & JACQUELINE A
PO BOX 400
ARROYO SECO, NM 87514

BLUE LOTUS REAL ESTATE LLC
3455 TABLE MESA DRIVE APT E150
BOULDER, CO 80305

BRANDT, MICHAEL & DORA ALICIA Q
4 BUENA VENTURA PLACE
SANTA FE, NM 87507

BROWN, BRIAN L
4300 SOUTH GEORGIA
AMARILLO, TX 79110

BROWNELL, ELISABETH
PO BOX 33
TAOS SKI VALLEY, NM 87525

BRYCE, WILLIAM DELF
308 E UNIVERSITY AVE
GEORGETOWN, TX 78628

CHATEAUX RELAXO LLC
PO BOX 2
TAOS SKI VALLEY, NM 87525

CHIPMUNK LANE LLC
14 SEVILLE AVE
RYE, NY 10580

COLLISTER, DOUGLAS H & MARGARET
8524 SNAKE DANCE CT NE
ALBUQUERQUE, NM 87111

CONE FAMILY, LP
6822 PLUM CREEK DRIVE
AMARILLO, TX 79124

COSS FAMILY TRUST
9450 SW GEMINI DR #55164
BEAVERTON, OR 97008

COTTAM PROPERTIES LLC
PO BOX 910
TAOS, NM 87571

CRANE, HERBERT P
336 WAY BAY DRIVE
VENICE, FL 34285

CRISS, KURT E
429 COTTONWOOD DRIVE
ELKO, NV 89801

CROPP, LOUIS
1425 CATRON SE
ALBUQUERQUE, NM 87123

DAVIDSON, H HIL
124 10TH STREET NW
ALBUQUERQUE, NM 87102

DIXON, WILLIAM N
827 E ZIA RD
SANTA FE, NM 87505

DONAHUE, PETER W
2677 CHELSEA LANE
SANTA FE, NM 87505

FAMILY BOYDEN PROPERTIES LLC
3313 BRITT ST NE
ALBUQUERQUE, NM 87111

FETTIG, EDWARD TAD
154 BROADWAY #3
BROOKLYN, NY 11211

FOSSEY, JAMES
2384 GOLDEN OAK
FAYETTEVILLE, AR 72703

FOUCAR INVESTMENTS LLC
14029 WIND MOUNTAIN NE
ALBUQUERQUE, NM 87112

GANTES, BERNARD G & ELIZABETH F
5601 E SEASIDE WALK
LONG BEACH, CA 90803

GENERAL MANAGEMENT SERVICE
5 PUMA CIRCLE
SANTA FE, NM 87506

GORHAM, MARK & INGRID
932 TRAMWAY LANE NE
ALBUQUERQUE, NM 87122

GUNTHER, BOBBY W
PO BOX 673
TAOS SKI VALLEY, NM 87525

HALE, TIMOTHY SCOT
9101 MABRY AVE NE
ALBUQUERQUE, NM 87109

HALL, SCOTT J
13 FALLIING STAR CIR
SANTA FE, NM 87506

HALTOM, B REID & E ANN
570 BLACK BEAR ROAD NE
ALBUQUERQUE, NM 87122

HARDY, T
20 SOUTH BEACH ROAD
SOUTHAMPTON, NY 11968

HAWKINSON, RANDE
21663 FOREST WATERS CIRCLE
GARDEN RIDGE, TX 78266

HENSLEY TERRELL-CHRISTIE RANCH LTD
7800 PRESTON RD STE 150
PLANO, TX 75024

HULCHER, MICHAEL EDWARD & CATHERIN
6104 EL CAMPO AVENUE
FORT WORTH, TX 76107

JOHNSON, BARRY A
11565 LS CANTERA TRAIL
FRISCO, TX 75033

KAMMERDIENER, JOHN L
400 3RD STREET
MARBLE FALLS, TX 78654

KERN, JEFFREY P
13101 SUNRISE TRAIL PLACE NE
ALBUQUERQUE, NM 87111

KIEHL, KENT A
11821 MODESTO AVE NE
ALBUQUERQUE, NM 87122

KING, NEAL & KATHY BENNETT
35 SNOWSHOE RD
TAOS SKI VALLEY, NM 87525

KLINKMANN, MICHAEL
620 RIDGECREST DRIVE SE
ALBUQUERQUE, NM 87108

LARSON GERKEN REVOCABLE TRUST
4 LA SEMILLA ROAD
TAOS, NM 87571

LENSSSEN, JOHN L
7A COUNTY ROAD 113
SANTA FE, NM 87506

LERICHE, ANTOINE
814 CAMINO ACOMA
SANTA FE, NM 87506

LEWIS, SCOTT B
130 AGUA FRIA STREET
SANTA FE, NM 87501

LOPEZ, TIMOTHY M &
2207 CALLE CACIQU
SANTA FE, NM 87505

LUCKY STAGG LLC
PO BOX 86
TAOS SKI VALLEY, NM 87525

MACNAMARA, SUSAN
BBY BRITISH COLUMBIA
CANADA V5C1Y3,

MARCHMAN, KAREN
9350 ARROYO LANE
COLORADO SPRINGS, CO 80908

MARSE, JOHN C
10108 HURON AVE
LUBBOCK, TX 79424

MAYER, ILSE P
PO BOX 685
TAOS, NM 87571

MAYER, JEAN
PO BOX 88
TAOS SKI VALLEY, NM 87525

MAYER, SACHA
BOX 2793
TAOS, NM 87571

MCBRANCH, DUNCAN W
PO BOX 60
LOS ALAMOS, NM 87544

MCCALLISTER, ORVILLE
PO BOX 693
TAOS SKI VALLEY, NM 87525

MC GEE, ROSALIND J TRUSTEE
750 WEAVER DAIRY RD 240
CHAPEL HILL, NC 27514

MCGUCKIN LIMITED FAMILY PARTNESHIP
119 PASEO ARAGON
SANTA FE, NM 87506

MCIVER, R G COL
PO BOX 881296
STEAMBOAT SPRINGS, CO 80488

MCNEELY, HARRY III
17 HIGH RD
INVER GROVE, MN 55077

METTLER, FRED A JR
3004 LA MANCHA NW
ALBUQUERQUE, NM 87104

NICHOLS, WAYNE D
1807 SECOND STREET SUITE 111
SANTA FE, NM 87505

OLSON, RUSSELL TEALL
787 CAMINO FRANCISCA
SANTA FE, NM 87507

OSBORNE, VALTON P
282 LEGENDS DRIVE
LEWISVILLE, TX 75057

PARDUE III CLEVELAND H
2121 CALLE PETACA
SANTA FE, NM 87505

PATTISON TRUST LLC
PO BOX 133
TAOS SKI VALLEY, NM 87525

PEPPER, ROBERT S TRUSTEE OF THE
PO BOX 5604
SANTA FE, NM 87502

PETERS, GERALD P III
PO BOX 908
SANTA FE, NM 87504

PROYECT, MARTIN H
411 TANO ROAD
SANTA FE, NM 87506

REED, RICHARD A
3311 NEAL CREEK ROAD
HOOD RIVER, OR 97301

RICE, FRANKLIN
710 CARL DRIVE
CHAPEL HILL, NC 27516

ROBBINS, LARRY E
13633 CANAL DRIVE
PENSACOLA, FL 32507

ROMERO, DENNIS C
PO BOX 1932
TAOS, NM 87571

RUPPERT, STEVEN
PO BOX 550
TESUQUE, NM 87574

SANTANDER HOLDINGS LLC
200 W DEVARGAS STE 7
SANTA FE, NM 87509

SCHOENBURG FAMILY REVOCABLE TRUST
1614 BAYITA LANE NW
ALBUQUERQUE, NM 87107

SERBIN, PHIL
611 W 2ND NORTH ST
MORRISTOWN, TN 37814

SFIRIS, PETER & DOREEN LUM
25-40 31ST AVENUE APT 5U
ASTORIA, NY 11106

SHIELDS, JOHN D JR
6822 EAST 106TH STREET
TULSA, OK 74133

SKS TAOS LTD
1611 COTTONWOOD VALLEY CIRCLE N
IRVING, TX 75038

SPIER, CHRISTOPHER T J
409 BOTULPH LANE
SANTA FE, NM 87501

ST BERNARD EXPANSION III LLC
7101 N CICERO AVE STE 200
LINCOLNWOOD, IL 60712

STAGG, BLAKE CHRISTOPHER & WENDY
BOX 86
TAOS SKI VALLEY, NM 87525

STANFIELD, TODD
PO BOX 218
TAOS SKI VALLEY, NM 87525

STECK, MICHAEL LEE & ETL
PO BOX 905
CORRALES, NM 87048

STEEDMAN, DAVID W
20 COPPERMALLOW ROAD
SANTA FE, NM 87506

TACHAU, PAUL A
12 COYOTE HILLS LANE
SANTA FE, NM 87505

TACK, STANFORD R
8 N WESTERN
LAKE FOREST, IL 60045

TAOS DEVELOPMENT GROUP LLC
PO BOX 83
TAOS SKI VALLEY, NM 87525

TAOS SKI VALLEY INC
PO BOX 90
TAOS SKI VALLEY, NM 87525

TAOS SKI VALLEY INC
PO BOX 100
TAOS SKI VALLEY, NM 87525

THOMAS, M O FAMILY LIMITED
5401 HIGHLAND CREST DRIVE
AUSTIN, TX 78731

THORNE, MELANIE P
PO BOX 1513
SANTA FE, NM 87504

TOOT N TOTUM FOOD STORES LLC
1201 S TAYLOR
AMARILLO, TX 79101

TSV 24 LLC
5072 MEDORAS AVE
ST AUGUSTINE, FL 32080

TSV PIONEERS LLC
PO BOX 190
TAOS SKI VALLEY, NM 87525

TSV PIONEERS LLC
116 SUTTON PLACE
TAOS SKI VALLEY, NM 87525

TWINING DEVELOPMENT LLC
200 WEST DEVARGAS STE 7
SANTA FE, NM 87501

TWINING DEVELOPMENT LLC
ELEVEN TIMES SQUARE
NEW YORK, NY 10036

TWINING LODGE LLC
45 NORTH FOURTH STREET SUITE 200
COLUMBUS, OH 43215

VAN CAMP, TIMOTHY C
2321 CALLE HALCON
SANTA FE, NM 87505

VENAGLIA, FRANK SR
1806 STANFORD NE
ALBUQUERQUE, NM 87106

VERMILLION, JE
1228 KANEVILLE RD
GENEVA, IL 60134

VILLAGE OF TAOS SKI VALLEY
PO BOX 100
TAOS SKI VALLEY, NM 87525

VORENBERG, ALAN R
329 SANTISTEVAN LANE
TAOS, NM 87571

VOSBURGH, LEE
64 OLD WEST LAKE DR
MONTAUK, NY 11954

WALSH, JAMES J
PO BOX 66779
ALBUQUERQUE, NM 87193

WALSH, THOMAS E
BOX 5151
SNOWMASS VILLAGE, CO 81515

WEINGARTNER, THOMAS
9224 GUADALUPE TRAIL NW
ALBUQUERQUE, NM 87114

WELLMAN, KEITH M
10830 SW 60TH AVENUE
MIAMI, FL 33156

WERNER, JAMES P
1013 ANCHORAGE WOODS CIR
LOUISVILLE, KY 40223

WILKINSON, ROBERT M
4507 14 A ST SW CALGARY ALBERTA
CANADA,

WILLIAMSON, MICHAEL R
14000 MESITA CLIFF NE
ALBUQUERQUE, NM 87112

WILSON, BELINDA B
4037 S WISTERIA WAY
DENVER, CO 80237

WITTMAN, THOMAS
4409 ROXBURY NE
ALBUQUERQUE, NM 87111

WOODS, SHARON REVOCABLE TRUST
302 CATRON ST
SANTA FE, NM 87501

Z RITE INC
PO BOX 340
EDGEWOOD, NM 87015

Colfax County Manager
PO Box 1498
Raton, NM 87740

Governor Luis Romero
PO Box 1846
Taos, NM 87571

Stephen Archuleta
Taos County Manager
105 Albright St., Suite G
Taos, NM 87571

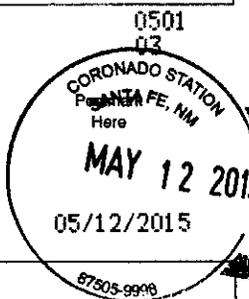
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TAD VALLEY NM 87521
OFFICIAL USE

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To Lucky Stagg
 Street & Apt. No., or PO Box No. PO Box 86
 City, State, ZIP+4 TSY, NM 87525

PS Form 3800, July 2014 See Reverse for Instructions

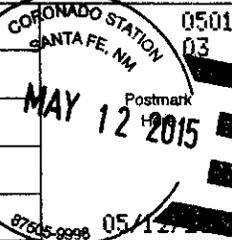
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SANTA FE NM 87006
OFFICIAL USE

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To John Jensen
 Street & Apt. No., or PO Box No. 7A County Rd 113
 City, State, ZIP+4 STZ NM 87506

PS Form 3800, July 2014 See Reverse for Instructions

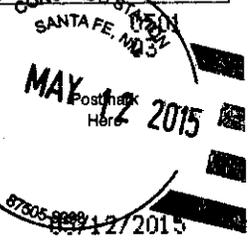
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SANTA FE NM 87001
OFFICIAL USE

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To Scott Lewis
 Street & Apt. No., or PO Box No. 130 Agua Fria St.
 City, State, ZIP+4 Santa Fe, NM 87501

PS Form 3800, July 2014 See Reverse for Instructions

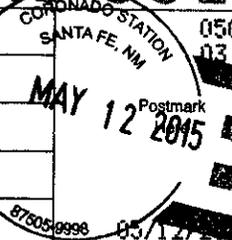
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ALBUQUERQUE NM 87104
OFFICIAL USE

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To Fred Mettler Jr
 Street & Apt. No., or PO Box No. 3004 de Mancha NW
 City, State, ZIP+4 Alb NM 87104

PS Form 3800, July 2014 See Reverse for Instructions

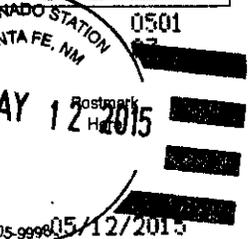
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ALBUQUERQUE NM 87108
OFFICIAL USE

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To Michael Klinkmann
 Street & Apt. No., or PO Box No. 620 Ridgcrest Dr SE
 City, State, ZIP+4 Alb NM 87108

PS Form 3800, July 2014 See Reverse for Instructions

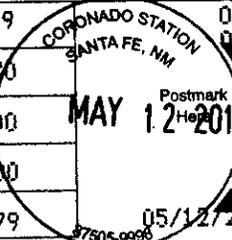
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AMARILLO TX 79101
OFFICIAL USE

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To TOOT N Totum Food Stores
 Street & Apt. No., or PO Box No. 1201 S. Taylor
 City, State, ZIP+4 Amarillo, TX 79101

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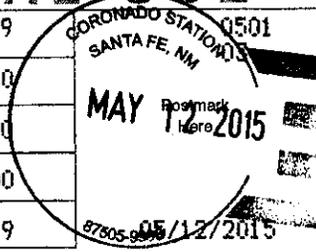
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BOULDER, CO 80305
OFFICIAL USE

Postage	\$	\$0.49
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.79



Sent To *Blue Lotus Repl Estate*
 Street & Apt. No., or PO Box No. *3455 Table Mesa Dr Apt E150*
 City, State, ZIP+4[®] *Boulder CO 80305*
 PS Form 3800, July 2014 See Reverse for Instructions

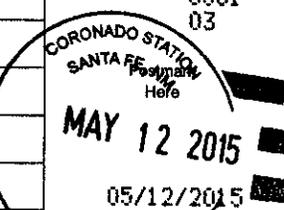
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INVER GROVE HEIGHTS, MN 55077
OFFICIAL USE

Postage	\$	\$0.49
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.79



Sent To *Harry McNeely*
 Street & Apt. No., or PO Box No. *717 High Rd*
 City, State, ZIP+4[®] *Inver Grove, MN 55077*
 PS Form 3800, July 2014 See Reverse for Instructions

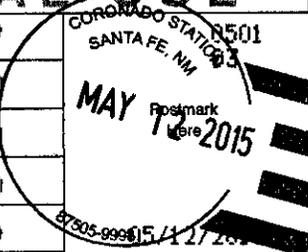
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RATON, NM 87740
OFFICIAL USE

Postage	\$	\$0.49
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.79



Sent To *Colfax County Mar*
 Street & Apt. No., or PO Box No. *PO Box 1498*
 City, State, ZIP+4[®] *Raton NM 87740*
 PS Form 3800, July 2014 See Reverse for Instructions

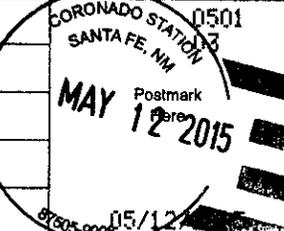
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SANTA FE, NM 87505
OFFICIAL USE

Postage	\$	\$0.49
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.79



Sent To *Peter Donahue*
 Street & Apt. No., or PO Box No. *2677 Chelsea Dr*
 City, State, ZIP+4[®] *SA NM 87505*
 PS Form 3800, July 2014 See Reverse for Instructions

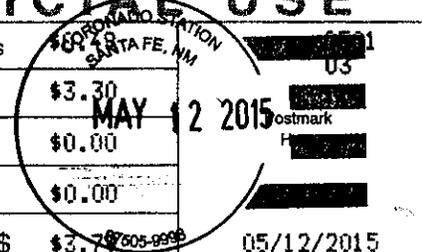
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TAOS, NM 87571
OFFICIAL USE

Postage	\$	\$0.49
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.79



Sent To *Jovencio Luis Romero*
 Street & Apt. No., or PO Box No. *PO Box 1846*
 City, State, ZIP+4[®] *Taos, NM 87571*
 PS Form 3800, July 2014 See Reverse for Instructions

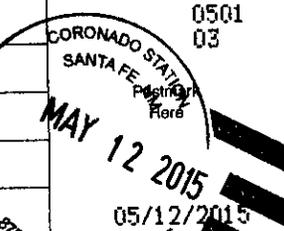
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COLORADO SPRINGS, CO 80908
OFFICIAL USE

Postage	\$	\$0.49
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$0.00
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$3.79



Sent To *Karen Marchman*
 Street & Apt. No., or PO Box No. *9350 Arroyo Ln*
 City, State, ZIP+4[®] *Colorado Springs, CO 80908*
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COLONYVILLE, TX 76034
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	Postmark MAY 12 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/12/2015

Sent To *Kevin Allen*
 Street & Apt. No.,
 or PO Box No. *7408 Braemar Terr.*
 City, State, ZIP+4 *Colonyville, TX 76034*
 PS Form 3800, July 2014 See Reverse for Instructions

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SANTA FE, NM 87505
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	Postmark MAY 12 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/12/2015

Sent To *Timothy Van Camp*
 Street & Apt. No.,
 or PO Box No. *6321 Calle Palom*
 City, State, ZIP+4 *SF NM 87505*
 PS Form 3800, July 2014 See Reverse for Instructions

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LUBBOCK, TX 79424
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	Postmark MAY 12 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/12/2015

Sent To *John Marse*
 Street & Apt. No.,
 or PO Box No. *10108 Haven Ave*
 City, State, ZIP+4 *Lubbock, TX 79424*
 PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 5017

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SANTA FE, NM 87509
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	Postmark MAY 12 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/12/2015

Sent To *Santander Holdings*
 Street & Apt. No.,
 or PO Box No. *200 W Nevadegas Ste 7*
 City, State, ZIP+4 *SF NM 87509*
 PS Form 3800, July 2014 See Reverse for Instructions

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SANTA FE, NM 87504
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	Postmark MAY 2 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/12/2015

Sent To *Gerald Peters*
 Street & Apt. No.,
 or PO Box No. *PO Box 908*
 City, State, ZIP+4 *SF NM 87504*
 PS Form 3800, July 2014 See Reverse for Instructions

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TADUSKI, NM 87525
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	Postmark MAY 12 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/12/2015

Sent To *Pattern Trust*
 Street & Apt. No.,
 or PO Box No. *PO Box 133*
 City, State, ZIP+4 *TSD, NM 87525*
 PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2764

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TAOS, NM 87526
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here MAY 12 2015
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/12/2015

Sent To Neal King & Kathy Bennett
 Street & Apt. No., or PO Box No. 35 Snowshoe Rd
 City, State, ZIP+4 TSV, NM 87525
 PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2788

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

FRISCO, TX 75033
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here MAY 12 2015
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/12/2015

Sent To Barry Johnson
 Street & Apt. No., or PO Box No. 01565 ds Canterna Trail
 City, State, ZIP+4 Frisco, TX 75033
 PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2771

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

ALBUQUERQUE, NM 87111
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here MAY 12 2015
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/12/2015

Sent To Jeffrey Kerny
 Street & Apt. No., or PO Box No. 13101 Sunrise Trail Pl NE
 City, State, ZIP+4 ALB NM 87111
 PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2665

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SANTA FE, NM 87505
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here MAY 12 2015
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/12/2015

Sent To Cleveland Paradise
 Street & Apt. No., or PO Box No. 2121 Calle Petaca
 City, State, ZIP+4 SF NM 87505
 PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2795

U.S. Postal Service
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SANTA FE, NM 87506
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here MAY 12 2015
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/12/2015

Sent To Russell Olson
 Street & Apt. No., or PO Box No. 787 Camino Francisco
 City, State, ZIP+4 SF NM 87507
 PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2702

U.S. Postal Service
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For delivery information, visit our website at www.usps.com

HOOD RIVER, OR 97031
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here MAY 12 2015
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/12/2015

Sent To Richard Reed
 Street & Apt. No., or PO Box No. 3311 Neal Creek Rd
 City, State, ZIP+4 Hood River, OR 97031
 PS Form 3800, July 2014 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

TEQUILA, NM 87505
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$3.30		06
Return Receipt Fee (Endorsement Required)	\$0.00	MAY 12 2015	Postmark
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/12/2015

Sent To *Steven Ruppert*
 Street & Apt. No., or PO Box No. *POB 550*
 City, State, ZIP+4 *Teecoman NM 87574*
 PS Form 3800, July 2014 See Reverse for Instructions

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CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

SANTA FE, NM 87505
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$3.30		06
Return Receipt Fee (Endorsement Required)	\$0.00	MAY 12 2015	Postmark
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/12/2015

Sent To *Wayne Nichols*
 Street & Apt. No., or PO Box No. *1807 Second St Ste 111*
 City, State, ZIP+4 *SF NM 87505*
 PS Form 3800, July 2014 See Reverse for Instructions

U.S. Postal Service
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For delivery information, visit our website at www.usps.com

LOS ALAMOS, NM 87544
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$3.30		06
Return Receipt Fee (Endorsement Required)	\$0.00	MAY 12 2015	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/12/2015

Sent To *Duncan McBranch*
 Street & Apt. No., or PO Box No. *PO Box 60*
 City, State, ZIP+4 *Los Alamos, NM 87544*
 PS Form 3800, July 2014 See Reverse for Instructions

U.S. Postal Service
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For delivery information, visit our website at www.usps.com

FT WORTH, TX 76107
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$3.30		06
Return Receipt Fee (Endorsement Required)	\$0.00	MAY 12 2015	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/12/2015

Sent To *Michael & Catherine Hatcher*
 Street & Apt. No., or PO Box No. *6104 El Campo Ave*
 City, State, ZIP+4 *FT Worth, TX 76107*
 PS Form 3800, July 2014 See Reverse for Instructions

U.S. Postal Service
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For delivery information, visit our website at www.usps.com

ELKO, NV 89801
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$3.30		06
Return Receipt Fee (Endorsement Required)	\$0.00	MAY 12 2015	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/12/2015

Sent To *Kurt Criss*
 Street & Apt. No., or PO Box No. *429 Cottonwood Dr*
 City, State, ZIP+4 *Elko, NV 89801*
 PS Form 3800, July 2014 See Reverse for Instructions

U.S. Postal Service
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For delivery information, visit our website at www.usps.com

TAOS, NM 87571
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$3.30		06
Return Receipt Fee (Endorsement Required)	\$0.00	MAY 12 2015	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/12/2015

Sent To *Darson Gerken Trust*
 Street & Apt. No., or PO Box No. *4 La Semilla Rd*
 City, State, ZIP+4 *Taos NM 87571*
 PS Form 3800, July 2014 See Reverse for Instructions

7008 1300 0001 4428 6020

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM 06 MAY 11 2015 Postmark Here 87505-9998
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 03.79	

Sent To Michael Stark
 Street & Apt. No., or PO Box No. Box 905
 City, State, ZIP+4 Corrales, NM 87048

PS Form 3800, August 2008 See Reverse for Instructions

7014 3490 0001 8187 2643

U.S. Postal Service
CERTIFIED MAIL RECEIPT
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For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM 0501 MAY 12 2015 Postmark Here 87505-9998
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 03.79	

Sent To Sharon Woods Trust
 Street & Apt. No., or PO Box No. 302 Catron St
 City, State, ZIP+4 SF NM 87501

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2627

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only)

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM 0501 MAY 12 2015 Postmark Here 87505-9998
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 03.79	

Sent To Timothy Lopez
 Street & Apt. No., or PO Box No. 5207 Calle Cacique
 City, State, ZIP+4 SF NM 87505

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2652

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only)

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM 0501 MAY 12 2015 Postmark Here 87505-9998
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 03.79	

Sent To Belinda Wilson
 Street & Apt. No., or PO Box No. 40375 Wis terra way
 City, State, ZIP+4 Denver, CO 80237

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2634

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only)

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM 0501 MAY 12 2015 Postmark Here 87505-9998
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 03.79	

Sent To Michael Williamson
 Street & Apt. No., or PO Box No. 14000 Mesita Cliff NE
 City, State, ZIP+4 Alb, NM 87112

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2672

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only)

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM 0501 MAY 12 2015 Postmark Here 87505-9998
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 03.79	

Sent To Larry Robbins
 Street & Apt. No., or PO Box No. 13633 Canal Dr
 City, State, ZIP+4 Pensacola, FL 32507

PS Form 3800, July 2014 See Reverse for Instructions

U.S. Postal Service
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For delivery information visit our website at www.usps.com.

VENTURA, CA 94707

Postage	\$ 0.48	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	06
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark Here MAY 11 2015
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/11/2015

Sent To: *Herbert Crane*
 Street, Apt. No., or PO Box No.: *336 Way Bay Rd*
 City, State, ZIP+4: *Venice, FL 34285*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87193

Postage	\$ 0.48	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	06
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark Here MAY 11 2015
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/11/2015

Sent To: *James Walsh*
 Street, Apt. No., or PO Box No.: *PO Box 66779*
 City, State, ZIP+4: *Alb, NM 87193*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com.

PLANO, TX 75024

Postage	\$ 0.48	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	06
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark Here MAY 11 2015
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/11/2015

Sent To: *Hensley Terrell Christie Ranch*
 Street, Apt. No., or PO Box No.: *7800 Preston Rd Ste 150*
 City, State, ZIP+4: *Plano, TX 75024*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
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For delivery information visit our website at www.usps.com.

SNOWMASS VILLAGE, CO 81615

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	06
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark Here MAY 11 2015
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/11/2015

Sent To: *Thomas Walsh*
 Street, Apt. No., or PO Box No.: *Box 5151*
 City, State, ZIP+4: *Snowmass Village, CO 81615*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
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For delivery information visit our website at www.usps.com.

MONTAUK, NY 11954

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	06
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark Here MAY 11 2015
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/11/2015

Sent To: *Lee Vesburgh*
 Street, Apt. No., or PO Box No.: *64 Old West Lake Dr*
 City, State, ZIP+4: *Montauk, NY 11954*

PS Form 3800, August 2006 See Reverse for Instructions

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For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87114

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 0501
Certified Fee	\$ 3.30	06
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark Here MAY 11 2015
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	87505-9998 05/11/2015

Sent To: *Thomas Weingartner*
 Street, Apt. No., or PO Box No.: *9224 Guadalupe Trail NW*
 City, State, ZIP+4: *Alb, NM 87114*

PS Form 3800, August 2006 See Reverse for Instructions

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For delivery information visit our website at www.usps.com.

OFFICIAL USE

SANTA FE, NM 87501

Postage	\$ 0.49	0501
Certified Fee	\$3.30	06
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Training Development Inc*
 Street, Apt. No., or PO Box No.: *200 W. Leverages Ste. 7*
 City, State, ZIP+4: *Santa Fe, NM 87501*

PS Form 3800, August 2006 See Reverse for Instructions

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For delivery information visit our website at www.usps.com.

OFFICIAL USE

TAOS SKI VALLEY, NM 87525

Postage	\$ 0.49	0501
Certified Fee	\$3.30	06
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *TSV Pioneers LLC*
 Street, Apt. No., or PO Box No.: *116 Saffron Pl.*
 City, State, ZIP+4: *TSV, NM 87525*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
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For delivery information visit our website at www.usps.com.

OFFICIAL USE

SOUTHAMPTON, NY 11968

Postage	\$ 0.49	0501
Certified Fee	\$3.30	06
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *J. Hardy*
 Street, Apt. No., or PO Box No.: *20 South Beach Rd*
 City, State, ZIP+4: *Southampton, NY 11968*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
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For delivery information visit our website at www.usps.com.

OFFICIAL USE

EDGEWOOD, NM 87015

Postage	\$ 0.49	0501
Certified Fee	\$3.30	06
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Z Rite Inc*
 Street, Apt. No., or PO Box No.: *PO Box 340*
 City, State, ZIP+4: *Edgewood, NM 87015*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
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For delivery information visit our website at www.usps.com.

OFFICIAL USE

TAOS SKI VALLEY, NM 87525

Postage	\$ 0.49	0501
Certified Fee	\$3.30	06
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Elisabeth Brownell*
 Street, Apt. No., or PO Box No.: *POB 33*
 City, State, ZIP+4: *Taos Ski Valley NM 87525*

PS Form 3800, August 2006 See Reverse for Instructions

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For delivery information visit our website at www.usps.com.

OFFICIAL USE

ALBUQUERQUE, NM 87122

Postage	\$ 0.49	0501
Certified Fee	\$3.30	06
Return Receipt Fee (Endorsement Required)	\$0.00	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Mark Gorham*
 Street, Apt. No., or PO Box No.: *932 Tranway Lane NE*
 City, State, ZIP+4: *Alb, NM 87122*

PS Form 3800, August 2006 See Reverse for Instructions

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CORONADO STATION, NM 87508
OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark MAY 11 2015	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/11/2015

Sent To: *David Steedman*
 Street, Apt. No., or PO Box No.: *20 Coppermallow Rd*
 City, State, ZIP+4: *Santa Fe, NM 87506*
 PS Form 3800, August 2006 See Reverse for Instructions

7E09 9248 6037
 7008 1300 0001 4428 6044

U.S. Postal Service
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TADS SKI VALLEY, NM 87525
OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark MAY 11 2015	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/11/2015

Sent To: *Taos Development Group LLC*
 Street, Apt. No., or PO Box No.: *PO Box 83*
 City, State, ZIP+4: *Taos Valley, NM 87525*
 PS Form 3800, August 2006 See Reverse for Instructions

5E72 5982 1300 0001 4428 6044

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

CORONADO STATION, NM 87508
OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark MAY 11 2015	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/11/2015

Sent To: *Paul Tachau*
 Street, Apt. No., or PO Box No.: *13 Coyote Hills Lane*
 City, State, ZIP+4: *Santa Fe, NM 87505*
 PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 6044

U.S. Postal Service
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For delivery information visit our website at www.usps.com

TADS SKI VALLEY, NM 87525
OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark MAY 11 2015	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/11/2015

Sent To: *Taos Ski Valley Inc*
 Street, Apt. No., or PO Box No.: *PO Box 90*
 City, State, ZIP+4: *Taos Ski Valley, NM 87525*
 PS Form 3800, August 2006 See Reverse for Instructions

0972 5982 1385 7180

U.S. Postal Service
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For delivery information visit our website at www.usps.com

LAKE FOREST, IL 60045
OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark MAY 11 2015	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/11/2015

Sent To: *Stanford Taek*
 Street, Apt. No., or PO Box No.: *8 N Western*
 City, State, ZIP+4: *Lake Forest, IL 60045*
 PS Form 3800, August 2006 See Reverse for Instructions

9972 5982 1385 7180

U.S. Postal Service
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For delivery information visit our website at www.usps.com

ALBUQUERQUE, NM 87123
OFFICIAL USE

Postage	\$ 00.49	CORONADO STATION SANTA FE, NM	0501
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00	Postmark MAY 11 2015	Here
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79	87505-9998	05/11/2015

Sent To: *Louisa Cropp*
 Street, Apt. No., or PO Box No.: *1425 Catron SE*
 City, State, ZIP+4: *Alb, NM 87123*
 PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 6044

7009 0960 0001 0902 7208

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ARROYO SECO, NM 87514

OFFICIAL USE

Postage	\$	\$0.49	
Certified Fee		\$3.30	
Return Receipt Fee (Endorsement Required)		\$0.00	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$3.79	

Sent To Adriana Blake
 Street, Apt. No., or PO Box No. Box 249
 City, State, ZIP+4 Arroyo Seco, NM 87514

PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 5995

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

SANTA FE, NM 87505

OFFICIAL USE

Postage	\$	\$0.49	
Certified Fee		\$3.30	
Return Receipt Fee (Endorsement Required)		\$0.00	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$3.79	

Sent To William Dixon
 Street, Apt. No., or PO Box No. 827 Zia Rd
 City, State, ZIP+4 Santa Fe, NM 87505

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1365 7197

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

SANTA FE, NM 87506

OFFICIAL USE

Postage	\$	\$0.49	
Certified Fee		\$3.30	
Return Receipt Fee (Endorsement Required)		\$0.00	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$3.79	

Sent To Scott Hall
 Street, Apt. No., or PO Box No. 13 Paddling Star Cir
 City, State, ZIP+4 Santa Fe, NM 87506

PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 6009

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

STAMBOULT SPRINGS, CO 80488

OFFICIAL USE

Postage	\$	\$0.49	
Certified Fee		\$3.30	
Return Receipt Fee (Endorsement Required)		\$0.00	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$3.79	

Sent To Col R.G. McIver
 Street, Apt. No., or PO Box No. POB 881296
 City, State, ZIP+4 Stamboat Springs, CO 80488

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1366 2443

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

SANTA FE, NM 87505

OFFICIAL USE

Postage	\$	\$0.49	
Certified Fee		\$3.30	
Return Receipt Fee (Endorsement Required)		\$0.00	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$3.79	

Sent To Melanie Thorne
 Street, Apt. No., or PO Box No. POB 1513
 City, State, ZIP+4 Santa Fe, NM 87504

PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 6013

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS SKI VALLEY, NM 87525

OFFICIAL USE

Postage	\$	\$0.49	
Certified Fee		\$3.30	
Return Receipt Fee (Endorsement Required)		\$0.00	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$3.79	

Sent To Todd Stanfield
 Street, Apt. No., or PO Box No. POB 218
 City, State, ZIP+4 Taos Ski Valley, NM 87525

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 4.99	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	

Sent To: *Rice Franklin*
 Street, Apt. No., or PO Box No.: *710 Carl Dr*
 City, State, ZIP+4: *Chapel Hill, NC 27516*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7049

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	

Sent To: *Dennis Romero*
 Street, Apt. No., or PO Box No.: *POB 1932*
 City, State, ZIP+4: *Taos, NM 87571*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7055

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.69	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	

Sent To: *Coss Family Trust*
 Street, Apt. No., or PO Box No.: *9450 SW Gemini Dr # 55164*
 City, State, ZIP+4: *Beaverton, OR 97008*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7109

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	

Sent To: *Michael Brandt*
 Street, Apt. No., or PO Box No.: *4 Buena Ventura Pl*
 City, State, ZIP+4: *SF NM 87507*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7147

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	

Sent To: *Brian Brown*
 Street, Apt. No., or PO Box No.: *4380 S. Geary Ln*
 City, State, ZIP+4: *Amarillo, TX 79110*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7123

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	

Sent To: *Olse Mayer*
 Street, Apt. No., or PO Box No.: *Box 685*
 City, State, ZIP+4: *Taos NM 87571*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7130

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

SANTA FE, NM 87501
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 050106
Certified Fee	\$ 3.30	Postmark Here MAY 11 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: Christopher Spier
 Street, Apt. No., or PO Box No.: 409 Botolph Ln
 City, State, ZIP+4: SF NM 87501

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

LINDENWOOD, IL 60712
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 050106
Certified Fee	\$ 3.30	Postmark Here MAY 11 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: St. Bernard
 Street, Apt. No., or PO Box No.: 7101 N Cicero Ave ste 200
 City, State, ZIP+4: Lindenwood IL 60712

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

GENEVA, IL 60134
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 050106
Certified Fee	\$ 3.30	Postmark Here MAY 11 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: De Vermillion
 Street, Apt. No., or PO Box No.: 1228 Kaneville rd
 City, State, ZIP+4: Geneva IL 60134

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87102
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 050106
Certified Fee	\$ 3.30	Postmark Here MAY 11 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: Nihil Davidson
 Street, Apt. No., or PO Box No.: 124 10th St NW
 City, State, ZIP+4: AB NM 87102

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

SANTA FE, NM 87502
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 050106
Certified Fee	\$ 3.30	Postmark Here MAY 11 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: Robert Pepper Trustee
 Street, Apt. No., or PO Box No.: PO Box 5604
 City, State, ZIP+4: SF NM 87502

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

SANTA FE, NM 87506
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM 050106
Certified Fee	\$ 3.30	Postmark Here MAY 11 2015
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: Martin Proffert
 Street, Apt. No., or PO Box No.: 411 Tano Rd
 City, State, ZIP+4: SF NM 87506

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7062

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Aspen & Me*
 Street, Apt. No., or PO Box No.: *PO Box 2*
 City, State, ZIP+4: *TSU, NM 87525*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0000 2999 3043

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Thomas Williams*
 Street, Apt. No., or PO Box No.: *4409 Roxbury NE*
 City, State, ZIP+4: *Alb. NM 87111*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7079

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Randy Hawkins*
 Street, Apt. No., or PO Box No.: *2163 Forest Waters Cir*
 City, State, ZIP+4: *Garden Ridge, TX 78126*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0000 2999 3058

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Schoenburg Family Trust*
 Street, Apt. No., or PO Box No.: *1614 Boylston Lane NW*
 City, State, ZIP+4: *Alb. NM 87107*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7086

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Evon & Jacqueline*
 Street, Apt. No., or PO Box No.: *Box 1400*
 City, State, ZIP+4: *Moreno Seco, NM 87514*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0000 2999 3065

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage	\$ 0.49	0501 06
Certified Fee	\$3.30	
Return Receipt Fee (Endorsement Required)	\$0.00	Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 3.79	05/11/2015

Sent To: *Phil Serbin*
 Street, Apt. No., or PO Box No.: *611 W 2nd North St*
 City, State, ZIP+4: *Moretown, TN 37814*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7307

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87122
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here	0501 06
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79		

Sent To: *B Reid Hatten*
 Street, Apt. No., or PO Box No.: *570 Black Bear Rd or E*
 City, State, ZIP+4: *Alb, NM 87122*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7314

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

FAYETTEVILLE, AR 72703
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here	0501 06
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79		

Sent To: *James Fossey*
 Street, Apt. No., or PO Box No.: *2384 Golden Oak*
 City, State, ZIP+4: *Fayetteville, AR 72703*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0000 2999 3089

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TULSA, OK 74133
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here	0501 06
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79		

Sent To: *John Shields Jr*
 Street, Apt. No., or PO Box No.: *6822 E 106th St*
 City, State, ZIP+4: *Tulsa, TX 74133*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0000 2999 3096

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

IRVING, TX 75038
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here	0501 06
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79		

Sent To: *SKS Taos Ltd*
 Street, Apt. No., or PO Box No.: *1611 Osterwood Valley Cir*
 City, State, ZIP+4: *Irving, TX 75038*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0000 2999 3072

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ASTORIA, NY 11066
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here	0501 06
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79		

Sent To: *Peter & Dorcen Spirio*
 Street, Apt. No., or PO Box No.: *2440 31st Ave Apt 54*
 City, State, ZIP+4: *Astoria NY 11066*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7116

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS, NM 87571
OFFICIAL USE

Postage	\$ 0.49	CORONADO STATION SANTA FE, NM MAY 11 2015 Postmark Here	0501 06
Certified Fee	\$ 3.30		
Return Receipt Fee (Endorsement Required)	\$ 0.00		
Restricted Delivery Fee (Endorsement Required)	\$ 0.00		
Total Postage & Fees	\$ 3.79		

Sent To: *Stephen Archuleta, Taos Co Mgr*
 Street, Apt. No., or PO Box No.: *105 Albright, Ste G*
 City, State, ZIP+4: *Taos, NM 87571*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87109
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
 SANTA FE, NM 050106
 Postmark Here
MAY 11 2015
 05/11/2015

Sent To *Timothy Hale*
 Street, Apt. No., or PO Box No. *09101 Mabry Ave NE*
 City, State, ZIP+4 *Alb, Nm 87109*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7338

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS, NM 87571
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
 SANTA FE, NM 050106
 Postmark Here
MAY 11 2015
 05/11/2015

Sent To *Carson Nat. Present*
 Street, Apt. No., or PO Box No. *208 Creech Alta Rd.*
 City, State, ZIP+4 *Taos, NM 87571*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 5795

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS SAGE VALLEY, NM 87525
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
 SANTA FE, NM 050106
 Postmark Here
MAY 11 2015
 05/11/2015

Sent To *Aspen 5 LLC*
 Street, Apt. No., or PO Box No. *PO Box 2*
 City, State, ZIP+4 *TSV, NM 87525*

PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 5805

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS SAGE VALLEY, NM 87525
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
 SANTA FE, NM 050106
 Postmark Here
MAY 11 2015
 05/11/2015

Sent To *Chateaux Relaxo LLC*
 Street, Apt. No., or PO Box No. *PO Box 2*
 City, State, ZIP+4 *TSV, NM 87525*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7277

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87109
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
 SANTA FE, NM 050106
 Postmark Here
MAY 11 2015
 05/11/2015

Sent To *Douglas Colletta*
 Street, Apt. No., or PO Box No. *8524 Snake Range Ct NE*
 City, State, ZIP+4 *Alb, Nm 87111*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7284

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87109
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
 SANTA FE, NM 050106
 Postmark Here
MAY 11 2015
 05/11/2015

Sent To *Frank Vengosh*
 Street, Apt. No., or PO Box No. *1806 Stanford NE*
 City, State, ZIP+4 *Alb, Nm 87106*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7291

7008 1300 0001 4428 5825

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS, NM 87571 OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION 0501
SANTA FE, NM 06
MAY 11 2015
Postmark Here
87505-9998
05/11/2015

Sent To *Nicholas Bender*
Street, Apt. No., or PO Box No. *POB 220*
City, State, ZIP+4 *TAOS, NM 87525*
PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 5825

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS, NM 87571 OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION 0501
SANTA FE, NM 06
MAY 11 2015
Postmark Here
87505-9998
05/11/2015

Sent To *Douglas Bachtel*
Street, Apt. No., or PO Box No. *PO Box 1933*
City, State, ZIP+4 *TAOS, NM 87571*
PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 5849

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

LOUISVILLE, KY 40223 OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION 0501
SANTA FE, NM 06
MAY 11 2015
Postmark Here
87505-9998
05/11/2015

Sent To *James Werner*
Street, Apt. No., or PO Box No. *1013 Anchorage Woods Cir*
City, State, ZIP+4 *Louisville KY 40223*
PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 5849

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TAOS, NM 87571 OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION 0501
SANTA FE, NM 06
MAY 11 2015
Postmark Here
87505-9998
05/11/2015

Sent To *Family Bender Prop LLC*
Street, Apt. No., or PO Box No. *3343 Britton St NE*
City, State, ZIP+4 *TAOS, NM 87511*
PS Form 3800, August 2006 See Reverse for Instructions

7008 1300 0001 4428 5895

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

SANTA FE, NM 87506 OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION 0501
SANTA FE, NM 06
MAY 11 2015
Postmark Here
87505-9998
05/11/2015

Sent To *McQuinn Limited Paints Part.*
Street, Apt. No., or PO Box No. *119 Paseo Dragon*
City, State, ZIP+4 *SF, NM 87506*
PS Form 3800, August 2006 See Reverse for Instructions

7008 0960 0001 0902 7321

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

LONG BEACH, CA 90803 OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION 0501
SANTA FE, NM 06
MAY 11 2015
Postmark Here
87505-9998
05/11/2015

Sent To *Bernard Santos*
Street, Apt. No., or PO Box No. *5600 E Seaside Walk*
City, State, ZIP+4 *Lona Beach, CA 90803*
PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

ALBUQUERQUE, NM 87112

OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here: MAY 11 2015

Sent To: *Foocar Investments*
 Street, Apt. No., or PO Box No.: *14029 Wind Mountain NE*
 City, State, ZIP+4: *Alb, Nm 87112*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

TADUS SKI VALLEY, NM 87525

OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here: MAY 11 2015

Sent To: *TSV Pioneers LLC*
 Street, Apt. No., or PO Box No.: *Box 190*
 City, State, ZIP+4: *Tadus Ski Valley Nm 87525*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

RYE, NY 10880

OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here: MAY 11 2015

Sent To: *Chipmunk Lane LLC*
 Street, Apt. No., or PO Box No.: *14 Scoville Ave*
 City, State, ZIP+4: *Rye, NY 10880*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

COLUMBUS, OH 43215

OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here: MAY 11 2015

Sent To: *Twining Lodge LLC*
 Street, Apt. No., or PO Box No.: *45 N. Pearl St, Suite 200*
 City, State, ZIP+4: *Columbus OH 43215*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

NEW YORK, NY 10036

OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here: MAY 11 2015

Sent To: *Twining Development LLC*
 Street, Apt. No., or PO Box No.: *Eleven Times Square*
 City, State, ZIP+4: *NY, NY 10036*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.

BROOKLYN, NY 11211

OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here: MAY 11 2015

Sent To: *Edward Pottig*
 Street, Apt. No., or PO Box No.: *157 Broadway #3*
 City, State, ZIP+4: *Brooklyn, NY 11211*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ALBUQUERQUE, NM 87122
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here
 MAY 11 0501 0615
 87505-9998
 05/11/2015

Sent To *Kent Kiehl*
 Street, Apt. No., or PO Box No. *11821 Modesto Ave NE*
 City, State, ZIP+4 *Alb, Nm 87122*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

TAOS, NM 87571
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here
 MAY 11 2015
 87505-9998
 05/11/2015

Sent To *Cotton Properties*
 Street, Apt. No., or PO Box No. *PO Box 910*
 City, State, ZIP+4 *Taos, Nm 87571*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

TAOS SMC VALLEY, NM 87526
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here
 MAY 11 2015
 87505-9998
 05/11/2015

Sent To *Orville McCallister*
 Street, Apt. No., or PO Box No. *Box 693*
 City, State, ZIP+4 *T3V, Nm 87525*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

GEORGETOWN, TX 78626
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here
 MAY 11 2015
 87505-9998
 05/11/2015

Sent To *William Bruce*
 Street, Apt. No., or PO Box No. *358 E University Ave*
 City, State, ZIP+4 *Georgetown, TX 78628*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

TAOS, NM 87571
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here
 MAY 11 2015
 87505-9998
 05/11/2015

Sent To *Sacha Meyer*
 Street, Apt. No., or PO Box No. *Box 2793*
 City, State, ZIP+4 *Taos, Nm 87571*

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

TAOS, NM 87571
OFFICIAL USE

Postage	\$ 0.49
Certified Fee	\$ 3.30
Return Receipt Fee (Endorsement Required)	\$ 0.00
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 3.79

Postmark Here
 MAY 11 2015
 87505-9998
 05/11/2015

Sent To *Michael Blake*
 Street, Apt. No., or PO Box No. *Box 249*
 City, State, ZIP+4 *Orino Seco, Nm 87514*

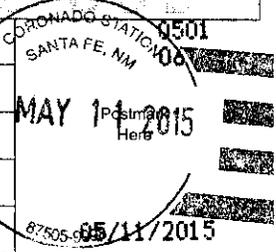
PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1385 6947

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.
TAOS SKI VALLEY, NM 87525

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To: *Village of Taos Ski Valley*
 Street, Apt. No., or PO Box No.: *POB 100*
 City, State, ZIP+4: *Taos Ski Valley, NM 87525*

PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7222

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.
SANTA FE, NM 87505

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To: *Antoine Horiche*
 Street, Apt. No., or PO Box No.: *814 Camino Acama*
 City, State, ZIP+4: *SF, NM 87506*

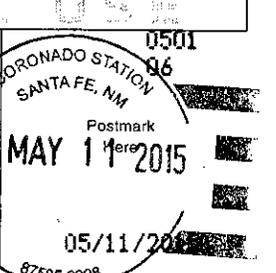
PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1385 6954

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.
TAOS, NM 87571

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To: *Alan Vorenberg*
 Street, Apt. No., or PO Box No.: *329 Santisteran dr*
 City, State, ZIP+4: *Taos, NM 87571*

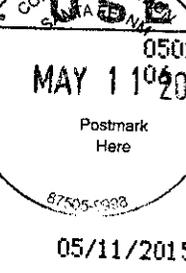
PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7239

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.
TAOS SKI VALLEY, NM 87525

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To: *Dean Mayer*
 Street, Apt. No., or PO Box No.: *POB 88*
 City, State, ZIP+4: *TSV, NM 87525*

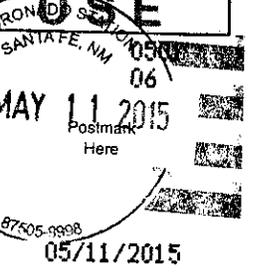
PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7215

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.
AMARILLO, TX 79124

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To: *Done Family, LP*
 Street, Apt. No., or PO Box No.: *6822 Plum Creek Dr*
 City, State, ZIP+4: *Amarillo, TX 79124*

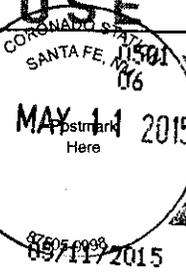
PS Form 3800, August 2006 See Reverse for Instructions

7009 0960 0001 0902 7246

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com.
MINERAL WELLS, TX 78654

Postage	\$ \$0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ \$3.79



Sent To: *John Rammerdieren*
 Street, Apt. No., or PO Box No.: *400 3rd St.*
 City, State, ZIP+4: *Mineral Wells, TX 78654*

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1386 2467

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

MIAMI, FL 33156

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
SANTA FE, NM 0501
MAY 11 2015
87505-9998 05/11/2015

Sent To: *Keith Wellman*
Street, Apt. No., or PO Box No.: *10830 SW 60th Ave*
City, State, ZIP+4: *Miami, FL 33156*

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1386 2481

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

CHAPEL HILL, NC 27514

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
SANTA FE, NM 0501
MAY 11 2015
87505-9998 05/11/2015

Sent To: *Rosalind McGee Trustee*
Street, Apt. No., or PO Box No.: *750 Weaver Dairy Rd 240*
City, State, ZIP+4: *Chapel Hill, NC 27514*

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1386 2450

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

SAINT AUGUSTINE, FL 32080

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
SANTA FE, NM 0501
MAY 11 2015
87505-9998 05/11/2015

Sent To: *TSV 24 LLC*
Street, Apt. No., or PO Box No.: *5072 Medoras Ave*
City, State, ZIP+4: *St Augustine, FL 32080*

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1386 2498

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

SANTA FE, NM 87506

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
SANTA FE, NM 0501
MAY 11 2015
87505-9998 05/11/2015

Sent To: *General Mgmt Services*
Street, Apt. No., or PO Box No.: *5 Palma Circle*
City, State, ZIP+4: *Santa Fe, NM 87506*

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1386 2474

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

TADS SKI VALLEY, NM 87525

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
SANTA FE, NM 0501
MAY 11 2015
87505-9998 05/11/2015

Sent To: *Tad Ski Valley, Inc*
Street, Apt. No., or PO Box No.:
City, State, ZIP+4:

PS Form 3800, August 2006 See Reverse for Instructions

7012 2920 0002 1386 2504

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

TADS SKI VALLEY, NM 87525

Postage	\$ 0.49
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 3.79

CORONADO STATION
SANTA FE, NM 0501
MAY 11 2015
87505-9998 05/11/2015

Sent To: *Betty Gunther*
Street, Apt. No., or PO Box No.: *POB 673*
City, State, ZIP+4: *Tadski Valley, NM 87525*

PS Form 3800, August 2006 See Reverse for Instructions

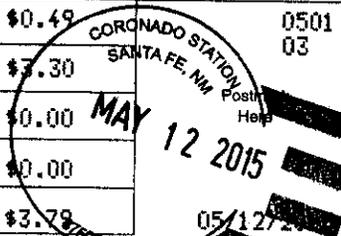
**U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com

AUSTIN TX 78731

OFFICIAL USE

Postage	\$ 0.49	0501 03
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	



Sent To: *Thomas, MD Family, Etc*
 Street & Apt. No., or PO Box No. *5401 Highland Crest Dr*
 City, State, ZIP+4 *Austin, TX 78731*

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2405

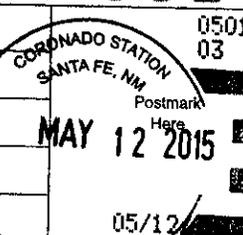
**U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com

TAOS SAGE VALLEY, NM 87525

OFFICIAL USE

Postage	\$ 0.49	0501 03
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	



Sent To: *Blake Stagg*
 Street & Apt. No., or PO Box No. *PO Box 286*
 City, State, ZIP+4 *TAOS, NM 87525*

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2399

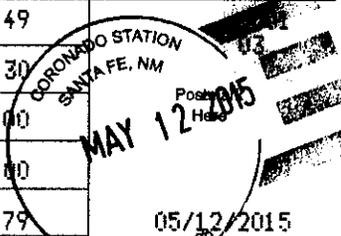
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OFFICIAL USE

Postage	\$ 0.49	0501 03
Certified Fee	\$ 3.30	
Return Receipt Fee (Endorsement Required)	\$ 0.00	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 3.79	



Sent To: *Vallon Osborne*
 Street & Apt. No., or PO Box No. *282 Edwards Dr*
 City, State, ZIP+4 *Lewisville, TX 75057*

PS Form 3800, July 2014 See Reverse for Instructions

7014 3490 0001 8187 2382

Registered No. RE03907687



Reg. Fee	\$13.65
Handling Charge	\$0.00
Postage	\$1.15
Return Receipt	\$0.00
Restricted Delivery	\$0.00
Received by	05/13/2015

Reg. Fee	\$13.65	Return Receipt	\$0.00
Handling Charge	\$0.00	Restricted Delivery	\$0.00
Postage	\$1.15	Received by	05/13/2015

Customer Must Declare Full Value \$0.01 Domestic Insurance up to \$500 based upon the declared value. Intern indemnity is limited. (See Reverse)

Customer Must Declare Full Value \$0.01 Domestic Insurance up to \$250 based upon the declared value. Intern indemnity is limited. (See Reverse)

SANTA FE, NM 87505
OFFICIAL USE

SANTA FE, NM 87505
OFFICIAL USE

FROM: Robert Wilkinson
 TO: Canada 4507 14A ST SW
 Calgary Alberta, Canada

FROM: Season Ma Namora
 TO: Canada B1B1 B1B1 British Columbia
 Canada V5C1Y3

NOTICE OF AIR QUALITY PERMIT APPLICATION

Protégé Excavation announces its intent to apply to the New Mexico Environment Department for an air quality permit for operation of its rock crushing facility at the initial location of the Taos Ski Valley, NM in Taos County. The expected date of application submittal to the Air Quality Bureau is May 15, 2015. This notice is a requirement according to New Mexico air quality regulations.

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The estimated maximum quantities of any regulated air contaminant at a relocation site are shown below. The maximum estimated emissions at the Taos Ski Valley site are much less than the numbers in the table.

Pollutant:	Pounds per hour	Tons per year
Total Suspended Particulates (TSP)	11 pph	22 tpy
PM10	5.5 pph	11 tpy
PM2.5	1.5 pph	2 tpy
Nitrogen Oxides (NOx)	2.30 pph	4.61 tpy
Carbon Monoxide (CO)	1.42 pph	2.85 tpy

These emission estimates could change slightly during the course of the Department's review of the application. The standard operating schedule of the facility will be daylight only, 7 days a week and 52 weeks per year. The maximum operating schedule will be from 6 a.m. to 8 p.m., 7 days a week and a maximum of 52 weeks per year.

The owner and operator of the facility is: Mr. Steve Vigil, Owner, CEO, Protege Excavation. PO Box 1148, Ranchos de Taos, NM 87557. If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager
New Mexico Environment Department
Air Quality Bureau
525 Camino de los Marquez, Suite 1
Santa Fe, New Mexico 87505-1816
(505) 476-4300

Other comments and questions may be submitted verbally. Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location.

General Posting of Notices – Certification

I, Steven Vigil, the undersigned, certify that on ⁰⁵⁻¹³⁻¹⁵~~{DATE}~~, posted a true and correct copy of the attached Public Notice in the following publicly accessible and conspicuous places in the ~~{CITY/TOWN/VILLAGE}~~ of ~~{COUNTY NAME}~~ County, State of New Mexico on the following dates: ^{Taos Ski Valley} ^{Taos}

- 1. Facility entrance {DATE} 05-13-15 Crusher
- 2. {Location 2} {DATE} 05-13-15 7 Firehouse Rd. Village office
- 3. {Location 3} {DATE} 05-13-15 116 Sutton Pl. TSV admin. office
- 4. {Location 4} {DATE} 05-13-15 1 Sutton Pl. Jaynes job trailer

Signed this 14 day of May, 2015.


Signature

05-14-15
Date

Steven Vigil
Printed Name

Owner / CEO
Title {APPLICANT OR RELATIONSHIP TO APPLICANT}

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THE TAOS NEWS

ACCOUNT:	22081
AD NUMBER:	0000122112
LEGAL NO	14,496
	P.O. #:
1 TIME(S)	0.00
AFFIDAVIT	6.00
TAX	11.74
TOTAL	155.08

AIR QUALITY SERVICES, INC.,
 PO BOX 6324
 SANTA FE, NM 87502

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
 COUNTY OF TAOS

Legal No. 14,496.
**NOTICE OF AIR
 QUALITY PERMIT
 APPLICATION**

I, Moriah Montoya, being first duly sworn declare and say that I am Legal Advertising Representative of THE TAOS NEWS, a weekly newspaper published in the English language, and having a general circulation in the City and County of Taos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 14,496 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/14/2015 and 05/14/2015 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 14th day of May, 2015 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

Protégé Excavation announces its intent to apply to the New Mexico Environment Department for an air quality permit for operation of its rock crushing facility at the initial location of the Taos Ski Valley NM in Taos County. The expected date of application submittal to the Air Quality Bureau is May 15, 2015. This notice is a requirement according to New Mexico air quality regulations.

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Moriah Montoya

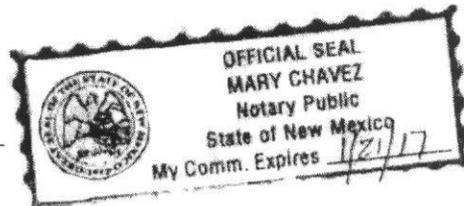
/s/ _____
 LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 14th day of May, 2015

Mary Chavez

Notary _____

Commission Expires: 1/21/17





LEGALS

radio-read meters and modification of existing water meters to achieve radio read capability.

Approval: The conclusions presented here are based on the findings of an independent review of the application materials, including a CE checklist and supporting documentation, for the proposed action. Based on the independent review, the proposed action qualifies as a CE and no extraordinary circumstances exist that would prevent the issuance of this CE Determination. Therefore, this documentation will serve as a record stating that the proposed action may be categorically excluded from the environmental review process because the action fits within an eligible category.

The responsible official shall revoke a categorical exclusion and shall require a full environmental review if, subsequent to the granting of an exclusion, the responsible official determines that (1) the proposed action no longer meets the requirements for a categorical exclusion due to changes in the proposed action; or (2) determines from new evidence that serious local or environmental issues exist; or (3) that Federal, State, local, or tribal laws are being or may be violated.

The documentation to support this decision will be on file at the NMFA, and is available for public review upon request. Comments concerning this decision may be addressed to: New Mexico Finance Authority, Attn: Robert P. Coalter, 207 Shelby Street, Santa Fe, New Mexico, 87501.

This documentation does not exempt the applicant from applicable local, state, or federal permitting requirements that may result from the proposed action.

Approved: Robert P. Coalter
May 6, 2015
Date

Chief Executive Offi-

Copies Available: The Documents that support this Categorical Exclusion are available for public review at the following locations:

1. New Mexico Finance Authority, Attn: Robert P. Coalter, 207 Shelby Street, Santa Fe, New Mexico, 87501.
2. Lower Des Montes MDWCA, Attn: Mike Martinez, P.O. Box 146, Arroyo Seco, NM 87529.

(Legal No. 14,489; Pub. May 14, 2015).

Legal No. 14,495.
DON FERNANDO DE TAOS LAND GRANT P.O. BOX 1418 TAOS, NEW MEXICO 87571 PHONE & FAX (505) 429-4635

REGULAR MEETING SUNDAY, May 31, 2015, 12:30 P.M. KIT CARSON ELECTRIC COOPERATIVE, INC.

Notice is hereby given that the Interim Board of Trustees of the Don Fernando de Taos Land Grant will hold a Regular Meeting on Sunday, May 31, 2015 at 12:30 P.M. The meeting will take place at the Main Office of the Kit Carson Electric Cooperative, Inc., 118 Cruz Alta Road, Taos, New Mexico. A copy of the Agenda may be obtained at the Kit Carson Meeting room 72 hours prior to the meeting. The meeting is open to the public. If special accommodations are required in order to attend and/or participate in the meeting please call, Frank Trujillo at (505) 429-4635.

(Legal No. 14,495; Pub. May 14, 2015).

Legal No. 14,497.
BID REQUEST

The Peñasco Independent School District, pursuant to the New Mexico Procurement Code, is requesting bid quotations for furnishing propane via transport to the Peñasco Independent School District for the 2015-2016 school year.

Deadline for bid submission shall be Tuesday, June 2, 2015 at 2:00 p.m. All bid quo-

velope marked "**PRO-PANE BID CONTENTS**". Interested bidders may obtain bid specifications from the Superintendent's Office, P.O. Box 520, Peñasco, New Mexico 87553, by email at asanchez@penasco.k12.nm.us or by calling 587-2230 ext. 1205. The Peñasco School Board of Education reserves the right to reject any or all bids or to accept the bid deemed to be in the best interest of the Peñasco Independent School District.

FOR THE PEÑASCO SCHOOL BOARD OF EDUCATION

Darlene Ulibarri
Superintendent

(Legal No. 14,497; Pub. May 14, 2015).

Legal No. 14,499.
New Mexico Environment Department - Ground Water Quality Bureau

Notice is hereby given pursuant to 20.6.2.3108.G NMAC, the following Ground Water Discharge Permit applications have been proposed for approval. To request additional information or to obtain a copy of a draft permit, contact the Ground Water Quality Bureau in Santa Fe at (505) 827-2900. Draft permits may also be viewed on-line at <http://www.nmenv.state.nm.us/gwb/NMED-GWQB-PublicNotice.htm>

DP-1262, Taos National Guard Armory, Captain Wilford Griego, Environmental Program Manager, proposes to renew the Discharge Permit for the discharge of up to 2,100 gallons per day of domestic wastewater to a septic tank/leachfield system and up to 6,600 gallons per year of vehicle washwater through an oil/water separator to a synthetically lined impoundment for disposal by evaporation, following construction of the vehicle wash system. Wastewater from the kitchen flows through a grease trap prior to being discharged to the septic tank. Potential contaminants associated with this type of discharge include nitrogen com-

The facility is located on State Road 110, west of the intersection of NM-68 and State Road 110, approximately 2 miles south of Ranchos de Taos, at latitude 36.3496, longitude -105.6445, in the Gijosa Land Grant, Taos County. Ground water beneath the site is at a depth of approximately 310 feet and has a total dissolved solids concentration of approximately 196 milligrams per liter. NMED permit contact: Kathryn Hayden at (505)827-1046 or kathryn.hayden@state.nm.us

Prior to ruling on any proposed Discharge Permit or its modification, the New Mexico Environment Department, (NMED) will allow thirty days after the date of publication of this notice to receive written comments and during which a public hearing may be requested by any interested person, including the applicant. Requests for public hearing shall be in writing and shall set forth the reasons why the hearing should be held. A hearing will be held if NMED determines that there is substantial public interest. Comments for requests for hearing should be submitted to the Ground Water Quality Bureau at PO Box 5469, Santa Fe, NM 87502-5469.

(Legal No. 14,499; Pub. May 14, 2015).

Legal No. 14,500.
LEGAL NOTICE

Auction
July 08, 2015' - Travel Trailer - 2000' model, pop-up. Selling by Hinds & Hinds Budget Storage for default storage fees. Amount owing @ 2,690.00. Public Auction, Wed. July 08-2015' @ 1:30 PM @ H & H, 920 Paseo del Norte, El Prado, 87529.

(Legal No. 14,500; Pub. May 14, 2015).

Legal No. 14,494.
STATE OF NEW MEXICO COUNTY OF TAOS EIGHTH JUDICIAL DISTRICT COURT No. D-820-CV-2014-00020

FEDERAL NATIONAL MORTGAGE ASSOCIA-

ELYCIA HOOVER A/K/A ELYCIA R. HOOVER A/K/A MADOLIN ROSE HOOVER A/K/A MIA ROSE HOOVER-GINN, AND PEOPLES BANK, Defendants.

NOTICE OF SALE

Notice is hereby given that on June 17, 2015, at the hour of 11:30 am the undersigned Special Master, Jennifer A. Taylor or her designee, will, at the front entrance of the Taos County Courthouse, at Eighth Judicial District Court, 105 Albright Street, Suite H, Taos, NM 87571, sell all of the rights, title and interest of the above-named Defendants, in and to the hereinafter described real estate to the highest bidder for cash. The property to be sold is located at 5 Hilltop Road A, Ranchos De Taos, New Mexico 87557 (if there is a conflict between the legal description and the street address, the legal description shall control), and is more particularly described as follows:

Unit A of Hacienda Sofio Fernandez, a Condominium, as shown on survey plat for said condominium filed for record in Cabinet E at page 7-A, together with an undivided 24% interest in and to the common elements and facilities as described in the Condominium Declaration as recorded in Book M-398 at pages 819-867, all records of Taos County, New Mexico,

including any improvements, fixtures, and attachments, such as, but not limited to, mobile homes. Subject to all taxes, utility liens and other restrictions and easements of record, and subject to a one month right of redemption by the Defendants upon entry of an order approving sale. The foregoing sale will be made to satisfy a foreclosure judgment rendered by this Court in the above-entitled and numbered cause on April 28, 2015, being an action to foreclose a mortgage on the above-described property. The Plaintiff's judgment is \$263,254.96, and the same bears interest

at the rate of \$32.46 per diem, commencing on February 9, 2015, with the Court reserving entry of final judgment against said Defendant Elycia Hoover for the amount due after foreclosure sale, for costs and attorney's fees, plus interest as may be assessed by the Court. The Plaintiff has the right to bid at such sale all of its judgment amount and submit its bid verbally or in writing. The Plaintiff may apply all or any part of its judgment to the purchase price in lieu of cash. The sale may be postponed and rescheduled at the discretion of the Special Master.

The Court's decree, having duly appointed its Special Master to advertise and immediately offer for sale the subject real estate and to apply the proceeds of sale, first to the costs of sale and the Special Master's fees, then to pay the above-described judgment, interest, and costs of sale, and to pay unto the registry of the Court any balance remaining to satisfy future adjudication of priority mortgage holders;

NOW, THEREFORE, notice is hereby given that in the event that said property is not sooner redeemed, the undersigned will as set forth above, offer for sale and sell to the highest bidder for cash or equivalent, the lands and improvements described above for the purpose of satisfying, in the adjudged order of priorities, the judgment described herein and decree of foreclosure together with any additional costs and attorney's fees, costs of advertisement and publication, a reasonable receiver and Special Master's fee to be fixed by the Court. The total amount of the judgment due is \$263,254.96, plus interest to and including date of sale of \$4,187.34, for a total judgment plus interest of \$267,442.30. Sale is subject to the entry of an order of the Court approving the terms and conditions of this sale. Witness my hand this 5th day of May, 2015.

JENNIFER Special PO Box Albuca 87199 Teleph 4576 Facsim 4577 E-mail: sales@

(Legal Pub. M Jun. 6,

Legal M NOT QUAL AP

Protégé announ to app Mexico Depart quality eration crushing the in the Ta NM in The ex applica to the reau i This quirem to Ne quality

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LEGALS

marked "PRO- ID CONTENT- ured bid- ay obtain bid- ations from- perintendent's- P.O. Box 520, o, New Mexico- by email at- ez@penasco.k- is or by calling- 0 ext. 1205, Peñasco School- of Education- is the right to- any or all bids- except the bid- d to be in the- interest of the- o Independent- District.

THE PEÑASCO- L BOARD OF- TION

Ulibarri- ntendent

No. 14,497;- ay 14, 2015).

No. 14,499.- ew Mexico- vironment- partment -- ound Water- ality Bureau

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62, Taos Nation- guard Army, in- Wilford- p, Environmen- gram Manager,- ses to renew- discharge Permit- the discharge of- o 2,100 gallons- ay of domestic- water to a sep- tank/leachfield- m and up to- gallons per year- hle washwater- gh an oil/water- ator to a syn- ally lined im- plement for dis- by evaporation,- ing construc- of the vehicle- system. Waste- from the kitch- ows through a- e trap prior to- discharged to- eptic tank. Poi- l contaminants- dated with this- of discharge in- nitrogen com- ds, metals, and- ic compounds.

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(Legal No. 14,500; Pub. May 14, 21, 2015).

Legal No. 14,494. **STATE OF NEW MEXICO COUNTY OF TAOS EIGHTH JUDICIAL DISTRICT COURT No. D-820-CV-2014-00020**

FEDERAL NATIONAL MORTGAGE ASSOCIATION ("FNMA"), Plaintiff, vs.

ELYCIA HOOVER A/K/A ELYCIA R. HOOVER A/K/A MADOLIN ROSE HOOVER A/K/A MIA ROSE HOOVER-GINN, AND PEOPLES BANK, Defendants.

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/s/ Jennifer Taylor

JENNIFER A. TAYLOR, Special Master PO Box 91988 Albuquerque, NM 87199 Telephone: (505) 433-4576 Facsimile: (505) 433-4577 E-mail: sales@ancillar

(Legal No. 14,494; Pub. May 14, 21, 28, Jun. 6, 2015).

Legal No. 14,496. **NOTICE OF AIR QUALITY PERMIT APPLICATION**

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Permit Programs Manager New Mexico Environment Department Air Quality Bureau 525 Camino de los Marquez, Suite 1 Santa Fe, New Mexico 87505-1816 (505) 476-4300

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(Legal No. 14,496; Pub. May 14, 2015).



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the taos news
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Carbon Monoxide (CO)	1.42 pph	2.85 tpy

These emission estimates could change slightly during the course of the Department's review of the application. The standard operating schedule of the facility will be daylight only, 7 days a week and 52 weeks per year. The maximum operating schedule will be from 6 a.m. to 8 p.m., 7 days a week and a maximum of 52 weeks per year.

The owner and operator of the facility is: Mr. Steve Vigil, Owner, CEO, Protege Excavation, PO Box 1148 Ranchos de Taos, NM 87557. If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager
 New Mexico Environment Department
 Air Quality Bureau
 525 Camino de los Marquez, Suite 1
 Santa Fe, New Mexico 87505-1816
 (505) 476-4300

Other comments and questions may be submitted verbally. Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location.

1., Loitering, Taos Plaza
 man with missing
 black hair, black
 grey hooded sweat-
 ny tail was reported
 ng around shops on

1., Fraud, Paseo del
 - A woman noticed
 activity on her credit

Disturbing the peace,
 blo Norte — A man
 tering, littering and
 disturbance. When
 ve a local retailer
 s manager, he con-
 nager. The man
 ft but staff said they
 ation.

Passing, Paseo del
 — The same man
 it to be scaring
 e Taos Center for

May 5

Suspicious person,
 A man driving
 a pickup parked
 ant home and was

Narcotic offense,
 — Two Taos High
 nts were found to
 ion of marijuana.

Suspicious person,
 — A Subaru was
 ond.

Criminal damage,
 o Sur — Vehicles
 have been van-
 0 Paseo del Pueblo

Armeny, Camino de
 man found his
 ad been residing
 ed out and stole a

Volunteer chief Fambro steps down after 35 years

By Andrew Oxford

The Taos News

Jim Fambro has lived by a pact during his 35 years of service with the Taos Volunteer Fire Department.

"Everybody goes home at night," he explained.

It is a pact he is glad to have kept.

And stepping down from his role as volunteer fire chief May 5, Fambro asked his colleagues to keep it up.

The volunteer chief since Dec. 2007, Fambro told *The Taos News* this week he has been thinking for a few months about stepping down.

Though Fambro said he had little trouble balancing his

duties with his role as member of the Taos County Board of Commissioners, to which he was elected in November, missing out on family events and obligations has been hard.

And to put it simply, Fambro felt it was time to call it a day.

Fambro has retired once before. He served as administrative chief until 2006 when town officials told him he could no longer fight fires as a municipal employee. Fambro had been injured two years earlier in a structure fire on Siler Road. When conditions took a turn for the worse, he pushed Assistant Chief Weldon Driskell down the stairs, out of harm's way, and

then, getting trapped, jumped 26 feet to save himself.

Landing on his air pack, Fambro suffered numerous broken ribs and a punctured lung. His back was also broken in three places.

But Fambro later said he found it difficult to leave firefighting and was elected volunteer chief in 2007, replacing Leroy Gonzales, who took over as administrative chief.

The department's board of directors tapped Gonzales to finish Fambro's term, which ends with officer elections in December.

Gonzales is deputy chief and administrative chief, tasked with running the department's day-to-day operations, which

includes the work of eight full-time paid staff. The volunteer chief is charged with overseeing training and managing fire scenes.

While the administrative chief is a municipal employee appointed by the town council, the volunteer chief is elected by the department's board of directors.

Gonzales has served as a firefighter for 28 years and has been chief for 13 years.

"Leroy made it easy to do what little is left to do," Fambro said. "The department's in a very good place."

The demands on it have grown, too, Fambro said.

"There's more expected of the department than 35 years

ago," he said. "I've seen personnel levels decline to include investigation levels."

By bro Fambro has become a famous and filled by t

Gonzalez will be in years of service. The department's of such as K Cordovas

The department is expecting new pumps

Family stranded in forest south of Taos

A family of five was rescued Sunday morning (May 10) after being stranded overnight in the Carson National Forest south of Taos.

The family's truck got stuck Saturday evening (May 9) after sliding off a forest road approximately 10 miles east of State Road 518, according to Taos Amateur Radio Club President Brian Williams, who was helping coordinate rescue efforts Sunday morning.

No one was injured but

a man left the truck to find help and grew dehydrated after several hours walking in the wet, freezing weather, Williams said.

The man returned to his family Sunday morning but was reportedly displaying symptoms of hypothermia.

The family called for help around midnight and remained in contact with authorities via SMS.

Taos County Sheriff's deputies set up a command post for the search effort

on the side of State Road 518 south of Pot Creek and were joined by New Mexico State Police, Taos County Emergency Medical Services and members of Taos Search and Rescue as well as Taos Amateur Radio Emergency Services.

The family was found shortly before 10:30 a.m. on Forest Road 438.

Forest roads in the area were reported to be slick and muddy after snowfall Saturday. Volatile weather

over the weekend included rain and snow along with a dip in temperatures. Forest roads were flanked by drifts several feet high in some places.

Williams noted conditions in the mountains can be unpredictable this time of year and encouraged those headed into the forest to "prepare for the worst" by packing water, food, warm clothes as well as maps or a GPS device.

—Andrew Oxford.

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Taos County Hogrefe the store shortly b with wha wnesse

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B L O T T E R

The following Taos Police Reports are for May 4-7. *The Taos News* reprints police call logs courtesy of the Taos Police Department and does little or no editing to the copy. If you have any information about a crime in or around the Taos area, call Taos County Crime Stoppers at (575) 758-HALT or visit the website taoscrimestoppers.org.

May 4

1:46 a.m., Alexander Street — A woman attempted to break into a man's home. He offered

May 6

12:08 a.m., Suicidal subject, Weimer Road — Staff at Holy Cross Hospital requested police assist them with a man brought to them by the Red River Marshal. The man was suicidal and wanted to be shot by police.

2:10 a.m., Breaking and entering, Paseo del Pueblo Norte — An unidentified person attempted to break into a room at the Kachina Lodge.

8:17 a.m., Las Cruces Road — A property manager asked an

2:11 p.m., Suspicious person, Paseo del Pueblo Norte — A man was seen lingering around Peoples Bank on Paseo del Pueblo Norte for several hours. Staff told police he seemed suspicious.

5:04 p.m., Abused animal, Paseo del Pueblo Norte — A man said he found a dead cat on his front porch. He asked to speak with an officer about it.

7:36 p.m., Harassment, Hill Drive — A man said a dead cat was left on his front porch.

8:22 p.m., Breaking and entering,

seen beating a puppy.

11:30 a.m., Civil standby, Birch Street — Debt collectors asked an officer assist them with a homeowner who was reported to be hostile.

12:11 p.m., Paseo del Pueblo Sur — A man and woman were seen arguing outside Smith's Food and Drug.

12:12 p.m., Welfare check, Paseo del Pueblo Sur — An intoxicated man was reported to be loitering outside Albertson's and refused to leave

suspected fraud.

1:01 p.m., Weimer Road — A man was found in a room at Holy Cross Hos

1:08 p.m., Camino de la — A man was vanda an's apartm was an on

1:52 p.m., Pueblo Norte — A man asked police to an an

The following Taos Police Reports are for May 4-7. *The Taos News* reprints police call logs courtesy of the Taos Police Department and does little or no editing to the copy. If you have any information about a crime in or around the Taos area, call Taos County Crime Stoppers at (575) 758-HALT or visit the website taoscrimestoppers.org.

May 4

1:46 a.m., Alexander Street — A woman attempted to break into a man's home. He offered to drive her home. She then attacked [him].

7:13 a.m., Welfare check, Paseo del Pueblo Sur — An MRSA patient left Holy Cross Hospital with an IV still attached to his arm.

8:45 a.m. — A woman told police her 8-month-old granddaughter was not returned from a visitation with the child's mother.

9 a.m., Lost property, Camino de la Cruz — A man lost his wallet and cell phone. The items were last seen in his apartment. He requested an officer assist him in locating the lost property.

10:54 a.m., Loitering, Taos Plaza — A young man with missing teeth, short black hair, black backpack, grey hooded sweat-shirt and pony tail was reported to be loitering around shops on Taos Plaza.

12:37 p.m., Fraud, Paseo del Cañon East — A woman noticed fraudulent activity on her credit card.

3:07 p.m., Disturbing the peace, Paseo del Pueblo Norte — A man was seen loitering, littering and causing a disturbance. When asked to leave a local retailer by the store's manager, he confronted the manager. The man eventually left but staff said they feared retaliation.

8 p.m., Trespassing, Paseo del Pueblo Norte — The same man was reported to be scaring patrons at the Taos Center for the Arts.

May 5

7:37 a.m., Suspicious person, Couse Road — A man driving a white Toyota pickup parked outside a vacant home and was seen casing it.

11:30 a.m., Narcotic offense, Cervantes Road — Two Taos High School students were found to be in possession of marijuana.

May 6

12:08 a.m., Suicidal subject, Weimer Road — Staff at Holy Cross Hospital requested police assist them with a man brought to them by the Red River Marshal. The man was suicidal and wanted to be shot by police.

2:10 a.m., Breaking and entering, Paseo del Pueblo Norte — An unidentified person attempted to break into a room at the Kachina Lodge.

8:17 a.m., Las Cruces Road — A property manager asked an officer help evict a tenant who refused to leave.

9:55 a.m., Stray animal, Gusdorf Place — A [cat] was seen running loose in the area.

10 a.m., Welfare check, Paseo del Pueblo Sur — A woman reported she was harassed by a man screaming profanities as she exited Smith's Food and Drug.

10:22 a.m., Shoplifting, Paseo del Pueblo Sur — Staff at Walmart detained a shoplifter.

1:17 p.m., Larceny, Josie Inez Road — A statue of the Virgin Mary was stolen from outside a private residence.

2:11 p.m., Suspicious person, Paseo del Pueblo Norte — A man was seen lingering around Peoples Bank on Paseo del Pueblo Norte for several hours. Staff told police he seemed suspicious.

5:04 p.m., Abused animal, Paseo del Pueblo Norte — A man said he found a dead cat on his front porch. He asked to speak with an officer about it.

7:36 p.m., Harassment, Hill Drive — A man said a dead cat was left on his front porch.

8:22 p.m., Breaking and entering, Archuleta Lane — A group of men were seen attempting to kick in the doors of two apartments.

10:27 p.m., Emergency call, Linda Vista Lane — A woman began experiencing seizures several hours after consuming mushrooms. The woman did not have a history of seizures.

May 7

9:42 a.m., Stray animal, Paseo del Pueblo Sur — A woman reported seeing a stray brown and tan dog near Smith's Food and Drug.

10:31 a.m., Abused animal, Paseo del Pueblo Sur — Two men in a blue truck outside Walmart were

seen beating a puppy.

11:30 a.m., Civil standby, Birch Street — Debt collectors asked an officer assist them with a homeowner who was reported to be hostile.

12:11 p.m., Paseo del Pueblo Sur — A man and woman were seen arguing outside Smith's Food and Drug.

12:12 p.m., Welfare check, Paseo del Pueblo Sur — An intoxicated man was reported to be loitering outside Albertson's and refused to leave.

12:17 p.m., Parking violation, Paseo del Pueblo Norte — A blue Chevy Tahoe was parked illegally outside Michael's Kitchen, obstructing the view of other motorists.

12:21 p.m., Welfare check, Ranchitos Road — A man was seen passed out in a black Toyota 4 Runner.

12:36 p.m. Fraud, Paseo del Pueblo Sur — A woman told police she received an email from who she thought was her accountant instructing her to wire him \$18,000. The email was not from her accountant. She wired the money nonetheless and later

suspected fraud.

1:01 p.m., Weimer Road — A man was found in Cross Ho

1:08 p.m., Camino de la Cruz — A man was seen in an apartment

1:52 p.m., Pueblo Sur — A man was asked to go to an apartment. It appeared changed

2:37 p.m., Pueblo Sur — A man was seen walking

3:08 p.m., man and woman — A man and woman were arguing in front of School of

4:10 p.m., Es Road — A man was seen in a 1971 Volvo

4:40 p.m., Taos loop — A man was seen on the roof of a

NOTICE OF AIR QUALITY PERMIT

Protégé Excavation announces its intent to apply to the New Mexico Environment Department for a permit to operate a rock crushing facility at the initial location of the Taos Ski Valley, NM in Taos County. The estimated maximum quantities of any regulated air contaminant at a relocation site are shown in the table. This notice is a requirement according to New Mexico air quality regulations.

The proposed construction consists of operation of a McCloskey model i44R portable combiner initially located at the Taos Ski Valley and in the future at other relocated sites.

The estimated maximum quantities of any regulated air contaminant at a relocation site are shown in the table.

Pollutant:	Pounds per hour
Total Suspended Particulates (TSP)	11 pph
PM10	5.5 pph
PM2.5	1.5 pph
Nitrogen Oxides (NOx)	2.30 pph
Carbon Monoxide (CO)	1.42 pph

These emission estimates could change slightly during the course of the Department's review. The maximum quantity of any regulated air contaminant at the facility will be daylight only, 7 days a week and 52 weeks per year. The maximum quantity of any regulated air contaminant at the facility will be daylight only, 7 days a week and a maximum of 52 weeks per year.

The owner and operator of the facility is: Mr. Steve Vigil, Owner, CEO, Protege Excavation, P.O. Box 100, Rancho de Taos, NM 87557. If you have any comments about the construction or operation of the facility, comments should be made as part of the permit review process, you must submit your comments in writing to the Permit Programs Manager.

Permit Programs Manager

From: Bruce Nicholson <brucnichol@aol.com>

To: info <info@truetaosradio.com>

Subject: PSA

Date: Wed, May 13, 2015 2:21 pm

Hello- I need to run a PSA for a customer of mine that is applying for a permit. I cannot shorten this due to required content that the state wants in the PSA. If you can run this, that would be fine. If you cannot run this then either way I need confirmation via e-mail. It is acceptable if you e-mail me that you cannot run the PSA. Here is the PSA content:

"Protégé Excavation is applying for an air quality permit for a crusher-screen to be located in the Taos Ski Valley. Steve Vigil is the Ceo of Protege Excavation. Notices are posted in the Taos Ski Valley at the job site, 116 Sutton Place, #7 Firehouse road, and the Jaynes building on Sutton Place. Address comments to NM Air Quality Bureau, 525 Camino de los Marquez, Suite 1, Santa Fe, New Mexico 87505-1816. Their phone is (505) 476-4300."

Thank you for your assistance.

Bruce Nicholson
Air Quality Services, Inc.
PO Box 6324
Santa Fe, NM 87502
505.982.2737 ph
505.670.5519 cell
brucnichol@aol.com

Section 10

Written Description of the Routine Operations of the Facility

A written description of the routine operations of the facility. Include a description of how each piece of equipment will be operated, how controls will be used, and the fate of both the products and waste generated. For modifications and/or revisions, explain how the changes will affect the existing process. In a separate paragraph describe the major process bottlenecks that limit production. The purpose of this description is to provide sufficient information about plant operations for the permit writer to determine appropriate emission sources.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

The equipment in this permit consists of just two pieces of equipment. One is a McCloskey i44R self contained and self propelled crusher screen combination unit and the second piece is a self contained stacker. The operation is pretty simple. Material is fed into the i44R by front end loader. The crusher reduces the material size with the fines material immediately separated and stacked. The crushed material is conveyed to the top of the screen. Material passing the screen is stacked as product. Material remaining on top of the screen is conveyed back to the crusher feed hopper to undergo crushing again. Material that is fed to the unit can be rock from a pit, or broken concrete from a demo/reno site. There are no generators. The i44R has a direct drive diesel engine and the stacker has a small direct drive diesel engine. The i44R has an integrated water spray system that controls dust. The rated capacity of the i44R is 400 tph. At the initial Taos Ski Valley site, the unit will operate at 150 tph due to the wet nature of the material.

Section 11

Source Determination

Source submitting under 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC

Sources applying for a construction permit, PSD permit, or operating permit shall evaluate surrounding and/or associated sources (including those sources directly connected to this source for business reasons) and complete this section. Responses to the following questions shall be consistent with the Air Quality Bureau's permitting guidance, Single Source Determination Guidance, which may be found on the Applications Page in the Permitting Section of the Air Quality Bureau website.

Typically, buildings, structures, installations, or facilities that have the same SIC code, that are under common ownership or control, and that are contiguous or adjacent constitute a single stationary source for 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC applicability purposes. Submission of your analysis of these factors in support of the responses below is optional, unless requested by NMED.

A. Identify the emission sources evaluated in this section (list and describe): a McCloskey i44R self contained crusher screen unit and a separate stacker.

B. Apply the 3 criteria for determining a single source:

SIC Code: Surrounding or associated sources belong to the same 2-digit industrial grouping (2-digit SIC code) as this facility, OR surrounding or associated sources that belong to different 2-digit SIC codes are support facilities for this source.

Yes **No**

Common Ownership or Control: Surrounding or associated sources are under common ownership or control as this source.

Yes **No**

Contiguous or Adjacent: Surrounding or associated sources are contiguous or adjacent with this source.

Yes **No**

C. Make a determination:

The source, as described in this application, constitutes the entire source for 20.2.70, 20.2.72, 20.2.73, or 20.2.74 NMAC applicability purposes. If in "A" above you evaluated only the source that is the subject of this application, all "YES" boxes should be checked. If in "A" above you evaluated other sources as well, you must check **AT LEAST ONE** of the boxes "NO" to conclude that the source, as described in the application, is the entire source for 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC applicability purposes.

The source, as described in this application, **does not** constitute the entire source for 20.2.70, 20.2.72, 20.2.73, or 20.2.74 NMAC applicability purposes (A permit may be issued for a portion of a source). The entire source consists of the following facilities or emissions sources (list and describe):

Section 12

Section 12.A

PSD Applicability Determination for All Sources

(Submitting under 20.2.72, 20.2.74 NMAC)

A PSD applicability determination for all sources. For sources applying for a significant permit revision, apply the applicable requirements of 20.2.74.AG and 20.2.74.200 NMAC and to determine whether this facility is a major or minor PSD source, and whether this modification is a major or a minor PSD modification. It may be helpful to refer to the procedures for Determining the Net Emissions Change at a Source as specified by Table A-5 (Page A.45) of the EPA New Source Review Workshop Manual to determine if the revision is subject to PSD review.

A. This facility is:

- a minor PSD source before and after this modification (if so, delete C and D below).
- a major PSD source before this modification. This modification will make this a PSD minor source.
- an existing PSD Major Source that has never had a major modification requiring a BACT analysis.
- an existing PSD Major Source that has had a major modification requiring a BACT analysis
- a new PSD Major Source after this modification.

B. This facility **[is not]** one of the listed 20.2.74.501 Table I – PSD Source Categories. The “project” emissions for this permit are **not significant**. The “project” emissions listed below only result from changes described in this permit application, thus no emissions from other **[revisions or modifications, past or future]** to this facility. Also, specifically discuss whether this project results in “de-bottlenecking”, or other associated emissions resulting in higher emissions. The project emissions (before netting) for this project are as follows [see Table 2 in 20.2.74.502 NMAC for a complete list of significance levels]:

- a. NOx: **4.6** TPY
- b. CO: **2.8** TPY
- c. VOC: **0.2** TPY
- d. SOx: **0.3** TPY
- e. TSP (PM): **24.6** TPY
- f. PM10: **11.6** TPY
- g. PM2.5: **1.8** TPY
- h. Fluorides: **0**. TPY
- i. Lead: **0**. TPY
- j. Sulfur compounds (listed in Table 2): **0.3** TPY
- k. GHG: TPY N/A

Section 13

Discussion Demonstrating Compliance With Each Applicable State & Federal Regulation

Provide a discussion demonstrating compliance with applicable state & federal regulation. If there is a state or federal regulation (other than those listed here) for your facility's source category that does not apply to your facility, but seems on the surface that it should apply, add the regulation to the appropriate table below and provide the analysis. Examples of regulatory requirements that may or may not apply to your facility include 40 CFR 60 Subpart OOO (crushers), 40 CFR 63 Subpart HHH (HAPs), or 20.2.74 NMAC (PSD major sources). We don't want a discussion of every non-applicable regulation, but if there is questionable applicability, explain why it does not apply. All input cells should be filled in, even if the response is 'No' or 'N/A'.

In the "Justification" column, identify the criteria that are critical to the applicability determination, numbering each. For each unit listed in the "Applies to Unit No(s)" column, after each listed unit, include the number(s) of the criteria that made the regulation applicable. For example, TK-1 & TK-2 would be listed as: TK-1 (1, 3, 4), TK-2 (1, 2, 4). Doing so will provide the applicability criteria for each unit, while also minimizing the length of these tables.

As this table will become part of the SOB, please do not change the any formatting in the table, especially the width of the table.

If this application includes any proposed exemptions from otherwise applicable requirements, provide a narrative explanation of these proposed exemptions. These exemptions are from specific applicable requirements, which are spelled out in the requirements themselves, not exemptions from 20.2.70 NMAC or 20.2.72 NMAC.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

Example of a Table for Applicable **STATE** REGULATIONS:

<u>STATE REGULATIONS CITATION</u>	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforceable	Does Not Apply	JUSTIFICATION: Identify the applicability criteria, numbering each (i.e. 1. Post 7/23/84, 2. 75 m ³ , 3. VOL)
20.2.3 NMAC	Ambient Air Quality Standards NMAAQS	X		Yes		20.2.3 NMAC is a SIP approved regulation that limits the maximum allowable concentration of Total Suspended Particulates, Sulfur Compounds, Carbon Monoxide and Nitrogen Dioxide. Title V applications, see exemption at 20.2.3.9 NMAC
20.2.7 NMAC	Excess Emissions			Yes		All Title V major sources are subject to Air Quality Control Regulations, as defined in 20.2.7 NMAC, and are thus subject to the requirements of this regulation.
20.2.33 NMAC	Gas Burning Equipment - Nitrogen Dioxide			Yes	X	Choose all that apply: This facility has new gas burning equipment (external combustion emission sources, such as gas fired boilers and heaters) having a heat input of greater than 1,000,000 million British Thermal Units per year per unit This facility has existing gas burning equipment having a heat input of greater than 1,000,000 million British Thermal Units per year per unit Note: "New gas burning equipment" means gas burning equipment, the construction or modification of which is commenced after February 17, 1972.
20.2.34 NMAC	Oil Burning Equipment: NO ₂			Yes	X	This facility has oil burning equipment (external combustion emission sources, such as oil fired boilers and heaters) having a heat input of greater than 1,000,000 million British Thermal Units per year per unit.
20.2.35 NMAC	Natural Gas Processing Plant – Sulfur				X	This facility is subject to the requirements of NMAC 2.35 for "New Natural Gas Processing Plants for which a modification commenced on or after July 1, 1974.
20.2.37	Petroleum			No	X	This facility is subject to the requirements of NMAC 2.37 for

Company Name

Facility Name

Application Date & Revision #

STATE REGULATIONS CITATION	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforce-able	Does Not Apply	JUSTIFICATION: Identify the applicability criteria, numbering each (i.e. 1. Post 7/23/84, 2. 75 m ³ , 3. VOL)
NMAC	Processing Facilities					"New Natural Gas Processing Plants for which a modification commenced on or after July 1, 1974. NOTE: If this regulation applies then 20.2.61 NMAC does not apply.
20.2.38 NMAC	Hydrocarbon Storage Facil.			No	X	Use the regulation link (left) then cut & paste applicable sections.
20.2.39 NMAC	Sulfur Recovery Plant - Sulfur			No	X	Use the regulation link (left) then cut & paste applicable sections.
20.2.61.10 9 NMAC	Smoke & Visible Emissions		3,4	No		Engines and heaters are Stationary Combustion Equipment. Specify units subject to this regulation.
20.2.70 NMAC	Operating Permits			Yes	X	Source is major for [specify pollutant: NOx, CO, VOCs, SO ₂ , Formaldehyde, and Total HAPs].
20.2.71 NMAC	Operating Permit Fees			Yes	X	Yes, this facility is subject to 20.2.70 NMAC and is in turn subject to 20.2.71 NMAC.
20.2.72 NMAC	Construction Permits	X		Yes		This facility is subject to 20.2.72 NMAC and NSR Permit number:
20.2.73 NMAC	NOI & Emissions Inventory Requirements	X		Yes		NOI: 20.2.73.200 NMAC applies (requiring a NOI application) Emissions Inventory Reporting: 20.2.73.300 NMAC applies. All Title V major sources meet the applicability requirements of 20.2.73.300 NMAC.
20.2.74 NMAC	Permits – PSD			Yes	X	This facility is PSD major as defined by: Choose all that apply: (1) Any stationary source listed in Table 1 of this Part (20.2.74.501 NMAC) which emits, or has the potential to emit, emissions equal to or greater than one hundred (100) tons per year of any regulated pollutant; or (2) Any stationary source not listed in Table 1 of this Part (20.2.74.501 NMAC) and which emits or has the potential to emit two hundred fifty (250) tons per year or more of any regulated pollutant; or (3) Any physical change that would occur at a stationary source not otherwise qualifying under paragraphs (1) or (2) of subsection Z of 20.2.74.7 NMAC if the change would constitute a major stationary source by itself; (4) A major source that is major for volatile organic compounds shall be considered major for ozone; (5) The fugitive emissions of a stationary source shall not be included in determining for any of the purposes of this section whether it is a major stationary source, unless the source belongs to one of the stationary source categories found in Table 1 of this Part (20.2.74.501 NMAC) or any other stationary source category which, as of August 7, 1980, is being regulated under section 111 or 112 of the Act.
20.2.75 NMAC	Construction Permit Fees	X		Yes		This facility is subject to 20.2.72 NMAC and is in turn subject to 20.2.75 NMAC. N/A if subject to 20.2.71 NMAC.
20.2.77 NMAC	New Source Performance	X		Yes		This is a stationary source which is subject to the requirements of 40 CFR Part 60, as amended through September 23, 2013.
20.2.78 NMAC	Emission Standards for HAPS			Yes	X	This facility emits hazardous air pollutants which are subject to the requirements of 40 CFR Part 61, as amended through December 31, 2010.

Company Name

Facility Name

Application Date & Revision #

<u>STATE REGULATIONS CITATION</u>	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforceable	Does Not Apply	JUSTIFICATION: Identify the applicability criteria, numbering each (i.e. 1. Post 7/23/84, 2. 75 m ³ , 3. VOL)
20.2.79 NMAC	Permits – Nonattainment Areas			Yes	X	This facility is applicable according to 2.79.109 NMAC: (1) The major stationary source or major modification will be located within a nonattainment area so designated pursuant to Section 107 of the Federal Act and will emit a regulated pollutant for which it is major and which the area is designated nonattainment for; or (2) The major stationary source or major modification will be located within an area designated attainment or unclassifiable pursuant to Section 107 of the Federal Act and will emit a regulated pollutant for which it is major and the ambient impact of such pollutant would exceed any of the significance levels in 20.2.79.119.A NMAC at any location that does not meet any national ambient air quality standard for the same pollutant. (See 20.2.79.109.D NMAC)
20.2.80 NMAC	Stack Heights			Yes	X	Usually not applicable for TV If applies: Cited as applicable in NSR Permit XXX.
20.2.82 NMAC	MACT Standards for source categories of HAPS			Yes	X	This regulation applies to all sources emitting hazardous air pollutants, which are subject to the requirements of 40 CFR Part 63, as amended through August 29, 2013.

Example of a Table for Applicable FEDERAL REGULATIONS (Note: This in not an exhaustive list):

FEDERAL REGULATIONS CITATION	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforceable	Does Not Apply	JUSTIFICATION:
40 CFR 50	NAAQS	X		Yes		Defined as applicable at 20.2.70.7.E.11, Any national ambient air quality standard
NSPS 40 CFR 60, Subpart A	General Provisions	X		Yes		Applies if any other NSPS subpart applies.
NSPS 40 CFR60.40 a, Subpart Da	Subpart Da, Performance Standards for Electric Utility Steam Generating Units			Yes	X	Establishes PM, SO ₂ and NO _x emission limits/standards of performance for Unit XXX . The duct burner (unit # XXX) has a XXXX MMBtu/hr heat input, which exceeds the 250 MMBtu/hr threshold. Construction commenced XXXX , after the 9/18/1978 applicability date.
NSPS 40 CFR60.40b Subpart Db	Electric Utility Steam Generating Units			Yes	X	<p>(a) The affected facility to which this subpart applies is each steam generating unit that commences construction, modification, or reconstruction after June 19, 1984, and that has a heat input capacity from fuels combusted in the steam generating unit of greater than 29 MW (100 million Btu/hour).</p> <p>Establishes NO_x emission limit for Unit XXX. The boiler (unit XXX) has a XXX MMBtu/hr heat input, which exceeds the 100 MMBtu/hr threshold. Construction commenced 1980 and the boiler was modified in XXXX, after the 6/19/1984 applicability date.</p>
NSPS 40 CFR 60, Subpart Ka	Standards of Performance for Storage Vessels for Petroleum Liquids for which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984			Yes	X	<p>Tanks XXX have a storage capacity greater than 151,416 liters (40,000 gallons) that are used to store petroleum liquids for which construction is commenced after May 18, 1978.</p> <p>Note: Exception below</p> <p>Each petroleum liquid storage vessel with a capacity of less than 1,589,873 liters (420,000 gallons) used for petroleum or condensate stored, processed, or treated prior to custody transfer is not an affected facility and, therefore, is exempt from the requirements of this subpart</p>

Company Name

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<u>FEDERAL REGULATIONS CITATION</u>	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforceable	Does Not Apply	JUSTIFICATION:
NSPS 40 CFR 60, Subpart Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984			Yes	X	This facility has storage vessels, emission units XXX with a capacity greater than or equal to 75 cubic meters (m ³) that is used to store volatile organic liquids (VOL) for which construction, reconstruction, or modification is commenced after July 23, 1984. Note: This regulation has several exceptions. See link 40 CFR 60 Subpart Kb
NSPS 40 CFR 60.330 Subpart GG	Stationary Gas Turbines			Yes	X	Units x,y,z have a heat input = x Btu/hour which is greater than the 10 MMBtu/hour threshold. These units were installed on x which is before/after the October 3, 1977 applicability date. (For information on equipment manufactured before but installed at facility after see EPA Guidance document # 0300006)
NSPS 40 CFR 60, Subpart KKK	Leaks of VOC from Onshore Gas Plants			Yes	X	Affected Facility with Leaks of VOC from Onshore Gas Plants. Any affected facility under paragraph (a) of this section that commences construction, reconstruction, or modification after January 20, 1984, is subject to the requirements of this subpart. The group of all equipment (each pump, pressure relief device, open-ended valve or line, valve, compressor, and flange or other connector that is in VOC service or in wet gas service, and any device or system required by this subpart) except compressors (defined in § 60.631) within a process unit is an affected facility. A compressor station, dehydration unit, sweetening unit, underground storage tank, field gas gathering system, or liquefied natural gas unit is covered by this subpart if it is located at an onshore natural gas processing plant. If the unit is not located at the plant site, then it is exempt from the provisions of this subpart.
NSPS 40 CFR Part 60 Subpart LLL	Standards of Performance for Onshore Natural Gas Processing: SO₂ Emissions			Yes	X	The facility is a natural gas processing plant, including a sweetening unit followed by a sulfur recovery unit, constructed after January XX, XXXX , and meets the applicability criteria of 40 CFR 60.640
NSPS 40 CFR Part 60 Subpart OOO	Standards of Performance for Nonmetallic Mineral Processing Plants		i44R and Stacker			Portable nonmetallic mineral processing plants,; each crusher, screen, conveyor with a front end capacity of greater than 150 tph. The i44R is rated at 400 tph.
NSPS 40 CFR Part 60 Subpart OOOO	Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution			Yes	X	The rule applies to "affected" facilities that are constructed, modified, or reconstructed after Aug 23, 2011 (40 CFR 60.5365): gas wells, including fractured and hydraulically refractured wells, centrifugal compressors, reciprocating compressors, pneumatic controllers, certain equipment at natural gas processing plants, sweetening units at natural gas processing plants, and storage vessels.

Company Name

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<u>FEDERAL REGULATIONS CITATION</u>	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforceable	Does Not Apply	JUSTIFICATION:
						<p>If there is a standard or other requirement, then the facility is an "affected facility." Currently there are standards for: gas wells (60.5375); centrifugal compressors (60.5380); reciprocating compressors (60.5385); controllers (60.5390); storage vessels (60.5395); equipment leaks (60.5400); sweetening units (60.5405).</p> <p>If standards apply, list the unit number(s) and regulatory citation of the standard that applies to that unit (e.g. Centrifugal Compressors 1a-3a are subject to the standards at 60.5380(a)(1) and (2) since we use a control device to reduce emissions)</p>
NSPS 40 CFR Part 60 Subpart JJJJ				Yes	X	See 40 CFR 60.4230 (a), 1 through 5 to determine applicable category and state engine size, fuel type, and date of manufacture.
NESHAP 40 CFR 61 Subpart A	General Provisions			Yes	X	This part applies to the owner or operator of any stationary source for which a standard is prescribed under this part.
NESHAP 40 CFR 61 Subpart E	National Emission Standards for Mercury			Yes	X	The provisions of this subpart are applicable to those stationary sources which process mercury ore to recover mercury, use mercury chlor-alkali cells to produce chlorine gas and alkali metal hydroxide, and incinerate or dry wastewater treatment plant sludge
NESHAP 40 CFR 61 Subpart V	National Emission Standards for Equipment Leaks (Fugitive Emission Sources)			Yes	X	<p>The provisions of this subpart apply to each of the following sources that are intended to operate in volatile hazardous air pollutant (VHAP) service: pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels, bottoms receivers, and control devices or systems required by this subpart. VHAP service means a piece of equipment either contains or contacts a fluid (liquid or gas) that is at least 10 percent by weight of VHAP. VHAP means a substance regulated under this subpart for which a standard for equipment leaks of the substance has been promulgated. Benzene is a VHAP (See 40 CFR 61 Subpart J). Link to 40 CFR 61 Subpart V</p> <p>Note: If 40 CFR 60 also applies source only needs to comply with this part.</p>
MACT 40 CFR 63, Subpart A	General Provisions			Yes	X	Applies if any other subpart applies.
MACT 40 CFR 63.760 Subpart HH	Oil and Natural Gas Production Facilities			Yes	X	<p>Choose all that apply:</p> <p>This facility is Subject to the requirements of 40 CFR 63 Subpart HH</p> <p>Dehydrators X, X have no control requirements because { }- however, they are subject to HH recordkeeping and reporting.</p> <p>Facility was major for HAPS in Permit PXXXX issued June X, 200X. Once in always in.</p>

FEDERAL REGULATIONS CITATION	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforceable	Does Not Apply	JUSTIFICATION:
MACT 40 CFR 63 Subpart HHH				Yes	X	This subpart applies to owners and operators of natural gas transmission and storage facilities that transport or store natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company), and that are major sources of hazardous air pollutants (HAP) emissions as defined in §63.1271. See link below 40 CFR 63 Subpart HHH
MACT 40 CFR 63 Subpart ZZZZ	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE MACT)			Yes	X	Facilities are subject to this subpart if they own or operate a stationary RICE, except if the stationary RICE is being tested at a stationary RICE test cell/stand.
NESHAP 40 CFR 64	Compliance Assurance Monitoring			Yes	X	Emissions for Unit XX are major in and of itself (XXXX TPY SO ₂). OR SRU is actually exempt because of 40 CFR64.2 (b) (vI) (b) Exemptions—(1) Exempt emission limitations or standards. The requirements of this part shall not apply to any of the following emission limitations or standards: (vi) Emission limitations or standards for which a part 70 or 71 permit specifies a continuous compliance determination method, as defined in §64.1. The exemption provided in this paragraph (b)(1)(vi) shall not apply if the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device (such as a surface coating line controlled by an incinerator for which continuous compliance is determined by calculating emissions on the basis of coating records and an assumed control device efficiency factor based on an initial performance test; in this example, this part would apply to the control device and capture system, but not to the remaining elements of the coating line, such as raw material usage).
NESHAP 40 CFR 68	Chemical Accident Prevention			Yes	X	An owner or operator of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under §68.115, 40 CFR 68 Use link above for list and more info.
Title IV – Acid Rain 40 CFR 72	Acid Rain			Yes	X	
Title IV – Acid Rain 40 CFR 73	Sulfur Dioxide Allowance Emissions			Yes	X	
Title IV – Acid Rain 40 CFR 76	Acid Rain Nitrogen Oxides Emission Reduction Program			Yes	X	

Company Name

Facility Name

Application Date & Revision #

<u>FEDERAL REGU- LATIONS</u> CITATION	Title	Applies to Entire Facility	Applies to Unit No(s).	Federally Enforce- able	Does Not Apply	JUSTIFICATION:
Title VI – 40 CFR 82	Protection of Stratospheric Ozone			Yes	X	Not Applicable –facility does not “service”, “maintain” or “repair” class I or class II appliances nor “disposes” of the appliances. Note: Disposal definition in 82.152: Disposal means the process leading to and including: (1) The discharge, deposit, dumping or placing of any discarded appliance into or on any land or water; (2) The disassembly of any appliance for discharge, deposit, dumping or placing of its discarded component parts into or on any land or water; or (3) The disassembly of any appliance for reuse of its component parts. “Major maintenance, service, or repair means” any maintenance, service, or repair that involves the removal of any or all of the following appliance components: compressor, condenser, evaporator, or auxiliary heat exchange coil; or any maintenance, service, or repair that involves uncovering an opening of more than four (4) square inches of “flow area” for more than 15 minutes.

Section 14

Operational Plan to Mitigate Emissions

(submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

- Title V Sources** (20.2.70 NMAC): By checking this box and certifying this application the permittee certifies that it has developed an **Operational Plan to Mitigate Emissions During Startups, Shutdowns, and Emergencies** defining the measures to be taken to mitigate source emissions during startups, shutdowns, and emergencies as required by 20.2.70.300.D.5(f) and (g) NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.
- NSR** (20.2.72 NMAC), **PSD** (20.2.74 NMAC) **& Nonattainment** (20.2.79 NMAC) **Sources:** By checking this box and certifying this application the permittee certifies that it has developed an **Operational Plan to Mitigate Source Emissions During Malfunction, Startup, or Shutdown** defining the measures to be taken to mitigate source emissions during malfunction, startup, or shutdown as required by 20.2.72.203.A.5 NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.
- Title V** (20.2.70 NMAC), **NSR** (20.2.72 NMAC), **PSD** (20.2.74 NMAC) **& Nonattainment** (20.2.79 NMAC) **Sources:** By checking this box and certifying this application the permittee certifies that it has established and implemented a Plan to Minimize Emissions During Routine or Predictable Startup, Shutdown, and Scheduled Maintenance through work practice standards and good air pollution control practices as required by 20.2.7.14.A and B NMAC. This plan shall be kept on site or at the nearest field office to be made available to the Department upon request. This plan should not be submitted with this application.
-

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Section 15

Alternative Operating Scenarios

(submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

Alternative Operating Scenarios: Provide all information required by the department to define alternative operating scenarios. This includes process, material and product changes; facility emissions information; air pollution control equipment requirements; any applicable requirements; monitoring, recordkeeping, and reporting requirements; and compliance certification requirements. Please ensure applicable Tables in this application are clearly marked to show alternative operating scenario.

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At the initial Taos Ski Valley, the crusher/screen will operate at 150 tph processing wet materials. At all other locations the equipment will operate at or less than its rated capacity of 400 tph depending on the site situation. For all relocation setback determinations, the rated capacity of 400 tph has been used.

Section 16

Air Dispersion Modeling

NSR (20.2.72 NMAC) and PSD (20.2.74 NMAC) Modeling: Provide an air quality **dispersion modeling** demonstration (if applicable) as outlined in the Air Quality Bureau's Dispersion Modeling Guidelines. If air dispersion modeling has been waived for this permit application, attach the AQB Modeling Section modeling waiver documentation.

SSM Modeling: Applicants must conduct dispersion modeling for the total short term emissions using realistic worst case scenarios following guidance from the Air Quality Bureau's dispersion modeling section. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.nmenv.state.nm.us/aqb/permit/app_form.html) for more detailed instructions on SSM emissions modeling requirements.

Title V (20.2.70 NMAC) Modeling: Title V applications must specify the NSR Permit number for which air quality dispersion modeling was last submitted. Additionally, Title V facilities reporting new SSM emissions require modeling or a modeling waiver to demonstrate compliance with standards.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

Refer to the attached air dispersion modeling report.

Protégé Excavation

20.2.72 Permit

Model Evaluation Report

May 13, 2015

Air Quality Services, Inc.
PO Box 6324
Santa Fe, NM 87502

Protege Excavation Model Report

Introduction

This model report supports a 20.2.72 permit application for a McCloskey model i44R portable self contained crusher/screen combination unit on tracks and a 36" by 80' stacker owned and operated by Protégé Excavation. The i44R has an integral water spray system to control dust. Both the stacker and the i44R are self contained and driven by on-board diesel engines. The i44R is driven by an EPA Tier III 350 hp Caterpillar engine and the stacker is driven by a small EPA Tier IV 49 hp Kubota diesel engine. The initial location for this equipment is in support of a demolition renovation project at the Taos Ski Valley. That project will demolish a building and rebuild in place a new structure. Protege is supporting this effort by crushing and screening concrete material removed from the building demolition, which will subsequently be used as backfill material, or roadway material at the construction site. The initial site has limited space. Operation will only occur at the Ski Valley between the months of summer and fall when the ski operations are not in session. The equipment is rated at 400 tons per hour but will only operate at 150 tons per hour at the Ski basin due to a variety of reasons. Material that is brought to the site for crushing is wet. The equipment operation is temporary and will operate this Summer/Fall and return the next year and possibly later as well. For other months, the equipment will be relocated to the Taos area for other work. Other operations include demolition work, established pit operation or site operation with material brought into the site. Setbacks were determined for these operations.

Model Approach

The model used for this evaluation is AERMOD. Terrain was considered for this model at the Taos Ski Valley but not for the other relocation setback analysis. Per the Bureau recommendation, the Bloomfield 1997 meteorological dataset was used as these data are considered worst case and should be used for relocation setbacks. Most emissions are fugitive particulate matter. The two diesel engines emit small amounts of particulates and also NO_x, CO, and SO₂. AERMAP was used to obtain the needed terrain elevations at the Taos Ski Valley.

The initial site is modeled for operation only in the months between the Ski basin operations and at 150 ton per hour rate. Emissions for aggregate handling were based on wet material. Equipment operations are based on controlled emissions. The fenced area is small and very short haul roads into and out of the site were included.

The Taos area operations for relocation evaluated a) a small footprint demolition renovation site with wet material; b) an established pit operation where material is fed directly from the pit wall and trucked out, and c) a site where material is transported to the site as feed, pre-wetted, processed and then trucked out.

In all of the relocation setback analyses, a small footprint "fence" was used with receptors on the fence and beyond in order to establish the setback requirements. The setback distance was determined as described in the 2014 Air Bureau Modeling Guideline, and shown in Figure 7 of that document.

Protege Excavation Model Report

Background concentrations for particulate matter were taken from the Modeling Guideline for the Taos area. Since the operation is always temporary, no PSD increment was evaluated. Since there are no details about relocation sites, haul roads were omitted.

Emission Rates Used in Model Cases

Emission rates are different for the initial Taos Ski Valley Operation and those used for the setback operations. The reason that different typical situations were evaluated for the setback cases is to provide flexibility in footprint sizes for the equipment operation. For example, an established pit usually has large areas already established in which to operate, while an in-town demo-renovation site has quite limited area in which to operate. Short site specific "haul roads" were used at the Taos Ski Valley site. However, there is not enough information available for unknown sites to be able to include haul roads for setback purposes and therefore, no haul roads were included in the model for the setback calculations. The emissions used in the modeling are shown in the tables attached at the end of the report.

Taos Ski Valley Initial Site Results

The main focus of the modeling was for particulate matter (TSP, PM10 and PM2.5). All particulate matter surrounding sources are located greater than 10 km from the Taos Ski Valley site as established from the Bureau supplied emissions inventory of merged sources dated May 4, 2015. AERMOD was run for CO, SO₂ and the state NO₂ standard. This latter modeling was only performed for the initial site as it would be the same for any other location. Relocations only considered establishing the particulate matter setbacks. The site location and fence is shown in Attachment 2 of the application and copied at the end of this report. The results of the model for the Taos Ski Valley are shown in the following table.

Pollutant/ Averaging Period	Source Concentration (ug/m3)	Background Concentration (ug/m3)	Total Concentration (ug/m3)	Amb Standard or Significance Level (SL) (ug/m3)
TSP annual	23.6	19.3	42.9	60 NM
24-hour	76.6	56.4	133	150 NM
PM10 24-hour	30.1	56.4	86.5	150 Naaqs
PM2.5 annual	1.57	4.4	6	12 Naaqs
24-hour	3.6	8.5	12.1	35 Naaqs
SO ₂ annual			0.52	1.0(SL)
24-hour			5.7	187.7 NM
3-hour			22.4	25 (SL)
1-hour			26.2	196.4 Naaqs
CO 8-hour			130	500 SL
1-hour			285	2000 SL
NO ₂ annual			6.1	67.5 NM
24-hour			51.6	134.9 NM

Protege Excavation Model Report

Surrounding source contributions were included for SO₂, CO and NO₂, though in reality based on the source location at the Taos Ski Valley, with intervening terrain between the surrounding sources and the Ski Valley location, there would not be any contribution from these surrounding sources, notwithstanding what the model calculates.

All concentrations at the Taos site meet all applicable ambient air quality standards.

Relocation Results-400 tph

The relocation evaluation considered three similar cases: a) a small footprint demolition site similar to Taos Ski Valley; b) an established pit and c) and new general site. All three of these cases are slightly different and all three use the rated capacity of the equipment which is 400 tph. All three cases have controlled equipment emissions from the McCloskey equipment due to the use of the integral water spray system. The differences are that in case a) the material is wet due to the requirement to use water to pre-wet in demolition. In case b) material is fed directly from the pit wall, thus eliminating one load-in of feed material by truck. In the third case, dry material is transported to the site, then pre-wetted before loading into the equipment. Setbacks were calculated for both winter operation and no winter operation, given the nature of winter conditions in the Taos area.

Small Footprint Pre-wet Demo Relocation

Setback distances were determined per the Guideline method. The final setback listed is the largest of the distances from emission activities in any direction. Only particulate matter was evaluated. The setback was determined using isopleths with an isopleth set at the value of the standard minus the value of the background concentration for each particulate matter and averaging time. The respective background concentrations are shown in the previous results table. The table below gives the setback distances.

In addition, the model was run with daylight only operation and for both year around operation and for no winter operation. This was accomplished by simply zeroing out the factors for winter in the model.

Pollutant	24-hour standard setback (m)	annual standard setback (m)
TSP Winter Op	66	29
PM10 Winter Op	27	none
PM2.5 Winter Op	none	none
TSP No Winter Op	37	21
PM10 No Winter Op	none	none
PM2.5 No Winter Op	none	none

Protege Excavation Model Report

Established Pit Operation

This is a general rock crushing operation. Material is obtained directly from the wall dry and fed to the equipment. This eliminates one of the aggregate handling emissions. The setbacks are shown in the table below with the largest calculated setback highlighted:

Pollutant	24-hour standard setback (m)	annual standard setback (m)
TSP Winter Op	84	39
PM10 Winter Op	22	none
PM2.5 Winter Op	none	none
TSP No Winter Op	51	38
PM10 No Winter Op	none	none
PM2.5 No Winter Op	none	none

New Site with Material Trucked in and out - Pre-wet Feed Material

This general site would have material trucked in, but pre-wetted prior to feeding into the equipment. This would lower only the aggregate handling emissions for loading equipment. It was assumed that material trucked in was dry (2% moisture) and that material trucked out would have dried back to 2% moisture as well by the time it is trucked out. In the winter, the material would likely remain wet given low temperatures and possible snow.

Pollutant	24-hour standard setback (m)	annual standard setback (m)
TSP Winter Op	107	49
PM10 Winter Op	40	none
PM2.5 Winter Op	none	18
TSP No Winter Op	60	41
PM10 No Winter Op	31	none
PM2.5 No Winter Op	none	none

These setbacks represent the largest setback for each case. Smaller setbacks may apply if the situation arises by lowering the operating rate, or by trucking in and out without the equipment operating for example. If the need arises for smaller setbacks, then they would be evaluated as part of the relocation notice.

Appendix

Attachment - 2 Facility Layout Map



Closest Occupied Structure

Security Fence

Haul Road Locations

Area of Operations

Crusher/Screen Location

Taos Ski Crusher

19m

18m

Firehouse Rd

Sutton Pl

© 2015 Google

Google earth

72 m

1997

Imagery Date: 10/1/2013 13 S 459540.22 m E 4050081.05 m N elev 2870 m eye alt 3.26 km

Maximum Short-Term lb/hr and Annual Ton/year Emissions
Uncaptured Controlled Fugitive and Stack Particulate Emissions from the McCloskey i44R Crusher/Screen
Taos Ski Valley Location

Revised: Apr. 25, 2015

Model Identification ID	Process/Source Description	Throughput (TPH)	TSP (PM30) Controlled Emission Factor lb/ton	PM10 Controlled Emission Factor lb/ton	PM2.5 Controlled Emission Factor lb/ton	Controlled TSP (PM30) Emission Rate lb/hr	Controlled PM10 Emission Rate lb/hr	Controlled PM2.5 Emission Rate lb/hr	Control Measure	Control Efficiency ² (%)	TSP (PM30) Emission Rate (lb/hr)	PM10 Emission Rate (lb/hr)	PM2.5 Emission Rate (lb/hr)	Annual TSP (PM30) (ton/yr)	Annual PM10 (ton/yr)	Annual PM2.5 (ton/yr)			
	i44R Crusher/screen Combo Operations¹																		
LD	Loading Machine	150	0.00301	0.00143	0.00022	0.4522	0.2139	0.0324	Wet	0	0.452	0.214	0.0324	0.235	0.111	0.0168			
SCN	Screen	150	0.00140	0.00074	0.00005	0.21	0.11	0.0075	Wet	0	0.210	0.111	0.0075	0.109	0.058	0.0039			
Crsh	Crusher	150	0.00080	0.00054	0.00010	0.12	0.081	0.015	Wet	0	0.120	0.081	0.0150	0.062	0.042	0.0078			
STKR	Stackers - Total	150	0.00009	0.00005	0.00001	0.0132	0.0069	0.0020	Wet	0	0.0132	0.0069	0.0020	0.0069	0.0036	0.0010			
Stkr2	36"x80' Stacker	150	0.00009	0.00005	0.00001	0.0132	0.0069	0.0020	Water	0	0.0132	0.0069	0.0020	0.0069	0.0036	0.0010			
LDO	Load out product	150	0.00301	0.00143	0.00022	0.4522	0.2139	0.0324	Wet	0	0.452	0.214	0.0324	2.35E-01	1.11E-01	1.68E-02			
LDI	Load In of Material to be Crushed	150	0.00301	0.00143	0.00022	0.4522	0.2139	0.0324	Wet	0	0.452	0.214	0.0324	2.35E-01	1.11E-01	1.68E-02			
Haul road PM											PM30/PM10/PM2.5 Emissions			1.71	0.85	0.124	0.891	0.441	0.064
Haul road PM											0.69	0.18	0.018	0.360	0.092	0.009			
Eng	Tier III Cat C-9 Drive Eng					0.05	0.05	0.05	None	0	0.0500	0.0500	0.0500	0.026	0.026	0.026			
Stkreng	Small 49 hp Tier 4 Drive engine					0.002	0.002	0.002	None	0	0.0020	0.0020	0.0020	0.001	0.001	0.001			

Notes:

¹ At the Taos Ski Valley operation, the unit will operate only from April to November

² Wet material processed, no additional control efficiency as the controlled emission factor was used.

Operating Hours for Annual Emissions				
Operation	Days/week	Weeks per year	Hours/day	Annual Hours/year
Taos Ski Valley	5	26	8	1040

**Maximum Short-Term lb/hr and Annual Ton/year Emissions
Uncaptured Controlled Fugitive and Stack Particulate Emissions from the McCloskey i44R Crusher/Screen
General Location and Rated Capacity - Dry**

Revised: Apr. 25, 2015

Permit Identification ID	Process/Source Description	Throughput (TPH)	TSP (PM30) Controlled Emission Factor lb/ton	PM10 Controlled Emission Factor lb/ton	PM2.5 Controlled Emission Factor lb/ton	Controlled TSP (PM30) Emission Rate lb/hr	Controlled PM10 Emission Rate lb/hr	Controlled PM2.5 Emission Rate lb/hr	Control Measure	Control Efficiency ² (%)	TSP (PM30) Emission Rate (lb/hr)	PM10 Emission Rate (lb/hr)	PM2.5 Emission Rate (lb/hr)	Annual TSP (PM30) (ton/yr)	Annual PM10 (ton/yr)	Annual PM2.5 (ton/yr)			
	i44R Crusher/screen Combo Operations¹																		
LD	Loading Machine	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	5.298	2.506	0.3797			
SCN	Screen	400	0.00140	0.00074	0.00005	0.56	0.30	0.020	Water	0	0.560	0.296	0.0200	1.124	0.594	0.0401			
Crsh	Crusher	400	0.00080	0.00054	0.00010	0.32	0.22	0.040	Water	0	0.320	0.216	0.0400	0.642	0.434	0.0803			
STKR	Stackers - Total	400	0.00009	0.00005	0.00001	0.0352	0.0184	0.0052	Water	0	0.0352	0.0184	0.0052	0.0706	0.0369	0.0104			
STKR2	36"x80' Stacker	400	0.00009	0.00005	0.00001	0.0352	0.0184	0.0052	Water	0	0.0352	0.0184	0.0052	0.0706	0.0369	0.0104			
LDO	Loading Out Product	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	5.30E+00	2.51E+00	3.80E-01			
LDI	Load in Material to be Crushed	400	0.00660	0.00312	0.00047	2.6400	1.2488	0.1892	None	0	2.640	1.249	0.1892	5.30E+00	2.51E+00	3.80E-01			
Haul road PM											PM30/PM10/PM2.5 Emissions			8.87	4.30	0.638	17.803	8.620	1.280
											0.69	0.18	0.018	1.390	0.354	0.035			
Grand total											9.56	4.47	0.66	19.19	8.97	1.32			

Eng	Tier III Cat C-9 Drive Eng					0.05	0.05	0.05	None	0	0.0500	0.0500	0.0500	0.100	0.100	0.100			
StkrEng	Tier IV Small Stacker Engine					0.002	0.002	0.002	None	0	0.002	0.002	0.002	0.004	0.004	0.004			
Notes:																			
¹ At the Taos Ski Valley operation, the unit will operate only from April to November																			
² Wet material processed, no additional control efficiency as the controlled emission factor was used.																			
											Site total			9.62	4.52	0.71	19.30	9.08	1.42

Operating Hours for Annual Emissions				
Operation	Days/week	Weeks per year	Hours/day	Annual Hours/year
General	7	52	11	4014

**Maximum Short-Term lb/hr and Annual Ton/year Emissions
Uncaptured Controlled Fugitive and Stack Particulate Emissions from the McCloskey i44R Crusher/Screen
General Relocation - Pre-wet Feed Material**

Revised: Apr. 25, 2015

Permit Identification ID	Process/Source Description	Throughput (TPH)	TSP (PM30)	PM10	PM2.5	Controlled TSP (PM30)	Controlled PM10	Controlled PM2.5	Control Measure	Control Efficiency ² (%)	TSP (PM30)	PM10	PM2.5	Annual TSP (PM30)	Annual PM10	Annual PM2.5
			Controlled Emission Factor lb/ton	Controlled Emission Factor lb/ton	Controlled Emission Factor lb/ton	Emission Rate lb/hr	Emission Rate lb/hr	Emission Rate lb/hr			Emission Rate (lb/hr)	Emission Rate (lb/hr)	Emission Rate (lb/hr)	(ton/yr)	(ton/yr)	(ton/yr)
i44R Crusher/screen Combo Operations ¹																
LD	Loading Machine	400	0.00301	0.00143	0.00022	1.2060	0.5704	0.0864	Wet	0	1.206	0.570	0.0864	2.414	1.142	0.1729
SCN	Screen	400	0.00140	0.00074	0.00005	0.56	0.30	0.020	Water	0	0.560	0.296	0.0200	1.121	0.593	0.0400
Crsh	Crusher	400	0.00080	0.00054	0.00010	0.32	0.22	0.040	Water	0	0.320	0.216	0.0400	0.641	0.432	0.0801
STKR	Stackers - Total	400	0.000088	0.000046	0.000013	0.0352	0.0184	0.0052	Water	0	0.0352	0.0184	0.0052	0.0705	0.0368	0.0104
STKR2	36"x80' Stacker	400	0.000088	0.000046	0.000013	0.0352	0.0184	0.0052	Water	0	0.0352	0.0184	0.0052	0.0705	0.0368	0.0104
LDO	Loading Out Product	400	0.00301	0.00143	0.00022	1.2060	0.5704	0.0864	Wet	0	1.206	0.570	0.0864	2.41E+00	1.14E+00	1.73E-01
LDI	Load in Material to be Crushed	400	0.00301	0.00143	0.00022	1.2060	0.5704	0.0864	None	0	1.206	0.570	0.0864	2.41E+00	1.14E+00	1.73E-01
PM30/PM10/PM2.5 Emissions											4.57	2.26	0.330	9.146	4.524	0.660
Haul Roads											0.69	0.18	0.018	1.387	0.353	0.035
Eng	Tier III Cat C-9 Drive Eng					0.05	0.05	0.05	None	0	0.0500	0.0500	0.0500	0.100	0.100	0.100
StkrEng	Tier IV Small Stacker Engine					0.002	0.002	0.002	None	0	0.002	0.002	0.002	0.004	0.004	0.004

Site total 4.62 2.31 0.38 9.25 4.63 0.76

Notes:

¹ At the Taos Ski Valley operation, the unit will operate only from April to November

² Wet material processed, no additional control efficiency as the controlled emission factor was used.

Grand Total

Operating Hours for Annual Emissions				
Operation	Days/week	Weeks per year	Hours/day	Annual Hours/year
General Wet Feed	7	52	11	4004

Table 1 Controlled Emission Factors

Activity	Emission Factors (lb/Ton)		
	TSP (PM-30)	PM-10	PM-2.5
Dry Loading	0.0066	0.00312	0.00047
Wet Loading ²	0.003014935	0.00143	0.00022
Conveyor transfer ¹	0.000088	0.000046	0.000013
Screening ¹	0.0014	0.00074	0.00005
Crushing-Tertiary	0.0008	0.00054	0.0001

Table Footnotes Notes:

¹ AP-42 Chapter 11.19.2 Controlled Emissions from Table 11.19.2-2. TSP (PM30) is interpolated from Total PM and PM-10 values.

² AP-42 Chapter 13.2.4, 11/06

Section 17

Compliance Test History

(submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

To show compliance with existing NSR permits conditions, you must submit a compliance test history. The table below provides an example.

To save paper and to standardize the application format, delete this sentence and the samples in the Compliance Test History Table, and begin your submittal for this attachment on this page.

Compliance Test History Table (Modify this sample table to suit your facility)

Unit No.	Test Description	Test Date
1,2	New equipment - Not tested.	Not tested

Section 20

Other Relevant Information

Other relevant information. Use this attachment to clarify any part in the application that you think needs explaining. Reference the section, table, column, and/or field. Include any additional text, tables, calculations or clarifying information.

Additionally, the applicant may propose specific permit language for AQB consideration. In the case of a revision to an existing permit, the applicant should provide the old language and the new language in track changes format to highlight the proposed changes. If proposing language for a new facility or language for a new unit, submit the proposed operating condition(s), along with the associated monitoring, recordkeeping, and reporting conditions. In either case, please limit the proposed language to the affected portion of the permit.

To save paper and to standardize the application format, delete this sentence, and begin your submittal for this attachment on this page.

Section 1-A: This is portable equipment so it does not have a facility name or permanent site location. The company name and initial site location have been entered in 1a.

Section 1-C (1 and 2): When located at the Taos Ski Valley (TSV), the equipment will operate at 150 tph. At all other sites the equipment will operate at 400 tph or less depending on site conditions. This is a daylight only operation. The maximum hours at TSV would occur in mid-summer and be between the hours from 6 am to 8 pm or 14 hours. The maximum annual hours would occur if operating year round and would average about 11 hours per day for a total of 4015 hours per year.

Table 2-A: The McCloskey i44R currently on-site is a rental unit. Protege is awaiting delivery of a new McCloskey i44R, same make and model. The information on this unit will be provided to the Bureau upon delivery.

Table 2-D and 2-E: The manufacturer emission data for the small 49 hp diesel stacker engine is not currently available. This engine is a Tier 4 engine and the Tier 4 numbers were used in the form. Note that the Tier 4 value for NOx in the table is really NOx +NMHC. No number was entered for VOC as that value is within the NOx Table 2-d,E for NOx.

Table 2-D and 2-E: The PM emissions listed in these tables are based on the worst case relocation emissions. The PM emissions at the initial Taos site are much lower because the material to be crushed is wet and the machine operating rate is only 150 tph. For the Taos Ski Valley operation and modeling the initial site, refer to the emission spreadsheet in Section 6, that applies to the Taos Ski Valley site.

Section 6: Engine Emissions spreadsheets: A spreadsheet for the Cat C-9 engine at Taos Ski Valley is attached to show the annual emission calculation. The hourly emission for the Cat C-9 and the small 49 hp engines remain the same regardless of location.

Section 6: Haul road spreadsheet: Haul road calculations are included only for the Taos Ski Valley site as there are no specifics for future and unknown relocation sites.

Section 6: Hap emissions from the two diesel engines. Note that the annual emissions are based on 4014 hours/year which is approximately daylight operation. A few hours one way or another will not affect the HAP applicability.

Section 9: County Assessors list: The county assessors list was put into a separate spreadsheet and duplicate entries were eliminated. The original assessors list was printed along with the address labels of all mailings for the application.

Section 22

Green House Gas Applicability

(submitting under 20.2.70, 20.2.72, 20.2.73, 20.2.74 NMAC)

Title V (20.2.70 NMAC), NSR (20.2.72 NMAC), NOI (20.2.73 NMAC) and PSD (20.2.74 NMAC) applicants must determine if they are subject to Title V permitting and/or PSD permitting for green house gas (GHG) emissions. GHG emissions are the sum of the aggregate group of six green house gases that include carbon dioxide (CO₂), nitrous oxide (N₂O), methane (CH₄), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF₆). There are two thresholds that must be computed to determine applicability. The first threshold is the sum of GHG mass emissions in TPY. GHG mass emissions are the sum of the total annual tons of green house gases without adjusting with the GWPs. The second threshold is the sum of CO₂ equivalent (CO₂e) emissions in TPY GHG. CO₂e emissions are the sum of the mass emissions of each individual GHG multiplied by its global warming potential (GWP) found in Table A-1 in 40 CFR 98 Mandatory Greenhouse Gas Reporting.

Green House Gas TV and PSD Applicability Determination:

Notice of Intent Sources (20.2.73 NMAC): By checking this box and certifying this application the applicant certifies that the facility, based upon the quantity of stack emissions, including start up, shut down, and maintenance emissions, is not subject to 20.2.70 NMAC or 20.2.74 NMAC for Green House Gas (GHG) Emissions. The Department may request the emissions calculations and other documents supporting this determination.

Minor NSR (20.2.72 NMAC), PSD Major (20.2.74 NMAC), and Title V (20.2.70 NMAC) sources must complete the steps outlined below to determine GHG TV and/or PSD applicability.

1. Calculate existing mass GHG and CO₂e emissions from your source. For PSD purposes, if this is a modification to an existing source, you must also calculate the increase in mass GHG and CO₂e emissions due to the modification. Start up, shut down, and maintenance emissions must be included.
2. See Tables 1 and 2 below and compare your mass GHG and CO₂e emissions to the appropriate category for your source.
3. If your source meets all of the criteria within a category, then you must obtain a PSD permit and/or a Title V permit for green house gas emissions.
4. If this is a GHG Major source with an existing BACT or if this is a permit application for a PSD or Title V permit with GHG above the thresholds in Tables 1 or 2, include the emissions calculations and supporting documents in the appropriate sections of this application unless instructed otherwise in Tables 1 or 2. Report GHG mass and CO₂e emissions in Table 2-P of this application unless instructed otherwise in Tables 1 or 2. Emissions are reported in short tons per year and represent each emission unit's Potential to Emit (PTE).

NSR (20.2.72 NMAC), PSD Major (20.2.74 NMAC), and Title V (20.2.70 NMAC): Based upon the GHG applicability criteria in this section the applicant certifies that the source is (check all that apply):

- Title V Minor and PSD Minor for GHG Emissions [The Department may request the emissions calculations and other documents supporting this determination.]
- Title V Major for GHG Emissions
- PSD Major for GHG Emissions

Table 1 - Title V Applicability Criteria		
On or after July 1, 2011, newly constructed source, or existing source that does not have a Title V permit	On or after July 1, 2011, modification or Renewal to Existing Title V Source	Requirement
Source emits or has potential to emit (PTE) ≥ 100,000 TPY CO ₂ e and 100 TPY GHG mass basis	Source emits or has PTE of ≥100,000 TPY CO ₂ e and 100 TPY GHG mass basis	For new sources: For a source that meets the criteria on July 1, 2011, submit a Title V permit application no later than June 30, 2012.

Table 1 - Title V Applicability Criteria

		<p>For a source that meets the criteria after July 1, 2011, submit a Title V application within 12 months of becoming subject to the GHG operating permit program (12 months from commencement of operation of the new unit or modification that caused the source to be subject to Title V).</p> <p><u>For existing sources:</u> Include GHG with the next Title V application for a renewal or modification.</p> <p><u>For both new and existing sources:</u> Include in the TV application, GHG emissions calculations and supporting documents, report CO₂e and GHG emissions in Table 2-P, and address any applicable CAA requirements (e.g. PSD BACT, NSPS). If there are no applicable requirements and if GHG emissions have been reported to the Department under 20.2.73 NMAC, the requirements of the previous sentence do not apply, but changes in GHG emissions resulting in GHG emission limits must be calculated and reported in Table 2-P for Title V permit modifications. Typically GHG emission limits would be established only when there is an applicable requirement, such as a PSD GHG BACT or limits taken to be GHG synthetic minor.</p>
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Table 2 - PSD Applicability Criteria

On or After July 1, 2011, New Source	On or After July 1, 2011, Major Modification to Existing PSD Major Source	On or After July 1, 2011, Modification to Existing PSD Minor Source	Requirement
<p>Source is subject to PSD for another pollutant and GHG PTE is \geq than 75,000 tpy CO₂e</p> <p>or</p> <p>GHG PTE is \geq 100,000 TPY CO₂e and \geq 100/250 TPY mass basis</p>	<p>Source is subject to PSD for another regulated pollutant and net GHG emissions increase is \geq 75,000 tpy CO₂e and greater than zero TPY mass basis</p> <p>or</p> <p>existing source has GHG PTE \geq 100,000 TPY CO₂e and \geq 100/250 TPY mass basis and net emissions GHG increase is \geq 75,000 TPY</p>	<p>Actual or potential emissions of GHGs from the modification is \geq 100,000 TPY CO₂e and \geq 100/250 TPY mass basis.</p> <p>Minor PSD sources cannot net out of PSD review.</p>	<p>The source is subject to PSD permitting for GHG emissions and other regulated pollutants that are significant. In the application include GHG emissions calculations and supporting documents, report CO₂e and GHG emissions in Table 2-P, complete a GHG BACT determination, and include the TPY CO₂e and GHG mass emissions in the public notice.</p> <p>Note: If a minor source permit is issued after January 2, 2011, but before July 1, 2011, and construction has not commenced by July 1, 2011, the permit must be</p>

Table 2 - PSD Applicability Criteria

	CO ₂ e and greater than zero TPY mass basis		cancelled, reopened, or an additional PSD permitting action taken, if the approved change/construction would trigger GHG PSD after July 1, 2011.
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Additional Information:**Sources for Calculating GHG Emissions:**

- Manufacturer's Data
- AP-42 Compilation of Air Pollutant Emission Factors at <http://www.epa.gov/ttn/chief/ap42/index.html>
- EPA's Internet emission factor database WebFIRE at <http://cfpub.epa.gov/webfire/>
- Subparts C through UU of 40 CFR 98 Mandatory Green House Gas Reporting except that tons should be reported in short tons rather than in metric tons for the purpose of PSD and TV applicability.
- API Compendium of Greenhouse Gas Emissions Methodologies for the Oil and Natural Gas Industry. August 2009 or most recent version.
- Sources listed on EPA's NSR Resources for Estimating GHG Emissions at <http://www.epa.gov/nsr/ghgresources.html>:
 - ENERGY STAR Industrial Sector Energy Guides and Plant Energy Performance Indicators (benchmarks) <http://www.energystar.gov>;
 - US EPA National Greenhouse Gas Inventory, <http://epa.gov/climatechange/emissions/usinventoryreport.html>;
 - EPA's Climate Leaders, <http://www.epa.gov/climateleaders/index.html>
 - EPA Voluntary Partnerships of GHG Reductions that include the landfill methane outreach program, the CHP partnership program, the Green Power Partnership, the Coalbed Methane Outreach program, the Natural Gas STAR program, and the Voluntary Aluminum Industrial Partnership.
 - SF Emission Reduction Partnership for the Magnesium Industry <http://www.epa.gov/highgwp/magnesium-sf6/index.html>
 - PFC Reduction/Climate Partnership for the Semiconductor Industry <http://www.epa.gov/highgwp/semiconductor-pfc/index.html>

Global Warming Potentials (GWP):

Applicants must use the Global Warming Potentials codified in Table A-1 of the most recent version of 40 CFR 98 Mandatory Greenhouse Gas Reporting. Please note that sources not subject to 40 CFR 98 and/or 20.2.300 NMAC may still be subject to the GHG PSD and/or TV permitting. The GWP for a particular GHG is the ratio of heat trapped by one unit mass of the GHG to that of one unit mass of CO₂ over a specified time period.

"Greenhouse gas" for the purpose of this part is defined as the aggregate group of the following six gases: carbon dioxide, nitrous oxide, methane, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride. (20.2.70.7.O NMAC, 20.2.74.7.Y NMAC). You may also find GHGs defined in 40 CFR 86.1818-12(a).

Short Tons:

Short tons for GHGs and other regulated pollutants are the standard unit of measure for PSD and title V permitting programs. 40 CFR 98 Mandatory Greenhouse Reporting requires metric tons.

1 metric ton = 1.10231 short tons (per Table A-2 to Subpart A of Part 98 – Units of Measure Conversions)

EPA's GHG Tailoring Rule:

To review EPA's final GHG Tailoring rule and pre-amble, See "Final GHG Tailoring Rule dated May 13, 2010 located on EPA's NSR Regulations Webpage or Federal Register June 3, 2010 Volume 75, No. 106 <http://www.epa.gov/nsr/actions.html>

EPA Permitting Guidance:

EPA's Permitting Guidance for GHG and other GHG information can be found on EPA's NSR Clear Air Act Permitting for Greenhouse Gases webpage.

<http://www.epa.gov/nsr/ghgpermitting.html>

Section 23: Certification

Company Name: Protege Excavation

I, Steven Vigil, hereby certify that the information and data submitted in this application are true and as accurate as possible, to the best of my knowledge and professional expertise and experience.

Signed this 14 day of May, 2015, upon my oath or affirmation, before a notary of the State of

New Mexico _____.

[Signature]
*Signature

May 14, 2015
Date

Steven Vigil
Printed Name

Owner/CEO _____
Title

Scribed and sworn before me on this 14th day of May, 2015.

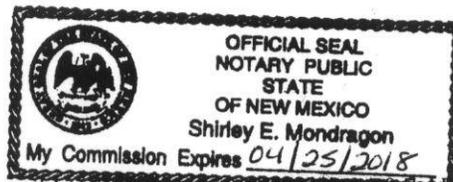
My authorization as a notary of the State of New Mexico expires on the

25th day of April, 2018.

Shirley E. Mondragon
Notary's Signature

May 14, 2015
Date

Shirley E. Mondragon
Notary's Printed Name



*For Title V applications, the signature must be of the Responsible Official as defined in 20.2.7.6.1 NMAC.