# Section 3

## Application Summary

The **Application Summary** shall include a brief description of the facility and its process, the type of permit application, the applicable regulation (i.e. 20.2.72.200.A.X, or 20.2.73 NMAC) under which the application is being submitted, and any air quality permit numbers associated with this site. If this facility is to be collocated with another facility, provide details of the other facility including permit number(s). In case of a revision or modification to a facility, provide the lowest level regulatory citation (i.e. 20.2.72.219.B.1.d NMAC) under which the revision or modification is being requested. Also describe the proposed changes from the original permit, how the proposed modification will effect the facility's operations and emissions, de-bottlenecking impacts, and changes to the facility's major/minor status (both PSD & Title V).

**Routine or predictable emissions during Startup, Shutdown, and Maintenance (SSM):** Provide an overview of how SSM emissions are accounted for in this application. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.nmenv.state.nm.us/aqb/permit/app_form.html) for more detailed instructions on SSM emissions.

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# Section 4

## Process Flow Sheet

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A **process flow sheet** and/or block diagram indicating the individual equipment, all emission points and types of control applied to those points. The unit numbering system should be consistent throughout this application.

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# Section 5

## Plot Plan Drawn To Scale

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A **plot plan drawn to scale** showing emissions points, structures, tanks, and fences of property owned, leased, or under direct control of the applicant. The unit numbering system should be consistent throughout this application.

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# Section 6

## All Calculations

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**All calculations** used to determine both the hourly and annual controlled and uncontrolled emission rates. Document the source of each emission factor used (if an emission rate is carried forward and not revised, then a statement to that effect is required). If identical units are being permitted and will be subject to the same operating conditions, submit calculations for only one unit and a note specifying what other units to which the calculations apply. All formulas and calculations used to calculate emissions must be submitted. The "Calculations" tab in the UA2 has been provided to allow this to be conveniently provided. Add additional "Calc" tabs as needed. Whether or not the UA2 form is used, calculation spread sheets shall be submitted electronically in Microsoft Excel compatible format so that formulas and input values can be checked. If calculation spread sheets are not used, provide the original formulas with variables. Additionally, provide subsequent formulas showing the input values for each variable in the formula.

**Tank Flashing Calculations**: The information provided to the AQB shall include a discussion of the method used to estimate tank-flashing emissions, relative thresholds (i.e., NOI, permit, or major source (NSPS, PSD or Title V)), accuracy of the model, the input and output from simulation models and software, all calculations, documentation of any assumptions used, descriptions of sampling methods and conditions, copies of any lab sample analysis.

**SSM Calculations**: It is the applicant's responsibility to provide an estimate of SSM emissions or to provide justification for not doing so. In this Section, provide emissions calculations for Startup, Shutdown, and Routine Maintenance (SSM) emissions listed in the Section 2 SSM Table and the rational for why the others are reported as zero (or left blank in the SSM Table). Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.nmenv.state.nm.us/aqb/permit/app_form.html) for more detailed instructions on calculating SSM emissions. If SSM emissions are greater than those reported in the Section 2, Requested Allowables Table, modeling may be required to ensure compliance with the standards whether the application is NSR or Title V. Refer to the Modeling Section of this application for more guidance on modeling requirements.

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# Section 7

## Information Used To Determine Emissions

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**Information Used to Determine Emissions shall include the following**:

- ☐ If manufacturer data are used, include specifications for emissions units and control equipment, including control efficiencies specifications and sufficient engineering data for verification of control equipment operation, including design drawings, test reports, and design parameters that affect normal operation.
- ☐ If test data are used, include a copy of the complete test report. If the test data are for an emissions unit other than the one being permitted, the emission units must be identical. Test data may not be used if any difference in operating conditions of the unit being permitted and the unit represented in the test report significantly effect emission rates.
- ☐ If the most current copy of AP-42 is used, reference the section and date located at the bottom of the page. Include a copy of the page containing the emissions factors, and clearly mark the factors used in the calculations.
- ☐ If an older version of AP-42 is used, include a complete copy of the section.
- ☐ If an EPA document or other material is referenced, include a complete copy.
- ☐ Fuel specifications sheet.
- ☐ If computer models are used to estimate emissions, include an input summary (if available) and a detailed report, and a disk containing the input file(s) used to run the model. For tank-flashing emissions, include a discussion of the method used to estimate tank-flashing emissions, relative thresholds (i.e., permit or major source (NSPS, PSD or Title V)), accuracy of the model, the input and output from simulation models and software, all calculations, documentation of any assumptions used, descriptions of sampling methods and conditions, copies of any lab sample analysis.

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# Section 8

## Map(s)

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**A map** such as a 7.5 minute topographic quadrangle showing the exact location of the source. The map shall also include the following:

| | |
|---|---|
| The UTM or Longitudinal coordinate system on both axes | An indicator showing which direction is north |
| A minimum radius around the plant of 0.8km (0.5 miles) | Access and haul roads |
| Topographic features of the area | Facility property boundaries |
| The name of the map | The area which will be restricted to public access |
| A graphical scale | |

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# Section 9

## Proof of Public Notice

(for NSR applications submitting under 20.2.72 or 20.2.74 NMAC)

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☐ **I have read the AQB "Guidelines for Public Notification for Air Quality Permit Applications"** This document provides detailed instructions about public notice requirements for various permitting actions. It also provides public notice examples and certification forms. Material mistakes in the public notice will require a re-notice before issuance of the permit.

### Documentary Proof of applicant's public notice

(20.2.72.203.A.14 NMAC)

Unless otherwise allowed elsewhere in this document, the following items document proof of the applicant's Public Notification. Please include this page in your proof of public notice submittal with checkmarks indicating which documents are being submitted with the application.

**New Permit** and **Significant Permit Revision** public notices must include all items in this list.

**Technical Revision** public notices require only the items in **bold** text.

Per the Guidelines for Public Notification document mentioned above, include:

| | |
|---|---|
| ☐ **A copy of the certified letter receipts with post marks (20.2.72.203.B NMAC)** | ☐ A list of the places where the public notice has been posted in at least four publicly accessible and conspicuous places, including the proposed or existing facility entrance. (e.g: post office, library, grocery, etc.) |
| ☐ A copy of the property tax record (20.2.72.203.B NMAC). | |
| ☐ A sample of the letters sent to the owners of record. | |
| ☐ **A sample of the letters sent to counties, municipalities, and Indian tribes.** | ☐ A sample of the public notice posted and a verification of the local postings. |
| ☐ A table of the noticed citizens, counties, municipalities and tribes and to whom the notices were sent in each group. | ☐ A copy of the public service announcement (PSA) sent to a local radio station and documentary proof of submittal. |
| ☐ **A copy of the classified or legal ad including the page header (date and newspaper title) or its affidavit of publication stating the ad date, and a copy of the ad. When appropriate, this ad shall be printed in both English and Spanish.** | ☐ **A copy of the display ad including the page header (date and newspaper title) or its affidavit of publication stating the ad date, and a copy of the ad. When appropriate, this ad shall be printed in both English and Spanish.** |
| ☐ A map with a graphic scale showing the facility boundary and the surrounding area in which owners of record were notified by mail. This is necessary for verification that the correct facility boundary was used in determining distance for notifying land owners of record. | |

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# Section 10

## Written Description of the Routine Operations of the Facility

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**A written description of the routine operations of the facility**. Include a description of how each piece of equipment will be operated, how controls will be used, and the fate of both the products and waste generated. For modifications and/or revisions, explain how the changes will affect the existing process. In a separate paragraph describe the major process bottlenecks that limit production. The purpose of this description is to provide sufficient information about plant operations for the permit writer to determine appropriate emission sources.

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# Section 11

## PSD Applicability Determination for All Sources

(Submitting under 20.2.72, 20.2.74 NMAC)

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**A PSD applicability determination for all sources**. For sources applying for a significant permit revision, apply the applicable requirements of 20.2.74 NMAC to determine whether this facility is a major or minor PSD source, and whether this modification is a major or a minor PSD modification. It may be helpful to refer to the procedures for Determining the Net Emissions Change at a Source as specified by Table A-5 (Page A.45) of the EPA New Source Review Workshop Manual to determine if the revision is subject to PSD review.

A. This facility is:

- ☐ **a minor source before and after this modification (if so, delete C and D below).**
- ☐ **a major source before this modification. This modification will make this a PSD minor source.**
- ☐ **an existing PSD Major Source that has never had a major modification requiring a BACT analysis.**
- ☐ **an existing PSD Major Source that has had a major modification requiring a BACT analysis**
- ☐ **a new PSD Major Source after this modification.**

B. **This facility [is or is not] one of the listed 20.2.74.501 Table I – PSD Source Categories. The "project" emissions** for this modification are **[significant or not significant]. [Discuss why.] The "project" emissions listed below [do or do not] only result from changes described in this permit application, thus no emissions from other [revisions or modifications, past or future] to this facility. Also, specifically discuss whether this project results in "de-bottlenecking", resulting in higher emissions. The project emissions (before netting) for this project are as follows:**

a. **NOx: XX.X TPY**
b. **CO: XX.X TPY**
c. **VOC: XX.X TPY**
d. **SOx: XX.X TPY**
e. **PM: XX.X TPY**

C. **Netting [is required, and analysis is attached to this document.] OR [is not required (project is not significant)] OR [Applicant is submitting a PSD Major Modification and chooses not to net.]**

D. **BACT** is **[not required for this modification, as this application is a minor modification.] OR [required, as this application is a major modification. List pollutants subject to BACT review and provide a full top down BACT determination.]**

E. If this is an existing PSD major source, or any facility with emissions greater than 250 TPY (or 100 TPY for 20.2.74.501 Table 1 – PSD Source Categories), determine whether any permit modifications in the last two years were related, or could be considered a single project with this action, and provide an explanation for your determination whether a PSD modification is triggered.

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# Section 12

## Special Requirements for a PSD Application

(Submitting under 20.2.74 NMAC)

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### ***Prior*** *to Submitting a PSD application*, the permittee shall:

- ☐ Submit the BACT analysis for review prior to submittal of the application. No application will be ruled complete until the final determination regarding BACT is made, as this determination can ultimately affect information to be provided in the application. A pre-application meeting is recommended to discuss the requirements of the BACT analysis.
- ☐ Submit a modeling protocol prior to submitting the permit application**.**
- ☐ Submit the monitoring exemption analysis protocol prior to submitting the application.

### For PSD applications, the permittee shall also include the following:

- ☐ Documentation containing an analysis on the impact on visibility.
- ☐ Documentation containing an analysis on the impact on soil.
- ☐ Documentation containing an analysis on the impact on vegetation, including state and federal threatened and endangered species.
- ☐ Documentation containing an analysis on the impact on water consumption and quality.
- ☐ Documentation that the federal land manager of a Class I area within 100 km of the site has been notified and provided a copy of the application, including the BACT and modeling results. The name of any Class I Federal area located within one hundred (100) kilometers of the facility.

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# Section 13

## Discussion Demonstrating Compliance With Each Applicable State & Federal Regulation

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**Provide a discussion demonstrating compliance with applicable state & federal regulation**. If there is a state or federal regulation (other than those listed here) for your facility's source category that does not apply to your facility, but seems on the surface that it should apply, add the regulation to the appropriate table below and provide the analysis. Examples of regulatory requirements that may or may not apply to your facility include 40 CFR 60 Subpart OOO (crushers), 40 CFR 63 Subpart HHH (HAPs), or 20.2.74 NMAC (PSD major sources). We don't want a discussion of every non-applicable regulation, but if there is questionable applicability, explain why it does not apply. All input cells should be filled in, even if the response is 'No' or 'N/A'.

If this application includes any proposed exemptions from otherwise applicable requirements, provide a narrative explanation of these proposed exemptions. These exemptions are from specific applicable requirements, which are spelled out in the requirements themselves, not exemptions from 20.2.70 NMAC or 20.2.72 NMAC.

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### Example of a Table for Applicable STATE REGULATIONS:

| STATE REGU-LATIONS CITATION | Title | Applies to Entire Facility | Applies to Unit No(s). | Federally Enforce-able | Does Not Apply | JUSTIFICATION: |
|---|---|---|---|---|---|---|
| 20.2.3 NMAC | Ambient Air Quality Standards NMAAQS | | | | | 20.2.3 NMAC is a SIP approved regulation that limits the maximum allowable concentration of Total Suspended Particulates, Sulfur Compounds, Carbon Monoxide and Nitrogen Dioxide. Title V applications, see exemption at 20.2.3.9 NMAC |
| 20.2.7 NMAC | Excess Emissions | | | | | All Title V major sources are subject to Air Quality Control Regulations, as defined in 20.2.7 NMAC, and are thus subject to the requirements of this regulation. Also listed as applicable in NSR Permit XXXX. |
| 20.2.33 NMAC | Gas Burning Equipment - Nitrogen Dioxide | | | | | Choose all that apply:<br>This facility has new gas burning equipment (external combustion emission sources, such as gas fired boilers and heaters) having a heat input of greater than 1,000,000 million British Thermal Units per year per unit<br>This facility has existing gas burning equipment having a heat input of greater than 1,000,000 million British Thermal Units per year per unit<br>Note: "New gas burning equipment" means gas burning equipment, the construction or modification of which is commenced after February 17, 1972. |
| 20.2.34 NMAC | Oil Burning Equipment: $NO_2$ | | | | | This facility has oil burning equipment (external combustion emission sources, such as oil fired boilers and heaters) having a heat input of greater than 1,000,000 million British Thermal Units per year per unit. |
| 20.2.35 NMAC | Natural Gas Processing Plant – Sulfur | | | | | This facility is subject to the requirements of NMAC 2.35 for "New Natural **Gas Processing** Plants for which a modification commenced on or after July 1, 1974. |
| 20.2.37 NMAC | Petroleum Processing Facilities | | | | | This facility is subject to the requirements of NMAC 2.37 for "New Natural **Gas Processing** Plants for which a modification commenced on or after July 1, 1974. NOTE: If this regulation applies then 20.2.61 NMAC does **not** apply. |
| 20.2.38 NMAC | Hydrocarbon Storage Facil. | | | | | **Use the regulation link (left) then cut & paste applicable sections.** |

| STATE REGU-LATIONS CITATION | Title | Applies to Entire Facility | Applies to Unit No(s). | Federally Enforce-able | Does Not Apply | JUSTIFICATION: |
|---|---|---|---|---|---|---|
| 20.2.39 NMAC | Sulfur Recovery Plant - Sulfur | | | | | **Use the regulation link (left) then cut & paste applicable sections.** |
| 20.2.61.109 NMAC | Smoke & Visible Emissions | | | | | Engines and heaters are Stationary Combustion Equipment. Specify units subject to this regulation. |
| 20.2.70 NMAC | Operating Permits | | | | | Source is major for [specify pollutant: NOx, CO, VOCs, $SO_2$, Formaldehyde, and Total HAPs]. |
| 20.2.71 NMAC | Operating Permit Fees | | | | | Yes, this facility is subject to 20.2.70 NMAC and is in turn subject to 20.2.71 NMAC. |
| 20.2.72 NMAC | Construction Permits | | | | | This facility is subject to 20.2.72 NMAC and NSR Permit number: |
| 20.2.73 NMAC | NOI & Emissions Inventory Requirements | | | | | **NOI:** 20.2.73.200 NMAC applies (requiring a NOI application)<br>**Emissions Inventory Reporting:** 20.2.73.300 NMAC applies. All Title V major sources meet the applicability requirements of 20.2.73.300 NMAC. |
| 20.2.74 NMAC | Permits – PSD | | | | | This facility is PSD major as defined by: **Choose all that apply:**<br>**(1)** Any stationary source listed in Table 1 of this Part (20.2.74.501 NMAC) which emits, or has the potential to emit, emissions equal to or greater than one hundred (100) tons per year of any regulated pollutant; or<br>**(2)** Any stationary source not listed in Table 1 of this Part (20.2.74.501 NMAC) and which emits or has the potential to emit two hundred fifty (250) tons per year or more of any regulated pollutant; or<br>**(3)** Any physical change that would occur at a stationary source not otherwise qualifying under paragraphs (1) or (2) of subsection Z of 20.2.74.7 NMAC if the change would constitute a major stationary source by itself;<br>**(4)** A major source that is major for volatile organic compounds shall be considered major for ozone;<br>**(5)** The fugitive emissions of a stationary source shall not be included in determining for any of the purposes of this section whether it is a major stationary source, unless the source belongs to one of the stationary source categories found in Table 1 of this Part (20.2.74.501 NMAC) or any other stationary source category which, as of August 7, 1980, is being regulated under section 111 or 112 of the Act. |
| 20.2.75 NMAC | Construction Permit Fees | | | | | This facility is subject to 20.2.72 NMAC and is in turn subject to 20.2.75 NMAC. N/A if subject to 20.2.71 NMAC. |
| 20.2.77 NMAC | New Source Performance | | | | | This is a stationary source which is subject to the requirements of 40 CFR Part 60, as amended through November 30, 2006. |
| 20.2.78 NMAC | Emission Standards for HAPS | | | | | This facility emits hazardous air pollutants which are subject to the requirements of 40 CFR Part 61, as amended through November 30, 2006. |

| STATE REGU-LATIONS CITATION | Title | Applies to Entire Facility | Applies to Unit No(s). | Federally Enforce-able | Does Not Apply | JUSTIFICATION: |
|---|---|---|---|---|---|---|
| 20.2.79 NMAC | Permits – Nonattainment Areas | | | | | This facility is applicable according to 2.79.109 NMAC: **(1)** The major stationary source or major modification will be located within a nonattainment area so designated pursuant to Section 107 of the Federal Act and will emit a regulated pollutant for which it is major and which the area is designated nonattainment for; or **(2)** The major stationary source or major modification will be located within an area designated attainment or unclassifiable pursuant to Section 107 of the Federal Act and will emit a regulated pollutant for which it is major and the ambient impact of such pollutant would exceed any of the significance levels in 20.2.79.119.A NMAC at any location that does not meet any national ambient air quality standard for the same pollutant. (See 20.2.79.109.D NMAC) |
| 20.2.80 NMAC | Stack Heights | | | | | Usually not applicable for TV<br>If applies: Cited as applicable in NSR Permit XXX. |
| 20.2.82 NMAC | MACT Standards for source categories of HAPS | | | | | This regulation applies to all sources emitting hazardous air pollutants, which are subject to the requirements of 40 CFR Part 63, as amended through November 30, 2006 |

## Example of a Table for Applicable FEDERAL REGULATIONS (Note: This in not an exhaustive list):

| FEDERAL REGU-LATIONS CITATION | Title | Applies to **Entire Facility** | Applies to **Unit No(s).** | **Federally Enforce-able** | **Does Not Apply** | **JUSTIFICATION:** |
|---|---|---|---|---|---|---|
| 40 CFR 50 | NAAQS | | | | | Defined as applicable at 20.2.70.7.E.11, Any national ambient air quality standard |
| NSPS 40 CFR 60, Subpart A | General Provisions | | | | | Applies if any other NSPS subpart applies. |
| NSPS 40 CFR60.40 a, Subpart Da | Subpart Da, Performance Standards for **Electric Utility Steam Generating Units** | | | | | Establishes PM, $SO_2$ and NOx emission limits/standards of performance for Unit **XXX**. The duct burner (unit #XXX) has a **XXXX** MMBtu/hr heat input, which exceeds the 250 MMBtu/hr threshold. Construction commenced **XXXX**, after the 9/18/1978 applicability date. |
| NSPS 40 CFR60.40b Subpart Db | **Electric Utility Steam Generating Units** | | | | | (a) The affected facility to which this subpart applies is each steam generating unit that commences construction, modification, or reconstruction after June 19, 1984, and that has a heat input capacity from fuels combusted in the steam generating unit of greater than 29 MW (100 million Btu/hour).<br><br>Establishes NOx emission limit for Unit **XXX**. The boiler (unit **XXX**) has a **XXX** MMBtu/hr heat input, which exceeds the 100 MMBtu/hr threshold. Construction commenced 1980 and the boiler was modified in XXXX, after the 6/19/1984 applicability date. |
| NSPS 40 CFR 60, Subpart Ka | Standards of Performance for **Storage Vessels for Petroleum Liquids** for which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and **Prior** to July 23, 1984 | | | | | Tanks XXX have a storage capacity greater than 151,416 liters (40,000 gallons) that are used to store petroleum liquids for which construction is commenced after May 18, 1978.<br>Note: Exception below<br>Each petroleum liquid storage vessel with a capacity of less than 1,589,873 liters (420,000 gallons) used for petroleum or condensate stored, processed, or treated prior to custody transfer is not an affected facility and, therefore, is exempt from the requirements of this subpart |

| FEDERAL REGU-LATIONS CITATION | Title | Applies to **Entire Facility** | Applies to **Unit No(s).** | **Federally Enforce-able** | **Does Not Apply** | **JUSTIFICATION:** |
|---|---|---|---|---|---|---|
| NSPS 40 CFR 60, Subpart Kb | Standards of Performance for **Volatile Organic Liquid Storage Vessels** (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced **After** July 23, 1984 | | | | | This facility has storage vessels, emission units XXX with a capacity greater than or equal to 75 cubic meters ($m^3$) that is used to store volatile organic liquids (VOL) for which construction, reconstruction, or modification is commenced after July 23, 1984. **Note: This regulation has several exceptions. See link** 40 CFR 60 Subpart Kb |
| NSPS 40 CFR 60.330 Subpart GG | **Stationary Gas Turbines** | | | | | Units x,y,z have a heat input = x Btu/hour which is greater than the 10 MMBtu/hour threshold. These units were installed on x which is before/after the October 3, 1977 applicability date.<br>(For information on equipment manufactured before but installed at facility after see EPA Guidance document # 0300006) |
| NSPS 40 CFR 60, Subpart KKK | Leaks of VOC from **Onshore Gas Plants** | | | | | Affected Facility with Leaks of VOC from Onshore Gas Plants. Any affected facility under paragraph (a) of this section that commences construction, reconstruction, or modification after January 20, 1984, is subject to the requirements of this subpart. The group of all equipment (each pump, pressure relief device, open-ended valve or line, valve, compressor, and flange or other connector that is in VOC service or in wet gas service, and any device or system required by this subpart) except compressors (definied in § 60.631) within a process unit is an affected facility. A compressor station, dehydration unit, sweetening unit, underground storage tank, field gas gathering system, or liquefied natural gas unit is covered by this subpart if it is located at an onshore natural gas processing plant. If the unit is not located at the plant site, then it is exempt from the provisions of this subpart. |
| NSPS 40 CFR Part 60 Subpart LLL | Standards of Performance for **Onshore Natural Gas Processing**: $SO_2$ Emissions | | | | | The facility is a natural gas processing plant, including a sweetening unit followed by a sulfur recovery unit, constructed after January XX, XXXX, and meets the applicability criteria of 40 CFR 60.640 |
| NSPS 40 CFR Part 60 Subpart JJJJ | | | | | | See 40 CFR 60.4230 (a), 1 through 5 to determine applicable category and state engine size, fuel type, and date of manufacture. |
| NESHAP 40 CFR 61 Subpart A | General Provisions | | | | | This part applies to the owner or operator of any stationary source for which a standard is prescribed under this part. |
| NESHAP 40 CFR 61 Subpart E | National Emission Standards for **Mercury** | | | | | The provisions of this subpart are applicable to those stationary sources which process mercury ore to recover mercury, use mercury chlor-alkali cells to produce chlorine gas and alkali metal hydroxide, and incinerate or dry wastewater treatment plant sludge |
| NESHAP | National Emission | | | | | The provisions of this subpart apply to each of the following sources that are intended to operate in volatile hazardous air |

| FEDERAL REGU-LATIONS CITATION | Title | Applies to Entire Facility | Applies to Unit No(s). | Federally Enforce-able | Does Not Apply | JUSTIFICATION: |
|---|---|---|---|---|---|---|
| 40 CFR 61 Subpart V | Standards for **Equipment Leaks** (Fugitive Emission Sources) | | | | | pollutant (VHAP) service: pumps, compressors, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels, bottoms receivers, and control devices or systems required by this subpart. VHAP service means a piece of equipment either contains or contacts a fluid (liquid or gas) that is at least 10 percent by weight of VHAP. VHAP means a substance regulated under this subpart for which a standard for equipment leaks of the substance has been promulgated. Benzene is a VHAP (See 40 CFR 61 Subpart J). Link to 40 CFR 61 Subpart V<br>Note: If 40 CFR 60 also applies source only needs to comply with this part. |
| MACT 40 CFR 63, Subpart A | General Provisions | | | | | Applies if any other subpart applies. |
| MACT 40 CFR 63.760 Subpart HH | **Oil and Natural Gas Production Facilities** | | | | | **Choose all that apply:**<br>This facility is Subject to the requirements of 40 CFR 63 Subpart HH<br>Dehydrators X, X have no control requirements because { }.- however, they are subject to HH recordkeeping and reporting.<br>Facility was major for HAPS in Permit PXXX issued June X, 200X. Once in always in. |
| MACT 40 CFR 63 Subpart HHH | | | | | | This subpart applies to owners and operators of natural gas transmission and storage facilities that transport or store natural gas prior to entering the pipeline to a local distribution company or to a final end user (if there is no local distribution company), and that are major sources of hazardous air pollutants (HAP) emissions as defined in §63.1271. **See link below**<br>40 CFR 63 Subpart HHH |
| MACT 40 CFR 63 Subpart ZZZZ | National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (**RICE MACT**) | | | | | Facilities are subject to this subpart if they own or operate a stationary RICE, except if the stationary RICE is being tested at a stationary RICE test cell/stand. |

| FEDERAL REGU-LATIONS CITATION | Title | Applies to Entire Facility | Applies to Unit No(s). | Federally Enforce-able | Does Not Apply | JUSTIFICATION: |
|---|---|---|---|---|---|---|
| NESHAP 40 CFR 64 | **Compliance Assurance Monitoring** | | | | | Emissions for Unit XX are major in and of itself (XXXX TPY SO2).<br>OR SRU is actually exempt because of 40 CFR64.2 (b) (vI)<br>(b) Exemptions—(1) Exempt emission limitations or standards. The requirements of this part shall not apply to any of the following emission limitations or standards: (vi) Emission limitations or standards for which a part 70 or 71 permit specifies a continuous compliance determination method, as defined in §64.1. The exemption provided in this paragraph (b)(1)(vi) shall not apply if the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device (such as a surface coating line controlled by an incinerator for which continuous compliance is determined by calculating emissions on the basis of coating records and an assumed control device efficiency factor based on an initial performance test; in this example, this part would apply to the control device and capture system, but not to the remaining elements of the coating line, such as raw material usage). |
| NESHAP 40 CFR 68 | **Chemical Accident Prevention** | | | | | An owner or operator of a stationary source that has more than a threshold quantity of a regulated substance in a process, as determined under §68.115,<br>40 CFR 68<br>**Use link above for list and more info.** |
| Title IV – Acid Rain 40 CFR 72 | **Acid Rain** | | | | | |
| Title IV – Acid Rain 40 CFR 73 | **Sulfur Dioxide** Allowance Emissions | | | | | |
| Title IV – Acid Rain 40 CFR 76 | **Acid Rain** Nitrogen Oxides **Emission Reduction Program** | | | | | |
| Title VI – 40 CFR 82 | Protection of **Stratospheric Ozone** | | | | | Not Applicable –facility does not "service", "maintain" or "repair" class I or class II appliances nor "disposes" of the appliances. Note: Disposal definition in 82.152: Disposal means the process leading to and including: (1) The discharge, deposit, dumping or placing of any discarded appliance into or on any land or water; (2) The disassembly of any appliance for discharge, deposit, dumping or placing of its discarded component parts into or on any land or water; or (3) The disassembly of any appliance for reuse of its component parts. "Major maintenance, service, or repair means" any maintenance, service, or repair that involves the removal of any or all of the following appliance components: compressor, condenser, evaporator, or auxiliary heat exchange coil; or any maintenance, service, or repair that involves uncovering an opening of more than four (4) square inches of "flow area" for more than 15 minutes. |
| CAA Section 112(r) | | | | | | Chemical Accident Prevention Provisions |

# Section 14

## Operational Plan to Mitigate Emissions

(submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

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☐ **Title V Sources** (20.2.70 NMAC)**:** By checking this box and certifying this application the permittee certifies that it has developed an **Operational Plan to Mitigate Emissions During Startups, Shutdowns, and Emergencies** defining the measures to be taken to mitigate source emissions during startups, shutdowns, and emergencies as required by 20.2.70.300.D.5(f) and (g) NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.

☐ **NSR** (20.2.72 NMAC)**, PSD** (20.2.74 NMAC) **& Nonattainment** (20.2.79 NMAC) **Sources:** By checking this box and certifying this application the permittee certifies that it has developed an **Operational Plan to Mitigate Source Emissions During Malfunction, Startup, or Shutdown** defining the measures to be taken to mitigate source emissions during malfunction, startup, or shutdown as required by 20.2.72.203.A.5 NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.

☐ **Title V** (20.2.70 NMAC)**, NSR** (20.2.72 NMAC)**, PSD** (20.2.74 NMAC) **& Nonattainment** (20.2.79 NMAC) **Sources:** By checking this box and certifying this application the permittee certifies that it has established and implemented a Plan to Minimize Emissions During Routine or Predictable Startup, Shutdown, and Scheduled Maintenance through work practice standards and good air pollution control practices as required by 20.2.7.14.A and B NMAC. This plan shall be kept on site or at the nearest field office to be made available to the Department upon request. This plan should not be submitted with this application.

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# Section 15

## Alternative Operating Scenarios

(submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

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**Alternative Operating Scenarios:** Provide all information required by the department to define alternative operating scenarios. This includes process, material and product changes; facility emissions information; air pollution control equipment requirements; any applicable requirements; monitoring, recordkeeping, and reporting requirements; and compliance certification requirements. Please ensure applicable Tables in this application are clearly marked to show alternative operating scenario.

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# Section 16

## Air Dispersion Modeling

(submitting under 20.2.72 and 20.2.74 NMAC)

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Provide an air quality **dispersion modeling** demonstration (if applicable) as outlined in the Air Quality Bureau's Dispersion Modeling Guidelines. If air dispersion modeling has been waived for this permit application, attach the AQB Modeling Section modeling waiver documentation.

**SSM Modeling**: Applicants must conduct dispersion modeling for the total short term emissions using realistic worst case scenarios following guidance from the Air Quality Bureau's dispersion modeling section. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.nmenv.state.nm.us/aqb/permit/app_form.html) for more detailed instructions on SSM emissions modeling requirements.

**Title V:** Applications must specify the NSR Permit number for which air quality dispersion modeling was last submitted. Title V applications first (no previous NSR permit with modeled SSM emissions) reporting SSM emissions may require modeling to demonstrate compliance with standards. In this case, either submit modeling or obtain a written modeling waiver.

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# Section 17

## Compliance Test History

(submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

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To show compliance with existing NSR permits conditions, you must submit a compliance test history. The table below provides an example.

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### Compliance Test History Table

| Unit No. | Test Description | Test Date |
|---|---|---|
| 1,2 | Tested in accordance with EPA test methods for NOx and CO as required by Title V permit P500. | 4/13/2004 |
| 3 | Tested in accordance with EPA test methods for NOx and CO as required by NSR permit 2923M1. | 5/12/2005 |

# Section 18

## Addendum for Streamline Applications

Do not print this section unless this is a streamline application.

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**Streamline Applications do not require a complete application. Submit Sections 1-A, 1-B, 1-D, 1-F, 1-G, 2-A, 2-C, 2-D, 2-E, 2-G thru L, Sections 3 thru 8, Section 13, Section 18, and Section 21 (Certification). Other sections may be required at the discretion of the Department. 20.2.72.202 NMAC Exemptions do not apply to Streamline sources. 20.2.72.219 NMAC revisions and modifications do not apply to Streamline sources, thus 20.2.72.219 type actions require a complete new application submittal. Please do not print sections of a streamline application that are not required.**

---

| 18-A: Streamline Category | |
|---|---|
| 1 | **Indicate under which part of 20.2.72.301.D this facility is applying. Refer to the forth column of Table 18-D below, to assist in this determination:**<br>☐ 20.2.72.301.D(1) NMAC<br>☐ 20.2.72.301.D(2) NMAC<br>☐ 20.2.72.301.D(3) NMAC |

| 18-B: Streamline Applicability Criteria | | Answer (yes/no) |
|---|---|---|
| 1 | Does the source category for this facility meet one of those listed in the following table? (20.2.72.301.A NMAC)<br>**20.2.72.501 Table 2 – Permit Streamlining Source Class Categories**<br>1. Reciprocating internal combustion engines including portable or temporary engines<br>2. Turbines | ☐ Yes<br>☐ No |
| 2 | If this facility is a compressor station, does it meet the definition of a "Compressor station" below? (20.2.72.301.D NMAC)<br>**"Compressor station"** means a facility whose primary function is the extraction of crude oil, natural gas, or water from the earth with compressors, or movement of any fluid, including crude oil or natural gas, or products refined from these substances through pipelines or the injection of natural gas or CO2 back into the earth using compressors. A compressor station may include engines to generate power in conjunction with the other functions of extraction, injection or transmission and may contain emergency flares. A compressor station may have auxiliary equipment which emits small quantities of regulated air contaminants, including but not limited to, separators, de-hydration units, heaters, treaters and storage tanks, provided the equipment is located within the same property boundaries as the compressor engine (underline added). (20.2.72.301.A NMAC) | ☐ Yes<br>☐ No |
| 3 | Will the source operate in compliance with all applicable state and federal regulations, including federal new source performance standards incorporated by 20.2.77 NMAC and permit conditions? (20.2.72.305.B NMAC) | ☐Yes<br>☐No |
| 4 | Will the fuel combusted at this facility be produced natural gas, sweet natural gas, liquid petroleum gas, or fuel gas containing 0.1 grain of total sulfur or less per dry standard cubic foot; or refinery grade diesel or No. 2 fuel oil that is not a blend containing waste oils or solvents and contains less than 0.3% by weight sulfur? (20.2.72.306 NMAC) | ☐Yes<br>☐No |

| | | |
|---|---|---|
| 5 | Will all spark ignited gas-fired or any compression ignited dual fuel-fired engine which operates with a non-selective catalytic converter be equipped and operated with an automatic air-fuel ratio (AFR) controller which maintains AFR in the range required to minimize NOx emissions, as recommended by the manufacturer? (20.2.72.306 NMAC) | ☐Yes<br>☐No |
| 6 | Has payment of all fees that are specified in 20.2.75 NMAC (Construction Permit Fees), as payable at the time the application is submitted, been included with the application package? (20.2.72.302.15 NMAC) | ☐Yes<br>☐No |
| 7 | Is the answer to each of the above questions, #1 through #6, '**Yes**'?<br>If the answer to **this** question is "**No**", this facility does **not** qualify for a streamline permit. | ☐Yes<br>☐No |
| 8 | Will the facility, either before or after construction or modification, have a total potential to emit of any regulated air contaminant[2] greater than 200 tons per year (tpy) of any one regulated air pollutant (CO, NOx, SO2, or VOC)? (20.2.72.301.B.2 NMAC);<br>**"Potential to emit"** or **"potential emissions"** means the maximum capacity of a stationary source to emit a regulated air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the source to emit a regulated air contaminant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitations or the effect it would have on emissions is federally enforceable. Secondary emissions do not count in determining the potential to emit of a stationary source. | ☐ Yes<br>☐ No |
| 9 | Is the facility a "major stationary source" as defined in 20 NMAC 2.74? (20.2.72.301.B.1 NMAC) | ☐ Yes<br>☐ No |
| 10 | Is this source subject to a NESHAP other than 40CFR61 Subpart M National Emission Standard for Asbestos? (20.2.72.301.B.3 NMAC) | ☐ Yes<br>☐ No |
| 11 | Is this a source of potential air toxic emissions (20 NMAC 2.72. 400-499)? (20.2.72.301.B.3 NMAC) | ☐ Yes<br>☐ No |
| 12 | Will the reciprocating internal combustion (IC) engines and/or turbines be located at a petroleum refinery, chemical manufacturing plant, bulk gasoline terminal, natural gas processing plant, or at any facility containing sources in addition to IC engines and/or turbines for which an air quality permit is required through state or federal air quality regulations in the absence of the (IC) engines and/or turbines? (20.2.72.301.B.4 NMAC) | ☐ Yes<br>☐ No |
| 13 | Will the proposed facility be located within any of the 20.2.72.301.B.5 exclusion areas specified in the Air Dispersion Modeling Guidelines[1], Table: Areas Where Streamline Permits Are Prohibited ? (20.2.72.301.B.5 NMAC) http://www.nmenv.state.nm.us/aqb/modeling | ☐ Yes<br>☐ No |
| 14 | Will the proposed facility's impact area intersect any of the areas specified in the Air Dispersion Modeling Guidelines[1], Table: Areas Where Streamline Permits Are Prohibited ? (20.2.72.301.B.5 NMAC) http://www.nmenv.state.nm.us/aqb/modeling | ☐Yes<br>☐No<br>☐N/A |
| 15 | Is the answer to each of the above questions, #8 through #14, '**No**'?<br>If the answer to **this** question is "**No**", this facility does **not** qualify for a streamline permit. | ☐Yes<br>☐No |

[1] The Air Dispersion Modeling Guidelines contain a section on streamline permitting. The table mentioned above can be found within those guidelines at http://www.nmenv.state.nm.us/aqb/modeling

[2] The potential to emit for nitrogen dioxide shall be based on total oxides of nitrogen

| 18-C: Streamline Location Restrictions | | Answer (yes/no) | Identify: Name and Distance (km) |
|---|---|---|---|
| 1 | Will the distance from the nearest property boundary to the nearest school, residence, office building or occupied structure, excluding the immediate facility complex be greater than one (1.0) km? (20.2.72.301.B.6.a NMAC) | ☐Yes<br>☐No | |
| 2 | Will the distance from the nearest property boundary to the nearest state park, Class II wilderness or wildlife refuge, historic park, state recreation area be greater than three (3.0) km? (20.2.72.301.B.6.b NMAC)<br><br>The Air Dispersion Modeling Guidelines[1], Table: List Of State Parks, Class II Wilderness Areas, Class II National Wildlife Refuge, National Historic Parks, State Recreation Areas, and Class I Areas contains a list of most of these areas in New Mexico, but may not include new areas designated since the modeling guidelines were published. | ☐Yes<br>☐No | |
| 3 | Will the distance from the nearest property boundary to the nearest community with a population of more than 20,000 people be greater than three (3.0) km? (20.2.72.301.B.6 NMAC).b | ☐Yes<br>☐No | |
| 4 | Will the distance from the nearest property boundary to the nearest community with a population of more than 40,000 people be greater than 10 km? (20.2.72.301.B.6.c NMAC) | ☐Yes<br>☐No | |
| 5 | Will the distance from the nearest property boundary to the nearest Class I area be greater than 30 km? (20.2.72.301.B.6.d NMAC)<br><br>The Air Dispersion Modeling Guidelines[1], Table: List Of State Parks, Class II Wilderness Areas, Class II National Wildlife Refuge, National Historic Parks, State Recreation Areas, and Class I Areas contains a list of most of these areas in New Mexico, but may not include new areas designated since the modeling guidelines were published. | ☐Yes<br>☐No | |
| 6 | Will the distance from the nearest property boundary to Bernalillo County be greater than 15 km? (20.2.72.301.B.7 NMAC) | ☐Yes<br>☐No | -NA- |
| 7 | Is the answer to all of the above question yes or N/A?<br><br>If the answer to **this** question is "**No**", this facility does not qualify for a streamline permit. | ☐Yes<br>☐No | -NA- |

[1] The Air Dispersion Modeling Guidelines contain a section on streamline permitting. The table mentioned above can be found within those guidelines at http://www.nmenv.state.nm.us/aqb/modeling.

| 18-D: Source Category Determination | | | |
|---|---|---|---|
| 1 | Is the total potential to emit of each regulated contaminant from all sources at the facility less than 40 tpy? | ☐ Yes<br>☐ No | • If the answers to this question is "Yes", the facility qualifies for a 20.2.72.301.D.1 NMAC streamline permit.<br>• Public notice is not required, 20.2.72.303.A NMAC.<br>• Modeling is **not** required, 20.2.72.301.D NMAC.<br>• If "Yes", leave the remainder of this table blank. |
| 2 | Is the total potential to emit of each regulated contaminant from all emission sources at the facility less than 100 tons per year (tpy) **AND** the impact on ambient air from all sources at the facility less than the ambient significance levels in 20.2.72.500 NMAC? | ☐ Yes<br>☐ No | • If the answer to this question is "Yes", the facility qualifies for a 20.2.72.301.D.2 NMAC streamline permit.<br>• Public notice is not required, 20.2.72.303.A NMAC.<br>• **Modeling is required** in accordance with 20.2.72.301.D.2 NMAC<br>• If "Yes", leave the remainder of this table blank. |

| | | | |
|---|---|---|---|
| 3.a | Is the total potential to emit of each regulated contaminant from all emission sources at the facility less than 200 tons per year (tpy) **AND** the maximum modeled ambient impact from the total potential emissions at the facility less than 50 percent of each applicable PSD increment, state and federal ambient air quality standards? | ☐ Yes<br>☐ No | • If the answers to these questions (3.a, 3.b, 3.c, and 3.d) are all "Yes", the facility qualifies for a 20.2.72.301.D.3 NMAC streamline permit.<br>• Public notice is required in accordance with NMAC 20.2.72.303 NMAC.<br>• **Modeling is required** in accordance with 20.2.72.301.D.3 NMAC<br>• If the answers to questions 1, 2, and any of questions in question 3 (3.a, 3.b, 3.c, or 3.d) are "No", this facility does not qualify for a streamline permit. |
| 3.b | Are there no adjacent sources emitting the same regulated air contaminant(s) as the source within 2.5 km of the modeled nitrogen dioxide (NO2) impact area? | ☐ Yes<br>☐ No | |
| 3.c | Is the "sum of the potential emissions for oxides of nitrogen from all adjacent sources" (SUM) within 15 km of the NO2 impact area (SUM15) less than 740 tpy? | ☐ Yes<br>☐ No | |
| 3.d | Is the "sum of the potential emissions for oxides of nitrogen from all adjacent sources" (SUM) within 25 km of the NO2 impact area (SUM25) less than 1540 tpy? | ☐ Yes<br>☐ No | |

Note: All modeling demonstrations have the option of demonstrating compliance with 20.2.72.301.D.3 NMAC. All public notices are required to comply with the public notice requirements of a NMAC20.2.72.301.D.3 facility.

## 18-E: Submittals

| | |
|---|---|
| 1 | If a facility is required to submit a modeling analysis to demonstrate compliance with NMAC 20.2.72.300-399, use the Department's most current version of the Departments Air Dispersion Modeling Guidelines, and include a copy of the modeling in the application. A copy of the most current version of the guidelines can be obtained at the following web address: http://www.nmenv.state.nm.us/aqb/modeling. |
| 2 | **Public Notice:** Per 20.2.72.303.A NMAC, public notice is only required for sources subject to NMAC 20.2.72.301.D.3. Public notice submittals shall consist of the following:<br><br>1. Proof of Public Notice<br>2. Include a copy of the certified letter receipts (Field office & Federal Land Managers) (20.2.72.206.A.7, 302.A & 302.12)<br>3. A copy of the letters sent to the appropriate federal land manager if the source will locate within 50 km of a boundary of a Class I area (302.A.2)<br>4. A statement stating a complete copy of the application and public notice has been provided to the Departments field or district office nearest the source (302.A.1)<br>5. The location where the public notice has been posted on the site (303.B.2)<br>6. A copy of the classified or legal ad and its affidavit of publication (303.B.1) |

# Section 19

## Requirements for Title V Program

Do not print this section unless this is a Title V application.

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**Who Must Use this Attachment**:

* Any major source as defined in 20.2.70 NMAC.
* Any source, including an area source, subject to a standard or other requirement promulgated under Section 111 - Standards of Performance for New Stationary Sources, or Section 112 Hazardous Air Pollutants, of the 1990 federal Clean Air Act ("federal Act"). Non-major sources subject to Sections 111 or 112 of the federal Act are exempt from the obligation to obtain an 20.2.70 NMAC operating permit until such time that the EPA Administrator completes rulemakings that require such sources to obtain operating permits. In addition, sources that would be required to obtain an operating permit solely because they are subject to regulations or requirements under Section 112(r) of the federal Act are exempt from the requirement to obtain an Operating Permit.
* Any Acid Rain source as defined under title IV of the federal Act. The Acid Rain program has additional forms. See http://www.nmenv.state.nm.us/aqb/index.html. Sources that are subject to both the Title V and Acid Rain regulations are encouraged to submit both applications simultaneously.
* Any source in a source category designated by the EPA Administrator ("Administrator"), in whole or in part, by regulation, after notice and comment.

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### 19.1 - 40 CFR 64, Compliance Assurance Monitoring (CAM) (20.2.70.300.D.10.e NMAC)

Any source subject to 40CFR, Part 64 (Compliance Assurance Monitoring) must submit all the information required by section 64.7 with the operating permit application. The applicant must prepare a separate section of the application package for this purpose; if the information is already listed elsewhere in the application package, make reference to that location. Facilities not subject to Part 64 are invited to submit periodic monitoring protocols with the application to help the AQB to comply with 20.2.70 NMAC. Sources subject to 40 CFR Part 64, must submit a statement indicating your source's compliance status with any enhanced monitoring and compliance certification requirements of the federal Act.

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### 19.2 - Compliance Status (20.2.70.300.D.10.a & 10.b NMAC)

Describe the facility's compliance status with each applicable requirement at the time this permit application is submitted. This statement should include descriptions of or references to all methods used for determining compliance. This statement should include descriptions of monitoring, recordkeeping and reporting requirements and test methods used to determine compliance with all applicable requirements. Refer to Section 2, Tables 2-N and 2-O of the Application Form as necessary. (20.2.70.300.D.11 NMAC) For facilities with existing Title V permits, refer to most recent Compliance Certification for existing requirements. Address new requirements such as CAM, here, including steps being taken to achieve compliance.

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## 19.3 - Continued Compliance (20.2.70.300.D.10.c NMAC)

Provide a statement that your facility will continue to be in compliance with requirements for which it is in compliance at the time of permit application. This statement must also include a commitment to comply with other applicable requirements as they come into effect during the permit term. This compliance must occur in a timely manner or be consistent with such schedule expressly required by the applicable requirement.

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## 19.4 - Schedule for Submission of Compliance (20.2.70.300.D.10.d NMAC)

You must provide a proposed schedule for submission to the department of compliance certifications during the permit term. This certification must be submitted annually unless the applicable requirement or the department specifies a more frequent period. A sample form for these certifications will be attached to the permit.

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## 19.5 - Stratospheric Ozone and Climate Protection

In addition to completing the four (4) questions below, you must submit a statement indicating your source's compliance status with requirements of Title VI, Section 608 (National Recycling and Emissions Reduction Program) and Section 609 (Servicing of Motor Vehicle Air Conditioners).

---

1. Does your facility have any air conditioners or refrigeration equipment that uses CFCs, HCFCs or other ozone-depleting substances? ☐ **Yes** ☐ **No**

2. Does any air conditioner(s) or any piece(s) of refrigeration equipment contain a refrigeration charge greater than 50 lbs? ☐ **Yes** ☐ **No**
   (If the answer is yes, describe the type of equipment and how many units are at the facility.)

3. Do your facility personnel maintain, service, repair, or dispose of any motor vehicle air conditioners (MVACs) or appliances ("appliance" and "MVAC" as defined at 82. 152)? ☐ **Yes** ☐ **No**

4. Cite and describe which Title VI requirements are applicable to your facility (i.e. 40 CFR Part 82, Subpart A through G.)

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## 19.6 - Compliance Plan and Schedule

Applications for sources, which are not in compliance with all applicable requirements at the time the permit application is submitted to the department, must include a proposed compliance plan as part of the permit application package. This plan shall include the information requested below:

**A. Description of Compliance Status:** (20.2.70.300.D.11.a NMAC)
A narrative description of your facility's compliance status with respect to all applicable requirements (as defined in 20.2.70 NMAC) at the time this permit application is submitted to the department.

**B. Compliance plan:** (20.2.70.300.D.11.B NMAC)

A narrative description of the means by which your facility will achieve compliance with applicable requirements with which it is not in compliance at the time you submit your permit application package.

**C. Compliance schedule:** (20.2.70.300D.11.c NMAC)
A schedule of remedial measures that you plan to take, including an enforceable sequence of actions with milestones, which will lead to compliance with all applicable requirements for your source. This schedule of compliance must be at least as stringent as that contained in any consent decree or administrative order to which your source is subject. The obligations of any consent decree or administrative order are not in any way diminished by the schedule of compliance.

**D. Schedule of Certified Progress Reports:** (20.2.70.300.D.11.d NMAC)
A proposed schedule for submission to the department of certified progress reports must also be included in the compliance schedule. The proposed schedule must call for these reports to be submitted at least every six (6) months.

**E. Acid Rain Sources:** (20.2.70.300.D.11.e NMAC)
If your source is an acid rain source as defined by EPA, the following applies to you. For the portion of your acid rain source subject to the acid rain provisions of title IV of the federal Act, the compliance plan must also include any additional requirements under the acid rain provisions of title IV of the federal Act. Some requirements of title IV regarding the schedule and methods the source will use to achieve compliance with the acid rain emissions limitations may supersede the requirements of title V and 20.2.70 NMAC. You will need to consult with the Air Quality Bureau permitting staff concerning how to properly meet this requirement.

**NOTE**: The Acid Rain program has additional forms. See http://www.nmenv.state.nm.us/aqb/index.html. Sources that are subject to both the Title V and Acid Rain regulations are **encouraged** to submit both applications **simultaneously**.

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## 19.7 - 112(r) Risk Management Plan (RMP)

Any major sources subject to section 112(r) of the Clean Air Act must list all substances that cause the source to be subject to section 112(r) in the application. The permittee must state when the RMP was submitted to and approved by EPA.

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## 19.8 - Distance to Other States, Bernalillo, and Class I Areas

Will the property on which the facility is proposed to be constructed or operated be closer than 80 km (50 miles) from other states, local pollution control programs, and Indian tribes and pueblos (20.2.70.402.A.2 and 20.2.70.7.B NMAC)?

(If the answer is yes, state which apply and provide the distances.)

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## 19.9 - Responsible Official

Provide the Responsible Official as defined in 20.2.70.7.AD NMAC:

# Section 20

## Other Relevant Information

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**Other relevant information**. Use this attachment to clarify any part in the application that you think needs explaining. Reference the section, table, column, and/or field. Include any additional text, tables, calculations or clarifying information.

Additionally, the applicant may propose specific permit language for AQB consideration. In the case of a revision to an existing permit, the applicant should provide the old language and the new language in track changes format to highlight the proposed changes. If proposing language for a new facility or language for a new unit, submit the proposed operating condition(s), along with the associated monitoring, recordkeeping, and reporting conditions. In either case, please limit the proposed language to the affected portion of the permit.

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# Section 21

## Addendum for Landfill Applications

Do not print this section unless this is a landfill application.

**Landfill Applications are not required to complete Sections 1-C and 1-E**

## 21-A: Landfill Information

| | | | |
|---|---|---|---|
| 1 | How long will the landfill be operated? | | |
| 2 | Maximum operational hours per year: | | |
| 3 | Landfill Operating hours (open to the public) M-F: | Sat. | Sun. |
| 4 | Landfill Design Capacity (Tons): | Megagrams: | Cubic meters: |
| 5 | Landfill NMOC Emission Rate | ☐ Less than 50mg/year | ☐ Greater than 50mg/year |
| 6 | Annual Waste Acceptance Rate: | | |
| 7 | Is Petroleum Contaminated Soil Accepted? | If so, what is the annual acceptance rate? | |
| 8 | NM Solid Waste Permit No.: | SW Permit Date: | |
| 9 | Describe NM Solid Waste Permit, Status, and Type of waste deposited at landfill | | |
| 10 | Describe briefly any process(es) or any other operations conducted at the landfill | | |

## 21-B: NMOC Emissions

| | |
|---|---|
| 1 | NMOC Emissions based on LandGEM: |
| 2 | Tier 1: |
| 3 | Tier 2: |
| 4 | Tier 3: |

EMISSIONS (refer to 40 CFR 60.754 for test methods and procedures or AP-42 Sect.2.4)
Include the latest LandGEM calculations and/or testing results.
Facilities that have a Landfill GCCS complete the following section.

| 21-C: Landfill Gas Collection and Control System (GCCS) Design Plan | | Yes | No |
|---|---|---|---|
| 1 | Was the GCCS design certified by a P.E? | | |
| 2 | Was the Design System Plan submitted within 12 months of the first report of the site exceeding 50Mg/yr? | | |
| 3 | Is the GCCS planned to be operational within 30 months of the first report of the site exceeding 50 Mg/yr? | | |
| 4 | Does the GCCS comply with the 2 year/5 year rule? | | |
| 5 | Is the design life of the GCCS more than 15 years? | | |
| 6 | Have measures been taken in the GCCS Plan to control lateral gas migration? | | |
| 7 | If the GCCS design is for a passive system (non enhanced), are the necessary liners in place? | | |
| 8 | Is adequate density of collectors planned? | | |
| 9 | Is the Landfill gas conveyance system sized properly? | | |
| 10 | Is the landfill gas planned to be routed to a control device? (Utility flare, enclosed flare or other) | | |
| 11 | If the control device is a flare, does it include continuous temperature monitoring and a flow measurement device? | | |
| 12 | Is the flare sized properly? | | |
| 13 | Does the GCCS include fittings to allow connection of additional collectors if necessary in the future? | | |
| 14 | Does the wellhead for all collectors include at least one sample port and one thermometer port? | | |
| 15 | Operational Issues:<br>1. Will the GCCS be operated at a vacume at every well?<br>2. Will the GCCS be operated at the appropriate gas temps?<br>3. Will the GCCS be operated with minimal amounts of air?<br>4. Will monitoring be done monthly to conform with these operational issues?<br>5. Will surface emissions monitoring be completed?<br>6. Will the blower automatically be shut down if the control device is inoperable? | | |
| 16 | Was the design diagram for the GCCS, including the flare, blower, and well location attached to the permit application? | | |

# Certification

Company Name: _____

I, _____, hereby certify that the information and data submitted in this application are true and as accurate as possible, to the best of my knowledge and professional expertise and experience.

Signed this ____ day of _____, _____, upon my oath or affirmation, before a notary of the State of

_____.

_____ _____
*Signature Date

_____ _____
Printed Name Title

Scribed and sworn before me on this ____ day of _____, _____.

My authorization as a notary of the State of _____ expires on the

_____ day of _____, _____.

_____ _____
Notary's Signature Date

_____
Notary's Printed Name

*For Title V applications, the signature must be of the Responsible Official as defined in 20.2.70.7.AD NMAC.