

## TABLE OF CONTENTS

<b>PART 1: GENERAL PERMIT CONDITIONS.....</b>	<b>12</b>
1.1 AUTHORITY .....	12
1.2 PERMITTEES AND PERMITTED ACTIVITY .....	12
1.3 CITATIONS .....	13
1.4 EFFECT OF PERMIT .....	13
1.4.1 Effect of this Permit on Interim Status Units.....	14
1.5 EFFECT OF INACCURACIES IN PERMIT APPLICATION .....	14
1.6 PERMIT ACTIONS.....	15
1.6.1 Duration of Permit .....	15
1.6.2 Permit Modification .....	15
1.6.3 Reserved.....	15
1.6.4 Permit Suspension, Termination, and Revocation and Re- Issuance.....	15
1.6.5 Permit Re-Application .....	15
1.6.6 Continuation of Expiring Permit.....	16
1.6.7 Permit Review by the Department.....	16
1.7 PERMIT CONSTRUCTION .....	16
1.7.1 Severability .....	16
1.8 DEFINITIONS.....	16
1.9 DUTIES AND REQUIREMENTS.....	20
1.9.1 Duty to Comply.....	20
1.9.2 Enforcement.....	20
1.9.3 Transfer of Permit .....	21
1.9.4 Need to Halt or Reduce Activity Not a Defense.....	21
1.9.5 Duty to Mitigate.....	21
1.9.6 Proper Operation and Maintenance .....	22
1.9.7 Duty to Provide Information.....	22
1.9.8 Inspection and Entry .....	22
1.9.9 Sampling and Records .....	23
1.9.9.1 Representative Sampling .....	23
1.9.10 Reporting Planned Changes.....	23
1.9.11 Reporting Anticipated Noncompliance.....	23
1.9.12 24 Hour and Subsequent Reporting .....	23
1.9.12.1 24 Hour Oral Report .....	23
1.9.12.2 Five Day Written Report.....	24
1.9.13 Written Reporting of a Non-threatening Release.....	25
1.9.14 Other Noncompliance .....	25
1.9.15 Omissions or Misstatements in Applications or Other Reports.....	25
1.9.16 Signatory requirement.....	26
1.9.17 Submissions to the New Mexico Environment Department.....	26

1.9.18	Approval of Submittals .....	26
1.9.19	Extensions of Time .....	26
1.9.20	Confidential Information .....	27
1.9.21	New or Modified Permitted Units.....	27
1.10	INFORMATION REPOSITORY .....	27
1.10.1	PUBLIC ENVIRONMENTAL DATABASE .....	28
1.11	GENERAL DOCUMENTS AND INFORMATION TO BE MAINTAINED AT THE FACILITY .....	29
1.12	COMMUNITY RELATIONS PLAN.....	29
1.13	PUBLIC NOTIFICATION VIA ELECTRONIC MAIL (E-MAIL) .....	30
1.14	DISPUTE RESOLUTION .....	31
1.14.1	Notice to the Department.....	31
1.14.2	Agreement or Disagreement between Parties .....	31
1.14.3	Final Decision of the Department .....	31
1.14.4	Actions Not Affected by Dispute.....	31
1.14.5	Available Remedies Reserved .....	31
1.15	COMPLIANCE SCHEDULE.....	32
1.16	TRANSFER OF LAND OWNERSHIP.....	32
1.16.1	Determination of Need for Further Action.....	33
1.16.2	Restricted Use.....	33
1.16.3	Enforceability against Transferee .....	34
1.16.4	EPA Institutional Controls Tracking System.....	34
1.16.5	Transfer of Facility Property to another Federal Agency .....	34
1.17	NOTICE OF DEMOLITION ACTIVITIES.....	34
1.17.1	Content and Format of Notice.....	35
1.17.2	Demolition Activities Update .....	35
1.17.3	Actions .....	35
<b>PART 2: GENERAL FACILITY CONDITIONS .....</b>		<b>37</b>
2.1	DESIGN, CONSTRUCTION, MAINTENANCE, AND OPERATION OF THE FACILITY.....	37
2.2	AUTHORIZED WASTES.....	37
2.2.1	Hazardous Waste from Off-Site Sources .....	37
2.2.2	Hazardous Waste from Foreign Sources.....	38
2.2.3	PCB -Contaminated Waste .....	38
2.3	LAND DISPOSAL RESTRICTIONS .....	38
2.3.1	Hazardous Waste Storage .....	38
2.3.2	Prohibition on Dilution .....	39
2.3.3	Documentation of Exclusion or Exemption.....	39
2.4	WASTE ANALYSIS .....	40
2.4.1	General Waste Characterization Requirements .....	40
2.4.2	Sampling and Analysis for Hazardous Wastes .....	41
2.4.3	Acceptable Knowledge .....	42
2.4.4	Waste Received from Off-Site.....	43
2.4.5	Treatment-Derived Waste.....	43

2.4.6	Reserved.....	43
2.4.7	Waste Characterization Review.....	43
2.4.8	Waste Characterization for Compliance with RCRA Air Emission Requirements .....	44
2.4.9	Waste Characterization for Compliance with Land Disposal Restrictions .....	45
2.5	SECURITY .....	46
2.5.1	Warning Signs.....	46
2.6	GENERAL INSPECTION REQUIREMENTS.....	47
2.6.1	Inspection Schedule .....	47
2.6.2	Repair of Equipment and Structures .....	47
2.6.3	Inspection Logs and Records .....	48
2.7	PERSONNEL TRAINING .....	48
2.8	SPECIAL REQUIREMENTS FOR IGNITABLE, REACTIVE, OR INCOMPATIBLE WASTE .....	49
2.8.1	Ignitable and Reactive Waste Precautions.....	49
2.8.2	Incompatible Waste Precautions.....	50
2.9	WASTE MINIMIZATION PROGRAM.....	51
2.10	PREPAREDNESS AND PREVENTION.....	52
2.10.1	Required Equipment .....	52
2.10.2	Testing and Maintenance of Equipment .....	53
2.10.3	Access to Communications or Alarm System .....	53
2.10.4	Spill Response.....	53
2.10.5	Arrangements with Local Authorities.....	54
2.11	CONTINGENCY PLAN .....	54
2.11.1	Implementation of Contingency Plan .....	54
2.11.2	Content of the Contingency Plan .....	55
2.11.3	Distribution .....	56
2.11.4	Amendments to Plan .....	56
2.11.5	Incident Response Commander .....	57
2.11.6	Required Emergency Procedures .....	57
2.11.6.1	Immediate Actions .....	57
2.11.6.2	Release, Fire, or Explosion .....	58
2.11.6.3	Reporting Findings.....	58
2.11.6.4	Mitigative Measures.....	59
2.11.6.5	Monitoring .....	59
2.11.7	Post-Emergency Procedures .....	59
2.11.8	Need for Further Corrective Action.....	59
2.11.9	Notification and Record Keeping .....	60
2.12	RECORDKEEPING AND REPORTING .....	60
2.12.1	Manifest Systems .....	60
2.12.2	Facility Operating Record.....	60
2.12.3	Availability of Facility Operating Record .....	62
2.12.4	Record Retention .....	63

2.12.5	Biennial Report .....	63
<b>PART 3: STORAGE IN CONTAINERS.....</b>		<b>65</b>
3.1	GENERAL CONDITIONS .....	65
3.2	CONDITION OF CONTAINERS.....	65
3.3	ACCEPTABLE STORAGE CONTAINERS .....	66
3.4	COMPATIBILITY OF WASTE WITH CONTAINERS.....	66
3.5	MANAGEMENT OF CONTAINERS .....	66
3.5.1	Storage Configuration and Minimum Aisle Space .....	67
3.6	WASTE CONTAINER LABELING.....	67
3.7	CONTAINMENT SYSTEMS .....	67
3.7.1	Containers with Free Liquids.....	68
3.7.2	Containers without Free Liquids.....	69
3.8	INSPECTION SCHEDULES AND PROCEDURES .....	69
3.9	VOLATILE ORGANIC AIR EMISSIONS.....	70
3.10	TA-3 CONTAINER STORAGE REQUIREMENTS .....	71
3.10.1	General Operating Conditions .....	71
3.10.2	Secondary Containment.....	71
3.11	TA-50 CONTAINER STORAGE REQUIREMENTS .....	71
3.11.1	General Operating Conditions .....	71
3.11.2	Preventing Hazards in Loading/Unloading.....	71
3.11.3	Preventing Run-on .....	71
3.12	TA-54 CONTAINER STORAGE REQUIREMENTS .....	72
3.12.1	General Operating Conditions .....	72
3.12.2	Preventing Run-on and Run-off.....	73
3.12.2.1	Domes 153 & 283 .....	73
3.12.2.2	Storage Shed 8 .....	73
3.12.2.3	TA-54-33.....	73
3.12.3	Secondary Containment.....	73
3.12.3.1	TA-54-32.....	73
3.12.3.2	TA-54-35.....	74
3.12.3.3	TA-54-36.....	74
3.12.3.4	TA-54-58.....	74
3.12.3.5	TA-54-39 and Containment Pad .....	74
3.12.3.6	Storage Sheds 144, 145, 146, and 177 .....	74
3.12.3.7	Dome 224.....	75
3.13	TA-55 CONTAINER STORAGE REQUIREMENTS .....	75
3.13.1	General Operating Conditions .....	75
3.14	TA-63 CONTAINER STORAGE REQUIREMENTS .....	75
3.14.1	General Operating Conditions .....	75
3.14.2	Retention Basin.....	77
3.14.3	Subsurface Vapor Monitoring.....	79
<b>PART 4: TA-55 STORAGE IN TANKS AND TREATMENT BY STABILIZATION</b>		<b>85</b>



4.1	GENERAL CONDITIONS .....	85
4.2	EXISTING TANK SYSTEM INTEGRITY .....	85
4.3	REPLACEMENT TANK SYSTEM AND STABILIZATION UNIT COMPONENTS .....	86
4.4	TANK SYSTEMS AND STABILIZATION UNIT CONTAINMENT .....	86
4.5	IGNITABLE, REACTIVE, OR INCOMPATIBLE WASTES .....	88
4.6	TA-50 RADIOACTIVE LIQUID WASTE TREATMENT FACILITY .....	88
<b>PART 5: (RESERVED).....</b>		<b>89</b>
<b>PART 6: (RESERVED).....</b>		<b>91</b>
<b>PART 7: TREATMENT IN CONTAINERS .....</b>		<b>93</b>
7.1	GENERAL CONDITIONS .....	93
7.2	GLOVE BAG/GLOVEBOX INTEGRITY AND CONTAINMENT .....	93
7.3	TREATMENT REQUIREMENTS .....	94
7.4	RELEASES WITHIN THE PERMITTED UNIT .....	94
7.5	INCOMPATIBLE WASTES.....	94
7.6	CONFIRMATION ANALYSIS .....	95
<b>PART 8: Treatment by Macroencapsulation .....</b>		<b>97</b>
8.1	GENERAL CONDITIONS .....	97
8.2	MACROENCAPSULATION REQUIREMENTS .....	97
8.3	RELEASES WITHIN THE PERMITTED UNIT .....	98
8.4	INCOMPATIBLE WASTES.....	98
<b>PART 9: CLOSURE .....</b>		<b>100</b>
9.1	INTRODUCTION .....	100
9.1.1	Regulated Units.....	100
9.1.2	Indoor Units .....	100
9.1.3	Outdoor Units.....	101
9.2	CLOSURE PERFORMANCE STANDARDS.....	101
9.2.1	Clean Closure.....	101
9.2.2	Inability to Achieve Clean Closure Performance Standards.....	101
9.2.2.1	Indoor Units .....	102
9.2.2.2	Outdoor Units Co-located with Regulated Units .....	102
9.2.2.3	Other Outdoor Units .....	102
9.3	CLOSURE REQUIREMENTS FOR REGULATED UNITS .....	103
9.4	CLOSURE REQUIREMENTS FOR INDOOR AND OUTDOOR UNITS ....	103
9.4.1	Closure Schedule .....	103
9.4.1.1	Time Allowed for Closure .....	104
9.4.2	Removal of Hazardous Waste.....	104
9.4.3	Decontamination and Removal.....	104
9.4.3.1	Decontamination of Surfaces, Structures, and Related Equipment	104
9.4.3.2	Removal of Structures, Related Equipment, and Pads .....	104

9.4.4	Decontamination Verification and Soil Sampling .....	105
9.4.4.1	Decontamination Verification and Soil Sampling Activities.....	105
9.4.5	Management and Disposal Procedures for Waste Generated During Closure.....	105
9.4.6	Records Review and Structural Assessment.....	106
9.4.6.1	Records Review .....	106
9.4.6.2	Structural Assessment.....	106
9.4.7	Closure Plans .....	107
9.4.7.1	Sampling and Analysis Plan .....	107
9.4.8	Amendment of the Closure Plan .....	109
9.4.9	Variance to Decontamination Verification Standards .....	109
9.5	CLOSURE CERTIFICATION REPORT TO THE DEPARTMENT .....	110
<b>PART 10:</b>	<b>POST-CLOSURE CARE .....</b>	<b>112</b>
10.1	POST-CLOSURE CARE.....	112
10.1.1	Post-Closure Care Plan .....	113
10.1.2	Amendment of the Post-Closure Care Plan .....	113
10.2	NOTICES AND CERTIFICATIONS.....	114
10.2.1	Notification Requirements .....	114
10.2.2	Record Requirements.....	114
10.2.3	Completion of Post-Closure Requirements .....	115
<b>PART 11:</b>	<b>CORRECTIVE ACTION .....</b>	<b>116</b>
11.1	CORRECTIVE ACTION REQUIREMENTS UNDER THE CONSENT ORDER.....	116
11.2	CORRECTIVE ACTION REQUIREMENTS UNDER THE PERMIT .....	116
11.2.1	Identification of SWMUs and AOCs Requiring Corrective Action.....	117
11.3	GENERAL CONDITIONS .....	117
11.3.1	Groundwater Monitoring .....	117
11.3.1.1	Notification of Detections.....	118
11.3.1.2	Source Identification and Corrective Action .....	119
11.3.2	Groundwater Monitoring Reporting .....	119
11.3.3	Corrective Action Beyond the Facility Boundary .....	120
11.3.4	Off-Site Access .....	120
11.3.5	Newly Discovered Releases.....	120
11.3.6	Field Activities.....	120
11.3.7	Health and Safety Plan.....	120
11.3.8	Recordkeeping .....	121
11.4	CLEANUP LEVELS .....	121
11.4.1	Groundwater Cleanup Levels .....	121
11.4.1.1	Groundwater Cleanup Level for Perchlorate .....	122
11.4.2	Soil and Sediment .....	122
11.4.2.1	Soil Cleanup Levels .....	122
11.4.2.2	Soil Cleanup Levels for Polychlorinated Biphenyls.....	123

11.4.3	Surface Water Cleanup Levels.....	123
11.5	ECOLOGICAL RISK EVALUATION.....	123
11.6	VARIANCE FROM CLEAN-UP LEVELS.....	123
11.6.1	Water Quality Standards.....	124
11.6.2	Other Cleanup Levels .....	124
11.7	PERMIT MODIFICATION FOR CORRECTIVE ACTION COMPLETE ....	124
11.7.1	Long-term Monitoring and Maintenance of SWMUs and AOCs.....	125
11.8	CORRECTIVE ACTION PROCEDURES .....	125
11.8.1	Release Assessment .....	125
11.8.1.1	Release Assessment Report .....	125
11.8.1.2	Requirement to Proceed.....	126
11.8.2	Interim Measures .....	126
11.8.2.1	Department-Initiated Interim Measures.....	126
11.8.2.2	Permittees-Initiated Interim Measures .....	126
11.8.3	Emergency Interim Measures .....	127
11.8.4	IM Work Plan Requirements .....	127
11.8.4.1	Interim Measures Implementation .....	127
11.8.5	Corrective Action Investigations .....	128
11.8.5.1	Investigation Work Plan .....	128
11.8.5.2	Corrective Action Investigation Reports .....	129
11.8.5.3	Risk Assessment .....	130
11.8.6	Corrective Measures Evaluation.....	130
11.8.6.1	General.....	130
11.8.6.2	Corrective Measures Evaluation Report .....	130
11.8.6.3	Cleanup Standards .....	131
11.8.6.4	Remedy Evaluation Criteria.....	131
11.8.6.5	Approval of Corrective Measures Evaluation Report.....	133
11.8.6.6	Relationship to Corrective Action Requirements .....	133
11.8.6.7	Statement of Basis.....	133
11.8.7	Corrective Measures Implementation .....	134
11.8.7.1	General.....	134
11.8.7.2	Corrective Measures Implementation Plan.....	134
11.8.7.3	Health and Safety Plan.....	135
11.8.7.4	Progress Reports .....	135
11.8.8	Remedy Completion .....	135
11.8.8.1	Remedy Completion Report .....	135
11.8.9	Accelerated Clean-up Process.....	136
11.8.9.1	Accelerated Corrective Measures Work Plan.....	137
11.8.9.2	Accelerated Corrective Measures Implementation .....	137
11.8.10	Well Completion Report.....	137
11.9	APPROVAL OF SUBMITTALS .....	137
11.10	METHODS AND PROCEDURES.....	137
11.10.1	Standard Operating Procedures.....	138
11.10.2	Investigation, Sampling, and Analysis Methods.....	138

11.10.2.1	Introduction and Purpose .....	138
11.10.2.2	Field Exploration Activities .....	139
11.10.2.3	Sub-Surface Features/Utility Geophysical Surveys.....	139
11.10.2.4	Drilling and Soil, Rock, and Sediment Sampling .....	139
11.10.2.5	Sample Point and Structure Location Surveying .....	145
11.10.2.6	Subsurface Vapor-Phase Monitoring and Sampling.....	145
11.10.2.7	Groundwater Monitoring .....	146
11.10.2.8	Groundwater Sampling .....	147
11.10.2.9	Sample Handling.....	150
11.10.2.10	In-Situ Testing .....	151
11.10.2.11	Decontamination Procedures .....	152
11.10.2.12	Field Equipment Calibration Procedures .....	152
11.10.2.13	Collection and Management of Investigation Derived Waste .....	153
11.10.2.14	Documentation of Field Activities.....	153
11.10.3	Chemical Analyses.....	154
11.10.3.1	Laboratory QA/QC Requirements .....	155
11.10.3.2	Review of Field and Laboratory QA/QC Data .....	158
11.10.3.3	Blanks, Field Duplicates, Reporting Limits, and Holding Times...	159
11.10.3.4	Representativeness and Comparability .....	160
11.10.3.5	Laboratory Reporting, Documentation, Data Reduction, and Corrective Action.....	160
11.10.4	Site-Specific Human Health Risk Assessment .....	161
11.10.4.1	Human Health Risk Assessment Methods.....	161
11.10.5	Site-Specific Ecological Risk Assessment Methods.....	164
11.10.6	Determination of Background.....	164
11.10.6.1	Comparing Site Data to Background .....	165
11.11	MONITORING WELL CONSTRUCTION REQUIREMENTS .....	165
11.11.1	Types of Monitoring Wells.....	165
11.11.2	Drilling Methods.....	165
11.11.2.1	Hollow-Stem Auger .....	167
11.11.2.2	Air Rotary/Air Down-The-Hole Hammer/ODEX .....	167
11.11.2.3	Water Rotary and Mud Rotary.....	168
11.11.2.4	Dual-Wall Reverse Circulation.....	169
11.11.2.5	Resonant Sonic.....	169
11.11.2.6	Cryogenic.....	169
11.11.3	Well Construction/Completion Methods .....	170
11.11.3.1	Well Construction Materials .....	170
11.11.3.2	Well Construction Techniques.....	170
11.11.3.3	Well Screen and Filter Pack Design .....	173
11.11.3.4	Annular Sealant.....	174
11.11.4	Well Development .....	175
11.11.5	Surface Completion .....	176
11.11.6	Well Abandonment .....	177
11.11.7	Documentation .....	178

11.12	REPORTING REQUIREMENTS .....	179
11.12.1	General.....	179
11.12.2	Investigation Work Plan .....	180
11.12.2.1	Title Page .....	180
11.12.2.2	Executive Summary (Abstract).....	180
11.12.2.3	Table of Contents .....	180
11.12.2.4	Introduction.....	180
11.12.2.5	Background .....	181
11.12.2.6	Site Conditions.....	181
11.12.2.7	Scope of Activities .....	182
11.12.2.8	Investigation Methods.....	182
11.12.2.9	Monitoring and Sampling Program .....	182
11.12.2.10	Schedule.....	182
11.12.2.11	Tables .....	182
11.12.2.12	Figures.....	183
11.12.2.13	Appendices.....	184
11.12.3	Investigation Report.....	184
11.12.3.1	Title Page .....	184
11.12.3.2	Executive Summary (Abstract).....	185
11.12.3.3	Table of Contents .....	185
11.12.3.4	Introduction.....	185
11.12.3.5	Background .....	185
11.12.3.6	Scope of Activities .....	185
11.12.3.7	Field Investigation Results.....	186
11.12.3.8	Site Conditions.....	186
11.12.3.9	Exploratory Drilling or Excavation Investigations .....	186
11.12.3.10	Exploratory and Monitoring Well Boring Geophysical Logging...	187
11.12.3.11	Subsurface Conditions .....	187
11.12.3.12	Monitoring Well Construction and Boring or Excavation Abandonment.....	187
11.12.3.13	Groundwater Conditions .....	187
11.12.3.14	Surface Water Conditions .....	188
11.12.3.15	Surface Air and Subsurface Vapor Conditions .....	188
11.12.3.16	Materials Testing Results.....	188
11.12.3.17	Pilot Testing Results .....	188
11.12.3.18	Regulatory Criteria.....	188
11.12.3.19	Site Contamination.....	189
11.12.3.20	Conclusions.....	192
11.12.3.21	Recommendations.....	192
11.12.3.22	Tables .....	192
11.12.3.23	Figures.....	193
11.12.3.24	Appendices.....	194
11.12.4	Periodic Monitoring Report .....	195
11.12.4.1	Title Page .....	195

11.12.4.2	Executive Summary (Abstract).....	195
11.12.4.3	Table of Contents .....	196
11.12.4.4	Introduction.....	196
11.12.4.5	Scope of Activities.....	196
11.12.4.6	Regulatory Criteria.....	196
11.12.4.7	Monitoring Results.....	196
11.12.4.8	Analytical Data Results.....	197
11.12.4.9	Remediation System Monitoring .....	197
11.12.4.10	Summary .....	197
11.12.4.11	Tables.....	197
11.12.4.12	Figures.....	198
11.12.4.13	Appendices.....	199
11.12.5	Risk Assessment Report .....	199
11.12.5.1	Title Page .....	200
11.12.5.2	Executive Summary (Abstract).....	200
11.12.5.3	Table of Contents .....	200
11.12.5.4	Introduction.....	200
11.12.5.5	Background .....	200
11.12.5.6	Site Description.....	201
11.12.5.7	Sampling Results .....	201
11.12.5.8	Conceptual Site Model.....	201
11.12.5.9	Risk Screening Levels.....	202
11.12.5.10	Risk Assessment Results.....	202
11.12.5.11	Conclusions and Recommendations .....	203
11.12.5.12	Tables.....	203
11.12.5.13	Figures.....	203
11.12.5.14	Appendices.....	204
11.12.6	Corrective Measures Evaluation Report .....	204
11.12.6.1	Title Page .....	204
11.12.6.2	Executive Summary (Abstract).....	205
11.12.6.3	Table of Contents .....	205
11.12.6.4	Introduction.....	205
11.12.6.5	Background .....	205
11.12.6.6	Site Conditions.....	206
11.12.6.7	Potential Receptors .....	206
11.12.6.8	Regulatory Criteria.....	207
11.12.6.9	Identification of Corrective Measures Options.....	207
11.12.6.10	Evaluation of Corrective Measures Options .....	207
11.12.6.11	Selection of Preferred Corrective Measure.....	208
11.12.6.12	Design Criteria to Meet Cleanup Objectives .....	209
11.12.6.13	Schedule.....	209
11.12.6.14	Tables.....	209
11.12.6.15	Figures.....	210
11.12.6.16	Appendices.....	211



## **PART 1: GENERAL PERMIT CONDITIONS**

### **1.1 AUTHORITY**

This Permit is issued pursuant to the authority of the New Mexico Environment Department (Department) under the New Mexico Hazardous Waste Act (HWA), NMSA 1978, §§ 74-4-1 through 74-4-14, in accordance with the New Mexico Hazardous Waste Management Regulations (HWMR), 20.4.1 NMAC.

Pursuant to the Resource Conservation and Recovery Act (RCRA), 42 U.S.C. §§ 6901 to 6992k, and 40 CFR Part 271 and Part 272 Subpart GG, the State of New Mexico, through the Department, is authorized to administer and enforce the state hazardous waste management program under the HWA in lieu of the federal program.

This Permit contains terms and conditions that the Department has determined are necessary to protect human health and the environment (*see* 40 CFR § 270.32(b)(2)).

### **1.2 PERMITTEES AND PERMITTED ACTIVITY**

The Secretary of the New Mexico Environment Department issues this Permit for hazardous waste management at the Los Alamos National Laboratory (LANL) to the United States Department of Energy (DOE), the owner and co-operator of LANL (EPA ID Number NM 0890010515); and Triad National Security, LLC (Triad) and Newport News Nuclear BWXT-Los Alamos, LLC (N3B), co-operators of LANL.

This Permit authorizes DOE, Triad, and N3B (the Permittees) to manage, store, and treat hazardous waste at LANL, and establishes the general and specific standards for these activities, pursuant to the HWA and the HWMR. This Permit also establishes standards for closure and post-closure care of permitted units at LANL pursuant to the HWA and HWMR.

Triad and N3B manage and operate different permitted units (also known as “hazardous waste management units” or HWMUs) as identified below in Table 1.2.1, and detailed in Attachment J, *Hazardous Waste Management Units*, Table J-1. Triad and N3B are solely responsible for operating their respective permitted units, and do not share management or operational authorities or responsibilities at these units. The Permittees have a duty to comply with this Permit and the conditions applicable to their respective permitted units identified in Table 1.2.1.



Table 1.2.1. List of Hazardous Waste Management Units and Co-Operators

Location	Type of Permitted Unit	Owner/Co-operator
TA-3	Storage	DOE/Triad
TA-14	Interim Status Open Burning/Open Detonation	DOE/Triad
TA-16	Interim Status Open Burning	DOE/Triad
TA-36	Interim Status Open Denotation	DOE/Triad
TA-39	Interim Status Open Denotation	DOE/Triad
TA-50	Storage and Treatment	DOE/Triad
TA-55	Storage and Treatment	DOE/Triad
TA-63	Storage	DOE/Triad
TA-54-38 West	Storage	DOE/Triad
TA-54 Areas G, H and L	Storage and Disposal (Including Units Undergoing Closure)	DOE/N3B

### 1.3 CITATIONS

Whenever this Permit incorporates by reference a provision of the 20.4.1 NMAC or Title 40 CFR, the Permit shall be deemed to incorporate the citation by reference, including all subordinate provisions of the cited provision, and make binding the full text of the cited provision.

Hazardous waste management regulations are cited throughout this Permit. The federal Hazardous Waste Management Regulations, 40 CFR Parts 260 through 273, are generally cited rather than the New Mexico Hazardous Waste Management Regulations, 20.4.1 NMAC. The federal regulations are cited because only the federal regulations set forth the detailed regulatory requirements; the State regulations incorporate by reference, with certain exceptions, the federal regulations in their entirety. Citing only the federal regulations also serves to avoid encumbering each citation with references to two sets of regulations. However, it is the State regulations that are legally applicable and enforceable. Therefore, for the purpose of this Permit, and enforcement of its terms and conditions, all references to provisions of federal regulations that have been incorporated into the State regulations shall be deemed to include the State incorporation of those provisions.

### 1.4 EFFECT OF PERMIT

As to those activities specifically authorized or otherwise specifically addressed under this Permit, compliance with this Permit during its term shall constitute compliance, for purposes of enforcement, with Subtitle C of RCRA and the HWA, and the implementing

regulations at 40 CFR Parts 264, 266, and 268 except for those requirements that become effective by statute after the Permit has been issued (*see* 40 CFR § 270.4).

Compliance with this Permit shall not constitute a defense to any order issued or any action brought under: §§ 74-4-10, 74-4-10.1, or 74-4-13 of the HWA; §§ 3008(a), 3008(h), 3013, 7002(a)(1)(B), or 7003 of RCRA; §§ 104, 106(a), or 107, of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), 42 U.S.C. §§ 9601 to 9675; or any other federal, state or local law providing for protection of public health or the environment.

This Permit does not convey any property rights of any sort or any exclusive privilege, nor authorize any injury to persons or property, any invasion of other private rights, or any infringement of state or local laws or regulations. Compliance with this Permit does not relieve Permittees from the responsibility of complying with all applicable state or federal laws and regulations (*see* 40 CFR §§ 270.4, 270.30(g) and 270.32(b)(1)).

#### **1.4.1 Effect of this Permit on Interim Status Units**

For the interim status units listed in Table J-1 that the Permittees do not choose to operate, the Permittees shall submit to the Department within 180 days of the effective date of this Permit either a notice of intent to close in accordance with a current closure plan, or a revised closure plan. These documents shall indicate that the closure of these interim status units shall be initiated in accordance with 40 CFR § 265.113(a) no later than 270 days of the effective date of this Permit.

For the interim status units listed in Table J-1 that the Permittees propose to permit, the Permittees shall submit to the Department 180 days of the effective date of this Permit a permit modification request in accordance with 40 CFR § 270.42 that includes all applicable information required at 40 CFR §§ 270.10, 270.11, 270.14, and 270.23 for each unit.

#### **1.5 EFFECT OF INACCURACIES IN PERMIT APPLICATION**

This Permit is based on information submitted in the Permittees' Application. The Application has numerous iterations; however, this Permit is based on:

- (1) the Part A Application dated August 2018;
- (2) the General Part B Permit Application dated August 2003;
- (3) the TA-3-29 CMR Part B Application dated September 1999;
- (4) the TA-50 Part B Permit Application dated August 2002;
- (5) the TA-54 Part B Permit Application dated June 2003;

- (6) the TA-55 Part B Permit Application dated September 2003; and
- (7) the TA-63 Permit Modification Request dated August 2011.

Any inaccuracies found in the Application may be grounds for the termination, revocation and re-issuance, or modification of the Permit in accordance with 40 CFR §§ 270.41 through 270.43, which are incorporated herein by reference, and for enforcement action.

The Permittees shall inform the Department of any deviation from, or changes in, the information contained in the Application that would affect the Permittees' ability to comply with this Permit. Upon knowledge of such deviations, the Permittees shall, within 30 days, provide this information in writing to the Department in accordance with Permit Sections 1.9.14 and 1.9.15 and 40 CFR §§ 270.30(i)(11) and 270.43(a)(2), which are incorporated herein by reference.

## **1.6 PERMIT ACTIONS**

### **1.6.1 Duration of Permit**

This Permit shall be effective for a fixed term of ten years from its effective date. The effective date of this Permit shall be 30 days after notice of the Department's decision has been served on the Permittees or such later time as the Department may specify (*see* 40 CFR § 270.50(a)).

### **1.6.2 Permit Modification**

This Permit may be modified for both routine and significant changes as specified in 40 CFR §§ 270.41 through 270.43, and any modification shall conform to the requirements specified in these regulations. The filing of a permit modification request by the Permittees, or the notification by the Permittees of planned changes or anticipated noncompliance, does not stay the applicability or enforceability of any permit condition (*see* 40 CFR § 270.30(f)).

### **1.6.3 Reserved**

### **1.6.4 Permit Suspension, Termination, and Revocation and Re-Issuance**

This Permit may be suspended, terminated, or revoked and re-issued for cause as specified in § 74-4-4.2 of the HWA and 40 CFR §§ 270.41 and 270.43.

### **1.6.5 Permit Re-Application**

If the Permittees intend to continue an activity regulated by this Permit after the expiration date of this Permit, the Permittees shall submit a complete application for a new permit at least 180 days before the expiration date of this Permit unless permission

for a later date has been granted by the Department in compliance with 40 CFR §§ 270.10(h) and 270.30(b). The Department will not grant permission for an application for a new permit that is submitted later than the expiration date of this Permit (*see* 40 CFR § 270.10(h)).

#### **1.6.6 Continuation of Expiring Permit**

If the Permittees have submitted a timely and complete application for renewal of this Permit, in compliance with 40 CFR §§ 270.10 and 270.13 through 270.28 and Permit Section 1.6.5, this Permit shall remain in effect until the effective date of the new permit if, through no fault of the Permittees, the Department has not issued a new permit on or before the expiration date of this Permit (*see* 40 CFR § 270.51).

#### **1.6.7 Permit Review by the Department**

The Department will review the closure and post-closure requirements associated with the land disposal units addressed in this Permit five years after the effective date of Permit issuance and may modify this Permit as necessary pursuant to § 74-4-4.2 of the HWA and 40 CFR §§ 270.41 and 270.50(d). Such modification shall not extend the effective term of this Permit. Nothing shall preclude the Department from reviewing and modifying any portion of this Permit, in accordance with applicable requirements, at any time during its term.

### **1.7 PERMIT CONSTRUCTION**

#### **1.7.1 Severability**

The provisions of this Permit are severable. If any provision of this Permit, or any application of any provision of this Permit, to any circumstance is held invalid the application of such provision to other circumstances and the remainder of this Permit shall not be affected thereby.

### **1.8 DEFINITIONS**

Terms used in this Permit shall have the same meanings as those in the HWA, RCRA, and their implementing regulations unless this Permit specifically provides otherwise. Where a term is not defined in the HWA, RCRA, implementing regulations, or this Permit, the meaning of the term shall be determined by a standard dictionary reference, EPA guidelines or publications, or the generally accepted scientific or industrial meaning of the term.

**Acceptable Knowledge** is defined at Permit Attachment C (*Waste Analysis Plan*), Section C.3.1.1.

**Active Portion** means that portion of a facility where treatment, storage, or disposal operations are being or have been conducted after the effective date of 40 CFR Part 261 and which is not a closed portion as defined in 40 CFR § 260.10.

**Aquifer** means a geologic formation, group of formations, or part of a formation capable of yielding a significant amount of groundwater to wells or springs.

**Area of Concern (AOC)** means any area that may have had a release of hazardous waste or hazardous constituents, which is not from a solid waste management unit.

**Consent Order** means the March 1, 2005 Compliance Order on Consent issued to the Permittees pursuant to the HWA and the New Mexico Solid Waste Act requiring the Permittees to conduct Facility-wide investigations and cleanups of contaminants released to the environment.

**Day** means a calendar day unless otherwise specified. **Business day** means Monday through Friday, other than a federal or State legal holiday.

**Department** means the New Mexico Environment Department and any successor and predecessor agencies.

**Discharge** means the accidental or intentional spilling, leaking, pumping, pouring, emitting, emptying, or dumping of hazardous waste into or on any land or water.

**Disposal** means the discharge, deposit, injection, dumping, spilling, leaking, or placing of any solid waste or hazardous waste into or on any land or water so that such solid waste or hazardous waste or any constituent thereof may enter the environment or be emitted into the air or discharged into any waters, including groundwaters.

**Disposal Unit** means any unit at the Facility at which hazardous waste is intentionally placed into or on any land or water and at which waste will remain after closure. The term disposal unit does not include corrective action management units into which remediation wastes are placed.

**Facility** means the Los Alamos National Laboratory site comprised of approximately 40 square miles, located on the Pajarito Plateau in Los Alamos County in north central New Mexico, approximately 60 miles north-northeast of Albuquerque and 25 miles northwest of Santa Fe, and owned by the United States Department of Energy.

**Federal Facility Compliance Act (FFCA)** means the law passed by Congress (Pub. L. 102-386 (1992), codified at 42 U.S.C. §§ 6903, 6924, 6927, 6939c, 6961, and 6965) that specifies that federal facilities, like the Facility, are subject to all civil and administrative penalties and fines, regardless of whether such penalties or fines are punitive or coercive in nature. These penalties and fines may be levied by the EPA, an authorized state such as New Mexico, or a court of competent jurisdiction. Further, it is the FFCA that requires federal facilities that generate or store mixed waste to submit a Site Treatment Plan (STP)

for developing treatment capacities and technologies to treat all the facility's mixed waste to the standards required for waste subject to the land disposal prohibitions set forth in § 3004 of RCRA, regardless of the time the waste was generated.

**Federal Facility Compliance Order (FFCO)** means the Order dated October 4, 1995 issued by the Department to the Permittees requiring compliance with a Site Treatment Plan (STP) to provide for the treatment and off-site disposal of mixed wastes. It also exempts such wastes from the mandated regulatory one-year storage limitation.

**Foreign Source** means a hazardous waste source outside of the United States.

**Groundwater** means water below the land surface in a zone of saturation.

**Hazardous Constituent or Hazardous Waste Constituent** means: 1) any constituent identified in 40 CFR Part 261 Appendix VII that caused EPA to list a hazardous waste in 40 CFR Part 261 Subpart D; or 2) any constituent identified in 40 CFR Part 261, Appendix VIII. For purposes of closure, post-closure, or corrective action, "hazardous constituent" and "hazardous waste constituent" also means any constituent identified in 40 CFR Part 264 Appendix IX, perchlorate, and nitrates.

**Hazardous Waste** means a solid waste that is: 1) not excluded from regulation under 40 CFR § 261.4(b); and 2) is either listed in 40 CFR Part 261, Subpart D, exhibits any of the characteristics identified in 40 CFR Part 261, Subpart C, or is a mixture of solid waste and one or more hazardous wastes listed in 40 CFR Part 261, Subpart D.

For purposes of corrective action, "**hazardous waste**" shall have the meaning set forth in the HWA, Section 74-4-3(K).

Hazardous waste may be a "**mixed waste**," which means it is waste that contains hazardous waste subject to the HWA and RCRA, and source, special nuclear, or byproduct material subject to the Atomic Energy Act, 42 USC § 2011, *et seq.* (AEA).

**Hazardous Waste Management Unit** means a contiguous area of land on or in which hazardous waste is placed, or the largest area in which there is significant likelihood of mixing hazardous waste constituents in the same area. A container alone does not constitute a unit; the unit includes containers and the land or pad upon which they are placed. At the Facility, hazardous waste management units include both permitted units and interim status units.

**Interim Status Unit** means any hazardous waste management unit that was in operation before the effective date of the statutory or regulatory amendments that caused the unit to become subject to permitting requirements, that meets the requirements for interim status under § 3005(e) of RCRA, 42 U.S.C. § 6925(e), for which interim status has not been terminated pursuant to section 3005(e)(2) of RCRA, 42 U.S.C. § 6925(e)(2), and that has not been issued a permit by EPA or the Department.

**Land Disposal** means placement of waste in or on the land, except in a corrective action management unit or staging pile, and includes without limitation, placement in a landfill such as a pit or a trench, surface impoundment, waste pile, or land treatment facility, or placement in a concrete vault or a shaft intended for disposal purposes.

**Macroencapsulation** is an EPA-approved immobilization technology that includes the application of surface coating materials such as polymeric organics (e.g., resins and plastics) or use of a jacket of inert inorganic materials to substantially reduce surface exposure to potential leaching media. The encapsulating material must completely encapsulate debris and be resistant to degradation by the debris and its contaminants and materials into which it may come into contact after placement (leachate, other waste, microbes).

**Off-Site Waste** means any hazardous waste transported to the Facility from off-site but does not include intra-Facility waste.

**Partial Closure** means the closure of a portion of a permitted hazardous waste management unit, in accordance with the applicable closure requirements of 40 CFR Part 264 at a facility that contains other active hazardous waste management units.

**Permit** means this document including all attachments hereto and all modifications to the Permit.

**Permitted Unit** means a hazardous waste management unit: 1) that is not an interim status unit; and 2) that is authorized by this Permit and listed in Attachment J (*Hazardous Waste Management Units*), Table J-1 (*Active Portion of the Facility*), or Table J-2 (*Permitted Units Undergoing Post-Closure Care*).

**Release** means any accidental or intentional spilling, leaking, pouring, emitting, emptying, discharging, injecting, pumping, escaping, leaching, or dumping of any hazardous waste or hazardous constituents inside a permitted unit or from a permitted unit to the environment, including the abandonment or discarding of barrels, containers, and other closed receptacles containing hazardous waste or hazardous constituents.

**Representative Sample** means a sample of a universe or whole (e.g., waste pile, lagoon, groundwater) which can be expected to exhibit the average properties of the universe or whole.

**Secretary** means the Secretary of the New Mexico Environment Department or his or her designee.

**Solid Waste Management Unit (SWMU)** means any discernable unit at which solid waste has been placed at any time and from which the Department determines there may be a risk of a release of hazardous waste or hazardous waste constituents, irrespective of whether the unit was intended for the management of solid or hazardous waste. Such units include any area at the Facility at which solid wastes have been routinely and

systematically released; they do not include one-time spills (*see* 61 Fed. Reg. 19431, 19442-43 (May 1, 1996)).

**Storage** means the holding of hazardous waste for a temporary period, at the end of which the waste is treated, disposed of, or stored elsewhere.

**Transuranic (TRU) Waste** means waste of more than 100 nanocuries of alpha-emitting transuranic isotopes per gram of waste, with half-lives greater than 20 years, except for: 1) high-level radioactive waste; 2) waste that the DOE Secretary has determined, with the concurrence of the EPA Administrator, does not need the degree of isolation required by the disposal regulations; or 3) waste that the Nuclear Regulatory Commission (NRC) has approved for disposal on a case-by-case basis in accordance with 10 CFR Part 61 (*see* Pub. L. 102-579, § 2(18) (1992)).

**Waste Stream** means each waste material generated from a single process or from an activity that is similar in the materials from which it was generated, similar in its physical form and hazardous constituents, and distinguishable from other wastes by EPA Hazardous Waste Numbers and Land Disposal Restriction (LDR) status.

## **1.9 DUTIES AND REQUIREMENTS**

### **1.9.1 Duty to Comply**

The Permittees shall comply with all applicable conditions in this Permit except to the extent and for the duration such noncompliance is authorized in a temporary emergency permit pursuant to 40 CFR § 270.61. Any Permit noncompliance, except under the terms of an emergency permit, constitutes a violation of the HWA and RCRA and is grounds for enforcement or other Department action and may subject the Permittees to an administrative or civil enforcement action, including civil penalties and injunctive relief, as provided in Permit Section 1.9.2, or permit modification, suspension, termination, or revocation, or denial of a permit application or modification request under § 74-4-4.2 of the HWA and 40 CFR §§ 270.41 and 270.43.

No delegation or assignment of the Permittees' responsibilities under this permit can be made to any person or entity, including a separately organized agency, without the expressed permission of the Department; this prohibition does not preclude the Permittees' use of contractors for remediation.

The Permittees shall not allow any person or entity which currently exists or may be created, including a separately organized agency, to interfere with the performance of their obligations or responsibilities under this Permit.

### **1.9.2 Enforcement**

Any violation of a condition in this Permit may subject the Permittees or their officers, employees, successors, and assigns to:



- 1) a compliance order under § 74-4-10 of the HWA or § 3008(a) of RCRA (42 U.S.C. § 6928(a));
- 2) an injunction under § 74-4-10 of the HWA or § 3008(a) of RCRA (42 U.S.C. § 6928(a)), or § 7002(a) of RCRA (42 U.S.C. § 6972(a));
- 3) civil penalties under § 74-4-10 of the HWA or §§ 3008(a) and (g) of RCRA (42 U.S.C. §§ 6928(a) and (g)), or § 7002(a) of RCRA (42 U.S.C. § 6972(a));
- 4) criminal penalties under § 74-4-11 of the HWA or §§ 3008(d), (e), and (f) of RCRA (42 U.S.C. §§ 6928(d), (e), and (f)); or
- 5) some combination of the foregoing.

The list of authorities in this paragraph is not exhaustive and the Department reserves the right to take any action authorized by law to enforce the requirements of this Permit.

### **1.9.3 Transfer of Permit**

The Permittees shall not transfer this Permit to any person except after prior written approval of the Department. The Department will require modification or revocation and re-issuance of the Permit, as specified in 40 CFR §§ 270.40(b) and 270.41(b)(2), to identify the new Permittees and incorporate other applicable requirements under the HWA, RCRA, and their implementing regulations. The prospective new Permittee shall file a disclosure statement with the Department, if applicable and as specified at § 74-4-4.7 of the HWA, prior to modification or revocation and re-issuance of the Permit.

Before transferring ownership or operation of the Facility (or portions thereof), the Permittees shall notify the new owner and operator in writing of all applicable requirements of this Permit and 40 CFR §§ 264.12(c) and 270.30(l)(3), which are incorporated herein by reference.

### **1.9.4 Need to Halt or Reduce Activity Not a Defense**

The Permittees shall not use as a defense to an enforcement action that the Permittees must reduce permitted activities in order to maintain compliance with the conditions of this Permit (*see* 40 CFR § 270.30(c)).

### **1.9.5 Duty to Mitigate**

In the event of noncompliance with this Permit, the Permittees shall take all reasonable steps to minimize releases of hazardous wastes and hazardous constituents to the environment and shall carry out such measures as are reasonable to prevent significant adverse impacts on human health or the environment (*see* 40 CFR § 270.30(d)).

#### **1.9.6 Proper Operation and Maintenance**

The Permittees shall at all times properly operate and maintain all facilities and systems of treatment and control and related appurtenances which are installed or used by the Permittees to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls including appropriate quality assurance and quality control (QA/QC) procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with this Permit (*see* 40 CFR § 270.30(e)).

#### **1.9.7 Duty to Provide Information**

The Permittees shall furnish to the Department, within a reasonable time as specified by the Department, any relevant information which the Department may request to determine whether cause exists for modifying, suspending, terminating, or revoking this Permit or to determine compliance with this Permit.

The Permittees shall also furnish to the Department, upon request, copies of records that are required to be kept by this Permit. Information and records requested by the Department pursuant to this condition shall be provided in a paper or an electronic format acceptable to the Department. In the event the requested information is not immediately available due to security restrictions, the Permittees shall provide the information as soon as reasonably possible (*see* 40 CFR § 270.30(h)).

This Permit condition shall not be construed to limit in any manner the Department's authority under § 74-4-4.3 of the HWA, § 3007(a) of RCRA, or other applicable law (*see* 40 CFR §§ 264.74(a) and 270.30(h)).

#### **1.9.8 Inspection and Entry**

The Permittees shall allow authorized representatives of the Department, upon the presentation of credentials and at reasonable times, and under the conditions of this Permit, to:

- (1) enter upon the Permittees' premises where the permitted unit or activity is located or conducted or where records must be kept;
- (2) have access to and photograph any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required;
- (3) inspect any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required;
- (4) have access to, and copy, any records that must be kept; and

- (5) sample or monitor, for the purposes of ensuring Permit compliance or as otherwise authorized by the HWA or RCRA, any substances or parameters at any location.

(see 40 CFR § 270.30(i))

In the event that entry, access, or the ability to photograph or sample is not immediately available due to security or safety restrictions, the Permittees shall provide needed entry, photographs, or samples as soon as reasonably possible.

### **1.9.9 Sampling and Records**

#### **1.9.9.1 Representative Sampling**

All samples and measurements taken by the Permittees under any condition in this Permit shall be representative of the medium, waste, or other material being sampled. To obtain a representative waste sample, the Permittees shall use an appropriate method from 40 CFR Part 261, Appendix I or an equivalent method approved by the Department. Laboratory methods must be those specified in the most current edition of *Test Methods for Evaluating Solid Waste Physical/Chemical Methods (SW-846)*, or an equivalent method, as specified in Attachment C (*Waste Analysis Plan*) and Permit Section 2.4.

#### **1.9.10 Reporting Planned Changes**

The Permittees shall give advance written notice to the Department as soon as possible, of any planned physical alterations or additions to any permitted unit at the Facility (see 40 CFR § 270.30(l)(1)).

#### **1.9.11 Reporting Anticipated Noncompliance**

The Permittees shall give advance written notice to the Department of any planned changes to any permitted unit at the Facility or activity which may result in noncompliance with Permit requirements (see 40 CFR § 270.30(l)(2)).

#### **1.9.12 24 Hour and Subsequent Reporting**

The Permittees shall report to the Department, both orally and in writing, any noncompliance that may endanger human health or the environment and any incident that requires implementation of Attachment D (*Contingency Plan*) (see 40 CFR § 270.30(l)(6)). This report shall be submitted in accordance with Permit Sections 1.9.12.1 and 1.9.12.2.

##### **1.9.12.1 24 Hour Oral Report**

The Permittees shall make an initial oral report within 24 hours after the time the Permittees become aware of the noncompliance or the incident specified in Permit Section 1.9.12. The oral report shall include, at a minimum, the following information:

- (1) a description of the occurrence and its cause including:
  - a. name, address, and telephone number of the owner and operator;
  - b. name, address, and telephone number of the Facility;
  - c. date, time, and type of incident;
  - d. name and quantity of materials involved;
  - e. the extent of injuries, if any;
  - f. an assessment of actual or potential hazards to the environment and human health outside the Facility, where this is applicable; and
  - g. the estimated quantity and disposition of recovered material that resulted from the incident (*see* 40 CFR § 270.30(l)(6)(ii));
- (2) information concerning the release of any hazardous waste or hazardous waste constituent which may endanger public drinking water supplies (*see* 40 CFR § 270.30(l)(6)(i)(a)); and
- (3) any information of a release or discharge of hazardous waste or hazardous waste constituents, or of a fire or explosion at a permitted unit, which may threaten the environment or human health inside or outside the permitted unit (*see* 40 CFR § 270.30(l)(6)(i)(b)).

The oral report shall be made by calling the Department's Hazardous Waste Bureau's main telephone number during regular business hours, or by calling the New Mexico Department of Public Safety dispatch telephone number during non-business hours, and requesting that the report be forwarded to the Department spill number.

#### **1.9.12.2 Five Day Written Report**

The Permittees shall submit a written report within five days after the time the Permittees become aware of the noncompliance or incident under Permit Section 1.9.12. The Permittees must include in the written report the information required in Permit Section 1.9.12.1(1)(a-g) and the following information:

- (1) the period of the noncompliance or incident including exact dates and times, and, if the noncompliance or incident has not been corrected, the anticipated time it is expected to be corrected; and
- (2) steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance, incident or imminent hazard (*see* 40 CFR §§ 270.30(l)(6)(iii) and 270.32(b)(2)).

The Permittees shall include in the report a description of the spill response activities as required in Permit Section 2.10.4.

The Department may allow submittal of the written report within 15 calendar days in lieu of the five day requirement above if justifiable cause is provided in advance.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of the report of non-compliance or incident in accordance with Permit Section 1.13.

#### **1.9.13 Written Reporting of a Non-threatening Release**

The Permittees shall report to the Department in the submittal referenced in Permit Section 1.9.14 any release from or at a permitted unit that the Permittees do not deem a threat to human health or the environment. The written report shall include a description of the occurrence and its cause including the following information:

- (1) name, address, and telephone number of the owner and operator;
- (2) name, address, and telephone number of the Facility;
- (3) date, time, and type of incident;
- (4) name and quantity of materials involved; and
- (5) the estimated quantity and disposition of recovered material that resulted from the incident.

The Permittees shall include in the report a description of the spill response activities as required in Permit Section 2.10.4 (*see* 40 CFR § 270.32(b)(2)).

#### **1.9.14 Other Noncompliance**

The Permittees shall report all instances of noncompliance not reported under Permit Section 1.9.11. This report shall be submitted to the Department annually by December 1 for the year ending the previous September 30. These reports shall contain the information listed in Permit Section 1.9.12.2 and 40 CFR § 270.30(1)(10), which is incorporated herein by reference. The Permittees shall notify the Department in writing if there were no instances of noncompliance during the reporting period. This notice shall be submitted to the Department by December 1 for the year ending the previous September 30.

#### **1.9.15 Omissions or Misstatements in Applications or Other Reports**

Whenever the Permittees become aware that they have failed to submit any relevant facts in a permit application, or have submitted incorrect information in a permit application or a report to the Department, the Permittees shall promptly report such facts or information in compliance with 40 CFR § 270.30(1)(11), which is incorporated herein by reference.

#### **1.9.16 Signatory requirement**

Solely for their respective permitted units, the Permittees shall sign and certify all applications, reports, or information submitted to the Department and required by this Permit in compliance with 40 CFR §§ 270.11 and 270.30(k), which are incorporated herein by reference.

#### **1.9.17 Submissions to the New Mexico Environment Department**

The Permittees shall submit all written reports, notifications, or other submissions required by this Permit to be submitted to the Department by certified mail or hand-delivery to:

Bureau Chief  
Hazardous Waste Bureau  
New Mexico Environment Department  
2905 Rodeo Park Drive East, Building 1  
Santa Fe, NM 87505-6303

The Permittees shall ensure that any notice, deliverable, or other requirement that under the terms of this Permit would be due on a Saturday, Sunday, or a state or federal holiday shall be due the first business day following the Saturday, Sunday, or state or federal holiday.

#### **1.9.18 Approval of Submittals**

All documents that the Permittees prepare under the terms of this Permit and submit to the Department that are subject to the requirements of 20.4.2 NMAC shall be subject to the procedures set forth therein. Documents requiring Department approval that are not subject to the requirements of 20.4.2 NMAC may be reviewed and approved, approved with modifications or directions, disapproved, denied, or rejected by the Department.

Upon the Department's written approval, all submittals and associated schedules shall become enforceable as part of this Permit in accordance with the terms of the Department's written approval, and such documents, as approved, shall control over any contrary or conflicting requirements of this Permit. This provision does not affect any public process that is otherwise required by this Permit, the HWA, or its implementing regulations.

#### **1.9.19 Extensions of Time**

The Permittees may seek an extension of time in which to perform a requirement of this Permit, for good cause, by sending a written request for extension of time and proposed revised schedule to the Department. The request shall state the length of the requested extension and describe the basis for the request. The Department will respond in writing

to any request for extension following receipt of the request. If the Department denies the request for extension, it will state the reasons for the denial.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of all Department approved extensions of time in accordance with Permit Section 1.13.

#### **1.9.20 Confidential Information**

The Permittees may claim that any information required by this Permit or otherwise submitted to the Department is confidential pursuant to the provisions of §§ 74-4-4.3(D) and (F) of the HWA and 40 CFR §§ 260.2 and 270.12.

#### **1.9.21 New or Modified Permitted Units**

The Permittees may not treat or store hazardous waste at a new permitted unit or in a modified portion of an existing permitted unit except as provided in 40 CFR § 270.42 until the Permittees have complied with the requirements of 40 CFR §§ 270.30(l)(2)(i) and (ii).

### **1.10 INFORMATION REPOSITORY**

The Permittees shall establish both an electronic Information Repository (IR) accessible through the internet on the Permittees' environmental web site and a physical IR containing paper documents. (See 40 CFR § 124.33(d))

The Permittees shall ensure that the electronic and physical IRs contain, unless specified otherwise, the following documents:

- (1) The Permittees' Part A and Part B Permit Applications associated with the permit renewal;
- (2) A link to this Permit as it appears on the Department's website (electronic IR only);
- (3) Permit modification requests associated with this Permit submitted pursuant to 40 CFR § 270.42 and any associated Department responses;
- (4) The Waste Minimization Report submitted pursuant to Permit Section 2.9;
- (5) The Biennial Report submitted pursuant to Permit Section 2.12.5;
- (6) Corrective action documents submitted pursuant to Permit Part 11;
- (7) Notices of deficiency or disapproval (NODs), NOD responses, final approval letters, and Department directions associated with the documents identified in Paragraphs 1, 3 and 6, above; and
- (8) Notices of violation (NOV), administrative compliance orders, responses required by the Department, and Department directions associated with this Permit.

(See 40 CFR § 124.33(c))

Within 180 days of the effective date of this Permit, the Permittees shall establish the electronic IR, and inform the Department of the location, nature, and normal business hours of the physical IR. (See 40 CFR §§124.33 and 270.30(m))

The Permittees shall add new documents to the IR within ten days after the documents are submitted to, or received from, the Department. (See 40 CFR § 124.33(f))

The Permittees shall inform the public of the existence of each IR by the following methods:

- (9) written notice to all individuals on the facility mailing list 30 days after the IR becomes operational;
- (10) public notice in area newspapers, including the *Santa Fe New Mexican*, the *Journal North- Albuquerque Journal*, the *Rio Grande Sun*, the *Taos News*, and the *Los Alamos Daily Post* when the IR becomes operational;
- (11) continuous notice on the Permittees' environmental home page of the existence of the IRs; and
- (12) in the public notice for any of the Permittees' requested permit modifications.

(See 40 CFR § 124.33(e))

The Permittees shall ensure that the electronic IR includes an electronic index of the documents contained in the IR that identifies each document by title, publication date, author, and any identification number, such as a Los Alamos Unrestricted Release (LAUR) number. The Permittees shall ensure that all documents maintained in the electronic IR are searchable by title, date, author, identification number, and individual words and phrases, and that all such documents are printable.

The Permittees shall conduct annual training to inform inexperienced computer users of how they can access and utilize the electronic IR. The Permittees shall inform the public of this training 30 days prior to the training by methods specified in Permit Section 1.10(9) through (11). The Permittees shall document the training content and all efforts to inform the public in the Facility Operating Record.

#### **1.10.1 PUBLIC ENVIRONMENTAL DATABASE**

The Permittees shall provide data from environmental media (*i.e.*, soil, sediment, surface water, groundwater, air and biota) collected under this Permit and incorporated into LANL databases to the public database through updates on a no less than monthly basis.



### **1.11 GENERAL DOCUMENTS AND INFORMATION TO BE MAINTAINED AT THE FACILITY**

The Permittees shall maintain at the Facility the following documents and all amendments, revisions, and modifications to these documents:

- (1) this Permit, including all attachments;
- (2) a topographic map as required by 40 CFR § 270.13(l) and this Permit;
- (3) the Waste Analysis Plan as required by 40 CFR § 264.13(b) and this Permit;
- (4) the Inspection Plan (*see* 40 CFR § 264.15(b)); and
- (5) a copy of emergency response agreements including all Memorandums of Agreement, Memorandums of Understanding, and Mutual Aid Agreements.

The above-mentioned list is not intended to be exhaustive.

The Permittees shall maintain the documents referenced in this Permit Section in a paper or an electronic format acceptable to the Department.

### **1.12 COMMUNITY RELATIONS PLAN**

The Permittees shall establish and implement a Community Relations Plan (CRP) to describe how the Permittees will keep communities and interested members of the public informed of Permit-related activities, including waste management, closure, post-closure, and corrective action (*see* 40 CFR § 270.32(b)(2)). The CRP shall explain how communities and interested members of the public can participate in Permit-related activities.

The CRP must describe how the Permittees will:

- (1) establish an open working relationship with communities and interested members of the public;
- (2) establish a productive government to government relationship with local tribes and pueblos (including the Pueblos of San Ildefonso, Santa Clara, Jemez, and Cochiti);
- (3) keep communities and interested members of the public informed of permit actions of interest (*e.g.*, clean-up activities, implementation of the Contingency Plan, Permit modification requests);
- (4) minimize disputes and resolve differences with communities and interested members of the public;

- (5) provide a mechanism for the timely dissemination of information in response to individual requests; and
- (6) provide a mechanism for communities and interested members of the public to provide feedback and input to the Permittees.

The DOE shall consult on a government-to-government basis with the tribes and pueblos and Permittees shall communicate with and solicit comments from communities and interested members of the public when developing the CRP in an effort to ensure the program is responsive to their needs. The Permittees shall document in the Facility Operating Record all consultations, communications, agreements, and disagreements between the Permittees and all participating entities, with the approval of those entities, regarding the development of the CRP. The CRP shall specify how the DOE will consult on a government-to-government basis with the tribes and pueblos, and how the Permittees will solicit comments from communities and interested members of the public annually concerning how they may be made better informed of the issues related to this Permit. The CRP shall specify that the Permittees will, on or before September 1 of each year, post on the Permittees' web site a compilation of all such comments, including any statements of disagreement, with the approval of those entities in a manner set forth in the CRP.

The Permittees shall not document in the Facility Operating Record or post on the Permittees' web site consultations, communications, agreements, and disagreements between the DOE and tribes and pueblos unless those tribes and pueblos specifically request that the information be included in the Facility Operating Record or be posted on the Permittees' web site.

The Permittees shall implement and post the CRP on the Permittees' web site within 180 days of the effective date of this Permit (*see Permit Attachment I (Compliance Schedule)*). The Permittees shall maintain the CRP until the termination of this Permit.

### **1.13 PUBLIC NOTIFICATION VIA ELECTRONIC MAIL (E-MAIL)**

The Permittees shall notify individuals by e-mail of submittals as specified in this Permit. The Permittees shall maintain a list of individuals who have requested e-mail notification and send such notices to persons on that list. The notice shall be sent within seven days of the submittal date and shall include a direct link to the specific document to which it relates.

The Permittees shall provide a link on the internet on the Permittees' environmental home page (<http://www.lanl.gov/environment>) whereby members of the public may submit a request to be placed on the e-mail notification list. In the event that the environmental home page stops operation, the Permittees shall use their best efforts to fully restore the page and its operation as soon as possible.

## **1.14 DISPUTE RESOLUTION**

In the event the Permittees disagree, in whole or in part, with a condition or disapproval of any submittal, the Permittees may seek dispute resolution.

### **1.14.1 Notice to the Department**

To invoke dispute resolution, the Permittees shall notify the Department in writing within 30 days of receipt of the Department's approval with conditions or disapproval of a submittal. Such notice shall set forth the specific matters in dispute, the position the Permittees assert should be adopted, the basis for the Permittees' position, and any matters considered necessary for the Department's determination.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of invocation of dispute resolution in accordance with Permit Section 1.13.

### **1.14.2 Agreement or Disagreement between Parties**

The Department and the Permittees shall have 30 days from the Department's receipt of notification provided under Permit Section 1.14.1 to meet or confer to resolve any disagreement. In the event an agreement is reached, the Permittees shall comply with the terms of such agreement or, if appropriate, submit a revised submittal and implement the submittal in accordance with the agreement, including the schedule specified in the agreement.

### **1.14.3 Final Decision of the Department**

If an agreement is not reached within the 30 day period, the Department will notify the Permittees in writing of its decision on the dispute, and the Permittees shall comply with the terms and conditions of the decision. Such a decision shall be the final decision of the Department Secretary resolving the dispute and shall be incorporated as an enforceable part of this Permit. The Permittees shall comply with the terms of such decision including any schedule specified in the decision.

### **1.14.4 Actions Not Affected by Dispute**

With the exception of those conditions under dispute, the Permittees shall proceed to take any action required by those portions of the submission and of this Permit that the Department determines not to be affected by the dispute.

### **1.14.5 Available Remedies Reserved**

If an agreement is not reached within the 30 day period, the Permittees may seek any available legal remedy, including judicial review of the matter. Whether a disputed decision is final for purposes of judicial review shall be determined according to established principles of administrative law.

### **1.15 COMPLIANCE SCHEDULE**

The Permittees shall submit documents to the Department for its approval, or perform other actions required by this Permit, in accordance with the schedule provided in Attachment I (*Compliance Schedule*) (see 40 CFR § 270.33(a)). If the action is not itself the submittal of a written document, the Permittees shall submit to the Department a written notification of their compliance with the schedule no later than 14 days following the scheduled date.

The Permittees shall give notice by e-mail to persons on the e-mail notification list in accordance with Permit Section 1.13 of any such submittal or notification under this Permit Section (1.15) and Attachment I as established on the effective date of this Permit.

Schedules required to be submitted by the conditions of this Permit are, upon approval of the Department, incorporated into this Compliance Schedule by reference and become an enforceable condition of this Permit. Such schedules are not subject to e-mail notification requirements under Permit Section 1.13.

### **1.16 TRANSFER OF LAND OWNERSHIP**

The provisions of this Permit Section shall apply to any transfer in fee of Facility property subject to the requirements of this Permit to another entity. This Section does not apply to Facility property subject to requirements of Section III.Y of the Consent Order.

DOE shall not transfer any land without submitting a notice to the Department. DOE shall submit the notice at least 120 days prior to the proposed effective date of transfer. At a minimum, the notice shall include an update of the Facility boundaries, as indicated in Figures 1, 2, and 3 in Attachment N (*Figures*), at an appropriate scale to fully illustrate the boundaries of the transferred property and the modified Facility boundary.

The notice for transfer of land ownership for part of the Facility shall:

- (1) identify the boundaries of the land proposed for transfer by providing the Department with a boundary survey certified by a registered professional surveyor;
- (2) provide the new owner's name, address, telephone number, and status as a federal, state, private, public, or other entity;
- (3) describe the location and identity of any unit subject to this permit including existing solid waste management units and areas of concern or permitted units, on the land proposed for transfer;
- (4) describe any known or suspected presence of hazardous waste, hazardous constituents, or radioactive waste in soil, sediment, surface water, or groundwater at any depth within the boundaries of the land proposed for transfer;

- (5) describe the status of any past, present, or planned investigations or remediation of contamination of soil or groundwater at any depth within the boundaries of the land proposed for transfer;
- (6) comply with the requirements of § 120(h) of the Comprehensive Environmental Response, Compensation, and Liability Act, 42 U.S.C. § 9620(h); and
- (7) state any applicable restriction (*e.g.*, “the property shall not be used for any purpose other than [specify and define the use scenario on which DOE has based its cleanup of the property]. That means that the property shall not be used for [specify and define less restrictive uses].”).

The Permittees shall give notice by e-mail to persons on the e-mail notification list of the notice for transfer of land ownership in accordance with Permit Section 1.13.

#### **1.16.1 Determination of Need for Further Action**

The Department will determine whether closure, post-closure, and any corrective actions implemented by the Permittees with regard to the property are protective of human health and the environment in light of the transferee’s intended use of the property. If the Department determines that the closure, post-closure care activities, or the corrective actions are not sufficiently protective in light of the transferee’s intended use, the Department will notify the Permittees whether additional actions are necessary. The Permittees must ensure the transferee is made aware of any remaining obligations associated with the property. Upon receipt of a determination that no (future) post-closure and corrective action activities are necessary, DOE may transfer the property and shall submit a permit modification request to reflect the Facility’s new boundary.

#### **1.16.2 Restricted Use**

When DOE transfers property that has been remediated to a level less protective than that deemed by the Department appropriate for a residential use scenario, DOE shall include in the deed a restriction that limits future use of the property to the particular use scenario on which the Permittees have based their cleanup of the property (*e.g.*, if the property was cleaned based on an industrial use scenario, future use of the property would be limited to industrial use). The language of the deed restriction governing future land use necessarily will differ for each deed, depending upon the facts and circumstances of the property being transferred. Such restriction shall, at a minimum, be consistent with the following language:

The property shall not be used for any purpose other than [specify and define the use scenario on which DOE has based its cleanup of the property]. That means that the property shall not be used for [specify and define less restrictive uses].

At least 60 days prior to transfer, DOE shall provide the Department the opportunity to review and comment upon the language of the proposed deed restriction limiting future land use. The Department may provide comments on such proposed language.

### **1.16.3 Enforceability against Transferee**

The covenant required by CERCLA § 120(h)(3)(A)(ii), and the deed restriction described in Permit Section 1.16.2 (to the extent the property is not remediated for unrestricted use), are requirements within the meaning of CERCLA § 310(a)(1), 42 U.S.C. § 9659(a)(1). The contract of sale between the DOE and the transferee will state that the parties to the contract agree that the deed restriction to be set forth in the deed is a requirement within the meaning of CERCLA § 310(a)(1), 42 U.S.C. § 9659(a)(1). DOE shall ensure such statement within the Contract of Sale will survive the transfer of the deed. The deed transferring title from DOE to the transferee shall state that the restriction on land use set forth in the deed is intended to be an equitable servitude, that both the Department and the transferor are beneficiaries of the equitable servitude, that the parties intend for the restriction on land use to run with the land and to bind subsequent transferees, and that such restriction is enforceable by the Department and the transferor against any subsequent transferee that fails to comply with its terms. The deed shall be recorded in the appropriate recording office in the chain of title of the property to give notice of the use restriction to subsequent transferees of the property.

### **1.16.4 EPA Institutional Controls Tracking System**

For any deed transferring title from DOE to the transferee that contains a restriction on future land use, the Permittees shall, within 90 days of transfer of the property, notify EPA Region 6 of the transfer and identify for EPA the location of the property that is the subject of the transfer.

### **1.16.5 Transfer of Facility Property to another Federal Agency**

If the operational control of any portion of the Facility, subject to the requirements of this Permit, will be transferred from DOE to another agency, department, or instrumentality of the United States, the Permittees shall provide written notice of such operational transfer to the Department at least 120 days prior to the transfer. If, however, the Permittees learn of such decision fewer than 120 days prior to the transfer, the Permittees shall provide written notice under Permit Section 1.16 to the Department as soon thereafter as is reasonably practicable.

## **1.17 NOTICE OF DEMOLITION ACTIVITIES**

On or before September 30 of each year, the Permittees shall provide notice to the Department of buildings and other fixed structures that may contain hazardous material scheduled to be demolished in the following federal fiscal year (October 1 through

September 30). This notice shall be provided at least 30 days prior to demolition of any such building or structure.

#### **1.17.1 Content and Format of Notice**

The Notice under this Permit Section shall include a list in the form of a table that contains the following general information for each building or fixed structure that may contain hazardous material to be demolished, to the extent it is available at the time it is submitted:

- (1) The Technical Area (TA) and building number;
- (2) A brief statement of current and historic uses of the building or fixed structure;
- (3) The approximate dates of operations of the building or fixed structure;
- (4) A list of any solid waste management units (SWMU) or Areas of Concern (AOC) within 50 feet of the footprint of the building or fixed structure;
- (5) The categories (*e.g.*, chemical residues, RCRA metals, asbestos, high explosives residues, mixed waste) of potential wastes expected to be present in the building or fixed structure;
- (6) The date or the quarter in which the demolition is scheduled to begin or anticipated to begin; and
- (7) Any buildings or fixed structures identified in the previous fiscal year that were not demolished.

The list shall be accompanied by an attachment that shall describe the processes or conditions that may result in the presence of hazardous material in each building or fixed structure.

#### **1.17.2 Demolition Activities Update**

On or before the last day of each quarter (December 31, March 30, June 30, and September 30), the Permittees shall update the list to include any additional buildings and fixed structures that may contain hazardous material scheduled for demolition, or shall notify the Department in writing that no such additional demolitions have been scheduled.

#### **1.17.3 Actions**

Based on the list, the Department may identify in writing those buildings or fixed structures for which it requires notice.

If a demolition completion report is prepared for any building or fixed structure identified by the Department, the Permittees shall provide to the Department a copy of the report within 30 days after such final report is written.



## **PART 2: GENERAL FACILITY CONDITIONS**

### **2.1 DESIGN, CONSTRUCTION, MAINTENANCE, AND OPERATION OF THE FACILITY**

The Permittees shall design, construct, maintain, and operate the Facility to minimize the possibility of fire, explosion, or any unplanned, sudden, or non-sudden release of hazardous waste or hazardous constituents to air, soil, groundwater, or surface water that could threaten human health or the environment (*see* 40 CFR § 264.31).

### **2.2 AUTHORIZED WASTES**

The Permittees shall accept, store, treat, or otherwise manage at permitted units at the Facility only those hazardous wastes the Permittees proposed to manage at the units in the Permit Application, which are those wastes bearing the EPA Hazardous Waste Numbers (*i.e.*, waste codes) listed in Attachment B (*Part A Application*), unless otherwise prohibited by this Permit.

#### **2.2.1 Hazardous Waste from Off-Site Sources**

The Permittees may accept, store, treat or otherwise manage at permitted units at the Facility only the following hazardous wastes from off-site sources:

- (1) Treatment-derived waste or residues from wastes generated at the Facility, sent off site for treatment at a facility referenced in Attachment L (*Listing of Off-Site Facilities*), and subsequently returned to the Facility prior to final disposition off-site. Such wastes or waste residues may be managed at the Facility only subject to the following conditions:
  - a. for wastes with no available site for final disposal, the Permittees shall provide written notice to the Department that there is no available site for final disposal within five days of receipt of treatment-derived waste or waste residues at the Facility; or
  - b. for wastes with an available final disposal path, the Permittees shall store the wastes for no more than 60 days and shall ship the wastes off site.

Requests to modify of the list of Attachment L (*Listing of Off-Site Facilities*) shall be Class 1 permit modification requests.

The Permittees shall provide e-mail notification pursuant to Permit Section 1.13 of the written notice under Permit Section 2.2.1(1)a.

- (2) Hazardous waste generated by the Permittees at TA-57 (the Fenton Hill site);

- (3) Hazardous waste generated by the Permittees as a result of investigation or remediation of a solid waste management unit (SWMU) or area of concern (AOC) listed in Attachment K (*Listing of SWMUs and AOCs*); and
- (4) Mixed waste sealed sources sent to the Facility. Such waste may be managed at the Facility only subject to the following conditions:
  - a. The Permittees shall only accept mixed waste sealed sources that have a defense determination and meet Waste Acceptance Criteria that will allow the waste to be sent to the Waste Isolation Pilot Plant (WIPP) for final disposal, as provided in Conditions II.C-1 (WAP) and II.C-3 (TSDF-WAC) of the Hazardous Waste Facility Permit for WIPP (No. NM4890139088);
  - b. The Permittees may accept an annual volume of no more than one 55-gallon drum equivalent of mixed waste sealed sources during the term of this Permit, except that during one of the first three years of the term of this Permit, the Permittees may accept no more than two 55-gallon drum equivalents of mixed waste sealed sources, and that the Permittees may request an increase in the maximum annual volume through a Class 2 permit modification pursuant to 40 CFR § 270.42(b), which is incorporated herein by reference; and
  - c. All mixed waste sealed sources described in this Permit Section shall not be stored at the Facility for longer than one year.

## **2.2.2 Hazardous Waste from Foreign Sources**

The Permittees shall not accept, store, treat, or otherwise manage at permitted units at the Facility hazardous wastes from foreign sources.

## **2.2.3 PCB -Contaminated Waste**

The Permittees shall not store liquid hazardous wastes containing polychlorinated biphenyls (PCBs) at concentrations greater than or equal to 50 parts per million (ppm) unless such storage is in compliance with 40 CFR § 268.50(f).

## **2.3 LAND DISPOSAL RESTRICTIONS**

### **2.3.1 Hazardous Waste Storage**

The Permittees shall not store hazardous wastes beyond one year from the date that the wastes were first placed into storage at a permitted unit unless the Permittees are able to demonstrate to the Department that one of the following conditions exists:

- (1) storage is solely for the purpose of accumulating such quantities of hazardous waste restricted from land disposal as necessary to facilitate proper recovery, treatment, or disposal (*see* 40 CFR § 268.50(a)(2));
- (2) the waste meets all of the applicable treatment standards under the Land Disposal Restrictions in 40 CFR Part 268, Subpart D, which are incorporated herein by reference; or
- (3) that a mixed waste is documented on the Site Treatment Plan (STP) database under the Federal Facility Compliance Order (FFCO) and such storage is otherwise in compliance with all requirements of the STP and FFCO.

(*see* 40 CFR §§ 268.50(b) and (e))

Except as provided in items 1 through 3 above, waste shall not be stored at a permitted unit for more than one year (*see* 40 CFR § 270.32(b)(2)).

The Permittees shall ensure that each container of hazardous waste that is placed in storage at a permitted unit is clearly marked to identify the date the period of storage began (*see* 40 CFR § 268.50(a)(2)(i)).

The Permittees shall ensure that each tank at a permitted unit into which hazardous waste is placed is clearly marked to identify the date the period of accumulation began, or ensure such information for each tank is recorded and maintained in the Facility Operating Record at the permitted unit (*see* 40 CFR § 268.50(a)(2)(ii)).

### **2.3.2 Prohibition on Dilution**

The Permittees shall not dilute a waste that is prohibited from land disposal or the residue from treatment of a prohibited waste as a substitute for treatment as specified at 40 CFR § 268.3, which is incorporated herein by reference. Dilution to avoid an applicable treatment standard includes, but is not limited to, the addition of solid waste to reduce a hazardous constituent's concentration or ineffective treatment that does not destroy, remove, or permanently immobilize hazardous constituents. Aggregating or mixing wastes as part of a legitimate treatment process is not prohibited dilution for purposes of this Permit.

### **2.3.3 Documentation of Exclusion or Exemption**

The Permittees shall place a one-time notice in the Facility Operating Record for any land disposal prohibited wastes that the Permittees determine are excluded from the definition of hazardous or solid waste or determine are exempted from Subtitle C regulation under 40 CFR §§ 261.2 through 261.6 subsequent to the point of generation (*see* 40 CFR § 268.7(a)(7)). Exemptions required to be documented include, but are not limited to, hazardous waste managed in wastewater treatment systems subject to the Clean Water Act (CWA) as specified at 40 CFR §§ 264.1(g)(6) and 260.10, which are incorporated

herein by reference. The Facility's on-site files shall include in this documentation a description of the process that generated the waste, the justification for its exemption or exclusion, and a description of the final disposition of the waste.

## **2.4 WASTE ANALYSIS**

### **2.4.1 General Waste Characterization Requirements**

The Permittees shall accept, store, treat, or otherwise manage at permitted units at the Facility only those hazardous waste streams that have been fully characterized in accordance with the requirements of 40 CFR § 264.13, which is incorporated herein by reference, the conditions in this Permit Part, and Attachment C (*Waste Analysis Plan*).

At a minimum, the Permittees shall obtain and document all of the information that must be known to treat, store, or otherwise manage a hazardous waste stream in accordance with 40 CFR Parts 264 and 268 including, but not limited to:

- (1) all applicable EPA hazardous waste numbers;
- (2) waste characterization necessary to determine whether the waste stream is prohibited from land disposal;
- (3) waste characterization necessary to prevent the mixing or placing of incompatible wastes in the same container (*see* 40 CFR §§ 264.17 and 264.177) or tank system (*see* 40 CFR § 264.199), and to prevent the impairment of containers (*see* 40 CFR § 264.172), tanks, and secondary containment systems for tanks by incompatible wastes (*see* 40 CFR § 264.193(c)(1));
- (4) waste characterization necessary to prevent accidental or spontaneous ignition or reaction of ignitable or reactive wastes, including, but not limited to, ignition or reaction in containers (*see* 40 CFR § 264.17) and tank systems (*see* 40 CFR § 264.198);
- (5) whether the waste is a mixed waste (*see* 40 CFR § 270.32(b)(2));
- (6) whether the waste contains free liquids;
- (7) the waste stream name;
- (8) the unique waste stream identifier;
- (9) the waste stream generation location (*e.g.* building and room number); and
- (10) a detailed description of the waste stream generation process that includes all relevant material inputs or other information that identifies the chemical content and physical form of the waste.

The Permittees shall characterize waste streams by using current Department-approved sampling and analysis methods, acceptable knowledge, or a combination of the two. When acceptable knowledge is insufficient to fully characterize a waste stream, the Permittees shall utilize sampling and analysis to complete that characterization.

The Permittees shall maintain all waste characterization information in the Facility Operating Record. For records that contain waste characterization information concerning any hazardous or mixed wastes managed under this Permit, which are required to be archived elsewhere at the Facility (e.g., laboratory record books), the Permittees shall maintain a traceable identifier to this documentation to facilitate access by the Permittees and the Department (*see* 40 CFR § 270.32(b)(2)). The Permittees shall maintain waste characterization documentation in accordance with the record retention requirements in Permit Section 2.12.2.

#### **2.4.2 Sampling and Analysis for Hazardous Wastes**

The Permittees shall perform all sampling and analytical procedures used for waste characterization in accordance with Department-approved laboratory analytical methods, including the most recent version of *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods* (U.S. EPA Publication *SW-846*) and Tables C-16, C-17, and C-18 in Attachment C (*Waste Analysis Plan*). The Permittees shall ensure that samples collected and analyzed for waste characterization are representative of the chemical composition of the entire volume of the waste stream.

The Permittees shall ensure that procedures used to collect a representative sample of a waste stream preserve its original physical form and composition and ensure prevention of contamination or changes in concentration of the constituents to be analyzed.

The Permittees shall implement a quality assurance and quality control (QA/QC) program to ensure that sample collection and analytical procedures used to support waste characterization required under this Permit are technically accurate and statistically valid. This QA/QC program must comply with the requirements in *SW-846*. The Permittees shall identify and perform the appropriate number of control samples associated with each sample collected (e.g., trip and field blanks, field duplicates, field spikes). The Permittees shall maintain a record in the Facility Operating Record of all QA/QC procedures utilized in the sampling and analysis of a waste stream.

When performing laboratory analysis, the Permittees, or a laboratory under contract to the Permittees, shall analyze the appropriate number of method blanks, laboratory duplicates, and laboratory control samples to assess the quality of the data resulting from laboratory analytical programs.

If the Permittees use an independent contract laboratory to conduct waste analyses, the Permittees shall require the analytical laboratory to conduct such analysis in accordance with the waste analysis conditions set forth in Permit Part 2.4 and Attachment C (*Waste*

*Analysis Plan*), Section C.3 (*Characterization Procedures*). Copies of contracts or other documentation identifying the independent laboratory and showing that the analytical laboratory is required to operate in accordance with the waste analysis conditions shall be kept in the Facility Operating Record (*see* 40 CFR § 270.32(b)(2)).

The Permittees may propose to the Department an analytical method that deviates from Department-approved methods. The Permittees must submit a written request to the Department for review and approval 90 days prior to using the proposed sampling or analytical procedure. This request must include the following information:

- (1) a statement of the need and justification for the proposed action;
- (2) a full description of the alternative method (*i.e.*, a standard operating procedure) including all procedural steps and equipment used in the method;
- (3) a description of the types of wastes, or waste matrices, for which the proposed method may be used;
- (4) comparative analytical data obtained from using the proposed method with those obtained from using the Department-approved relevant or corresponding methods in Attachment C (*Waste Analysis Plan*);
- (5) a demonstration that the proposed analytical procedure is equal to, or superior to, the corresponding methods in Attachment C (*Waste Analysis Plan*) in terms of its sensitivity, accuracy, and precision (*i.e.*, reproducibility);
- (6) an assessment of any factors which may interfere with or limit the use of the proposed method; and
- (7) a description of the QA/QC procedures necessary to ensure the sensitivity, accuracy, and precision of the proposed method.

The Permittees shall obtain written approval from the Department of the alternative method before substituting it for an approved method under this Permit, except that a change requested to conform with agency guidance or regulations shall be a Class 1 permit modification (*see* 40 CFR § 270.42 Appendix 1).

#### **2.4.3 Acceptable Knowledge**

The Permittees may use acceptable knowledge to characterize waste in lieu of, or to supplement, sampling and analysis. The Permittees shall document all uses of acceptable knowledge, and include in the acceptable knowledge documentation all of the background information assembled and used in the characterization process relevant to the decision to use acceptable knowledge (*see* 40 CFR § 270.32(b)(2)). The record must document the resolution of any data discrepancies between different sources of acceptable knowledge. Acceptable knowledge documentation must be maintained in an

auditable form in the Facility Operating Record. The Permittees shall assign a traceable identifier to this documentation to facilitate both access to this information and its verification by the Permittees and the Department.

#### **2.4.4 Waste Received from Off-Site**

If a hazardous waste stream is received at the Facility from an off-site facility identified at Permit Section 2.2.1, the Permittees shall obtain from the facility a detailed characterization of a representative sample of the waste. If acceptable knowledge is used for the waste characterization, the Permittees shall require the facility to provide all acceptable knowledge documentation used to characterize the waste stream (*see* 40 CFR § 270.32(b)(2)). In addition, the Permittees shall ensure that all applicable waste characterization requirements specified in Permit Section 2.4 have been met and documented.

The Permittees shall ensure that the waste matches the identity of the waste designated on the accompanying manifest or shipping paper. If discrepancies between the waste received from an off-site treatment facility and the information on the manifest are found, the Permittees shall comply with the requirements of 40 CFR § 264.72, which is incorporated herein by reference, to resolve the discrepancies.

#### **2.4.5 Treatment-Derived Waste**

The Permittees shall characterize treatment-derived wastes generated both on-site and off-site by determining whether the treatment residues meet the applicable treatment standard in accordance with 40 CFR § 268.7(b), which is incorporated herein by reference, unless the Permittees have documented that the purpose of the treatment process is not to attain the applicable treatment standard. The Permittees shall ensure adherence to notification and recordkeeping requirements specified at 40 CFR § 268.7(b)(3)(ii). If the waste remains a hazardous waste, the Permittees shall further characterize it in compliance with the applicable requirements of Permit Section 2.4.1.

#### **2.4.6 Reserved**

#### **2.4.7 Waste Characterization Review**

The Permittees shall ensure that the initial characterization of any hazardous waste stream managed under this Permit is reviewed or repeated to verify that the characterization is accurate and up to date (*see* 40 CFR § 264.13(b)(4)). The Permittees shall document this review in the Facility Operating Record.

The Permittees shall perform the following:

- (1) Annually reevaluate all hazardous waste streams generated to verify the accuracy of initial and subsequent characterization results. The annual reevaluation shall

be required no later than one year from the date of initial characterization of the hazardous waste stream or one year from the last annual revaluation;

- (2) Recharacterize hazardous wastes whenever there is a change in the waste-generating processes which includes a change in the status of the waste for purposes of Land Disposal Restrictions or when analytical results indicate a change in the waste stream;
- (3) Annually verify the waste characterization of one percent of hazardous waste streams characterized solely by acceptable knowledge (*see* 40 CFR §§ 264.13(b)(4) and 270.32(b)(2)). Such waste characterization verification shall be performed by quantitative chemical analyses appropriate for the waste as specified in Attachment C (*Waste Analysis Plan*). The one percent of wastes whose characterization is to be verified shall be determined in relation to the total number of unique waste streams characterized solely by acceptable knowledge and managed at TA-54 in the previous calendar year. The waste streams whose characterization is to be verified shall be chosen without further bias and the selection procedure shall be documented in the Facility Operating Record. Wastes not required to undergo this annual verification and not to be counted toward the total number of wastes managed in the previous year include mixed transuranic wastes, hazardous debris, and hazardous wastes that are hazardous only because they are listed at 40 CFR Part 261, Subpart D; and
- (4) Recharacterize a hazardous waste stream whenever the Permittees are notified by a receiving off-site facility that the characterization of a hazardous waste they obtained from the Permittees' Facility does not match a pre-approved waste analysis certification or accompanying waste manifest or shipping paper. The Permittees shall notify the Department in writing within three days of their receipt of the notice of the discrepancy from a receiving facility.

#### **2.4.8 Waste Characterization for Compliance with RCRA Air Emission Requirements**

The Permittees shall characterize hazardous wastes managed in containers and tanks to determine the average volatile organic compound (VOC) concentration relative to 500 parts per million by weight (ppmw) at the point of waste origination in compliance with 40 CFR Part 264, Subpart CC. The Permittees shall determine the average VOC concentration either by utilizing acceptable knowledge or by using the procedures specified in 40 CFR § 264.1083(a), which is incorporated herein by reference. The Permittees shall review and update this determination at least once every 12 months following the date of the initial determination in compliance with 40 CFR § 264.1082(c)(1), which is incorporated herein by reference.



The Permittees shall not be required to control air pollutant emissions from a container or tank and thus shall not be required to characterize the waste for its average VOC concentration in the following circumstances:

- (1) if the container or tank stores mixed waste (*see* 40 CFR § 264.1080(b)(6));
- (2) if the container storing the wastes has a total capacity of less than 0.1 cubic meter (approximately 26 gallons)(*see* 40 CFR § 264.1080(b)(2)); or
- (3) if a tank has stopped receiving hazardous waste and is undergoing closure (*see* 40 CFR § 264.1080(b)(3)).

The Permittees shall not be required to determine the average VOC concentration of wastes if control of air pollution emissions from containers is achieved utilizing the container construction specifications and operation requirements specified in 40 CFR § 264.1086(b), which is incorporated herein by reference.

#### **2.4.9 Waste Characterization for Compliance with Land Disposal Restrictions**

The Permittees shall ensure that before any hazardous waste is managed at a permitted unit a determination has been made as to whether the waste has to be treated before it can be land disposed (*see* 40 CFR § 268.7(a)). The Permittees must characterize waste designated to be disposed of at the Waste Isolation Pilot Plant (WIPP) to determine whether it is subject to the land disposal prohibitions, except that such waste is not required to be characterized to determine all applicable underlying hazardous constituents listed in 40 CFR § 268.48.

When using laboratory analysis as part of a hazardous waste characterization pursuant to Attachment C (Waste Analysis Plan), Section C.3.1.2, the Permittees shall require the laboratory to report concentrations of all hazardous constituents listed at 40 CFR § 268.48, *Table UTS* that the analytical test method used is capable of measuring, as specified at the most recent version of the U.S. EPA's *Test Methods for Evaluating Solid Wastes (SW-846)*. When performing this laboratory analysis the Permittees will not be required to perform sample preparation or determinative procedures other than those performed routinely for the target analytes.

When performing or obtaining laboratory analysis to demonstrate that a waste meets its applicable treatment standard concentrations specified in 40 CFR § 268.40, *Treatment Standards for Hazardous Wastes*, in compliance with 40 CFR §§ 268.7(a) and (b), which are incorporated herein by reference, the Permittees shall ensure that analytical method practical quantification limits are not higher than the applicable treatment standard (*see* 40 CFR § 270.32(b)).

The Permittees shall characterize treatment-derived wastes by determining whether the waste is a hazardous or mixed waste in compliance with the requirements in Permit Section 2.4.1 and in compliance with the notification and recordkeeping requirements

specified in 40 CFR § 268.7(b)(3)(ii), *Treatment Facility Paperwork Requirements Table*, which is incorporated herein by reference.

The Permittees shall characterize treatment-derived wastes, including those wastes that are formerly characteristic and no longer hazardous or mixed waste, to determine whether the waste meets the applicable treatment standard specified at 40 CFR §§ 268.40, 268.45, 268.48, and 268.49, in compliance with 40 CFR § 268.7(b), which is incorporated herein by reference. Pursuant to 40 CFR § 268.7(b)(3)(ii), the Permittees shall characterize treatment-derived wastes to determine the presence of any constituents of concern for hazardous waste codes F001 through F005, F039, and the presence of underlying hazardous constituents in characteristic wastes as defined at 40 CFR § 268.2(i), which is incorporated herein by reference.

## **2.5 SECURITY**

The Permittees shall prevent the unknowing entry and minimize the possibility for the unauthorized entry of persons or livestock onto the permitted units at the Facility (*see* 40 CFR § 264.14).

The Permittees shall ensure the permitted units' security by implementing the following measures:

- (1) 24-hour surveillance system continuously monitoring and controlling entry into the permitted units at the Facility; or
- (2) controlled entry into the permitted units at all times via gates, stations, or other means (*e.g.*, attendants, locks, prohibited or controlled roadway access).

The Permittees shall maintain and ensure the effectiveness of all security fences, entry gates, and entry stations surrounding the permitted units as specified in Figures 4 through 10 and 55 in Attachment N (*Figures*).

### **2.5.1 Warning Signs**

The Permittees shall post bilingual warning signs (in English and Spanish) at all gates and perimeter fences, where present, around the permitted units (*see* 40 CFR § 264.14(c)). Signs shall be posted in sufficient numbers to be visible at all angles of approach as well as from a distance of at least 25 feet. The Permittees shall include on the signs the following or an equivalent warning:

**DANGER – UNAUTHORIZED PERSONNEL KEEP OUT (PELIGRO – SE  
PROHIBE LA ENTRADA A PERSONAS NO AUTORIZADAS)**

The Permittees shall post warning signs in the appropriate dialect of Tewa in a manner equivalent to the bilingual warning signs in English and Spanish along shared boundaries with the Facility's permitted units and the Pueblo of San Ildefonso (PO WHO GEH).

The Permittees shall post signs requested by Santa Clara Pueblo (Kha-'Po). The Permittees shall include on the signs the following warning:

**Wi-i ts'uni pi' – (DO NOT ENTER)**

**2.6 GENERAL INSPECTION REQUIREMENTS**

The Permittees shall inspect all the permitted units for malfunctions, deterioration, operator errors, and discharges which may cause or may lead to:

- (1) a release of hazardous constituents to the environment; or
- (2) a threat to human health.

(see 40 CFR § 264.15(a))

Inspections shall be conducted of all waste management structures, base materials, containers, monitoring equipment, safety and emergency equipment, security devices, and operating equipment that are important in preventing, detecting, and responding to environmental or human health hazards associated with hazardous wastes (see 40 CFR § 264.15(b)(1)).

The Permittees shall implement the inspection program for the permitted units in compliance with the operating schedule, recordkeeping, and response action commitments in Attachment E (*Inspection Plan*).

The Permittees shall maintain Attachment E (*Inspection Plan*) at the administrative office of all applicable permitted units or at the permitted unit. The Permittees' ability to access an electronic version of this Permit's inspection requirements at the above locations shall be deemed to satisfy this Permit condition.

**2.6.1 Inspection Schedule**

The Permittees shall conduct inspections to identify problems in time to correct them before they harm human health or the environment (see 40 CFR § 264.15(a)). The Permittees shall inspect the permitted units and all associated structures and equipment, in compliance with the inspection schedules contained in Attachment E (*Inspection Plan*).

The Permittees shall inspect areas subject to spills, such as loading and unloading areas, daily when in use (see 40 CFR § 264.15(b)(4)).

**2.6.2 Repair of Equipment and Structures**

The Permittees shall remedy any deterioration or malfunction of equipment or structures discovered during an inspection which may lead to an environmental or human health hazard. The Permittees shall mitigate such deterioration or malfunction within 24 hours

of discovery of the problem. The Permittees shall immediately implement remedial action where a hazard is imminent or has already occurred (*see* 40 CFR § 264.15(c)).

### **2.6.3 Inspection Logs and Records**

The Permittees shall record the results of inspections on the *Hazardous Waste Facility Inspection Record Form* in Attachment E (*Inspection Plan*) for each inspection conducted in accordance with Permit Section 2.6 and Attachment E. At a minimum, the Permittees shall produce a handwritten record of the date and time of the inspection, an identification of the permitted unit and associated structures or equipment, the name of the inspector, a notation of the observations made, and the date and nature of any repairs or other remedial actions taken (*see* 40 CFR § 264.15(d)). The Permittees shall ensure that these records are clearly legible, all handwritten information is in ink, and errors are crossed out with a single line, initialed, and dated by the individual making the correction. The Permittees shall maintain the inspection logs and records in a paper format. The Permittees may transfer the inspection logs and records into an electronic format acceptable to the Department. The paper format shall be retained for the period of time specified in Permit Section 2.12.2.

The Permittees shall record the following observations or actions in the Facility Operating Record:

- (1) the results of any preventive maintenance activities including, but not limited to, maintenance on floors, secondary containment structures, unit drainage structures, and fire protection equipment at a permitted unit;
- (2) any malfunctions and deterioration of such structures or equipment;
- (3) any errors affecting waste containment or compliance with this Permit;
- (4) the locations, dimensions, and repairs of all identified cracks or gaps in floors or base materials;
- (5) any discharges of hazardous waste, hazardous constituents, or fire suppression systems at a permitted unit; and
- (6) any occurrences that might cause or exacerbate contamination of a permitted unit.

The Permittees shall maintain inspection logs in the Facility Operating Record as specified in Permit Section 2.12.2.

## **2.7 PERSONNEL TRAINING**

The Permittees shall ensure that all Facility personnel who are involved in hazardous waste management activities regulated under this Permit successfully complete all training programs in compliance with the training requirements of 40 CFR § 264.16, which is

incorporated herein by reference, as well as the training requirements in Attachment F (*Personnel Training Plan*).

## **2.8 SPECIAL REQUIREMENTS FOR IGNITABLE, REACTIVE, OR INCOMPATIBLE WASTE**

The Permittees shall manage ignitable, reactive, and incompatible hazardous wastes in containers and tanks in compliance with the requirements of 40 CFR §§ 264.17, 264.176, 264.177, 264.198, and 264.199, which are incorporated herein by reference, and Permit Parts 3 and 4. The Permittees shall ensure that containers holding ignitable or reactive wastes are located at least 15 meters from the facility boundary defined as the technical area (TA) specific boundary identified in Figures 11, 22, 24, and 38 in Permit Attachment N (*Figures*). At TA-63, the Permittees shall ensure that containers holding ignitable or reactive waste are located at least 15 meters from the TWF fence line, as shown in Figure 55 in Permit attachment N (*Figures*) (*see* 40 CFR §§ 264.176 and 270.32(b)(2)).

The Permittees shall take precautions during the treatment or storage of ignitable or reactive waste, the mixing of incompatible waste, or the mixing of incompatible wastes and other materials to prevent reactions that could lead to or cause the following:

- (1) generation of extreme heat, pressure, fire, explosions, or violent reactions;
- (2) production of uncontrolled toxic mist, fumes, dusts, or gases in sufficient quantities to threaten human health or the environment;
- (3) production of uncontrolled inflammable fumes or gases in sufficient quantities to pose a risk of fire or explosions;
- (4) damage to the structural integrity of the container, tank, permitted unit, or other structure associated with the permitted unit; and
- (5) a threat to human health or the environment.

(*see* 40 CFR § 264.17(b))

### **2.8.1 Ignitable and Reactive Waste Precautions**

The Permittees shall prevent accidental ignition or reaction of ignitable or reactive wastes by taking the following precautions:

- (1) ensure there are no sources of open flames in, on, or around the container or tank;
- (2) segregate and separate ignitable or reactive wastes and protect them from sources of ignition or reaction such as cutting and welding, frictional heat, sparks (*e.g.*, static, electrical, mechanical), spontaneous ignition, and radiant heat;

- (3) maintain adequate clearance around fire hydrants at permitted units;
- (4) use only non-sparking tools when managing hazardous waste containers that contain ignitable or reactive wastes;
- (5) ensure appropriate lightning protection is provided for all storage and treatment units;
- (6) perform ongoing inspection, testing, and maintenance of fire protection equipment to determine appropriate test criteria and preventative maintenance activities;
- (7) confine smoking and open flames to designated areas that are a minimum of 50 feet from areas where ignitable or reactive wastes are handled;
- (8) stack containers of ignitable and reactive wastes no more than 2 drums high to comply with the National Fire Protection Association's (NFPA) *Flammable and Combustible Liquids Code*; and
- (9) ensure that each permitted unit's fire suppression system is compatible with the hazardous waste being stored or treated at the permitted unit.

The Permittees shall assume that all drums with volume capacities between 55 and 110 gallons that hold mixed transuranic wastes and that are not vented, and standard waste boxes that hold mixed transuranic waste and are not vented, contain hydrogen gas and the associated wastes are subject to the conditions of this Permit Section (2.8.1).

### **2.8.2 Incompatible Waste Precautions**

The Permittees shall ensure that a storage container holding a hazardous waste that is incompatible with any waste or other materials stored nearby in other containers must be separated from the other materials (or waste) or is protected from them by means of a dike, berm, wall, or other device not to include the container, in order to, in the event of leakage from containers under conditions normally incident to storage, prevent the commingling of the incompatible wastes or materials (*see* 40 CFR § 264.177(c)).

The Permittees shall ensure that incompatible wastes or materials are not stored within or on the same secondary containment structure.

The Permittees shall ensure that incompatible wastes or materials are not stored so that a release or spill of these wastes might commingle in a fire suppression water holding area or tank.

The Permittees shall ensure that all waste and materials are segregated and stored in accordance with the Department of Transportation's (DOT) compatibility groupings or classes contained in 49 CFR § 177.848 (*see* 40 CFR § 270.32(b)(2)).

The Permittees shall not store cyanides and cyanide mixtures or solutions with acids if a mixture of the materials could generate hydrogen cyanide. The Permittees shall not store Class 8 (corrosive) liquids above or adjacent to Class 4 (flammable) or Class 5 (oxidizing) wastes except when it is known that the mixture of the wastes could not cause a fire or a dangerous evolution of heat or gas.

The Permittees shall ensure that hazardous wastes are not placed in an unwashed container (*see* 40 CFR § 264.177(b)) or tank (*see* 40 CFR § 264.199(b)) that previously held an incompatible waste or material.

## **2.9 WASTE MINIMIZATION PROGRAM**

The Permittees shall implement and maintain a waste minimization program to reduce the volume and toxicity of hazardous wastes generated at the Facility (*see* 40 CFR § 264.73(b)(9)). The waste minimization program shall include proposed, practicable methods of treatment and storage currently available to the Permittees to minimize the present and future threat to human health and the environment. The Waste Minimization Program shall include the following items:

- (1) written policies or statements that outline goals, objectives, and methods for source reduction and recycling of hazardous waste at the Facility;
- (2) employee training or incentive programs designed to identify and implement source reduction and recycling opportunities for all hazardous wastes;
- (3) source reduction or recycling measures implemented in the last five years or planned for the next federal fiscal year;
- (4) estimated dollar amounts of capital expenditures and operating costs devoted to source reduction and recycling of hazardous waste;
- (5) factors which have prevented implementation of source reduction or recycling;
- (6) summary of additional waste minimization efforts that could be implemented at the Facility that analyzes the potential for reducing the quantity and toxicity of each waste stream through production process changes, production reformulations, recycling, and all other appropriate means including an assessment of the technical feasibility, cost, and potential waste reduction for each option;
- (7) flow charts and/or tables summarizing all hazardous waste streams produced by the Facility by quantity, type, building or area, and program; and
- (8) demonstration of the need to use those processes which produce a particular hazardous waste due to a lack of alternative processes, available technology, or available alternative processes that would produce less volume or less toxic waste.

The Permittees shall submit to the Department a report regarding progress made in the waste minimization program in the previous year. The report shall address items (1)-(8) above, shall show changes from the previous report, and shall be submitted annually by December 1 for the year ending the previous September 30.

## **2.10 PREPAREDNESS AND PREVENTION**

The Permittees shall maintain and operate each permitted unit in a manner that minimizes the possibility of fire, explosion or any unplanned sudden or non-sudden release of hazardous waste or hazardous constituent to the air, soil, or surface water that could threaten human health or the environment (*see* 40 CFR § 264.31). In addition to the general preparedness and prevention requirements identified here, the Permittees shall comply with the TA-specific preparedness and prevention requirements and shall maintain the equipment identified in Attachment A (*Technical Area Unit Descriptions*) and Attachment D (*Contingency Plan*).

### **2.10.1 Required Equipment**

At a minimum, the Permittees shall maintain at the Facility and at each permitted unit the internal communication and alarm system devices, fire control equipment, spill control equipment, and decontamination equipment listed in the tables in Attachment A (*Technical Area Unit Descriptions*) and Attachment D (*Contingency Plan*) (*see* 40 CFR § 264.32(b)(2)). The Permittees shall ensure that any changes to the emergency equipment lists adhere to the permit modification requirements at 40 CFR §§ 270.41 through 270.43.

The Permittees shall maintain spill kits at each permitted container storage and tank unit as specified in Attachment D (*Contingency Plan*). These spill kits shall be capable of mitigating small containable spills of acidic, caustic, inflammable, and otherwise hazardous waste present at the unit. For larger spills, the Permittees shall have plugging and diking equipment, siphon pumps, and loaders readily available at the Facility.

The Permittees shall ensure that there is adequate water pressure and volume available to each permitted unit to provide for fire suppression (*see* 40 CFR § 264.32(d)).

The Permittees shall operate and maintain the area-wide environmental monitoring network as specified in Section D.7.3 of Attachment D (*Contingency Plan*).

At permitted units where equipment is necessary to mitigate the effects of a power outage, the Permittees shall maintain batteries, generators, or some other form of backup power supply capable of operating equipment including evacuation alarms, emergency communication equipment, automatic fire suppression systems, and emergency lights. (*See* 40 CFR §§ 270.14(b)(8)(iv) and 270.32(b)(2))

The Permittees shall ensure that it is possible to provide fuel to backup generators under adverse conditions.



### **2.10.2 Testing and Maintenance of Equipment**

The Permittees shall test the equipment listed in Section E.1.1 of Attachment E (*Inspection Plan*) in accordance with the schedule identified in Attachment E to ensure its functionality in the event of an emergency. The Permittees shall maintain the equipment specified in Permit Section 2.10.1 to ensure its proper operation in the event of an emergency (*see* 40 CFR § 264.33). This equipment shall undergo inspection in accordance with Attachment E (*Inspection Plan*). The Permittees shall document such inspections in the Facility Operating Record in accordance with this Permit Part.

If testing or inspections identify any missing or nonfunctioning communication equipment, alarm system, fire protection component, spill control, or decontamination equipment, the Permittees shall ensure it is promptly repaired or provide substitute equipment. The Permittees shall ensure that employees and contractors working in the area are notified of the presence of substitute equipment and, if necessary, provide them with training in its use (*see* 40 CFR § 270.32(b)(2)). The Permittees shall document in the Facility Operating Record instances of such notifications and trainings. The Permittees shall ensure that malfunctioning equipment is clearly marked as out of use and that the location of the substitute equipment is clearly posted on or adjacent to the faulty equipment (*see* 40 CFR §§ 264.31 and 270.32(b)(2)).

### **2.10.3 Access to Communications or Alarm System**

Whenever an employee is present at a permitted unit and the unit contains hazardous waste, the Permittees shall ensure that all personnel at the unit have immediate access to an internal alarm or emergency communication device either directly or through visual or voice contact with another employee (*see* 40 CFR § 264.34(a)). The Permittees shall ensure that communication devices are easily accessible without personnel having to enter another building (*see* 40 CFR § 270.32(b)(2)).

The Permittees shall ensure that any employee working alone at a permitted unit is capable of summoning external emergency assistance and shall have immediate access to a device, such as a hand-held two-way radio, a cell phone, or a landline telephone (*see* 40 CFR § 264.34(b)). The Permittees shall ensure that communication devices are easily accessible without personnel having to enter another building (*see* 40 CFR § 270.32(b)(2)).

### **2.10.4 Spill Response**

The Permittees shall ensure that spills of hazardous wastes, including small localized spills that can be managed without the assistance of emergency management personnel, are managed utilizing, at a minimum, the following procedures:

- (1) isolate the immediate area and deny entry to all unauthorized personnel;
- (2) contain the spill (*e.g.*, spreading sorbents, forming temporary dikes);

- (3) define the nature and extent of the spilled waste;
- (4) package the spilled waste and contaminated materials in containers; and
- (5) decontaminate the area, all clean-up equipment, and personnel.

#### **2.10.5 Arrangements with Local Authorities**

The Permittees shall maintain its preparedness and prevention agreement with the Los Alamos County Emergency Services Division and support agreements with the Los Alamos Fire Department, the Los Alamos Police Department, and the Los Alamos Medical Center (*see* 40 CFR § 264.37).

The Permittees shall provide the Chief of the Los Alamos Fire Department (LAFD) with information that would ensure that emergency response personnel are at all times familiar with the potential hazards in performing their duties associated with the hazardous wastes at LANL's permitted hazardous waste management units. This information shall be specific to each permitted unit and at a minimum include:

- (1) Waste types, *e.g.*, ignitable, reactive, corrosive;
- (2) Waste names that identify principle hazardous chemical constituents;
- (3) Approximate quantities of each waste type; and
- (4) General location of waste types.

The Permittees' Emergency Management Division Leader and the Emergency Operations Group Leader shall annually sign a certification stating that the LAFD has been provided with this information to the satisfaction of the Chief of the LAFD. These certification statements shall be maintained in the Facility Operating Record.

### **2.11 CONTINGENCY PLAN**

#### **2.11.1 Implementation of Contingency Plan**

The Permittees shall immediately implement Attachment D (*Contingency Plan*) whenever there is an incident (such as a fire, an explosion, or any unplanned sudden or non-sudden release of hazardous waste or hazardous constituents) at a permitted unit that threatens human health or the environment (*see* 40 CFR § 264.51(b)).

The Contingency Plan shall be implemented immediately and without consideration to potential threat to human health and the environment if any of the following hazards occur at a permitted unit:

- (1) release of a hazardous waste:

- a. that cannot be contained with secondary containment or application of sorbents;
  - b. of inflammable material creating a fire or explosion hazard; or
  - c. that results in toxic fumes;
- (2) explosion:
- a. if an unplanned explosion involving hazardous waste occurs; or
  - b. if an imminent danger of an explosion involving hazardous waste exists;
- (3) fire:
- a. if a fire involving hazardous waste occurs; or
  - b. if any building, grass, forest, or non-hazardous waste fire exists that threatens to volatilize, react, or ignite hazardous waste.

The Permittees shall ensure that an adequate number of trained emergency response personnel are available at all times, including but not limited to, holidays, nights, and weekends.

#### **2.11.2 Content of the Contingency Plan**

The Permittees shall maintain the Contingency Plan to ensure that it at all times includes the following for each permitted unit:

- (1) a description of the actions Facility personnel shall take to respond to fires, explosions, or any unplanned sudden or non-sudden release of hazardous waste or hazardous constituents to air, soil, and surface water at a permitted unit;
- (2) a description of all arrangements agreed upon by local police and fire departments, hospitals, federal, state, and local emergency response teams, and tribal governments to coordinate emergency services;
- (3) a description of all contracts with emergency response contractors and equipment suppliers;
- (4) the names and phone numbers (*i.e.*, office, home, cell, pager) of a primary and alternate individual assigned to act as Incident Response Commander;
- (5) a list of all on-site emergency equipment associated with each permitted unit including fire control, spill control, communication, decontamination, and personal protective equipment including a description of where this equipment is located, and a physical description of each item; and

- (6) an evacuation plan, including a description of the signal(s) to be used to begin evacuation as well as primary and alternate evacuation routes, for personnel at a permitted unit where there is a possibility that evacuation may be necessary.

### **2.11.3 Distribution**

The Permittees shall maintain copies of the Contingency Plan, including all revisions and amendments, at or in the following locations:

- (1) each permitted unit;
- (2) the Emergency Operations Support Center; and
- (3) the Facility Operating Record.

The Permittees shall distribute copies of the current Contingency Plan to all entities with which the Permittees have emergency Memorandums of Understanding or Mutual Assistance Agreements, including:

- (4) the Los Alamos County Emergency Management Coordinator;
- (5) the Los Alamos Fire Department;
- (6) the Los Alamos County Police Department; and
- (7) the Los Alamos Medical Center.

The Permittees shall also distribute copies of the current Contingency Plan to the State of New Mexico's Department of Homeland Security and Emergency Management (DHSEM) Area 3 Emergency Coordinator.

The Permittees shall distribute the Contingency Plan within ten days of the effective date of this Permit and within ten days of receipt of any Department approval to a modification of the Contingency Plan. The Permittees shall ensure that all copies of the Contingency Plan distributed outside the Facility are sent by certified mail with a return receipt, or by an equivalent method, to ensure distribution. A record of compliance with this requirement shall be maintained in the Facility Operating Record (*see* 40 CFR § 270.32(b)(2)).

The Permittees shall ensure that evacuation routes for a permitted unit are prominently posted at each permitted unit (*see* 40 CFR § 270.32(b)(2)).

### **2.11.4 Amendments to Plan**

Pursuant to 40 CFR § 264.54, which is incorporated herein by reference, the Permittees shall review the Contingency Plan and amend the Plan, if necessary, whenever:

- (1) this Permit is revised;
- (2) the Permittees' Emergency Management Plan is revised;

- (3) a Building Emergency Plan for a building which houses a permitted unit is changed and that change is contrary to a requirement in the Contingency Plan;
- (4) the Contingency Plan fails during a drill or an emergency;
- (5) the Permittees modify a permitted unit in either its design, construction, operation, maintenance, or other circumstances in a manner that increases the potential for fires, explosions, or releases of hazardous wastes or hazardous waste constituents;
- (6) the permitted unit design or operation affects the emergency response;
- (7) the Permittees modify the list of Incident Response Commanders;
- (8) the Permittees modify the list of emergency response equipment; or
- (9) the Permittees review and evaluate their emergency response resources and capabilities with respect to hazardous waste management and find deficiencies.

The Permittees shall ensure that all amendments to the Contingency Plan adhere to the permit modification requirements at 40 CFR §§ 270.41 through 270.43, which are incorporated herein by reference, including the modification classifications at 40 CFR § 270.42 Appendix 1, Category B.6, which is incorporated herein by reference.

The Permittees shall ensure that all primary and alternate Incident Response Commanders listed in Attachment D (*Contingency Plan*), Section D.1.1, review the Contingency Plan at a minimum annually and log each review in the Facility Operating Record (*see* 40 CFR § 270.32(b)(2)).

#### **2.11.5 Incident Response Commander**

The Permittees shall designate an Incident Response Commander equivalent to the Emergency Coordinator required at 40 CFR § 264.55, which is incorporated herein by reference, who shall be responsible for coordinating all emergency response measures related to the management of hazardous wastes. An Incident Response Commander shall be on call at all times, be familiar with the Contingency Plan, and shall have the authority to commit promptly the personnel and financial resources needed to implement the Contingency Plan (*see* 40 CFR § 264.55).

The Permittees shall notify the Department in writing of changes to the personnel designated as Incident Response Commander and referenced in Attachment D (*Contingency Plan*), Section D.1.1, and their telephone numbers. This notification shall be a Class 1 permit modification.

#### **2.11.6 Required Emergency Procedures**

##### **2.11.6.1 Immediate Actions**

In the event of an imminent or actual emergency situation, building or area personnel shall immediately activate the internal facility alarm or communication systems to notify

all potentially affected facility personnel. The Incident Response Commander shall ensure that the appropriate federal, tribal, state, and local agencies with designated response roles are notified and shall implement the other requirements specified in 40 CFR § 264.56, which is incorporated herein by reference, and the Contingency Plan. The Permittees shall ensure that one individual shall be named Incident Commander and others shall be identified in the order that they will assume that responsibility as alternates to the Incident Commander.

#### **2.11.6.2 Release, Fire, or Explosion**

The Incident Response Commander shall, in the event of a fire, explosion, or release of hazardous waste or constituents:

- (1) as soon as practicable, identify the character source, amount, and areal extent of any released materials by observation, review of facility records, or by chemical analysis (*see* 40 CFR § 264.56(b)); and
- (2) assess possible hazards to human health or the environment that may result from the release, fire, or explosion including both direct and indirect effects of the release, fire, or explosion (*e.g.*, the effects of any toxic, irritating, or asphyxiating gases that are generated, or the effects of any hazardous surface water run-off from water or chemical agents used to control fire and heat induced explosions) (*see* 40 CFR § 264.56(c)).

#### **2.11.6.3 Reporting Findings**

In the event that the Incident Response Commander determines that there has been a release, fire, or explosion that may threaten human health or the environment outside the boundaries of the Facility, he or she shall report the findings as follows:

- (1) if an assessment indicates that evacuation of local areas may be advisable, he or she shall immediately notify the appropriate local and tribal authorities and shall be available to assist appropriate officials in deciding whether local areas should be evacuated (*see* 40 CFR § 264.56(d)(1)); and
- (2) immediately notify either the government official designated as the on-scene coordinator for that geographical area, the New Mexico Department of Public Safety dispatcher (505-827-9329), or the 24-hour National Response Center (800-424-8802) (*see* 40 CFR § 264.56(d)(2)). This notification shall include:
  - a. the name and telephone number of the person reporting the incident;
  - b. the specific Facility location where the incident occurred;
  - c. the time and type of incident;
  - d. the name and quantities, to the extent known, of materials involved;
  - e. the extent of any injuries, if any; and

- f. the possible hazards to human health and the environment outside the Facility.

#### **2.11.6.4 Mitigative Measures**

When the Contingency Plan is implemented under Permit Section 2.11.1, the Incident Response Commander shall take all reasonable measures necessary to ensure that fires, explosions, and releases do not occur, recur, or spread to other hazardous wastes at the facility. These measures shall include, where applicable, stopping processes and operations, collecting and containing released wastes, and removing or isolating containers (*see* 40 CFR § 264.56(e)).

#### **2.11.6.5 Monitoring**

When the Contingency Plan is implemented under Permit Section 2.11.1, the Incident Response Commander shall utilize available air monitoring resources, as appropriate, to measure and characterize any air emissions both inside and outside the Facility boundary caused by a fire, explosion, or release to the atmosphere (*see* 40 CFR § 270.32(b)(2)).

In the event that the Facility stops operations in response to a fire, release, or explosion, the Incident Response Commander shall monitor for leaks, pressure buildup, gas generation, or ruptures in valves, pipes, or other equipment as appropriate (*see* 40 CFR § 264.56(f)).

#### **2.11.7 Post-Emergency Procedures**

Immediately after an emergency in which the Contingency Plan was implemented, the Incident Response Commander shall provide for the treatment, storage, or disposal of recovered wastes, contaminated soils or surface water, or any other material or contaminated environmental media that resulted from the fire, explosion, or release at the Facility (*see* 40 CFR § 264.56(g)).

The Incident Response Commander shall ensure that in the affected areas of the Facility:

- (1) no waste that may be incompatible with the released material is treated, stored, or disposed of in the impacted area until cleanup procedures are completed; and
- (2) all emergency equipment listed in the Contingency Plan is cleaned and fit for its intended use before operations are resumed.

(*see* 40 CFR § 264.56(h))

#### **2.11.8 Need for Further Corrective Action**

If, after implementation of the Contingency Plan in response to a release of a hazardous waste or hazardous constituent, the Department determines the spill has not been entirely remediated and that corrective action may be required to address the release, the

Department may require the Permittees to conduct corrective action pursuant to Permit Part 11 (*Corrective Action*) (*see* Permit Section 11.3.5).

#### **2.11.9 Notification and Record Keeping**

The Permittees shall notify the Department of implementation of the Contingency Plan in compliance with Permit Section 1.9.12 (*see* 40 CFR § 264.56(i)).

The Permittees shall notify the Department, local authorities, and tribal governments before operations resume in the Facility's affected areas that the Facility is in compliance with Permit Section 2.11.7 (*see* 40 CFR § 270.32(b)(2)).

For purposes of a permitted unit closure, the Permittees shall document in the Facility Operating Record all instances where an indoor fire suppression system has been activated resulting in fire suppressants contacting a waste storage pad regardless of whether the activation of the fire suppression system is due to an emergency, emergency testing, or the result of an accident or break in a system (*see* 40 CFR § 270.32(b)(2)).

### **2.12 RECORDKEEPING AND REPORTING**

The Permittees shall comply with the recordkeeping and reporting requirements specified throughout this Permit and at 40 CFR § 264.73, which is incorporated herein by reference.

#### **2.12.1 Manifest Systems**

The Permittees shall comply with the recordkeeping and reporting requirements associated with manifests in accordance with 40 CFR §§ 264.71, 264.72, and 264.76, which are incorporated herein by reference, whenever a shipment of hazardous waste is either received at, or initiated from, the Facility.

#### **2.12.2 Facility Operating Record**

The Permittees shall maintain a written Facility Operating Record for the operations of each permitted unit at the Facility until the Department has approved either the closure certification statement or, if the unit enters post-closure care, the post-closure certification statement with respect to such unit as specified in Permit Sections 9.5 and 10.2.3 respectively (*see* 20.4.1.500 and 501 NMAC). For documents that address the entire Facility (*e.g.*, certifications of a Facility program to reduce the volume and toxicity of hazardous waste), the Permittees shall maintain these documents throughout the active life of the Facility including the post-closure care period.

Unless specifically prohibited by this Permit, an electronic record in a format acceptable to the Department and capable of producing a paper copy shall be deemed to be a written record (*see* 40 CFR § 270.32(b)(2)). Any substantive alterations made to the electronic record shall be documented, dated, and made part of the Facility Operating Record.



The Permittees shall incorporate, as soon as it becomes available, into the Facility Operating Record the following information:

- (1) a description of the hazardous waste received and the methods and dates of treatment and storage at each permitted unit in accordance with Appendix I of 40 CFR Part 264, which is incorporated herein by reference;
- (2) the location of each type of hazardous waste within each permitted unit and the total quantity of all wastes and waste types at each unit (the location shall be identified as one of the permitted units listed in Attachment J (*Hazardous Waste Management Units*) and any associated structure (*e.g.*, room, dome));
- (3) records and results of waste analyses and waste determinations that are performed pursuant to Permit Section 2.4, Attachment C (*Waste Analysis Plan*), and 40 CFR §§ 264.1083, 268.7, and 268.9, which are incorporated herein by reference;
- (4) incident reports and details of all incidents that required the implementation of Attachment D (*Contingency Plan*), any instance of fire, explosion, spill, or release from, or at, a permitted unit regardless of whether the incident required implementation of the Contingency Plan or Permit Part 11 (*see* 40 CFR § 270.32(b)(2));
- (5) records and results of inspections as required in Permit Section 2.6 and Attachment E (*Inspection Plan*);
- (6) monitoring, testing, analytical data, and response actions when required by 40 CFR §§ 264.191, 264.193, 264.195, 264.602, 264.1063(d) through 264.1063(i), 264.1064, and 264.1082 through 264.1090, which are incorporated herein by reference;
- (7) notices to off-site generators as specified in 40 CFR § 264.12(b), which is incorporated herein by reference;
- (8) (reserved);
- (9) an annual certification stating a Facility program is in place to reduce the volume and toxicity of hazardous waste generated;
- (10) for treated wastes, the information contained in the notice and certification required under 40 CFR § 268.7(b), which is incorporated herein by reference;
- (11) if applicable, for hazardous wastes left in the ground after closure (*i.e.*, disposal units), the information required of a treatment facility under 40 CFR § 268.7(b), which is incorporated herein by reference;

- (12) for stored wastes, the notice (or information contained in the notice for wastes generated on-site) and certification required at 40 CFR § 268.7, which is incorporated herein by reference;
- (13) all monitoring reports and records required by this Permit, including but not limited to:
  - a. records of all monitoring data used to complete Permit Application(s);
  - b. all data gathered or generated during the closure or post-closure process; and
  - c. all laboratory reports, drilling logs, bench-scale or pilot scale data;
- (14) documentation demonstrating distribution of the Contingency Plan in accordance with Permit Section 2.11.3;
- (15) documentation demonstrating the installation and maintenance of secondary containment system coatings or sealants as required at Permit Section 3.7.1(4) and 4.4(4);
- (16) personnel training records including both introductory and continuing training programs used to prepare employees to safely operate and maintain a permitted unit in compliance with 40 CFR § 264.16(d), which is incorporated herein by reference, and this Permit;
- (17) documentation of notifications and trainings associated with alternate emergency equipment as required at Permit Section 2.10.2; and
- (18) documentation of all instances where an indoor fire suppression system has been activated resulting in fire suppressants contacting a waste storage pad.

### **2.12.3 Availability of Facility Operating Record**

The Permittees shall furnish and make reasonably available for inspection, upon request by any officer, employee, or representative of the Department, the Facility Operating Record and all other records required under 40 CFR Part 264 or this Permit (*see* 40 CFR § 264.74(a) and pursuant to 74-4-4.3 NMSA 1978). Information and records requested by the Department pursuant to this condition shall be made available for inspection in a paper or electronic format, or both, as specified by the Department (*see* 40 CFR § 270.32(b)(2)).

#### **2.12.4 Record Retention**

The Permittees shall retain all records required by this Permit during the course of any unresolved enforcement action regarding the Facility or as required by the Department (*see* 40 CFR § 264.74(b)).

#### **2.12.5 Biennial Report**

The Permittees shall submit a biennial report, which includes all of the information specified in 40 CFR § 264.75, which is incorporated herein by reference, to the Department by March 1 of each even numbered year.

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## **PART 3: STORAGE IN CONTAINERS**

### **3.1 GENERAL CONDITIONS**

- (1) The Permittees shall store and otherwise manage containers of hazardous waste in accordance with 40 CFR Part 264, Subpart I, which is incorporated herein by reference, and Attachment A (*Technical Area Unit Descriptions*).
- (2) The Permittees shall only store hazardous waste containers at the permitted units identified as utilizing waste process code S01 and specified in Attachment J (*Hazardous Waste Management Units*), Table J-1 (*Active Portion of the Facility*). The Permittees are authorized to store only those wastes identified by EPA Hazardous Waste Numbers (waste codes) listed in Attachment B (*Part A Application*) and identified as utilizing waste process code S01. The Permittees shall not store containers of hazardous waste in excess of the maximum capacities for each permitted container storage unit (CSU) identified in Attachment J, Table J-1. However, for purposes of compliance with secondary containment requirements, the holding of a hazardous waste container within a permitted unit for a period not to exceed 24 hours, for transportation, treatment, characterization, or packaging, shall not be deemed storage.
- (3) The Permittees shall ensure that the figures in Attachment N (*Figures*) and in the closure plans in Attachment G accurately reflect the location of all buildings and structures, regardless of whether they manage hazardous waste, at hazardous waste management units. The Permittees may change the location of a building or structure at a hazardous waste management unit only in accordance with a Class 1 permit modification requirements at 40 CFR § 270.42(a). Any change to the location of a building or structure within which hazardous waste is managed shall be a Class 1 modification with prior approval of the Department (*see* 40 CFR § 270.42(a)(2)). Any change to the location of a building or structure within which hazardous waste has not been managed shall be a Class 1 modification without prior approval (*see* 40 CFR § 270.42(a)(1)).

### **3.2 CONDITION OF CONTAINERS**

The Permittees shall ensure that all containers used to store hazardous wastes subject to this Permit are in good condition (*e.g.*, no severe rusting or apparent structural defects) in accordance with 40 CFR § 264.171, which is incorporated herein by reference. If a container is not in good condition or begins to leak, the Permittees shall transfer the waste from such a container into a container that is in good condition within 24 hours of discovery of the problem, and in accordance with 40 CFR § 264.171.

### **3.3 ACCEPTABLE STORAGE CONTAINERS**

The Permittees shall only use containers that comply with 40 CFR Part 264 Subpart I (*Use and Management of Containers*) for storage of hazardous waste at permitted units. Prior to shipment of hazardous waste, containers must comply with Department of Transportation (DOT) shipping container regulations (*see* 49 CFR § 173 - *Shippers - General Requirements for Shipment and Packaging*, and 49 CFR § 178 - *Specifications for Packaging*).

Solid, oversize items (*e.g.*, glovebox, glovebox parts, vacuum pumps, tanks, duct work, piping, HEPA filters) contaminated with hazardous wastes that cannot be containerized in the waste containers referenced in the previous paragraph shall be subject to this Permit Part. These items shall be wrapped in plastic with a minimum of two layers of plastic to prevent dispersion of contaminating material.

### **3.4 COMPATIBILITY OF WASTE WITH CONTAINERS**

The Permittees shall use containers made of, or lined with, materials that are compatible with and will not react with the hazardous waste to be stored, so that the ability of the container to contain the waste is not impaired (*see* 40 CFR § 264.172).

### **3.5 MANAGEMENT OF CONTAINERS**

- (1) The Permittees shall ensure that all containers are kept closed during storage except when waste is added to or removed from the container or when a container's contents need to be repackaged (*see* 40 CFR § 264.173(a)). The Permittees shall not open, handle, or store a container holding hazardous waste in a manner that may rupture the container or cause the container to leak (*see* 40 CFR § 264.173(b)).
- (2) The Permittees shall establish and maintain lines of demarcation which identify the boundaries of all permitted CSUs. The line may be identified by paint, tape, or other permanent, visible marking on the floor or base material (*see* 40 CFR § 270.32(b)(2)). Permanent fences marking the unit boundary, or rooms or buildings whose walls constitute the boundary of the permitted units, satisfy this requirement.
- (3) The Permittees shall ensure that drums stored in movable buildings (*e.g.*, modular buildings, transportainers) with non-grated floors are stored on wheeled drum dollies, steel pallets, or are otherwise elevated.
- (4) The Permittees shall ensure that when waste containers are moved during storage, the location of each hazardous waste and the quantity at each location is documented in accordance with Permit Section 2.12 (*see* 40 CFR § 264.73(b)(2)).

### **3.5.1 Storage Configuration and Minimum Aisle Space**

- (1) The Permittees shall maintain adequate aisle space at all times to allow the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment within the permitted units. Additionally, emergency egress aisles with a minimum aisle space of two feet must be maintained at all personnel doors (*see* 40 CFR § 264.35).
- (2) The Permittees are authorized to stack containers greater than or equal to 30 gallons of hazardous waste to no more than three containers high. Stacked containers of this volume shall be palletized, and each layer shall be bound together (*see* 40 CFR § 270.32(b)(2)).
- (3) The Permittees shall ensure that hazardous waste containers stored outdoors are not stored within five feet of the perimeter (*i.e.*, permitted unit boundary) fence, within five feet of any permanent structure, or within five feet of a paved or unpaved roadway.
- (4) The Permittees shall store hazardous waste gas cylinders in cylinder racks, baskets, or on specially constructed pallets that provide support and restraint.
- (5) The Permittees shall ensure that hazardous waste containers that are stored outdoors and are not being actively managed are protected from contact with precipitation using weather protective equipment (*e.g.*, containment shell, secured tarp) or are protected by the design of the equipment (*e.g.*, transportiner, Transuranic Waste Package Transporter II container) (*see* 40 CFR § 270.32(b)(2)).

### **3.6 WASTE CONTAINER LABELING**

- (1) The Permittees shall ensure that all containers storing hazardous waste have a “Hazardous Waste” label (*see* 40 CFR § 262.34(a)(3)) that lists the generator’s name, address, and EPA Identification number, the date the container was placed in storage at the permitted unit (*see* 40 CFR § 262.34(a)(2)), and all applicable EPA Hazardous Waste Number(s) (*see* 40 CFR § 268.50(a)(2)(i)). All containers holding mixed waste shall be labeled “Radioactive.” Records for all containers will be maintained in accordance with Permit Section 2.12.
- (2) The Permittees shall ensure that containers holding free liquids have a “free liquids” label. The free liquids reference may be included on a label identifying other waste characteristics (*see* 40 CFR § 270.32(b)(2)).

### **3.7 CONTAINMENT SYSTEMS**

The Permittees shall store containers of hazardous waste in a manner that prevents contact with any accumulated liquids (*see* 40 CFR § 264.175(b)(2)).

### 3.7.1 Containers with Free Liquids

- (1) The Permittees shall maintain secondary containment systems in all permitted units used to store wastes which contain free liquids in compliance with 40 CFR § 264.175, which is incorporated herein by reference. The Permittees shall maintain controls to prevent run-on into the permitted unit. These controls shall consist of ground features such as berms and sloping.
- (2) The Permittees shall remove spilled or leaked waste and accumulated precipitation from sumps or secondary containment systems. If the sumps or secondary containment system are the sole means of secondary containment the Permittees must remove the spilled or leaked waste and/or accumulated precipitation in liquid form within 24 hours of detection or immediately if necessary to prevent overflow of the secondary containment system. Otherwise, the Permittees must remove the spilled or leaked waste and/or accumulated precipitation in any form in as timely a manner as is necessary to prevent overflow of the containment system and shall, while the system's capacity is diminished, measure the system daily to demonstrate that the system retains sufficient capacity to contain 10% of the volume of containers or the volume of the largest container holding free liquids, whichever is greater. (*see* 40 CFR §§ 264.175(b)(4) and (5)). The Permittees shall document this measurement in the Facility Operating Record. Requests for extension of time for any deadline under this subparagraph may be made by e-mail.
- (3) The Permittees shall maintain the base of secondary containment systems to ensure they are impervious in order to contain leaks, spills, and/or accumulated precipitation until the collected liquids are detected and removed. The Permittees shall ensure that the secondary containment system have adequate structural strength to withstand the stresses of daily operations (*see* 40 CFR § 264.175(b)(1)).
- (4) If a coating or sealant is used as a component of a secondary containment system, the Permittees shall maintain documentation in the Facility Operating Record that the coating or sealant was applied and maintained in accordance with the manufacturer's specifications. This documentation shall include a copy of the manufacturer's specifications as well as a certification stating the Permittees' installation and maintenance procedures were in accordance with the manufacturer's specifications. If the base of the containment unit has expansion or construction joints, the Permittees shall install and maintain chemically resistant water stops, which are embedded in the concrete, or equivalent external systems (*e.g.* sealant systems) (*see* 40 CFR § 270.32(b)(2)).
- (5) If a flexible liner is used as a secondary containment system after July 1, 2014, the Permittees shall maintain documentation in the Facility Operating Record that the flexible liner was installed and maintained in accordance with the manufacturer's specifications. This documentation shall include a copy of the manufacturer's specifications as well as a certification stating that the Permittees' installation and



maintenance procedures have been conducted in accordance with the manufacturer's specifications (*see* 40 CFR § 270.32(b)(2)).

- (6) Unless waste is removed or another form of secondary containment is provided, the Permittees shall repair any damage to a secondary containment system within 15 days of detecting the problem. The Permittees shall perform any concrete or asphalt repair using an appropriate repair method (*e.g.*, ACI standards or manufacturer's recommendations), which will prevent future damage at the location (*see* 40 CFR §§ 264.15(c), 270.32(b)(2)). The Permittees shall apply coatings or sealants, if applicable, to the repaired area before waste storage activities resume. The Permittees must record any damage or repair to containment systems in the inspection logs required by Permit Section 2.6.3.
- (7) The Permittees shall ensure that the number of 55-gallon drums stored on a secondary containment pallet does not exceed the design capacity of the pallet.
- (8) The Permittees shall ensure that all metal secondary containment pallets have a chemically-resistant coating equivalent to urethane. The Permittees shall maintain the chemical-resistant coating in accordance with Permit Section 3.7.1 and the manufacturer's specifications.

### **3.7.2 Containers without Free Liquids**

- (1) For container storage areas that will store only wastes without free liquids (*see* Attachment J (*Hazardous Wastes Management Units*), Table J-1 (*Active Portion of the Facility*)), the Permittees shall ensure that:
  - a. the storage areas are sloped or otherwise designed and operated to drain and remove liquid resulting from precipitation or other liquids (*see* 40 CFR § 264.175(c)(1)); or
  - b. the containers are elevated or otherwise protected from contact with accumulated liquids (*see* 40 CFR § 264.175(c)(2)).
- (2) The Permittees shall comply with the secondary containment requirements for hazardous wastes that do not contain free liquids and have the following waste codes: F020, F021, F022, F023, F026 and F027 (*see* 40 CFR § 264.175(d)(1)).
- (3) The Permittees shall ensure that the permitted units identified in Attachment J (*Hazardous Waste Management Units*), Table J-1 (*Active Portion of the Facility*), as managing "non-liquid wastes only" only manage non-liquid wastes.

## **3.8 INSPECTION SCHEDULES AND PROCEDURES**

- (1) The Permittees shall inspect the permitted CSUs at least weekly for evidence of leaks or deterioration of the containment system by corrosion, cracking, differential settlement or other factors (*see* 40 CFR § 264.174).

- (2) The Permittees shall store containers in a manner that allows the containers to be inspected for leaks, corrosion, deterioration, and for container labels to be read without moving them (*see* 40 CFR §§ 264.174 and 270.32(b)(2)).

### **3.9 VOLATILE ORGANIC AIR EMISSIONS**

- (1) The Permittees shall control air pollutant emissions from each hazardous waste container at a permitted unit in accordance with the applicable regulations in 40 CFR Part 264 Subpart CC. The Permittees shall also manage hazardous wastes subject to emission controls in accordance with Attachment E (*Inspection Plan*).
- (2) The Permittees shall not be required to control air pollutant emissions from a container in accordance with the exemptions in 40 CFR §§ 264.1080(b)(1) through (8).
- (3) If the Permittees claim an exemption from air pollution emission controls due to a container holding radioactive mixed waste, the Permittees shall clearly label the container in accordance with Permit Section 3.6.
- (4) A suitable method to control container air pollution emissions is the utilization of the container construction specifications and operation requirements specified in 40 CFR § 264.1086(b). This emission control method is met if the containers adhere to the following requirements:
  - a. the containers have a capacity of greater than 0.1 cubic meters and less than 0.46 cubic meters (approximately 119 gallons);
  - b. the containers meet U.S. Department of Transportation (DOT) specifications under 49 CFR Part 178;
  - c. the containers are kept closed during storage; and
  - d. the containers are inspected weekly to ensure lids and openings are securely closed and there is no possibility of air emissions (*see* 40 CFR §§ 264.1086(c)(3) and (4)).
- (5) All containers that are not exempted under 40 CFR 264, Subpart CC, shall be subject to Container Level 1 requirements, except that the Permittees shall identify containers subject to Container Level 2 controls on a list in the Facility Operating Record.
- (6) Containers may be opened for the purpose of adding or removing waste or as otherwise allowed at 40 CFR § 264.1086(c)(3), which is incorporated herein by reference.
- (7) The Permittees shall characterize hazardous wastes subject to emission controls in accordance with Permit Section 2.4 (*Waste Analysis*) and Attachment C (*Waste Analysis Plan*).

### **3.10 TA-3 CONTAINER STORAGE REQUIREMENTS**

The Permittees (DOE and Triad) co-operate hazardous waste management units at TA-3 and have a duty to meet the additional permit requirements in this Section.

#### **3.10.1 General Operating Conditions**

The Permittees shall ensure that storage of hazardous or mixed waste in containers at TA-3-29 occurs only in the CSU in Rooms 9010, and portions of Rooms 9020, and 9030 identified in Attachment A (*Technical Area Unit Descriptions*) and Attachment J (*Hazardous Waste Management Units*), Table J-1 (*Active Portion of the Facility*).

#### **3.10.2 Secondary Containment**

The Permittees shall paint the floors in Rooms 9010, 9020, and 9030 within the TA-3-29 permitted unit with an epoxy sealant. The sealant must be maintained in accordance with Permit Section 3.7.1 of this Part and the manufacturer's specifications.

### **3.11 TA-50 CONTAINER STORAGE REQUIREMENTS**

The Permittees (DOE and Triad) co-operate hazardous waste management units at TA-50 and have a duty to meet the additional permit requirements in this Section.

#### **3.11.1 General Operating Conditions**

- (1) The Permittees shall ensure that storage of hazardous or mixed waste in containers at TA-50 occurs only in two areas: 1) an indoor storage area located in Building 69 (TA-50-69), Rooms 102 and 103; and 2) an outdoor storage area (TA-50-69, Outdoor) located south/southeast of Building 69, comprised of an asphalt pad and modular transportainer units, as identified in Attachment A (*Technical Area Unit Descriptions*) and Attachment J (*Hazardous Waste Management Units*).
- (2) The Permittees shall ensure that ignitable wastes will not be stored inside the glovebox located within the indoor permitted unit.
- (3) The Permittees shall at all times maintain a fire access lane between the TA-50-69 Outdoor and Indoor permitted units (*see* 40 CFR § 270.32(b)(2)).

#### **3.11.2 Preventing Hazards in Loading/Unloading**

The Permittees shall not load or unload waste at TA-50 during severe weather conditions.

#### **3.11.3 Preventing Run-on**

The Permittees shall prevent surface water run-on from contacting stored waste containers at the TA-50 permitted units.

The Permittees shall annually inspect and when necessary maintain the drainage swales located south of the permitted unit between the permitted unit and Material Disposal Area (MDA) C, and located on the west side of the permitted unit between Pecos Drive and the TA-50 fence line, to ensure that potential run-on is directed away from the permitted units (*see* 40 CFR § 264.175(c)(1)).

### **3.12 TA-54 CONTAINER STORAGE REQUIREMENTS**

#### **3.12.1 General Operating Conditions**

The Permittees shall ensure that storage of hazardous waste in containers at TA-54 occurs only in the permitted unit at Area L, the nine permitted units at Area G, the two permitted units at TA-54 West, and as identified in Attachment A (*Technical Area Unit Descriptions*) and Attachment J (*Hazardous Waste Management Units*). Permittees Triad and N3B co-operate different permitted units at TA-54. Triad co-operates two permitted units at TA-54 West and N3B co-operates ten permitted units at Areas G and L. The Permittees have a duty to meet the additional Permit requirements of this Section solely for their respective permitted units, as specified below.

##### **Area G (N3B, co-operator)**

- (1) The Permittees shall remove all fluids above the HDPE liner at Area G, Dome 224 within 24 hours of discovery (*see* 40 CFR§ 270.32(b)(2)). The Permittees shall include a record of the evacuation in the Facility's Operating Record including a complete chemical analysis of the fluid.
- (2) The Permittees shall ensure that at Area G, all containers storing hazardous waste with free liquids are stored on secondary containment pallets, except inside the following structures: Domes 230, and Sheds 144, 145, 146, 177, 1027, 1028, 1029, and 1041.

##### **Area L (N3B, co-operator)**

- (1) The 10,000 gallon holding tank at Area L, Dome 215 shall be inspected monthly and any detected fluids shall be characterized and removed within 3 days. The Permittees shall include a record of all holding tank inspections and evacuations in the Facility's Operating Record, including a complete chemical analysis of the tank contents (*see* 40 CFR § 270.32(b)(2)).
- (2) The Permittees shall ensure that at Area L, all containers storing hazardous waste with free liquids are stored on secondary containment pallets, except when inside the following structures: Sheds 31, 68, 69, 70; concrete pad with canopy TA-54-32; concrete pads TA-54-35, TA-54-36, TA-54-58; and building TA-54-39 (Room 101 and South Containment Pad).

### **TA-54 West (Triad, co-operator)**

The Permittees may store mixed TRU wastes in sealed Nuclear Regulatory Commission (NRC) certified Type-B shipping containers at the TA-54 West Outdoor permitted unit without secondary containment and weather protection.

The Permittees may use the Outdoor Pad excess storage capacity listed in Attachment J, Table J-1, only as specified in Permit Attachment A, Section A.4.3.2 (see 40 CFR § 270.32(b)(2)).

The Permittees shall send a notification to the Secretary upon using the excess storage capacity that provides justification for its use. The Permittees shall send the notification to the e-mail notification list as specified in Permit Section 1.13.

### **3.12.2 Preventing Run-on and Run-off**

#### **3.12.2.1 Domes 153 & 283**

The Permittees shall repair the 6-inch-high, 8-inch-wide curb at the perimeter of Domes 153 and 283 to prevent run-on/run-off to and from the permitted unit.

#### **3.12.2.2 Storage Shed 8**

The Permittees shall repair the 6-inch high, 8-inch-wide curb at Storage Shed 8 in as timely a manner as possible to prevent run-on/run-off to and from the permitted unit. The concrete slab on the south side of the shed shall be sloped away from the shed's foundation to prevent run-on. If the concrete slab is damaged, the Permittees shall repair the slab to prevent run-on to the permitted unit.

#### **3.12.2.3 TA-54-33**

The Permittees shall repair the 6-inch-high, 8-inch-wide concrete curb at the perimeter of the dome at TA-54-33 to prevent run-on/run-off to and from the permitted unit. The concrete floors of Rooms 100, 100A, 100B, 100C, and 105 shall slope inward to prevent run-off. If the concrete floors are damaged, the Permittees shall repair the floor(s) to prevent run-off from the permitted unit.

### **3.12.3 Secondary Containment**

#### **3.12.3.1 TA-54-32**

The Permittees shall treat the concrete sumps with chemical-resistant epoxy filler-sealer and protective coating, providing an impervious seal to contain any potential leaks, spills, or accumulation of precipitation. The Permittees shall maintain the chemical-resistant epoxy and protective coating in accordance with Permit Section 3.7.1 and the manufacturer's specifications.

#### **3.12.3.2 TA-54-35**

The Permittees shall treat the concrete berms and the base of the concrete pad with chemical-resistant epoxy filler-sealer and protective coating, providing an impervious seal to contain any potential leaks, spills, or accumulation of precipitation. The Permittees shall maintain the chemical-resistant epoxy and protective coating in accordance with Permit Section 3.7.1 and the manufacturer's specifications.

#### **3.12.3.3 TA-54-36**

The Permittees shall treat the concrete berms and the base of the concrete pad with chemical-resistant epoxy filler-sealer and protective coating, providing an impervious seal to contain any potential leaks, spills, or accumulation of precipitation. The Permittees shall maintain the chemical-resistant epoxy and protective coating in accordance with Permit Section 3.7.1 and the manufacturer's specifications.

#### **3.12.3.4 TA-54-58**

The Permittees shall treat the concrete berms and the base of the concrete pad with chemical-resistant epoxy filler-sealer and protective coating, providing an impervious seal to contain any potential leaks, spills, or accumulation of precipitation. The Permittees shall maintain the chemical-resistant epoxy and protective coating in accordance with Permit Section 3.7.1 and the manufacturer's specifications.

#### **3.12.3.5 TA-54-39 and Containment Pad**

##### **3.12.3.5.i Room 101**

The Permittees shall treat the curb and floor of this 878 square foot room with chemical-resistant epoxy filler-sealer and protective coating, providing an impervious seal to contain any potential leaks, spills, or accumulation of precipitation. The Permittees shall maintain the chemical-resistant epoxy and protective coating in accordance with Permit Section 3.7.1 and the manufacturer's specifications.

##### **3.12.3.5.ii Containment Pad**

The Permittees shall treat the concrete floor and curb with chemical-resistant epoxy filler-sealer and protective coating, providing an impervious seal to contain any potential leaks, spills, or accumulation of precipitation. The Permittees shall maintain the chemical-resistant epoxy and protective coating in accordance with Permit Section 3.7.1 and the manufacturer's specifications.

#### **3.12.3.6 Storage Sheds 144, 145, 146, and 177**

The Permittees shall ensure the interior of each shed and sump is treated with chemically-resistant epoxy paint. The Permittees shall maintain the chemically-resistant epoxy paint

in accordance with Permit Section 3.7.1 of this Permit Part and the manufacturer's specifications.

#### **3.12.3.7 Dome 224**

The Permittees shall not rely on the engineered high-density polyethylene (HDPE) liner in Dome 224 as a method of secondary containment and shall instead store all hazardous waste container holding free liquids on secondary containment pallets.

### **3.13 TA-55 CONTAINER STORAGE REQUIREMENTS**

The Permittees (DOE and Triad) co-operate hazardous waste management units at TA-55 and have a duty to meet the additional permit requirements in this Section.

#### **3.13.1 General Operating Conditions**

The Permittees shall ensure that storage of hazardous or mixed waste in containers at TA-55 occurs only in the permitted units B13, B45, B40, B05, G12, K13, the vault located at TA-55-4, TA-55-0355 Pad and the outdoor container storage pad located northwest of TA-55-4, and as identified in Attachment A (*Technical Area Unit Descriptions*) and Attachment J (*Hazardous Waste Management Units*).

### **3.14 TA-63 CONTAINER STORAGE REQUIREMENTS**

The Permittees (DOE and Triad) co-operate hazardous waste management units at TA-63 and have a duty to meet the additional permit requirements in this Section.

#### **3.14.1 General Operating Conditions**

The Permittees shall ensure that storage and characterization of hazardous waste in containers at the Transuranic Waste Facility (TWF) occurs only on the permitted unit pad at TA-63, and as identified in Attachment A (*Technical Area Unit Descriptions*) and Attachment J (*Hazardous Waste Management Units*). This includes five storage buildings, the storage and characterization building, the characterization trailers, and the outside areas of the concrete pad within the unit boundary subject to the provisions of Permit Section 3.5.1, *Storage Configuration and Minimum Aisle Space*.

- (1) The Permittees shall store all hazardous waste containers known or suspected of holding free liquids on secondary containment pallets. If containers with free liquid are stored in the characterization trailers without secondary containment pallets for longer than 24 hours, the Permittees shall follow the reporting conditions of Permit Section 1.9.14, Other Noncompliance.
- (2) The Permittees shall not store containers with ignitable or reactive waste (E.P.A. Hazardous Waste Numbers D001 or D003) within 15 meters of the permitted unit's security barrier system shown in Figure 55 (*see* 40 CFR §264.176 and

§270.32(b)(2)).

- (3) The Permittees shall only accept TRU and mixed TRU waste containers at the TWF if they are closed and equipped with filter vents approved for containers destined for the Waste Isolation Pilot Plant. The Permittees shall not open waste containers during storage or characterization at the TWF, although the Permittees may replace filter vents on TRU and mixed TRU waste containers if necessary (*see* 40 CFR §270.32(b)(2)).
- (4) The Permittees shall not accept the following waste for storage at the TWF:
  - a. Remote-handled TRU waste
  - b. Waste containers that are known or suspected to contain greater than 1% free liquid, as defined in 40 CFR § 260.10
  - c. Mixed waste generated prior to April 21, 2011 (*see* 40 CFR §270.32(b)(2))



### 3.14.2 Retention Basin

The Permittees shall inspect the retention basin as required by Permit Section 2.6, *General Inspection Requirements*, and in accordance with Permit Attachment E, *Inspection Plan*, for evidence of contamination and deterioration during each inspection. The Permittees shall record inspection results and any remediation in the Operating Record. Any decontamination of the retention basin will be subject to the provisions of Permit Attachment D, *Contingency Plan*.

- (1) The Permittees shall control run-on and run-off as specified in Permit Attachment A, Section A.6.9., *Control of Run-on/Run-off*. Run-off collected in the retention basin shall be evaluated before discharge. If the run-off is known to be or potentially contaminated with hazardous waste constituents from a spill, leak, or other release, it shall be sampled.

If sampling and analysis are required due to known or suspected contamination, the Permittees shall collect a water sample within 24 hours of discovery of the known or suspected contamination. The analytical testing shall include all appropriate methods based on the composition of waste stored at the unit. If the run-off present in the retention basin is determined to be hazardous waste, the Permittees shall implement Attachment D, *Contingency Plan*, and manage the waste spill as required by Permit Section D.4. The Permittees shall use the analytical results, together with information from the Operating Record, to characterize the water in accordance with Permit Attachment C, *Waste Analysis Plan*. The Permittees shall record the type and quantity of waste water present in the retention basin, the date of the incident, and the date of removal of the waste water in the Operating Record.

If the Permittees determine that the storm water is not hazardous waste, but that it is contaminated with hazardous waste constituents, the Permittees shall ensure the storm water meets the applicable clean-up requirements in Permit Section 11.4.3, *Surface Water Clean-up Levels*, prior to discharge.

If the Permittees determine that the storm water is not contaminated with hazardous waste constituents, the Permittees shall manage the storm water in accordance with *The Multi-Sector General Permit For Stormwater Discharges Associated with Industrial Activity* (MSGP) for the facility.

- (2) Within 24 hours of a fire event, the Permittees shall collect a sample of fire suppression water collected in the retention basin and analyze it for any hazardous waste constituents managed at the facility. If the fire suppression water present in the retention basin is determined to be hazardous waste, the Permittees shall manage the waste water as required by Attachment D, *Contingency Plan*. The Permittees shall use the analytical results, together with information from the Operating Record, to characterize the water in accordance with Permit

Attachment C, *Waste Analysis Plan*. The Permittees shall record the type and quantity of waste water present in the retention basin, the date of the incident, and the date of removal of the waste water in the Operating Record.

If the Permittees determine that the fire suppression water is not a hazardous waste, the Permittees shall ensure the water meets the applicable clean-up requirements in Permit Section 11.4.3, *Surface Water Clean-up Levels*, prior to discharge.

### 3.14.3 Subsurface Vapor Monitoring

The Permittees shall monitor subsurface vapors to evaluate for releases from Material Disposal Area (MDA) C. If soil vapors are determined to present a potential risk to site workers, then the Permittees shall initiate corrective action as necessary to protect human health.

The subsurface vapor monitoring network is described in Permit Attachment A, Section A-6-10, and Figure 56 in Attachment N (Figures). Vapor monitoring well construction must be completed and at least one vapor sample collected from each well sampling port prior to the start of operations at the TWF. Vapor samples must then be collected quarterly during the first year of operation. After the first year of sampling, the Permittees may propose an alternate sampling frequency for subsequent years, in a permit modification request, based on the evaluation of data from the pre-operational and quarterly samples, as well as relevant vapor monitoring data collected from nearby vapor-monitoring locations. All vapor samples shall be analyzed for volatile organic compounds (VOCs), and samples shall be collected in appropriate sample canisters and submitted for analysis of VOCs using EPA Method TO-15. The Permittees must submit a vapor monitoring work plan to the Department for approval no less than 90 days after the effective date of this Permit. The Permittees are required to submit a letter report no later than 60 days following each sample collection event detailing the sampling procedure, analytical results, and any deviations from the Department approved work plan.

The Department utilized the methodology described below to determine appropriate soil gas screening levels (SGSLs) for all vapor-phase hazardous constituents detected in the subsurface at MDA C. Required detection and action levels for analytical data are consistent with the lowest SGSLs.

The SGSL levels for constituents detected at MDA C are provided as action levels in Tables 3.14.3.1, 3.14.3.2 and 3.14.3.3 at the end of this Section (3.14.3). The SGSL values were calculated using a generalized equation derived from Equation 19 in the EPA's "User's Guide to Evaluating Subsurface Vapor Intrusion Into Buildings" (February 22, 2004, United States Environmental Protection Agency, Washington, DC), and the methodology outlined in "Guidance for the Evaluation and Mitigation of Subsurface Vapor Intrusion to Indoor Air (Vapor Intrusion Guidance)" (October 2011, Department of Toxic Substances Control, California Environmental Protection Agency). The equation is as follows:

$$\text{SGSL} = \text{IARL} / \alpha$$

Where:

SGSL = Soil gas screening level

IARL = Risk-based screening level for industrial workers indoor air

$\alpha$  = Attenuation factor (ratio of indoor air concentration to soil gas concentration)

The industrial air screening level from the May 2013 EPA Regional Screening Level (RSL) Tables, adjusted to a 1e-05 cancer risk, was applied for the indoor air concentration (IARL) (<http://www.epa.gov/region9/superfund/prg/rsl-table.html>). The attenuation coefficients were derived via utilization of EPA advanced soil gas Johnson and Ettinger model for sampling depths of 5, 25, and 60 feet below ground surface. [http://www.epa.gov/oswer/riskassessment/airmodel/johnson\\_ettinger.htm](http://www.epa.gov/oswer/riskassessment/airmodel/johnson_ettinger.htm)). If the IARLs change for any constituent in Tables 3.13.3.1, 3.14.3.2 and 3.14.3.3, the Permittees shall calculate a revised SGSL using the attenuation factors identified in the Table. The revised SGSLs will be included in the letter report required by this Section.

If sample results, reported in accordance with Permit Section 11.10.3, indicate that volatile organic constituents are present at concentrations above soil gas screening levels at any port in any of the vapor detection network wells, the Permittees must:

- (1) Notify NMED in writing within 24 hours of detection;
- (2) Resample the wells as soon as is practicable within ten business days to confirm results. Confirmatory samples must be processed on a rush basis at the analytical laboratory;
- (3) If the confirmatory analytical sample results verify the accuracy of the initial sample results, the Permittees must notify NMED in writing within 24 hours of confirmation in order to discuss whether subsurface mitigation measures are required to protect human health.

The Respondents shall notify the Department in writing within fifteen days after review of the analytical data if the data indicate any of the following:

- (1) Detection of a contaminant in a vapor monitoring well if that contaminant has not previously been detected in the well.
- (2) Detection of a contaminant in a vapor monitoring well at a concentration that exceeds one-half the soil gas screening level, if that contaminant has not previously exceeded one-half such screening level in the well.
- (3) Detection of a contaminant in a vapor monitoring well at a concentration that exceeds one-half the soil gas screening level and that has increased for the third consecutive sampling of that well.

The written notification shall be submitted to the Department in a letter report that includes, at a minimum, in table format, the date or dates of the sampling event, the well designation, the location of the well, a list of the analytical data that triggered the reporting requirement, any known issues with sample quality, and the specific category for which the data is reported under this Section (3.14.3). The Permittees may submit a proposal for further sampling or investigation or, alternately, the Department may require

further investigation. Any further sampling or investigation would be performed in accordance with the corrective action required under 2005 Order on Consent or Permit Part 11.

Table 3.14.3.1. Current Soil Gas Screening Levels for Selected VOCs at sampling ports located 5 feet below ground surface (as amended)

Constituent	Infinite source building attenuation coefficient $\alpha$ at 5 ft bgs (unitless) <sup>a</sup>	USEPA Industrial Indoor Air RSL <sup>b</sup> ( $\mu\text{g}/\text{m}^3$ )	Soil-gas Screening Level for 5 ft bgs Sampling Depth <sup>c</sup> ( $\mu\text{g}/\text{m}^3$ )
Acetone	5.12E-04	1.40E+05	2.73E+08
Benzene	4.69E-04	1.60E+01	3.41E+04
Methyl bromide	4.43E-04	2.20E+01	4.97E+04
Methylethylketone (2-butanone)	4.57E-04	2.20E+04	4.81E+07
Carbon disulfide	4.91E-04	3.10E+03	6.31E+06
Carbon tetrachloride	4.52E-04	2.00E+01	4.42E+04
Chlorobenzene	4.43E-04	2.20E+02	4.97E+05
Chloroform	4.91E-04	5.30E+00	1.08E+04
Methyl chloride (chloromethane)	5.14E-04	3.90E+02	7.59E+05
Dichlorodifluoromethane	4.29E-04	4.40E+02	1.03E+06
1,1-Dichloroethane	4.45E-04	7.70E+01	1.73E+05
1,1-Dichloroethylene	4.72E-04	8.80E+02	1.86E+06
cis-1,2-Dichloroethylene <sup>d</sup>	4.44E-04	2.60E+02	5.85E+05
1,2-Dichloropropane	4.53E-04	1.20E+01	2.65E+04
Ethylbenzene	4.47E-04	4.90E+01	1.10E+05
4-Ethyltoluene <sup>d</sup>	4.68E-04	2.20E+04	4.70E+07
2-Hexanone	5.59E-04	1.30E+02	2.32E+05
Methylene chloride	4.87E-04	2.60E+03	5.34E+06
Styrene	4.39E-04	4.40E+03	1.00E+07
Tetrachloroethylene	4.41E-04	1.80E+02	4.08E+05
Toluene	4.68E-04	2.20E+04	4.70E+07
1,1,2-Trichloro-1,2,2-trifluoroethane	4.52E-04	1.30E+05	2.87E+08
1,1,1-Trichloroethane	4.52E-04	2.20E+04	4.86E+07
Trichloroethylene	4.54E-04	8.80E+00	1.94E+04
Trichlorofluoromethane	4.68E-04	3.10E+03	6.63E+06
1,2,4-Trimethylbenzene	4.15E-04	3.10E+01	7.47E+04
1,3,5-Trimethylbenzene <sup>d</sup>	4.14E-04	3.10E+01	7.49E+04
Vinyl chloride (chloroethene)	4.93E-04	2.80E+01	5.68E+04
Xylenes (total)	4.52E-04	4.40E+02	9.73E+05
o-Xylene	4.68E-04	4.40E+02	9.41E+05
p-Xylene	4.50E-04	4.40E+02	9.77E+05
m-Xylene	4.37E-04	4.40E+02	1.01E+06

<sup>a</sup> Attenuation coefficients were derived via utilization of USEPA (2004) advanced soil-gas Johnson and Ettinger model for a sampling depth of 5 feet below ground surface (ft bgs).

<sup>b</sup> RSL = Regional Screening Level, USEPA Region 9, May 2013, adjusted to a 1E-05 cancer risk.  $\mu\text{g}/\text{m}^3$  = micrograms per cubic meter. More conservative of cancer or noncancer risk applied.

<sup>c</sup> Final soil gas screening levels were calculated by dividing the RSL by the attenuation coefficient ( $\text{RSL}/\alpha$ ). This methodology is derived from Equation 19 in USEPA's (2004) User's Guide to Evaluating Subsurface Vapor Intrusion Into Buildings.

<sup>d</sup> RSLs were not available for these constituents and the following surrogate values were applied: trans-1,2-dichloroethylene was used as a surrogate for cis-1,2-dichloroethylene; toluene was used as a surrogate for 4-ethyltoluene; 1,2,4-trimethylbenzene was used as a surrogate for 1,3,5-trimethylbenzene.

Table 3.14.3.2. Current Soil Gas Screening Levels for Selected VOCs at sampling ports located 25 feet below ground surface (as amended)

Constituent	Infinite source building attenuation coefficient $\alpha$ at 25 ft bgs (unitless) <sup>a</sup>	USEPA Industrial Indoor Air RSL <sup>b</sup> ( $\mu\text{g}/\text{m}^3$ )	Soil-gas Screening Level for 25 ft bgs Sampling Depth <sup>c</sup> ( $\mu\text{g}/\text{m}^3$ )
Acetone	2.57E-04	1.40E+05	5.44E+08
Benzene	2.06E-04	1.60E+01	7.76E+04
Methyl bromide	1.80E-04	2.20E+01	1.22E+05
Methylethylketone (2-butanone)	1.94E-04	2.20E+04	1.13E+08
Carbon disulfide	2.30E-04	3.10E+03	1.35E+07
Carbon tetrachloride	1.89E-04	2.00E+01	1.06E+05
Chlorobenzene	1.81E-04	2.20E+02	1.22E+06
Chloroform	2.30E-04	5.30E+00	2.30E+04
Methyl chloride (chloromethane)	2.60E-04	3.90E+02	1.50E+06
Dichlorodifluoromethane	1.69E-04	4.40E+02	2.61E+06
1,1-Dichloroethane	1.83E-04	7.70E+01	4.21E+05
1,1-Dichloroethylene	2.09E-04	8.80E+02	4.20E+06
cis-1,2-Dichloroethylene <sup>d</sup>	1.82E-04	2.60E+02	1.43E+06
1,2-Dichloropropane	1.90E-04	1.20E+01	6.32E+04
Ethylbenzene	1.84E-04	4.90E+01	2.66E+05
4-Ethyltoluene <sup>d</sup>	2.04E-04	2.20E+04	1.08E+08
2-Hexanone	3.35E-04	1.30E+02	3.88E+05
Methylene chloride	2.26E-04	1.20E+04	5.31E+07
Styrene	1.77E-04	4.40E+03	2.49E+07
Tetrachloroethylene	1.79E-04	4.70E+02	2.63E+06
Toluene	2.04E-04	2.20E+04	1.08E+08
1,1,2-Trichloro-1,2,2-trifluoroethane	1.89E-04	1.30E+05	6.86E+08
1,1,1-Trichloroethane	1.89E-04	2.20E+04	1.16E+08
Trichloroethylene	1.91E-04	3.00E+01	1.57E+05
Trichlorofluoromethane	2.04E-04	3.10E+03	1.52E+07
1,2,4-Trimethylbenzene	1.57E-04	3.10E+01	1.97E+05
1,3,5-Trimethylbenzene <sup>d</sup>	1.56E-04	3.10E+01	1.98E+05
Vinyl chloride (chloroethene)	2.33E-04	2.80E+01	1.20E+05
Xylenes (total)	1.89E-04	4.40E+02	2.33E+06
o-Xylene	2.04E-04	4.40E+02	2.15E+06
p-Xylene	1.87E-04	4.40E+02	2.35E+06
m-Xylene	1.75E-04	4.40E+02	2.51E+06

<sup>a</sup> Attenuation coefficients were derived via utilization of USEPA (2004) advanced soil-gas Johnson and Ettinger model for a sampling depth of 25 feet below ground surface (ft bgs).

<sup>b</sup> RSL = Regional Screening Level, USEPA Region 9, May 2013, adjusted to a 1E-05 cancer risk.  $\mu\text{g}/\text{m}^3$  = micrograms per cubic meter. More conservative of cancer or noncancer risk applied.

<sup>c</sup> Final soil gas screening levels were calculated by dividing the RSL by the attenuation coefficient ( $\text{RSL}/\alpha$ ). This methodology is derived from Equation 19 in USEPA's (2004) User's Guide to Evaluating Subsurface Vapor Intrusion Into Buildings.

<sup>d</sup> RSLs were not available for these constituents and the following surrogate values were applied: trans-1,2-dichloroethylene was used as a surrogate for cis-1,2-dichloroethylene; toluene was used as a surrogate for 4-ethyltoluene; 1,2,4-trimethylbenzene was used as a surrogate for 1,3,5-trimethylbenzene.

Table 3.14.3.3. Current Soil Gas Screening Levels for Selected VOCs at sampling ports located 60 feet below ground surface (as amended)

Constituent	Infinite source building attenuation coefficient $\alpha$ at 60 ft bgs (unitless) <sup>a</sup>	USEPA Industrial Indoor Air RSL <sup>b</sup> ( $\mu\text{g}/\text{m}^3$ )	Soil-gas Screening Level for 60 ft bgs Sampling Depth <sup>c</sup> ( $\mu\text{g}/\text{m}^3$ )
Acetone	1.38E-04	1.40E+05	1.02E+09
Benzene	1.04E-04	1.60E+01	1.54E+05
Methyl bromide	8.85E-05	2.20E+01	2.49E+05
Methylethylketone (2-butanone)	9.68E-05	2.20E+04	2.27E+08
Carbon disulfide	1.19E-04	3.10E+03	2.59E+07
Carbon tetrachloride	9.39E-05	2.00E+01	2.13E+05
Chlorobenzene	8.87E-05	2.20E+02	2.48E+06
Chloroform	1.19E-04	5.30E+00	4.44E+04
Methyl chloride (chloromethane)	1.39E-04	3.90E+02	2.80E+06
Dichlorodifluoromethane	8.18E-05	4.40E+02	5.38E+06
1,1-Dichloroethane	8.99E-05	7.70E+01	8.56E+05
1,1-Dichloroethylene	1.06E-04	8.80E+02	8.30E+06
cis-1,2-Dichloroethylene <sup>d</sup>	8.93E-05	2.60E+02	2.91E+06
1,2-Dichloropropane	9.41E-05	1.20E+01	1.28E+05
Ethylbenzene	9.08E-05	4.90E+01	5.40E+05
4-Ethyltoluene <sup>d</sup>	1.03E-04	2.20E+04	2.14E+08
2-Hexanone	1.97E-04	1.30E+02	6.60E+05
Methylene chloride	1.17E-04	2.60E+03	2.23E+07
Styrene	8.66E-05	4.40E+03	5.08E+07
Tetrachloroethylene	8.76E-05	1.80E+02	2.05E+06
Toluene	1.03E-04	2.20E+04	2.14E+08
1,1,2-Trichloro-1,2,2-trifluoroethane	9.39E-05	1.30E+05	1.38E+09
1,1,1-Trichloroethane	9.39E-05	2.20E+04	2.34E+08
Trichloroethylene	9.49E-05	8.80E+00	9.27E+04
Trichlorofluoromethane	1.03E-04	3.10E+03	3.01E+07
1,2,4-Trimethylbenzene	7.53E-05	3.10E+01	4.12E+05
1,3,5-Trimethylbenzene <sup>d</sup>	7.49E-05	3.10E+01	4.14E+05
Vinyl chloride (chloroethene)	1.21E-04	2.80E+01	2.31E+05
Xylenes (total)	9.38E-05	4.40E+02	4.69E+06
o-Xylene	1.03E-04	4.40E+02	4.27E+06
p-Xylene	9.27E-05	4.40E+02	4.74E+06
m-Xylene	8.55E-05	4.40E+02	5.15E+06

<sup>a</sup> Attenuation coefficients were derived via utilization of USEPA (2004) advanced soil-gas Johnson and Ettinger model for a sampling depth of 60 feet below ground surface (ft bgs).

<sup>b</sup> RSL = Regional Screening Level, USEPA Region 9, May 2013, adjusted to a 1E-05 cancer risk.  $\mu\text{g}/\text{m}^3$  = micrograms per cubic meter. More conservative of cancer or noncancer risk applied.

<sup>c</sup> Final soil gas screening levels were calculated by dividing the RSL by the attenuation coefficient ( $\text{RSL}/\alpha$ ). This methodology is derived from Equation 19 in USEPA's (2004) User's Guide to Evaluating Subsurface Vapor Intrusion Into Buildings.

<sup>d</sup> RSLs were not available for these constituents and the following surrogate values were applied: trans-1,2-dichloroethylene was used as a surrogate for cis-1,2-dichloroethylene; toluene was used as a surrogate for 4-ethyltoluene; 1,2,4-trimethylbenzene was used as a surrogate for 1,3,5-trimethylbenzene.



## **PART 4: TA-55 STORAGE IN TANKS AND TREATMENT BY STABILIZATION**

Permittees (DOE and Triad) have a duty to meet the additional Permit requirements of this Part, Sections 4.1 through 4.6.

### **4.1 GENERAL CONDITIONS**

- (1) The Permittees shall store mixed waste in tanks in accordance with the requirements of 40 CFR Part 264, Subpart J, which is incorporated herein by reference and this Permit Part. The Permittees shall treat mixed waste by stabilization in accordance with the requirements of 40 CFR Part 264, Subpart X, which is incorporated herein by reference and this Permit Part.
- (2) The Permittees shall, in accordance with this Permit Part, maintain and operate the mixed waste storage tank unit, the stabilization unit, all ancillary equipment as defined in 40 CFR § 260.10, and the associated secondary containment system at TA-55 as described at Attachment A (*Technical Area Unit Descriptions*).
- (3) The Permittees shall store mixed waste only in the tank systems associated with the permitted unit identified with process code S02 in Attachment J (*Hazardous Waste Management Units*), Table J-1 (*Active Portion of the Facility*). The Permittees shall treat mixed waste by stabilization only in the permitted unit identified with process code T04 in Attachment J, Table J-1. The Permittees shall not store or treat mixed waste in quantities that exceed the operating capacities identified in Table J-1.
- (4) The Permittees shall store in the tank unit and treat in the stabilization unit only those wastes with the EPA Hazardous Waste Numbers listed in association with the applicable storage tank unit and stabilization unit in Attachment B (*Part A Application*).
- (5) The Permittees shall ensure that mixed wastes or treatment reagents are not placed in the storage tank or stabilization units if they could cause the units, their ancillary equipment, or the containment system to rupture, leak, corrode, or otherwise fail (*see* 40 CFR § 264.194(a)).

### **4.2 EXISTING TANK SYSTEM INTEGRITY**

The Permittees shall maintain in the Facility Operating Record the written integrity assessments of the existing tank unit system provided with the Permittees' Permit Application.

#### **4.3 REPLACEMENT TANK SYSTEM AND STABILIZATION UNIT COMPONENTS**

- (1) The Permittees shall ensure either that storage tank or stabilization system repairs are performed in accordance with 40 CFR §§ 264.196(e)(2) through (4), or that the system be closed in accordance with the conditions of this Permit and 40 CFR § 264.197, which is incorporated herein by reference.
- (2) During the replacement of tank unit systems and stabilization unit ancillary equipment the Permittees shall ensure that proper handling procedures are adhered to in order to prevent damage to the units, their components, or any ancillary equipment (*see* 40 CFR § 264.192(b)). Replacement equipment shall be made of the same or similar materials as those described in Attachment A (*Technical Area Unit Descriptions*).
- (3) The Permittees shall ensure that prior to replacing a portion of the tank or stabilization unit systems, a registered engineer trained and experienced in the proper installation of tank systems or components inspects the system in accordance with the requirements of 40 CFR § 264.192(b). A record of this inspection shall be maintained in the Facility Operating Record.
- (4) If the Permittees repair the storage tank unit or the stabilization unit systems, the Permittees shall certify that the system is capable of handling mixed wastes without release for the intended life of the system in accordance with the requirements of 40 CFR § 264.196(f), which is incorporated herein by reference. This certification must be submitted to the Department within seven days after returning the tank system to use.
- (5) Replacement tanks, their ancillary equipment, and stabilization unit ancillary equipment shall be tested for tightness prior to being placed into use (*see* 40 CFR § 264.192(d)). If a replacement tank, tank ancillary equipment or the stabilization unit ancillary equipment is found not to be tight, all repairs necessary to remedy the leak(s) in the system shall be performed prior to the system being placed into use.
- (6) The Permittees shall obtain and keep in the Facility Operating Record the written statements required at 40 CFR § 264.192, which is incorporated herein by reference.

#### **4.4 TANK SYSTEMS AND STABILIZATION UNIT CONTAINMENT**

- (1) The Permittees shall ensure that the tank and stabilization units have an associated secondary containment system that conforms to the requirements specified at 40 CFR § 264.193, which is incorporated herein by reference. The Permittees shall consider the walls and floor of Room 401 as the secondary containment system for the storage tank and the stabilization units.

- (2) The Permittees shall use appropriate controls and practices to prevent spills and overflows from the storage tank unit, the stabilization unit, or their associated containment system in accordance with 40 CFR § 264.194(b), which is incorporated herein by reference.
- (3) The Permittees shall ensure that spilled, leaked, or otherwise accumulated liquids are removed from the secondary containment system, including but not limited to the sumps, within 24 hours of detection of the spill, leak, or accumulation. The Permittees may seek an extension of time if the Permittees can demonstrate that removal of the released waste or accumulated liquids cannot be accomplished within 24 hours (*see* 40 CFR § 264.193(c)(4)). Such a determination must be made within 24 hours of detection of the spill, leak of the released waste. The Permittees shall notify the Department of any accumulated liquids within the secondary containment system within five days of detection of such liquids (*see* 40 CFR § 270.32(b)(2)).
- (4) The Permittees shall ensure that the secondary containment system comprised in part by floor, wall, or joint sealants, is installed and maintained in accordance with the sealant manufacturer's recommendations, and shall maintain documentation of this fact in the Facility Operating Record. This documentation shall include a copy of the manufacturer's recommendations and a certification from a registered engineer stating the Permittees' installation and maintenance procedures were performed in accordance with the recommendations.
- (5) Secondary containment systems utilizing sealants existing at the time of this Permit's issuance but not having associated sealant manufacturer's recommendations or an associated certification statement shall be re-sealed within 90 days of the effective date of this Permit (*see* 40 CFR § 270.32(b)(2)).
- (6) The Permittees shall ensure that all tank and stabilization unit ancillary equipment have secondary containment in accordance with 40 CFR § 264.193(f), which is incorporated herein by reference. Above ground waste piping, including welded flanges, joints, and connections, shall be inspected for leaks each operating day (*i.e.*, each day that waste is present in a tank or stabilization unit).
- (7) The Permittees shall ensure that a storage tank unit, stabilization unit, secondary containment system, or a portion of these units or systems, from which there has been a leak or spill, or which is unfit for use, is removed from service immediately and otherwise complies with the requirements of 40 CFR § 264.196, which is incorporated herein by reference.
- (8) The Permittees shall ensure that any release of mixed waste from a storage tank or stabilization unit to the environment (*e.g.*, soil, surface water, groundwater, atmosphere) is reported to the Department by e-mail or facsimile within 24 hours of its detection (*see* 40 CFR § 264.196(d)). Within 30 days of detection of a

release to the environment, the Permittees shall submit a written report to the Department containing the information at 40 CFR § 264.196(d)(3), which is incorporated herein by reference.

- (9) The Permittees shall give notice by e-mail to persons on the e-mail notification list of the written report under 40 CFR § 264.196(d)(3) in accordance with Permit Section 1.13.

#### **4.5 IGNITABLE, REACTIVE, OR INCOMPATIBLE WASTES**

The Permittees shall ensure that the mixed waste storage tank and stabilization units do not manage ignitable or reactive waste.

The Permittees shall ensure that incompatible wastes, or wastes and other materials that are incompatible, are not placed in the same tank system or stabilization unit (*see* 40 CFR § 264.199).

#### **4.6 TA-50 RADIOACTIVE LIQUID WASTE TREATMENT FACILITY**

The Permittees shall discharge all treated wastewater from the TA-50 Radioactive Liquid Waste Treatment Facility (RLWTF) through the outfall permitted under Section 402 of the federal Clean Water Act, or as otherwise authorized by the terms of an applicable Clean Water Act permit that regulates the treatment and use of wastewater. If the Permittees intentionally discharge through a location other than the permitted outfall or as otherwise authorized, they will fail to comply with this requirement, and as a consequence the wastewater treatment unit exemption under 40 CFR § 264.1(g)(6) will no longer apply to the RLWTF. The Permittees shall not accept listed hazardous wastes as specified at 40 CFR Part 261 Subpart D at the RLWTF.

**PART 5: (RESERVED)**

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**PART 6: (RESERVED)**

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## **PART 7: TREATMENT IN CONTAINERS**

Permittees (DOE, Triad, and N3B) have a duty to meet the additional Permit requirements of this Part, Sections 7.1 through 7.6.

### **7.1 GENERAL CONDITIONS**

- (1) The Permittees shall treat waste by stabilization and resizing in a glovebox or in containers at TA-50-0069 Indoor Permitted Unit and stabilization (including absorption) and neutralization at TA-54, Area G, Pad 9, Dome 231 PermaCon, TA-54, Area G, Pad 11, Dome 375, and TA-54, Area G, Pad 1, Building 412 in accordance with this Permit Part and the requirements of 40 CFR Part 264, Subpart I, which is incorporated herein by reference.
- (2) The Permittees shall, in accordance with this Permit Part, maintain and operate the equipment utilized for stabilization and resizing treatment as described in Attachment A (*Technical Area Unit Descriptions*) for TA-50-69 and for stabilization (including absorption) and neutralization as described in Attachment A, (Technical Area Unit Descriptions) for TA-54, Area G, Pad 9, Dome 231 PermaCon, TA-54, Area G, Pad 11, Dome 375 and TA-54, Area G, Pad 1, Building 412.
- (3) The Permittees shall treat by stabilization in containers only in the permitted unit identified with process code T04 in attachment J, Table J-1. The Permittees shall not store or treat waste in quantities that exceed the operating capacities identified in Table J-1.
- (4) The Permittees shall treat by stabilization only those wastes with EPA Hazardous Waste Numbers listed in association with the applicable permitted storage unit and stabilization process in Attachment B (*Part A Application*).
- (5) The Permittees shall ensure that wastes or treatment reagents are not used in the stabilization process if they could cause the equipment used for treatment to rupture, leak, corrode, or otherwise fail.

### **7.2 GLOVE BAG/GLOVEBOX INTEGRITY AND CONTAINMENT**

- (1) The Permittees shall maintain in the Facility Operating Record the written integrity assessment of the glove bag/glovebox system used to treat nitrate salt-bearing waste and other wastes with the characteristics of ignitability, corrosivity, and reactivity.
- (2) The Permittees shall use appropriate controls and practices to prevent spill and releases from the glove bag/glovebox containment system.

### **7.3 TREATMENT REQUIREMENTS**

- (1) The Permittees shall ensure that nitrate salt-bearing waste is treated within an enclosed glove bag/glovebox or other containment equipment.
- (2) The stabilization (including absorption) treatment processes will consist of blending water and zeolite with waste solids or stabilizing liquid waste by blending with zeolite or other Waste Isolation Pilot Plan (WIPP)-approved absorbents.
- (3) The neutralization process will consist of verifying pH and adding hydrochloric acid (HCl) or sodium hydroxide (NaOH) incrementally and iteratively to aqueous waste to bring pH to within a 3-10 range. Pourable liquids in the waste drums will have their pH measured with a calibrated pH meter, prior to the neutralization process.

In cases where there is insufficient volume of liquid waste, the neutralization step of the treatment process will not be performed and these minute quantities of liquids will be stabilized only with zeolite or a WIPP-approved absorbent.

### **7.4 RELEASES WITHIN THE PERMITTED UNIT**

- (1) Any release, or the potential for a release, from or at the TA-50-69 Indoor Permitted Unit, TA-54, Area G, Pad 9, Dome 231 PermaCon Permitted Unit, the TA-54, Area G, Pad 11, Dome 375 Permitted Unit or TA-54, Area G, Pad 1, Building 412 Permitted Unit that the Permittees do not deem a threat to human health or the environment must be reported to the Department in accordance with Permit Section 1.9.13.
- (2) The Permittees shall ensure that any release of waste from the TA-50-69 Indoor Permitted Unit, TA-54, Area G, Pad 9, Dome 231 PermaCon Permitted Unit, the TA-54, Area G, Pad 11, Dome 375 Permitted Unit or the TA-54, Area G, Pad 1, Building 412 Permitted Unit, to the environment (*e.g.*, soil, surface water, groundwater, atmosphere) is reported to the Department by e-mail or facsimile within 24 hours of its detection. Within 5 days of detection of a release to the environment, the Permittees shall submit a written report to the Department containing the information required by Permit Section 1.9.12.2.

### **7.5 INCOMPATIBLE WASTES**

- (1) The Permittees shall ensure that potentially incompatible waste is either treated or segregated to eliminate the possibility of combining materials that are incompatible.

## **7.6 CONFIRMATION ANALYSIS**

- (1) Characterization for treated waste will be conducted in accordance Permit Attachment C (*Waste Analysis Plan, Section C.3.2.4.2 Characterization Procedures for Waste Treated by Stabilization*).
- (2) Pre-treatment and treatment verification samples will be collected in accordance with the subsection of Permit Attachment C.3.2.4 *Characterization Procedures Prior to and After Treatment of Mixed TRU Wastes*.

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## **PART 8: TREATMENT BY MACROENCAPSULATION**

The Permittees have a duty to meet the additional Permit requirements of this Part, Sections 8.1 through 8.4.

### **8.1 GENERAL CONDITIONS**

- (1) The Permittees shall treat hazardous waste by macroencapsulation at container storage permitted units in accordance with this Permit Part and the requirements of 40 CFR Part § 264, Subpart I, which is incorporated herein by reference.
- (2) The Permittees shall manage all containers in accordance with the requirements of Permit Part 3 (*Storage in Containers*).
- (3) The Permittees shall treat hazardous waste by macroencapsulation only in the permitted units identified with process code T04 in Attachment J, Table J-1. The Permittees shall not store or treat waste in quantities that exceed the operating capacities identified in Table J-1.
- (4) The Permittees shall treat by macroencapsulation only those wastes with EPA Hazardous Waste Numbers listed in association with the applicable permitted storage unit and stabilization process in Attachment B (*Part A Application*).
- (5) The Permittees shall not stack macroencapsulation containers after the treatment process.
- (6) The Permittees shall not move macroencapsulation containers using the straps or handles connected to the containers.

### **8.2 MACROENCAPSULATION REQUIREMENTS**

- (1) The Permittees shall treat hazardous waste utilizing a polymer coating, or within a jacket of inert inorganic materials to immobilize wastes by completely surrounding the waste with a leach-resistant coating to meet the LDR treatment standard for hazardous debris waste and radioactive lead solids specified at 40 CFR §§ 268.42 268.45.
- (2) The Permittees shall ensure that the hazardous debris waste and radioactive lead solids waste is treated within a container storage permitted unit.
- (3) The Permittees shall ensure that containers utilized for the macroencapsulation treatment process will be stored, managed, and transported per manufacturer's requirements (including protection from the sun).
- (4) The Permittees shall inspect the macroencapsulation container to ensure that there are no tears or damage to the container during the macroencapsulation treatment process.

(5) Prior to using a specific method for treatment by macroencapsulation, the Permittees shall demonstrate to NMED that the specific method utilized meets the requirements of 40 CFR §§ 268.42 and 268.45.

### **8.3 RELEASES WITHIN THE PERMITTED UNIT**

(1) Any release, or the potential for a release, from or at a container storage permitted unit that the Permittees do not deem a threat to human health or the environment must be reported to the Department in accordance with Permit Section 1.9.13.

(2) The Permittees shall ensure that any release of waste to the environment (e.g., soil, surface water, groundwater, atmosphere) that may endanger human health or the environment from a permitted unit utilized for macroencapsulation treatment is reported to the Department within 24 hours of its detection in accordance with Permit Section 1.9.12. Within 5 days of detection of a release to the environment, the Permittees shall submit a written report to the Department containing the information required by Permit Section 1.9.12.2.

### **8.4 INCOMPATIBLE WASTES**

(1) The Permittees shall ensure that potentially incompatible waste is not placed in a macroencapsulation container.

(2) The Permittees shall use inert void-filling material as appropriate that has been determined to be compatible with the waste and container.

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## **PART 9: CLOSURE**

### **9.1 INTRODUCTION**

This Permit Part addresses the three categories of permitted units at the Facility. They are identified as follows:

- (1) regulated units (*i.e.*, material disposal areas G, H, L);
- (2) indoor units (structures and related equipment); and
- (3) outdoor units (asphalt or concrete pads and related structures and equipment):
  - a. co-located with a regulated unit; and
  - b. not co-located with a regulated unit.

Attachment J (*Hazardous Waste Management Units*), Table J-1 (*Active Portion of the Facility*), identifies the category of each permitted unit in the column titled *Type of Unit*.

This Permit does not address the closure of interim status units.

The Permittees shall adhere to the closure performance standards in Permit Section 9.2 for all the permitted units addressed in this Permit Section.

The Permittees shall close the permitted storage and treatment units in accordance with the requirements in 40 CFR §§ 264.110 through 264.116, 264.178, and 264.197 (which are incorporated herein by reference), this Permit Part (9), and the procedures described in the permitted unit-specific closure plans in Attachment G (*Closure Plans*).

#### **9.1.1 Regulated Units**

The regulated units shall not accept hazardous or mixed waste and shall undergo closure. The Permittees shall adhere to the closure performance standards in Permit Section 9.2 and the closure requirements in Permit Sections 9.3 and 9.5 for the closure of these units.

#### **9.1.2 Indoor Units**

Indoor units are buildings (*e.g.*, TA-54-412 DVRS), structures (*e.g.*, storage sheds, domes, transportainers, canopies, trailers, and permacons), or rooms within a building (*e.g.*, TA-3 Room 9010). The Permittees shall comply with the specific closure requirements in Permit Sections 9.4 and 9.5 for these units and comply with the closure performance standards in Permit Section 9.2.



### **9.1.3 Outdoor Units**

Outdoor units are pads which are constructed of either asphalt or concrete and include, at some units, buildings, structures, or both, situated thereon. There are two distinct types of outdoor units addressed by this Permit:

- (1) asphalt or concrete storage pads co-located with a regulated unit (*i.e.*, outdoor storage unit) (*e.g.*, TA-54 Area L); and
- (2) asphalt storage pads not co-located with a regulated unit (*i.e.*, outdoor storage unit) (*e.g.*, TA-50-69 Outdoor Unit).

The Permittees shall comply with the specific closure requirements in Permit Sections 9.4 and 9.5 for these units and adhere to the closure performance standards in Permit Section 9.2.

Any building or structure, or its associated equipment, situated on an outdoor unit shall meet the specific closure requirements in Permit Sections 9.4 and 9.5 and meet the closure performance standard in Permit Section 9.2.

## **9.2 CLOSURE PERFORMANCE STANDARDS**

The Permittees shall meet the following closure performance standards for permitted units identified in Permit Section 9.1.

### **9.2.1 Clean Closure**

To achieve clean closure, the Permittees must:

- (1) remove all hazardous waste residues and hazardous constituents; and
- (2) ensure contaminated media do not contain concentrations of hazardous constituents greater than the clean-up levels established in accordance with Permit Sections 11.4 and 11.5. For soils the cleanup levels shall be established based on residential use. The Permittees must also demonstrate that there is no potential to contaminate groundwater.

### **9.2.2 Inability to Achieve Clean Closure Performance Standards**

If the Permittees are unable to achieve any one of the clean closure standards in Permit Section 9.2.1, they must:

- (1) control hazardous waste residues, hazardous constituents, and, as applicable, contaminated media such that they do not exceed a total excess cancer risk of  $10^{-5}$  for carcinogenic substances and, for non-carcinogenic substances, a target Hazard Index of 1.0 for human receptors, and meet Ecological Screening Levels established under Permit Section 11.5;
- (2) minimize the need for further maintenance; and

- (3) control, minimize, or eliminate, to the extent necessary to protect human health and the environment, the post-closure escape of hazardous waste, hazardous constituents, leachate, contaminated run-off, or hazardous waste decomposition products to the ground, groundwater, surface waters, or atmosphere

(see 40 CFR § 264.111).

The Permittees may remove any structure pursuant to Permit Section 9.4.3.2 instead of attaining the closure performance standards under this Permit Part (9) for that structure.

#### **9.2.2.1 Indoor Units**

The Permittees shall notify the Department in accordance with 40 CFR § 264.112 if the closure performance standard at Permit Section 9.2.1(1) or (2) is not attainable for an indoor unit (see Permit Section 9.1.2). The notification shall include a demonstration that justifies the Permittees' inability to achieve the standard. The Permittees shall concurrently submit a permit modification request in accordance with 40 CFR §§ 264.112 and 270.42 that describes the measures that will be taken to ensure compliance with the closure performance standards at Permit Sections 9.2.2(1) through (3), and a post-closure plan, if necessary, to maintain the measures. The Permittees shall conduct any post-closure care in accordance with Permit Part 10 (*Post-Closure Care*).

The Permittees shall give notice by e-mail to persons on the e-mail notification list, in accordance with Permit Section 1.13, of the notice to the Department provided under this Permit Section (9.2.2.1).

#### **9.2.2.2 Outdoor Units Co-located with Regulated Units**

The Permittees may petition the Department for alternative closure requirements in accordance with 40 CFR § 264.110(c) if the closure performance standards at Permit Sections 9.2.1(1) and (2) are not attainable for an outdoor unit (including associated indoor structures) co-located with a regulated unit (see Permit Section 9.1.3(1)).

The Permittees shall give notice by e-mail to persons on the e-mail notification list, in accordance with Permit Section 1.13, of the petition to the Department provided under this Permit Section (9.2.2.2).

#### **9.2.2.3 Other Outdoor Units**

The Permittees shall notify the Department in accordance with 40 CFR § 264.112(c) if the closure performance standards at Permit Sections 9.2.1(1) and (2) are not attainable for an outdoor unit (including associated structures) *not* co-located with a regulated unit (see Permit Section 9.1.3(2)). The notification shall include a demonstration that justifies the Permittees' inability to achieve the standard. The Permittees shall concurrently submit a permit modification request in accordance with 40 CFR §§ 264.112 and 270.42 that describes the measures that will be taken to ensure compliance with the closure

performance standards at Permit Sections 9.2.2(1) through (3), and a post-closure plan, if necessary, to maintain the measures. The Permittees shall conduct any post-closure care in accordance with Permit Part 10 (*Post-Closure Care*).

The Permittees shall give notice by e-mail to persons on the e-mail notification list, in accordance with Permit Section 1.13, of the notice to the Department under this Permit Section (9.2.2.3).

### **9.3 CLOSURE REQUIREMENTS FOR REGULATED UNITS**

Closure of the regulated units must meet the corrective action requirements of the March 1, 2005 Compliance Order on Consent (Consent Order). The Consent Order is an enforceable document that sets forth alternative closure requirements in accordance with 40 CFR § 264.110(c). The Permittees shall propose remedies in the Corrective Measures Evaluation Report under the Consent Order that achieve compliance with the closure performance standards at 40 CFR § 264.111. Fulfilling the requirements of the approved Corrective Measures Implementation Plan under the Consent Order shall also satisfy the requirements of 40 CFR Part 264, Subpart G.

### **9.4 CLOSURE REQUIREMENTS FOR INDOOR AND OUTDOOR UNITS**

This section specifies the closure requirements for indoor and outdoor (asphalt and concrete pad) permitted units.

#### **9.4.1 Closure Schedule**

The Permittees shall notify the Department in writing at least 45 days prior to the date on which they expect to begin closure of a permitted unit in accordance with 40 CFR § 264.112(d)(1), which is incorporated herein by reference. The beginning of closure is marked by initiating removal of waste from a permitted unit for the purpose of closure. In accordance with 40 CFR § 264.112(d)(2), incorporated herein by reference, the date when the Permittees begin closure shall be no later than 30 days after the date on which a permitted unit receives the known final volume of hazardous wastes, or if there is a reasonable possibility that the permitted unit will receive additional hazardous wastes, no later than one year after the date on which the unit received the most recent volume of hazardous wastes. In accordance with 40 CFR § 264.113(a), within 90 days after receiving the permitted unit's final volume of hazardous waste, the Permittees shall remove or treat, as applicable, in accordance with the approved closure plan, all hazardous waste from a permitted unit.

The Permittees shall give notice by e-mail to persons on the e-mail notification list, in accordance with Permit Section 1.13, of the notice to the Department provided under this Permit Section (9.4.1).

#### **9.4.1.1 Time Allowed for Closure**

The Permittees shall complete all closure activities in compliance with this Permit Part within 180 days after receiving the final volume of hazardous waste at a permitted unit unless an extension is approved by the Department (*see* 40 CFR §§ 264.113(a)(1) and (2) or 264.113(b)(1) and (2), which are incorporated herein by reference).

#### **9.4.2 Removal of Hazardous Waste**

Within 90 days after receiving the final volume of hazardous waste at a permitted unit, the Permittees shall treat or remove from the unit all hazardous waste in accordance with 40 CFR §§ 264.112 through 114, which are incorporated herein by reference.

#### **9.4.3 Decontamination and Removal**

The Permittees shall decontaminate, remove, or both, all structures and related equipment and materials (*e.g.*, asphalt pads) in accordance with this Permit Part and the requirements for closure plans in 40 CFR §§ 264.112(b)(4) and 264.114.

##### **9.4.3.1 Decontamination of Surfaces, Structures, and Related Equipment**

The Permittees shall decontaminate by pressure-washing or steam-cleaning the floors, walls (up to 11 feet from the floor, or another height approved by the Department), and ceilings (lower than 11 feet high, or another height approved by the Department), of all surfaces and structures at permitted indoor and outdoor units as well as all related equipment (*e.g.*, railings, stairs, secondary containment pallets, piping). If such methods are not practicable, the Permittees shall propose to the Department, for its approval, an alternative decontamination method in their closure plans.

To achieve the performance standards for volatile organic compounds (VOCs), the Permittees shall decontaminate all structures and related equipment at indoor and outdoor permitted units at least twice. The Permittees shall identify and provide rationale in the sampling and analysis plan for the permitted unit and the structures and related equipment that do not undergo this type of decontamination.

The Permittees shall identify in each permitted unit's closure plan what surfaces, structures, and related equipment from the permitted unit will be decontaminated and the methods by which they will be decontaminated.

The Permittees are not required to decontaminate the outdoor permitted unit asphalt pads.

##### **9.4.3.2 Removal of Structures, Related Equipment, and Pads**

The Permittees shall ensure that structures and related equipment at permitted indoor and outdoor units that cannot be decontaminated in accordance with Permit Section 9.4.3.1

are removed (or containerized) in accordance with 40 CFR § 264.114, which is incorporated herein by reference, and managed in compliance with Permit Section 9.4.5.

The Permittees shall identify in the closure plans for each permitted unit the structures and related equipment that will be removed from the units.

After the Permittees conduct the structural assessment (in accordance with Permit Section 9.4.6) of an outdoor permitted unit constructed of asphalt, the Permittees shall remove the asphalt pad in its entirety.

#### **9.4.4 Decontamination Verification and Soil Sampling**

The Permittees shall verify that each indoor permitted unit has been decontaminated, that soils beneath each outdoor and indoor (as applicable) permitted unit are free of contamination, and that each indoor structure associated with an outdoor permitted unit has been decontaminated. Except for VOCs, the Permittees shall verify decontamination of surfaces (*e.g.*, walls, equipment, benches, pipes, doors) and that environmental media are free of contamination through sampling and analysis.

The Permittees may collect wipe samples for radionuclide analysis for use as indicators of contaminant releases in units where radionuclides were stored. The Permittees shall not, however, use these as surrogates for validation of attainment of a closure performance standard at a permitted unit (*see* 40 CFR § 270.32(b)(2)).

##### **9.4.4.1 Decontamination Verification and Soil Sampling Activities**

Wipe, chip, and liquid sampling shall be used, as appropriate, to verify the absence of hazardous constituents after decontamination of surfaces, structures, and related equipment at indoor and outdoor permitted units. Samples shall be analyzed for metals, SVOCs, and polychlorinated biphenyls (PCBs). Decontamination shall be considered verified and the clean closure performance standards in Permit Section 9.2.1 achieved when samples have hazardous constituent concentrations that are less than the detection limits for the analytical methods in the approved unit-specific closure plan.

Soils underlying pads at outdoor and indoor (as applicable) permitted units shall be sampled for total metals, VOCs, SVOCs, PCBs, and explosive compounds, as applicable.

All sampling activities shall be conducted in accordance with the Department-approved closure plans.

#### **9.4.5 Management and Disposal Procedures for Waste Generated During Closure**

By removing any hazardous wastes or hazardous waste constituents during closure, the Permittees may become a generator of hazardous waste. The Permittees shall manage and dispose of any waste generated from closure of indoor and outdoor permitted units

closed in compliance with this Permit Part and all applicable state, federal, and local requirements for wastes generated during closure activities (*see* 40 CFR § 264.114). These wastes include, but are not limited to:

- (1) demolition debris;
- (2) asphalt and concrete pads;
- (3) containerized waste; and
- (4) decontamination waste.

All decontamination waters used on structures and related equipment shall be containerized, characterized, and managed in compliance with all applicable regulations.

#### **9.4.6 Records Review and Structural Assessment**

The Permittees shall conduct a records review (review) for, and a structural assessment (assessment) of, each permitted unit prior to closure. The findings of the review and the assessment may result in a change(s) to the sampling and analysis plan (SAP) for the permitted units. If the Permittees update a SAP, they shall submit a permit modification request to the Department to amend the closure plan in accordance with Permit Section 9.4.8 and include the updated SAP in the amended closure plan.

##### **9.4.6.1 Records Review**

The Permittees shall review the permitted unit's Facility Operating Record, including but not limited to, inspection and contingency plan implementation records. The Permittees shall as a result of the review, update the list of constituents (*see* Permit Section 9.4.7.1(3), *List of Hazardous Constituents*) in the SAP, as necessary, to accurately reflect at the time of closure the hazardous wastes managed at the unit. The Review shall occur within ten days of the completed removal or treatment of all waste from the permitted unit (*see* 40 CFR 270.32(b)).

The Permittees shall determine whether any spills or releases, defects, deterioration, damage, or hazards (*e.g.*, damage to the flooring or other building materials) affecting waste containment occurred or developed during the operational life of the unit during which hazardous waste was managed. If the records indicate any such incidents, the Permittees shall include the locations of the incidents, as well as applicable sampling methods and procedures, in the updated SAP for purposes of the spill release assessment (*see* 40 CFR § 270.32(b)(2)).

##### **9.4.6.2 Structural Assessment**

The structural assessment is an assessment of a unit's physical condition and shall occur within ten days of the completed removal or treatment of all waste from the permitted unit (*see* 40 CFR 270.32(b)). The Permittees shall notify the Department at least 30 days prior to the scheduled assessment so the Department may have the opportunity to participate in the assessment. The notification shall include the date on which the

Permittees expect to conduct the assessment. If the assessment reveals any evidence of a release (*e.g.*, stains) or damage (*e.g.*, cracks, gaps, chips) to the flooring or building materials, the Permittees must incorporate these locations for sampling, and include appropriate sampling procedures, in the updated SAP (*see* 40 CFR § 270.32(b)(2)).

#### **9.4.7 Closure Plans**

The Permittees shall submit to the Department for its approval a closure plan for each permitted unit in accordance with 40 CFR § 264.112, incorporated herein by reference, and include in it all of the requirements addressed in this Permit Part, as applicable. Closure plans for indoor and outdoor permitted units (*see* Permit Sections 9.1.2 and 9.1.3) are contained in Attachment G (*Closure Plans*).

The closure plans shall, at a minimum, describe how each permitted unit will be closed to meet the closure performance standards in Permit Section 9.2.

The closure plan shall include a SAP in accordance with Permit Section 9.4.7.1.

The schedule for each closure plan (*see* 40 CFR § 264.112(b)(6)) shall meet the requirements of Permit Section 9.4.1.

##### **9.4.7.1 Sampling and Analysis Plan**

The Permittees shall develop a SAP that:

- (1) verifies decontamination of surfaces, structures, and all related equipment; and
- (2) determines whether a release of hazardous constituents to any environmental media has occurred.

All SAPs shall, at a minimum, include:

(3) *List of Hazardous Constituents.* A list of hazardous constituents to be sampled and analyzed shall be submitted for each permitted unit. The list shall include all hazardous constituents as defined in Permit Section 1.8. The Permittees may propose to the Department in the SAP a list of constituents limited only to those contained within the hazardous wastes managed at the permitted unit, if the Permittees can demonstrate that the Facility Operating Record is complete with respect to the history of hazardous waste management operations at the permitted unit undergoing closure. The list of hazardous constituents shall be utilized to select the analytical methods capable of detecting those constituents.

- (4) *Site Plan for Verification and Soil Samples.* The site plan shall include:
- a. a figure depicting the boundaries of the permitted unit and verification and soil sampling locations. The locations shall include, but not be limited to, where applicable:

- discharge points (e.g., storm water run-off locations);
  - sumps and catch basins;
  - secondary containment areas;
  - conveyance systems (e.g., pipe drains, drainage swales);
  - locations of spills or other releases of hazardous waste or hazardous constituents during operation of the unit;
  - loading and unloading areas;
  - other potential release locations; and
  - Permit required sampling grid location points (see Permit Sections 9.4.7.1.i and 9.4.7.1.ii; and
- b. rationale for the number and locations of samples.
- (5) *Type of Samples.* The type of samples to be collected (e.g., wipe, core, chip, soil) and the rationale for the selection of sample types must be identified.
- (6) *Sampling Methods.* A description of the approved *EPA SW-846* sampling methods and procedures that will be used to collect each type of sample must be included.
- (7) *Analytical Methods.* A description of the approved *EPA SW-846* laboratory analytical methods that will be used to measure hazardous constituent concentrations must be included.
- (8) *Quality Assurance and Quality Control Procedures.* The SAP must include a description of the quality assurance and quality control (QA/QC) procedures that include, but are not limited to:
- a. duplicates, trip blanks, equipment blanks;
  - b. a description of methods for decontamination of re-usable sampling equipment; and
  - c. a description of all sample preservation, handling, labeling, and chain-of-custody procedures.

**9.4.7.1.i Decontamination Verification Sampling Grid for Indoor Units or Structures**

The Permittees shall collect one verification sample as described at Section 9.4.4.1 every 250 square feet or less in loading and unloading zones and one verification sample every 900 square feet or less on floors, walls (up to 11 feet from the floor, or another height approved by the Department), and ceilings (lower than 11 feet high, or another height approved by the Department). If the permitted unit (e.g., TA-54 Area G storage shed 8) or the structures related to the permitted unit (e.g., modular unit 35 at TA-54 Area L) have walls with areas less than 900 square feet, the Permittees shall collect at least one verification sample from each wall, floor, and, if applicable, ceiling. If the Permittees have proposed an alternative decontamination method pursuant to Permit Section 9.4.3.1,



the Permittees shall also propose an alternative sampling method in their closure plan. The Permittees shall collect samples at all additional locations identified in Permit Section 9.4.7.1.ii. where applicable.

#### **9.4.7.1.ii Soil Sampling for Outdoor Storage Units**

The Permittees shall collect soil samples at the outdoor storage units from the soils below the sub-grade, from the soils beneath the pad at the interface of fill and native soil or tuff, and from the following locations:

- (1) One sample for every 250 square feet in loading and unloading zones;
- (2) One sample for every 900 square feet under the pad;
- (3) One sample at each discharge point (storm water run-off locations);
- (4) One sample at the discharge point of any underground piping;
- (5) One sample directly beneath all sumps and catch basins;
- (6) One sample at all secondary containment areas;
- (7) One sample at all joints and intersections of piping; and
- (8) One sample every 30 feet beneath the axis of the lowest portions of any open conveyance drainage system in any permitted unit that has sloped flooring

(see 40 CFR § 270.32(b)).

#### **9.4.8 Amendment of the Closure Plan**

The Permittees shall submit a permit modification request (see 40 CFR § 264.112(c) and Part 270) to seek authorization of a change in the approved closure plan upon the occurrence of events listed in 40 CFR § 264.112(c)(2), which is incorporated herein by reference. The request must include a copy of the amended closure plan and all proposed modifications to the plan.

The Permittees shall amend a permitted unit's closure plan whenever:

- (1) newly identified hazardous constituents are determined to have been managed at the unit; and
- (2) new sampling locations are determined as a result of the records review and structural assessment (see Permit Section 9.4.6)

(see 40 CFR §§ 264.112(c)(2)(iii)).

#### **9.4.9 Variance to Decontamination Verification Standards**

The Permittees may seek approval of a variance from the decontamination verification wipe standards in Permit Section 9.4.4.1 for surfaces and related equipment at indoor and

outdoor units by submitting to the Department a written request for a determination that attainment of the standards are impracticable because of the inherent properties of the materials subjected to wipe sampling. The request shall include, at a minimum, the following:

- (1) a statement of the proposed variance;
- (2) a discussion of decontamination activities performed in accordance with the SAP;
- (3) a discussion of the properties of the equipment or surface pertinent to the requested variance;
- (4) the analytical data demonstrating the effectiveness of decontamination, as well as the analytical data demonstrating the chemical or physical properties of the equipment or surface that inhibit attainment of the standards;
- (5) a justification for why further decontamination beyond the requirements in the SAP would not be effective;
- (6) all other supporting documentation and analyses; and
- (7) any other information requested by the Department.

## **9.5 CLOSURE CERTIFICATION REPORT TO THE DEPARTMENT**

At the completion of closure of any permitted unit, the Permittees shall submit, by registered mail, a closure report (Report) for Department review and approval. The Report shall document that the permitted unit has been closed in compliance with the specifications in this Permit Part and the approved closure plans. The Report shall summarize all activities conducted during closure including, but not limited to, the following:

- (1) the results of all investigations;
- (2) remediation waste management;
- (3) decontamination;
- (4) decontamination verification and soil sampling activities; and
- (5) results of all chemical analyses and other characterization activities.

The Permittees shall submit the Report to the Department no later than 60 days after completion of closure of a permitted unit. The Department may require interim reports that document the progress of closure. The certification must be signed by the Permittees and by an independent professional engineer registered in the State of New Mexico (*see* 40 CFR § 264.115).

The report will document the permitted unit's closure and contain, at a minimum, the following information:

- (6) a copy of the certification pursuant to 40 CFR § 264.115;

- (7) any variance, and the reason for the variance, from the activities approved in this closure plan;
- (8) documentation of the structural assessment and records review conducted under this Permit Part 9;
- (9) a summary of all sampling results, showing:
  - a. sample identification;
  - b. sampling location;
  - c. data reported;
  - d. detection limit for each analyte;
  - e. a measure of analytical precision (*e.g.*, uncertainty, range, variance);
  - f. identification of analytical procedure;
  - g. identification of analytical laboratory;
- (10) a QA/QC statement on analytical data validation and decontamination verification;
- (11) the location of the file of supporting documentation, including:
  - a. field logbooks;
  - b. laboratory sample analysis reports;
  - c. QA/QC documentation;
  - d. chain-of-custody forms;
- (12) storage or disposal location of hazardous waste resulting from closure activities;
- (13) a copy of the Human Health and Ecological Risk Assessment Reports, if a site-specific risk assessment was conducted pursuant to Permit Sections 11.10.4 and 11.10.5 for the permitted unit; and
- (14) a certification statement of the accuracy of the Closure Report.

If the Permittees leave waste in place, they shall submit to the Department a survey plat as required by 40 CFR § 264.116 in conjunction with the closure certification report.

## **PART 10: POST-CLOSURE CARE**

### **10.1 POST-CLOSURE CARE**

The Permittees shall conduct all post-closure care activities in accordance with the provisions in 40 CFR §§ 264.117 through 264.120, which are incorporated herein by reference.

In accordance with 40 CFR § 264.117(a)(1), post-closure care for any permitted unit subject to these requirements must begin after completion of closure of the unit, continue for 30 years after that date, and must consist of at least the following:

- (1) monitoring and reporting in accordance with the requirements of 40 CFR Part 264, Subparts F, N, and X; and
- (2) maintenance and monitoring of waste containment systems in accordance with the requirements of 40 CFR Part 264, Subparts F, N, and X.

Any time preceding closure of a permitted unit subject to post-closure care requirements, or at any time during the post-closure period, the Department may, in accordance with the permit modification procedures in 40 CFR Parts 124 and 270:

- (3) shorten the post-closure care period applicable to the permitted unit if all disposal units have been closed, if it is found that the reduced period is sufficient to protect human health and the environment; or
- (4) extend the post-closure care period applicable to the permitted unit if it is found that the extended period is necessary to protect human health and the environment.

(see 40 CFR §§ 264.117(a)(2)(i) and (ii))

The Permittees shall conduct all post-closure care activities in accordance with the provisions of the Department-approved post-closure care plans at Attachment H (*Post-Closure Plans*) (see 40 CFR § 264.117(d)).

The Permittees shall submit a request to modify this Permit in accordance with 40 CFR § 270.42 to conduct post-closure care. The request shall be submitted to the Department no later than 90 days from the date that the Permittees or the Department determine that the permitted unit will be closed with waste in place. The Permittees shall submit with the permit modification request a copy of the post-closure care plan (see 40 CFR § 270.32(b)(2)).

### **10.1.1 Post-Closure Care Plan**

The Permittees shall ensure that the post-closure care plan identifies all the activities after closure of each permitted unit for which clean closure is not achieved, and the frequency of these activities, including but not limited to:

- (1) A description of the planned monitoring activities and frequencies at which they will be performed to comply with 40 CFR Part 264, Subparts F, N, and X;
- (2) A description of the planned maintenance activities, and frequencies at which they will be performed to ensure:
  - a. the integrity of the cap and final cover or other containment systems in accordance with the requirements of 40 CFR Part 264, Subparts F, N, and X;
  - b. the function of the monitoring equipment in accordance with the requirements of 40 CFR Part 264, Subparts F, N, and X;
- (3) The name, address and phone number of the person(s) or office to contact regarding the unit during the post-closure care period;
- (4) Sampling and analysis of waste, contaminated media, or both, during the post-closure period;
- (5) Security requirements during the post-closure period;
- (6) Inspection requirements, including schedules;
- (7) The alternative requirements, if any, under 40 CFR § 264.110(c), that apply to the closed unit, or a reference to the enforceable document containing those requirements: and
- (8) Post-closure care plans shall define the beginning date and duration of post-closure care in accordance with this Permit Section 10.1.

(see 40 CFR §§ 264.118(a) and (b))

After final closure has been certified, the person or office specified in Permit Section 10.1.1.3 of the Permit Part shall keep the approved post-closure care plan during the remainder of the post-closure period (see 40 CFR § 264.118(c)).

### **10.1.2 Amendment of the Post-Closure Care Plan**

The Permittees shall submit a request for a permit modification in accordance with 40 § CFR 264.118(d) to authorize a change in the approved post-closure care plan. The written request must include a copy of the amended post-closure care plan for review and approval by the Department.

The Permittees may submit a request to the Department to modify the permit to amend the post-closure care plan at any time during the life of the unit or the post-closure care period (*see* 40 CFR § 264.118(d)(1)).

The Permittees shall submit a request for a permit modification to authorize a change in the approved post-closure care plan whenever:

- (1) changes in the operating plans or facility design affect the approved post-closure care plan;
- (2) there is a change in the expected year of final closure;
- (3) events which occur during the active life of the facility affect the approved post-closure care plan; or
- (4) the Permittees request the Department to apply alternative requirements to a regulated unit under 40 CFR § 264.110(c).

(*see* 40 CFR § 264.118(d)(2)(i-iv))

## **10.2 NOTICES AND CERTIFICATIONS**

### **10.2.1 Notification Requirements**

The Permittees shall maintain in the Facility Operating Record copies of all documentation submitted to the local zoning authority or the authority with jurisdiction over local land use. The Permittees shall submit to the Department a record of the type, location, and quantity of hazardous wastes and hazardous constituents remaining within each permitted unit. For hazardous wastes disposed of before January 12, 1981, the Permittees shall identify the type, location, and quantity of the hazardous wastes in accordance with all records retained (*see* 40 CFR §§ 264.119(a) and 270.32(b)(2)).

### **10.2.2 Record Requirements**

The Permittees shall maintain documentation of certification of closure of all hazardous waste management units in accordance with 40 CFR § 264.119(b), which is incorporated herein by reference (*see* 40 CFR § 270.32(b)(2)).

The Permittees shall record a notation on the deed to the Facility property, or on some other instrument that is normally examined during the title search, that will in perpetuity notify any potential purchaser of the property of the following:

- (1) the land has been used to manage hazardous wastes;
- (2) its use is restricted under 40 CFR Part 264, Subpart G; and
- (3) the survey plat and record of the type, location, and quantity of hazardous wastes managed at the permitted unit at the Facility have been filed with the Department.

(*see* 40 CFR §§ 264.119(b)(1) and 270.32(b)(2))

### **10.2.3 Completion of Post-Closure Requirements**

No later than 60 days after completion of the established post-closure care period for each permitted unit required to conduct post-closure care, the Permittees shall submit to the Department, by registered mail, a certification that the post-closure care for the hazardous waste management unit was performed in accordance with the requirements of the approved Post-Closure Care Plan. The certification must be signed by the Permittees and an independent, New Mexico registered professional engineer. Documentation supporting the independent, registered professional engineer's certification must be furnished to the Department in conjunction with the certification (*see* 40 CFR §§ 264.120 and 270.32(b)(2)).

## **PART 11: CORRECTIVE ACTION**

### **11.1 CORRECTIVE ACTION REQUIREMENTS UNDER THE CONSENT ORDER**

The Department and the Permittees have agreed to a Compliance Order on Consent (Consent Order) dated March 1, 2005, which requires the Permittees to conduct corrective action at all solid waste management units (SWMUs) and Areas of Concern (AOCs), at the Facility to fulfill the requirements of 40 CFR § 264.101. The Consent Order is an enforceable document pursuant to 40 CFR §§ 264.90(f), 264.110(c), and as defined in 40 CFR § 270.1(c)(7). Nothing in this Permit Part shall be construed to constitute a change to the Consent Order.

### **11.2 CORRECTIVE ACTION REQUIREMENTS UNDER THE PERMIT**

The Permittees shall conduct corrective action under this Permit (or other enforceable document) rather than under the Consent Order, in the following circumstances:

- (1) new releases and newly discovered releases of hazardous waste or hazardous constituents from hazardous waste management units at the Facility;
- (2) the closure and post-closure care requirements of 40 CFR Part 264, Subpart G, as they apply to hazardous waste management units at the Facility;
- (3) implementation of the controls, including long-term monitoring, for any SWMUs or AOCs on Attachment K (*Listing of SWMUs and AOCs*), Table K-2 (*Corrective Action Complete with Controls*); and
- (4) any corrective action conducted under this Part (11) to address releases of hazardous waste or hazardous constituents that occur or are discovered after the date on which the Consent Order terminates.

(see § III.W.1 of the Consent Order)

In circumstances where Corrective Action is required under the Permit, the Permittees shall conduct corrective action pursuant to this Permit in accordance with §§ 74-4-4(A)(5)(h) and (i) and 74-4-4.2(B) of the HWA. The Permittees shall coordinate all corrective action conducted under this Permit with corrective action conducted under the Consent Order. Corrective action for releases from hazardous waste management units that commingle with releases originating from other sources shall be conducted under the Consent Order. Any SWMU or AOC for which corrective action is required that is not subject to corrective action under the Consent Order shall be subject to corrective action under this Permit Part and 40 CFR §§ 264.100 and 264.101, which are incorporated herein by reference.



### **11.2.1 Identification of SWMUs and AOCs Requiring Corrective Action**

Attachment K, Table K-1 (*SWMUs and AOCs Requiring Corrective Action*) lists SWMUs and AOCs at the Facility for which corrective action is required under the Consent Order. If any additional SWMUs or AOCs are discovered while the Consent Order is in effect, corrective action for such units shall be conducted under the Consent Order. Table K-1 will be modified to include any newly identified SWMUs and AOCs for tracking purposes.

Attachment K, Table K-2 lists SWMUs and AOCs at the Facility for which corrective action is complete with controls.

Attachment K, Table K-3 (*Corrective Action Complete without Controls*) lists SWMUs at the Facility for which corrective action is complete without controls and that do not require monitoring.

Attachment J, Table J-1 (*Active Portion of the Facility*) lists hazardous waste management units at the Facility and their status (*e.g.*, interim status, permitted operating, closed).

## **11.3 GENERAL CONDITIONS**

### **11.3.1 Groundwater Monitoring**

The Permittees shall conduct groundwater monitoring for all regulated units, as defined in 40 CFR § 264.90(a)(2), at the Facility subject to the groundwater monitoring requirements of 40 CFR Part 264, Subpart F and subject to corrective action under Permit Section 11.2.

The Permittees shall coordinate such monitoring with the monitoring conducted under the Interim Facility Wide Groundwater Monitoring Plans, and any Department-approved Long-term Groundwater Monitoring Plans for the Facility, as approved under the Consent Order. So long as the Consent Order is in effect, fulfilling the groundwater monitoring requirements of the Consent Order shall fulfill the groundwater monitoring requirements of 40 CFR §§ 264.90 through 100.

The Permittees shall notify the Department, in writing, of any new detections of hazardous waste and hazardous waste constituents in groundwater at any location for which analytical data was received during the previous month as described in Permit Section 11.3.1.1. For purposes of this Permit Section (11.3), “hazardous constituent” includes explosive compounds, any toxic pollutant identified at 20.6.2.7.WW NMAC and any contaminant listed in 20.6.2.3103 NMAC. Such detections of hazardous waste or hazardous constituents shall also be highlighted in the periodic groundwater monitoring report submitted to the Department, in accordance with Permit Section 11.3.2, summarizing the groundwater monitoring results for the appropriate monitoring period.

### 11.3.1.1 Notification of Detections

By the fifteenth day of each month, the Permittees shall review the analytical data from all groundwater monitoring conducted under this Permit that was received during the previous month, and shall record the date of such review in the Operating Record. If the fifteenth day of a month is a non-business day, then the review shall be conducted by the next business day.

The Permittees shall notify the Department orally within one business day after review of the analytical data if such data show detection of a contaminant in a well screen interval or spring at a concentration that exceeds the groundwater cleanup levels established in Permit Section 11.4.1 if that contaminant has not previously exceeded such water quality standard or cleanup level in such well screen interval or spring.

The Permittees shall notify the Department in writing within fifteen days after review of the analytical data if the data show any of the following:

- (1) Detection of a hazardous constituent that is an organic compound in a spring or screened interval of a well if that hazardous constituent has not previously been detected in the spring or screened interval;
- (2) Detection of a hazardous constituent that is a metal or other inorganic compound at a concentration above the background level in a spring or screened interval of a well if that hazardous constituent has not previously exceeded the background level in the spring or screened interval;
- (3) Detection of a hazardous constituent in a spring or screened interval of a well at a concentration that exceeds one-half the cleanup level established in Permit Section 11.4.1, if that hazardous constituent has not previously exceeded one-half such standard or screening level in the spring or screened interval;
- (4) Detection of perchlorate in a spring or screened interval of a well at a concentration of 2 µg/L or greater if perchlorate at such concentration has not previously been detected in the spring or screened interval;
- (5) Detection of a hazardous constituent that is a metal or other inorganic compound in a spring or screened interval of a well at a concentration that exceeds two times the background level for the third consecutive sampling of the spring or screened interval; and
- (6) Detection of a hazardous constituent in a spring or screened interval of a well at a concentration that exceeds one-half the cleanup level established in Permit Section 11.4.1 and that has increased for the third consecutive sampling of that spring or screened interval.

The written notification shall be submitted to the Department in a letter report in table format that includes, but is not limited to, the date or dates of the sampling event, an identification of the well or spring, the location of the well or spring, the depth of the screened interval of the well or zone sampled, a list of the analytical data that triggered

the reporting requirement, any known issues with sample quality, and the specific category for which the data is reported under this Permit Section (11.3.1.1).

Previous data to be evaluated under this Permit Section (11.3.1.1) to determine whether specified levels have been exceeded, or to determine trends in data for three consecutive samples shall include only data acquired after September 30, 2009. For the purpose of the notice requirements of this Permit Section (11.3.1.1), the background level of a contaminant shall be the most recent Department-approved 95 percent upper tolerance limit for the background for that contaminant set forth in the *Groundwater Background Investigation Report* approved by the Department, including any approved revisions, as it may be revised or replaced with another document.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of groundwater analytical data reported under this Permit Section (11.3.1.1) in accordance with Permit Section 1.13.

#### **11.3.1.2 Source Identification and Corrective Action**

The Permittees shall provide written notification to the Department if a detected concentration exceeds the cleanup levels established in Permit Section 11.4.1, within seven business days of discovery of the exceedance in accordance with 40 CFR § 264.99(h)(1). The Permittees shall include in the notification whether or not they intend to attempt to make a determination that the source of the detected hazardous constituent is not the regulated unit, in accordance with 40 CFR § 264.99(i)(1). The Permittees shall submit a report to the Department within 90 days of such determination that demonstrates that the source of the detected hazardous constituent is not the regulated unit, in accordance with 40 CFR § 264.99(i)(2).

If the source of the detection is the regulated unit, the Permittees shall determine the nature and extent of the release in accordance with Permit Section 11.8.5, and take all steps necessary to contain and otherwise mitigate the release. The Permittees shall conduct a corrective measures evaluation (CME) in accordance with the procedures included in Permit Section 11.8.6 (*Corrective Measures Evaluation*), if the Department determines that such evaluation is necessary in order to select a remedy to achieve the cleanup levels included in Permit Section 11.4.1.

#### **11.3.2 Groundwater Monitoring Reporting**

The Permittees shall submit to the Department periodic monitoring reports in accordance with the schedule in the Interim Facility Wide Groundwater Monitoring Plan (IFGMP) or the Department-approved Long-term Groundwater Monitoring Plans. The reports shall be prepared in accordance with Permit Section 11.12. The Permittees shall submit to the Department periodic groundwater monitoring reports for all groundwater monitoring data generated pursuant to this Permit. The Permittees shall propose a schedule for such reporting to the Department for approval. Such reporting shall be coordinated with, and may be combined with, the reporting conducted under § IV.A.6 of the Consent Order.

### **11.3.3 Corrective Action Beyond the Facility Boundary**

The Permittees shall notify the Department, orally and in writing in accordance with Permit Section 1.9.12, upon discovering that a release of hazardous waste or hazardous constituents has migrated beyond the Facility boundary or has the potential to migrate beyond the Facility boundary.

In the event that hazardous waste or hazardous constituents migrate beyond the Facility boundary, the Permittees shall implement corrective action beyond the Facility boundary as necessary to protect human health and the environment, unless the Permittees demonstrate to the Department that, despite the Permittees' best efforts, the Permittees are unable to obtain the necessary permission to undertake such actions. The Permittees are not relieved of any responsibility to clean up a release that has migrated beyond the Facility boundary where off-site access has been denied. On-site measures to address such releases shall be taken, to be determined on a case-by-case basis (*see* 40 CFR § 264.101(c)).

### **11.3.4 Off-Site Access**

To the extent that any corrective action requirement of this Permit requires access to property not owned or controlled by the Permittees, the Permittees shall use their best efforts to obtain access from the present owners of such property to conduct the required activities and to allow the Department access to such property to oversee such activities. In the event that the Permittees do not obtain such access, the Permittees shall notify the Department in writing regarding its best efforts and its failure to obtain such access.

### **11.3.5 Newly Discovered Releases**

The Permittees shall notify the Department, orally and in writing in accordance with Permit Section 1.9.12, upon discovery of any previously unknown release of hazardous waste or hazardous constituents into soil, sediment, surface water, or groundwater. The Department may determine that further investigation of the release is needed. The Department may also determine that corrective action is needed to address the release. If the Department makes such a determination, it will notify the Permittees in writing.

### **11.3.6 Field Activities**

The Permittees shall notify the Department in writing of any field sampling or other field activities undertaken pursuant to any corrective action requirement of this Permit, and shall allow the Department to collect split samples upon request of the Department. For such sampling or other field activities, the Permittees shall notify the Department no less than 15 days prior to the commencement of such sampling.

### **11.3.7 Health and Safety Plan**

The Permittees shall prepare Health and Safety Plans for all field activities. The Health and Safety Plans shall be prepared in accordance with all applicable provisions of this

Permit and all local, State and federal regulations and be developed as stand-alone documents.

### **11.3.8 Recordkeeping**

The Permittees shall maintain all monitoring data, including sampling procedures, records of field measurements, laboratory analytical data, quality assurance/quality control documents, chain-of-custody records, well completion reports and periodic monitoring reports in the Facility Operating Record for a minimum of three years after the end of the operating life of the Facility and a minimum of three years after the end of any post-closure care periods.

## **11.4 CLEANUP LEVELS**

The Department and the New Mexico Water Quality Control Commission (WQCC) have separately specified certain cleanup goals and methods of calculating cleanup levels. The Department has also specified certain reporting requirements for sites where corrective action is required in response to releases to the environment. In general, the Department has selected a human health target risk level of  $10^{-5}$  for carcinogenic substances and a Hazard Index (HI) of 1.0 for non-carcinogenic substances as cleanup goals for establishing site-specific cleanup levels for one or more contaminants for which toxicological data are published. The Permittees shall follow the cleanup and screening levels described in this Permit Part in implementing the corrective action requirements of this Permit. In addition, cleanup levels for the protection of the environment shall address ecological risk consistent with the Department's guidance for assessing ecological risk as specified in Permit Section 11.5.

### **11.4.1 Groundwater Cleanup Levels**

The cleanup levels for all contaminants in groundwater shall be the WQCC groundwater quality standards, 20.6.2.3103 NMAC, the cleanup levels for toxic pollutants calculated in accordance with 20.6.2.7.WW NMAC, and the drinking water maximum contaminant levels (MCLs) adopted by EPA under the federal Safe Drinking Water Act (42 U.S.C. §§ 300f to 300j-26) or the New Mexico Environmental Improvement Board (EIB), 20.7.10 NMAC. If both a WQCC water quality standard and an MCL have been established for an individual substance, then the lower of the levels shall be the cleanup level for that substance.

The most recent version of NMED's Tap Water Screening Levels listed in Table A-1 of *Technical Background Document for Development of Soil Screening Levels* (as updated) shall be used to establish the cleanup level if either a WQCC standard or an MCL has not been established for a specific substance. In the absence of an NMED tap water screening level then the EPA *Regional Screening Levels for Chemical Contaminants at Superfund Sites* (RSLs) for tap water shall be used. If no WQCC groundwater standard or MCL has been established for a contaminant for which toxicological information is published, the Permittees shall use a target excess cancer risk level of  $10^{-5}$  for carcinogenic substances and a HI of 1.0 for non-carcinogenic substances as the basis for

proposing a cleanup level for the contaminant. If the background concentration of an inorganic constituent, as established in accordance with Permit Section 11.10.6, exceeds the standard then the cleanup level is the background concentration for that specific substance. Any cleanup level based on a risk assessment must be submitted to the Department for its review and approval.

The Permittees shall give notice by e-mail to persons on the e-mail notification list in accordance with Permit Section 1.13 of a submittal to the Department under this Permit Section (11.4.1).

#### **11.4.1.1 Groundwater Cleanup Level for Perchlorate**

If, during the term of this Permit, the WQCC adopts a groundwater quality standard for perchlorate, or EPA or the EIB adopts an MCL for perchlorate, such standard or MCL shall be the cleanup level in accordance with Permit Section 11.4.1. If perchlorate is detected, the Permittees shall evaluate the nature and extent of the perchlorate contamination. In the absence of a groundwater quality standard or MCL, if perchlorate is detected at concentrations at or greater than 4 µg/L, then the cleanup level shall be established using a HI of 1.0 in accordance with Permit Section 11.4.1 above.

#### **11.4.2 Soil and Sediment**

The cleanup levels for soil and sediments shall be the cleanup levels for soil set forth in this Permit Section (11.4.2). Should the Permittees be unable to achieve the Soil Cleanup Levels established under Permit Section 11.4.2.1, they shall conduct risk assessments in accordance with Permit Sections 11.10.4 and 11.10.5. Any cleanup level based on a risk assessment must be submitted to the Department for its review and approval.

##### **11.4.2.1 Soil Cleanup Levels**

The Department has specified soil-screening levels that are based on a target total excess cancer risk of  $10^{-5}$  for carcinogenic substances and, for non-carcinogenic substances, a target HI of 1.0 for residential, industrial land use, and the construction worker scenarios. If the potential for migration to groundwater is applicable for a site, the Department may determine that a dilution attenuation factor (DAF) of one or greater, as calculated using the Department-approved methods, for contaminated soils is appropriate to achieve clean closure. This approach may apply at sites where the migration of contaminants through the soil column to groundwater has occurred or when the Department determines that the potential exists for migration of contaminants through the soil column to groundwater. Soil cleanup levels shall be the target soil screening levels listed in the Department's *Technical Background Document for Development of Soil Screening Levels* (as updated). If a Department soil screening level has not been established for a substance for which toxicological information is published, the soil cleanup level shall be established using the most recent version of the EPA RSL for residential and industrial soil for compounds designated as "n" (non-carcinogen effects) or ten times the EPA RSL for compounds designated "c" (carcinogen effects). The cumulative risk shall not exceed a total excess

cancer risk of  $10^{-5}$  for carcinogenic substances and, for non-carcinogenic substances, a target HI of 1.0 at sites where multiple contaminants are present.

If the current and reasonably foreseeable future land use is one for which the Department has not established soil screening levels, the Permittees may propose cleanup levels to the Department based on a risk assessment and a target excess cancer risk level of  $10^{-5}$  for carcinogenic substances or an HI of 1.0, based on current and reasonably foreseeable future land use (e.g., residential, recreational, industrial, construction worker).

#### **11.4.2.2 Soil Cleanup Levels for Polychlorinated Biphenyls**

The soil cleanup level for PCBs is either a default concentration of 1 milligram per kilogram (mg/kg) or a risk-based PCB concentration level established through performing a health risk assessment using a target excess cancer risk level of  $10^{-5}$  for carcinogenic substances or an HI of 1.0. (NMED *Risk-based Remediation of Polychlorinated Biphenyls at RCRA Corrective Action Sites* (as updated)).

#### **11.4.3 Surface Water Cleanup Levels**

The Permittees shall comply with the surface water quality standards outlined in the Clean Water Act (33 U.S.C. §§ 1251 to 1387), the New Mexico WQCC Regulations (20.6.2 NMAC), and the State of New Mexico Standards for Interstate and Intrastate Surface Waters (20.6.4 NMAC).

### **11.5 ECOLOGICAL RISK EVALUATION**

Screening for ecological risk shall be conducted using the LANL Ecological Screening Levels (ESLs), which are included in LANL's *Screening Level Ecological Risk Assessment Methods*, (as updated and approved by the Department). In the absence of ESLs, the Permittees may use U.S. EPA's ECO-SSLs with the Department approval. If the LANL's ESL database does not contain a screening value for the receptor or contaminant, the Permittees shall derive a screening level using the methodology in the Department's *Guidance for Assessing Ecological Risks Posed by Chemicals: Screening-Level Ecological Risk Assessment* (as updated) or in LANL's *Screening Level Ecological Risk Assessment Methods*. Ecological risk at each site shall be evaluated in a manner consistent with the Department's *Guidance for Assessing Ecological Risks Posed by Chemicals: Screening-Level Ecological Risk Assessment* (as updated) and, if appropriate, *Assessing Ecological Risks Posed by Radionuclides: Screening-Level Radioecological Risk Assessment* (as updated).

### **11.6 VARIANCE FROM CLEAN-UP LEVELS**

The Permittees may seek a variance from a particular cleanup level in accordance with this Permit Section (11.6).

### **11.6.1 Water Quality Standards**

For a cleanup level based on a water quality standard set by the WQCC, the Permittees may seek approval of an alternative abatement standard in accordance with the process specified in the WQCC Regulations, 20.6.2.4103.E and F NMAC.

### **11.6.2 Other Cleanup Levels**

For all other cleanup levels, the Permittees may seek approval of a variance from a cleanup level by submitting to the Department a written request for a determination that attainment of the cleanup level is impracticable. The request must include a demonstration that attaining the cleanup level is technically or physically impossible or otherwise impractical using potential corrective action remedies. The request shall include, at a minimum, the following:

- (1) a discussion of the effectiveness of potential corrective action remedies;
- (2) a discussion of whether the proposed variance would result in a present or future hazard to public health or the environment;
- (3) proposed alternate cleanup levels that are practical, based on potential corrective action remedies and a site-specific risk assessment;
- (4) all supporting documentation and analyses; and
- (5) any other information requested by the Department.

If the Department approves the Permittees' impracticability demonstration, it will notify the Permittees in writing, and such notice will describe the specific action to be taken by the Permittees.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of a request under this Permit Section (11.6.2), in accordance with Permit Section 1.13.

## **11.7 PERMIT MODIFICATION FOR CORRECTIVE ACTION COMPLETE**

The Permittees may submit to the Department a request for a Class 3 permit modification to change the status of a SWMU or AOC from "corrective action required" to "corrective action complete." The permit modification will move the SWMU or AOC from Attachment K (*Listing of SMWUs and AOCs*), Table K-1 (*SWMUs and AOCs Requiring Corrective Action*) to Attachment K, Table K-2 (*Corrective Action Complete with Controls*) or Attachment K, Table K-3 (*Corrective Action Complete without Controls*) pursuant to the terms of this Permit.

The Department's determination that corrective action is complete for a SWMU or AOC placed on either the *Corrective Action Complete with Controls* list or the *Corrective Action Complete without Controls* list will be subject to the Department's reservation of rights for new information or unknown conditions. In the event the Department seeks to require additional work at any SWMU or AOC contained on either of the two lists, the



Department will initiate a permit modification to remove the SWMU or AOC from the corrective action complete lists.

#### **11.7.1 Long-term Monitoring and Maintenance of SWMUs and AOCs**

The Permittees shall submit a Long-term Monitoring and Maintenance Plan as part of the permit modification request, as described in Permit Section 11.7, to change the status of a SWMU or AOC from corrective action required (*i.e.*, listed in Attachment K, Table K-1) to corrective action complete with controls (*i.e.*, listed in Attachment K, Table K-2). The Plan shall describe the combination of ongoing measures required to ensure protection of human health and the environment, such as maintenance of physical or institutional controls, monitoring of environmental media, or other measures. Upon approval, such plans shall be included in Attachment O (*Long-term Monitoring and Maintenance Plans*).

### **11.8 CORRECTIVE ACTION PROCEDURES**

The Permittees shall conduct corrective action at sites where releases of hazardous waste or hazardous constituents have occurred. If corrective action is necessary to protect human health or the environment, the Department will direct the Permittees to complete one or more of the requirements included in this Permit Section (11.8). The conditions listed below apply to all corrective action conducted under this Permit unless otherwise specified in Permit Part 9 (*Closure*).

#### **11.8.1 Release Assessment**

##### **11.8.1.1 Release Assessment Report**

If required by the Department, the Permittees shall submit a Release Assessment Report for newly discovered releases from any Permitted unit. Any revisions to the Release Assessment Report required by the Department shall be submitted within 30 calendar days of receipt of the Department's comments on the Release Assessment Report.

The Release Assessment Report shall, at a minimum, include the following information:

- (1) location of unit(s) on a topographic map of appropriate scale, as required under 40 CFR § 270.14(b)(19);
- (2) designation of type and function of unit(s);
- (3) general dimensions, capacities and structural description of unit(s) (supply any available plans/drawings);
- (4) dates that the unit(s) was operated;
- (5) all available site history information;
- (6) specifications of all wastes that have been managed at/in the unit(s) to the extent available. Include any available data on hazardous waste or hazardous constituents in the wastes; and

- (7) all available information pertaining to any release of hazardous waste or hazardous constituents from such unit(s) (to include ground water data, soil analyses, air, and surface water data).

#### **11.8.1.2 Requirement to Proceed**

The Department will review the Release Assessment Report to determine whether any further investigative action is required. The Department will notify the Permittees of the need for confirmatory sampling, if necessary, or notify the Permittees that an Investigation Work Plan is required in accordance with the requirements in Permit Section 11.8.5.1. The Department will notify the Permittees of any corrective action complete decision.

### **11.8.2 Interim Measures**

#### **11.8.2.1 Department-Initiated Interim Measures**

Upon written notification by the Department, the Permittees shall prepare and submit an Interim Measures (IM) Work Plan where the Department determines that interim measures are necessary to minimize or prevent the migration of hazardous waste or hazardous constituents and limit actual or potential human and environmental exposure to hazardous waste or hazardous constituents while long term corrective action remedies are evaluated and implemented. The Permittees shall submit its IM Work Plan to the Department within 30 calendar days of the Department's notification, unless another time period is specified by the Department. Such interim measures may be conducted concurrently with any required corrective action. The Permittees shall prepare and submit IM Work Plans in accordance with the work plan format included in Permit Section 11.12 (*Reporting Requirements*).

The Permittees shall give notice by e-mail to persons on the e-mail notification list of a submittal made under this Permit Section (11.8.2.1), in accordance with Permit Section 1.13.

#### **11.8.2.2 Permittees-Initiated Interim Measures**

The Permittees may initiate interim measures at a unit by notifying the Department, in writing, at least 30 calendar days prior to beginning the Interim Measures. The Department will approve the Permittees-initiated IM, conditionally approve the IM, or require submittal of an IM Work Plan for the Department approval prior to implementation of the IM.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of a submittal made under this Permit Section (11.8.2.2), in accordance with Permit Section 1.13.

### **11.8.3 Emergency Interim Measures**

The Permittees may determine, during implementation of site investigation activities, that emergency interim measures are necessary to address an immediate threat of harm to human health or the environment. The Permittees shall notify the Department within one business day of discovery of the facts giving rise to the threat, and shall propose emergency interim measures to address the threat. If the Department approves the emergency interim measures in writing, the Permittees may implement the proposed emergency interim measures without submitting an IM Work Plan. If circumstances arise resulting in an immediate threat to human health or the environment such that initiation of emergency interim measures are necessary prior to obtaining written approval from the Department, the Permittees shall notify the Department within one business day of taking the emergency interim measure. The notification shall contain a description of the emergency situation, the types and quantities of contaminants involved, the emergency interim measures taken, and contact information for the emergency coordinator handling the situation. The notification shall also include a written statement justifying the need to take the emergency action without prior written approval from the Department. This requirement shall not be construed to conflict with 40 CFR §§ 264.1(g)(8) or 270.61.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of a submittal made under this Permit Section (11.8.3), in accordance with Permit Section 1.13.

### **11.8.4 IM Work Plan Requirements**

The IM Work Plan shall ensure that the interim measures are designed to mitigate any current or potential threat(s) to human health or the environment and is consistent with, and integrated into, any final corrective measures at the Facility. The IM Work Plan shall include the interim measures objectives, procedures for implementation (including any designs, plans, or specifications), and schedules for implementation.

#### **11.8.4.1 Interim Measures Implementation**

##### **11.8.4.1.i Implementation and Completion of Approved IM Work Plan**

The Permittees shall implement interim measures required under Permit Section 11.8.2 in accordance with the Department-approved IM Work Plan. The Permittees shall complete interim measures within 180 calendar days of the start of implementation of the interim measure. The Permittees may submit a written request to the Department to extend the period for implementation of the interim measure. The request must provide justification for the extension and a proposed schedule for completion of the interim measure. The Department will notify the Permittees, in writing, of the approval or disapproval of the request within 30 calendar days of receipt of the IM implementation extension request.

#### **11.8.4.1.ii Notification of Changes**

The Permittees shall give notice to the Department as soon as possible of any planned changes, reductions or additions to the IM Work Plan required by the Department under Permit Section 11.8.2.1 or initiated by the Permittees in accordance with Permit Section 11.8.2.2.

#### **11.8.4.1.iii Interim Measures Reports**

The Permittees shall submit to the Department for review and approval, within 90 calendar days of completion of interim measures, an IM Report summarizing the results of interim measure implementation. The IM Report shall contain, at a minimum, the following information:

- (1) a description of interim measures implemented;
- (2) summaries of results;
- (3) summaries of all problems encountered during IM investigations;
- (4) summaries of accomplishments and/or effectiveness of interim measures; and,
- (5) copies of all relevant laboratory/monitoring data, maps, logs, and other related information.

### **11.8.5 Corrective Action Investigations**

#### **11.8.5.1 Investigation Work Plan**

##### **11.8.5.1.i Investigation Work Plan Submittal**

The Permittees shall submit to the Department Investigation Work Plans for permitted or interim status units where the Department determines that corrective action is necessary to investigate releases to the environment.

##### **11.8.5.1.ii Investigation Work Plan Requirements**

Investigation Work Plans shall meet the requirements specified in Permit Section 11.12 (*Reporting Requirements*). Investigation Work Plans shall include schedules of implementation and completion of specific actions necessary to determine the nature and extent of contamination and the potential pathways of contaminant releases to the air, soil, surface water, and ground water. The Permittees shall provide sufficient justification and associated documentation that a release is not probable or has already been characterized if a unit or a media/pathway associated with a unit (ground water, surface water, soil, subsurface gas, or air) is not included in an Investigation Work Plan. Such deletions of a unit, medium, or pathway from the work plan(s) are subject to the approval of the Department. The Permittees shall provide sufficient written justification for any omissions or deviations from the minimum requirements specified in Permit Section 11.12 (*Reporting Requirements*). Such omissions or deviations are subject to the

approval of the Department. In addition, Investigation Work Plans shall include all investigations necessary to ensure compliance with 40 CFR § 264.101.

#### **11.8.5.1.iii Historical Documents**

The Permittees shall submit to the Department a summary of the historical information and assessment of potential contaminant releases relating to each unit in conjunction with the unit-specific Investigation Work Plan including the most complete, legible, extant (*i.e.*, existing) copies of all associated photographic imprints, maps, figures, drawings, tables, attachments, enclosures, appendices and other relevant supporting documentation. Such summaries shall be submitted as separate documents and not as part of the site-specific Investigation Work Plans.

#### **11.8.5.1.iv Investigation Work Plan Implementation**

The Permittees shall implement Investigation Work Plans as approved by the Department. The Permittees shall notify the Department at least 15 days prior to any permit or corrective action-related field activity (*e.g.*, drilling, sampling).

#### **11.8.5.2 Corrective Action Investigation Reports**

The Permittees shall prepare and submit to the Department Investigation Reports for the investigations conducted in accordance with Investigation Work Plans submitted under Permit Section 11.8.5.1. The Permittees shall submit the Investigation Reports to the Department for review and approval in accordance with the schedules included in its approved Investigation Work Plans.

The Investigation Reports shall include an analysis and summary of all required investigations conducted under this Permit. The summary shall describe the type and extent of contamination at each unit investigated, including sources and migration pathways, identify all hazardous waste or constituents present in all media, and describe actual or potential receptors. The Investigation Report shall also describe the extent of contamination (qualitative and quantitative) in relation to background levels for the area. If the Investigation Report concludes that further work is necessary, the report shall include a schedule for submission of a work plan for the next phase of investigation.

##### **11.8.5.2.i Cleanup Levels**

The Investigation Reports shall identify the applicable cleanup levels in accordance with Permit Sections 11.4 through 11.6 for each hazardous waste or hazardous constituent found at each unit where corrective action is required. The Permittees shall propose in the Investigation Report or in a subsequent Risk Assessment or Corrective Measures Evaluation appropriate cleanup levels for those hazardous wastes or hazardous constituents without established cleanup levels based upon human and ecological risk.

#### **11.8.5.2.ii Requirement to Proceed**

Based upon the Department's review of the Investigation Report, the Department will notify the Permittees of the need for further investigative action, if necessary, and inform the Permittees, if not already notified, of the need for a Corrective Measures Evaluation. The Department will notify the Permittees if corrective action is complete. If the Department determines that further investigation is necessary, the Department will require the Permittees to submit a work plan for approval that includes a proposed schedule for additional investigation(s).

#### **11.8.5.3 Risk Assessment**

The Permittees shall attain the cleanup goals outlined in Permit Sections 11.4 through 11.6. If the Department determines that the cleanup levels included in Permit Sections 11.4 and 11.5 cannot be achieved at a site, the Department will require performance of risk analyses to establish alternative cleanup levels. Such risk analyses shall be prepared in the format included in the Permit Section 11.12 (*Reporting Requirements*). The Permittees shall submit to the Department for approval a Risk Assessment Report in accordance with this Permit Section (11.8.5.3) according to the schedule set forth by the Department for sites where risk analyses are conducted.

#### **11.8.6 Corrective Measures Evaluation**

##### **11.8.6.1 General**

The Department will require corrective measures at a unit if the Department determines, based on the Investigation Report and other relevant information available to the Department, that there has been a release of contaminants into the environment at the site and that corrective action is necessary to protect human health or the environment from such a release. Upon making such a determination, the Department will notify the Permittees in writing. The Department will specify a date for the submittal of the necessary reports and evaluations in the written notification.

##### **11.8.6.2 Corrective Measures Evaluation Report**

Following written notification from the Department that a corrective measures evaluation is required, the Permittees shall submit to the Department for approval a Corrective Measures Evaluation Report. The Permittees shall follow the Corrective Measures Evaluation Report format outlined in Permit Section 11.12 (*Reporting Requirements*). The corrective measures evaluation shall evaluate potential remedial alternatives and shall recommend a preferred remedy that will be protective of human health and the environment and that will attain the appropriate cleanup goals. The Corrective Measures Evaluation Report shall, at a minimum, comply with Permit Section 11.12 (*Reporting Requirements*) and include the following:

- (1) a description of the location, status, and current use of the site;

- (2) a description of the history of site operations and the history of releases of contaminants;
- (3) a description of site surface conditions;
- (4) a description of site subsurface conditions;
- (5) a description of on- and off-site contamination in all affected media;
- (6) an identification and description of all sources of contaminants;
- (7) an identification and description of contaminant migration pathways;
- (8) an identification and description of potential receptors;
- (9) a description of cleanup standards or other applicable regulatory criteria;
- (10) an identification and description of a range of remedy alternatives;
- (11) remedial alternative pilot or bench scale testing results;
- (12) a detailed evaluation and rating of each of the remedy alternatives, applying the criteria set forth in Permit Section 11.8.6.4 including costs for long-term monitoring and maintenance (*Reporting Requirements*);
- (13) an identification of a proposed preferred remedy or remedies;
- (14) design criteria of the selected remedy or remedies; and
- (15) a proposed schedule for implementation of the preferred remedy.

#### **11.8.6.3 Cleanup Standards**

Following written notification from the Department that a corrective measures evaluation is required, the Permittees shall submit to the Department for approval a Corrective Measures Evaluation Report. The Permittees shall follow the Corrective Measures Evaluation Report format outlined in Permit Section 11.12 (*Reporting Requirements*). The corrective measures evaluation shall evaluate each of the remedy alternatives. The Permittees shall select corrective measures that are capable of achieving the clean-up standards and goals outlined in Permit Sections 11.4 through 11.6 (*Clean-up Levels*) including, as applicable, approved alternative clean-up goals established by a risk assessment.

#### **11.8.6.4 Remedy Evaluation Criteria**

##### **11.8.6.4.i Threshold Criteria**

The Permittees shall evaluate each of the remedy alternatives for the following threshold criteria. To be selected, the remedy alternative must:

- (1) be protective of human health and the environment;
- (2) attain media cleanup standards;

- (3) control the source or sources of releases so as to reduce or eliminate, to the extent practicable, further releases of contaminants that may pose a threat to human health and the environment; and
- (4) comply with applicable standards for management of wastes.

#### **11.8.6.4.ii Remedial Alternative Evaluation Criteria**

The Permittees shall evaluate each of the remedy alternatives for the factors described in this Permit Section (11.8.6.4). These factors shall be balanced in proposing a preferred alternative.

#### **11.8.6.4.iii Long-term Reliability and Effectiveness**

The remedy shall be evaluated for long-term reliability and effectiveness. This factor includes consideration of the magnitude of risks that will remain after implementation of the remedy; the extent of long-term monitoring, or other management or maintenance that will be required after implementation of the remedy; the uncertainties associated with leaving contaminants in place; and the potential for failure of the remedy. The Permittees shall give preference to a remedy that reduces risks with little long-term management, and that has proven effective under similar conditions.

#### **11.8.6.4.iv Reduction of Toxicity, Mobility, or Volume**

The remedy shall be evaluated for its reduction in the toxicity, mobility, and volume of contaminants. The Permittees shall give preference to a remedy that uses treatment to more completely and permanently reduce the toxicity, mobility, and volume of contaminants.

#### **11.8.6.4.v Short-Term Effectiveness**

The remedy shall be evaluated for its short-term effectiveness. This factor includes consideration of the short-term reduction in existing risks that the remedy would achieve; the time needed to achieve that reduction; and the short-term risks that might be posed to the community, workers, and the environment during implementation of the remedy. The Permittees shall give preference to a remedy that quickly reduces short-term risks, without creating significant additional risks.

#### **11.8.6.4.vi Implementability**

The remedy shall be evaluated for its implementability or the difficulty of implementing the remedy. This factor includes consideration of installation and construction difficulties; operation and maintenance difficulties; difficulties with cleanup technology; permitting and approvals; and the availability of necessary equipment, services, expertise, and storage and disposal capacity. The Permittees shall give preference to a remedy that can be implemented quickly and easily, and poses fewer and lesser difficulties.



#### **11.8.6.4.vii Cost**

The remedy shall be evaluated for its cost. This factor includes a consideration of both capital costs, and operation and maintenance costs. Capital costs shall include, without limitation, construction and installation costs; equipment costs; land development costs; and indirect costs including engineering costs, legal fees, permitting fees, startup and shakedown costs, and contingency allowances. Operation and maintenance costs shall include, without limitation, operating labor and materials costs; maintenance labor and materials costs; replacement costs; utilities; monitoring and reporting costs; administrative costs; indirect costs; and contingency allowances for the entire anticipated post-closure care or long term monitoring period. All costs shall be calculated based on their net present value. Permittees shall give preference to a remedy that is less costly, but does not sacrifice protection of health and the environment.

#### **11.8.6.5 Approval of Corrective Measures Evaluation Report**

The Department will review and approve the Corrective Measures Evaluation Report in accordance with Permit Section 11.9. If the Department disapproves the Corrective Measures Evaluation Report, the Department will notify the Permittees in writing of the Corrective Measures Evaluation Report's deficiencies and specify a due date for submission of a revised Corrective Measures Evaluation Report. Upon receipt of such notification of disapproval, the Permittees shall submit to the Department, within the specified time, a revised Corrective Measures Evaluation Report that corrects the deficiencies. If the Department approves the Corrective Measures Evaluation Report, the Department will notify the Permittees in writing.

#### **11.8.6.6 Relationship to Corrective Action Requirements**

The Corrective Measures Evaluation shall serve as a Corrective Measures Study for the purposes of RCRA compliance [*see* 55 Fed. Reg. 30875-77 (July 27, 1990) (proposed 40 CFR §§ 264.520 through 264.524)].

#### **11.8.6.7 Statement of Basis**

Upon approval of the Corrective Measures Evaluation Report, the Department will select a remedy or remedies for the unit. The Department may choose a different remedy from that recommended by the Permittees. The Department will issue a Statement of Basis for selection of the remedy, and will receive public comment on the remedy. The public comment period will extend for at least 45 days from the date of the public notice of the Statement of Basis. The Department will provide an opportunity for a public hearing on the remedy, at which all interested persons will be given a reasonable chance to submit data, views or arguments orally or in writing and to examine witnesses testifying at the hearing. The comment period will automatically be extended to the close of the public hearing. The public hearing will follow the hearing requirements under section 20.4.1.901.F NMAC. The Department will select a final remedy and issue a response to public comments to all commenters, after the end of the public comment period. In selecting a remedy, the Department will follow the public participation requirements

applicable to remedy selection under 40 CFR §§ 270.41 through 270.42 and 20.4.1.901 NMAC.

The administrative record for the Facility will be made available to the public for review at the Department's offices in Santa Fe, New Mexico. All significant written and signed comments, including e-mailed comments, will be considered by the Department prior to approving a final remedy or remedies.

The Department's decision on the final remedy or remedies shall follow the requirements under section 20.4.1.901 NMAC, Secretary's Decision. The Department will issue a response to public comments at the time of the Department's final decision.

## **11.8.7 Corrective Measures Implementation**

### **11.8.7.1 General**

The Permittees shall implement the final remedy selected by the Department.

### **11.8.7.2 Corrective Measures Implementation Plan**

Within 90 days after the Department's selection of a final remedy, or as otherwise specified by the schedule contained in the approved Corrective Measure Evaluation Report or as specified by a schedule required by the Department in the written approval notification, the Permittees shall submit to the Department for approval a Corrective Measures Implementation Plan outlining the design, construction, operation, maintenance, and performance monitoring for the selected remedy, and a schedule for its implementation. The implementation plan shall be submitted to the Department for review in accordance with the procedures in Permit Section 11.9. The Corrective Measures Implementation Plan shall, at a minimum, include the following elements:

- (1) a description of the selected final remedy;
- (2) a description of the cleanup goals and remediation system objectives;
- (3) an identification and description of the qualifications of all persons, consultants, and contractors that will be implementing the remedy;
- (4) detailed engineering design drawings and systems specifications for all elements of the remedy;
- (5) a construction work plan;
- (6) an operation and maintenance plan;
- (7) the results of any remedy pilot tests;
- (8) a plan for monitoring the performance of the remedy, including sampling and laboratory analysis of all affected media;
- (9) a waste management plan;

- (10) a proposed schedule for submission to the Department of periodic progress reports; and
- (11) a proposed schedule for implementation of the remedy.

#### **11.8.7.3 Health and Safety Plan**

The Permittees shall conduct all activities in accordance with a site-specific or facility-wide Health and Safety Plan during all construction, operation, maintenance, and monitoring activities conducted during corrective measures implementation.

#### **11.8.7.4 Progress Reports**

The Permittees shall submit to the Department progress reports in accordance with the schedule approved in the Corrective Measures Implementation Plan. The progress reports shall, at a minimum, include the following information:

- (1) a description of the remedy work completed during the reporting period;
- (2) a summary of problems, potential problems, or delays encountered during the reporting period;
- (3) a description of actions taken to eliminate or mitigate the problems, potential problems, or delays;
- (4) a discussion of the remedy work projected for the next reporting period, including all sampling events;
- (5) copies of the results of all monitoring, including sampling and analysis, and other data generated during the reporting period; and
- (6) copies of all waste disposal records generated during the reporting period.

#### **11.8.8 Remedy Completion**

##### **11.8.8.1 Remedy Completion Report**

Within 90 days after completion of remedy, the Permittees shall submit to the Department a Remedy Completion Report. The report shall, at a minimum, include the following items:

- (1) a summary of the work completed;
- (2) a statement, signed by a registered professional engineer, that the remedy has been completed in accordance with the Department approved work plan for the remedy;
- (3) as-built drawings and specifications signed and stamped by a registered professional engineer;
- (4) copies of the results of all monitoring, including sampling and analysis, and other data generated during the remedy implementation, if not already submitted in a progress report;

- (5) copies of all waste disposal records, if not already submitted in a progress report; and
- (6) a certification, signed by a responsible official of DOE/Triad (owner/operator), stating: "I certify under penalty of law that this document and all attachments were prepared under my direction or supervision according to a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

### **11.8.9 Accelerated Clean-up Process**

If the Permittees identify a corrective action or measure that, if implemented voluntarily, will reduce risks to human health and the environment to levels acceptable to the Department, will reduce cost and/or will achieve cleanup of a SWMU, AOC or other contaminated location, ahead of schedule, the Permittees may implement the corrective measure as provided in this Permit Section (11.8.9), in lieu of the process established in Permit Section 11.8. The accelerated cleanup process shall be used at sites to implement presumptive remedies (*see* 61 Fed. Reg. 19432, 19439-40)(May 1, 1996) at small-scale and relatively simple sites where groundwater contamination is not a component of the accelerated cleanup, where the remedy is considered to be the final remedy for the site, and where the field work will be accomplished within 180 days of the commencement of field activities. The proposed accelerated cleanup will be documented in an Accelerated Corrective Measure Work Plan, which shall include:

- (1) a description of the proposed remedial action, including details of the unit or activity that is subject to the requirements of this Permit;
- (2) an explanation of how the proposed cleanup action is consistent with the overall corrective action objectives and requirements of this Permit;
- (3) the methods and procedures for characterization and remediation sample collection and analyses; and
- (4) a schedule for implementation and reporting on the proposed cleanup action.

The Permittees shall notify the Department of the planned accelerated corrective measure a minimum of 30 days prior to the commencement of any accelerated field activity. The notification shall include the submittal of the Plan if not already submitted to the Department.

The Permittees shall give notice by e-mail to persons on the e-mail notification list of a notification made under this Permit Section (11.8.9), in accordance with Permit Section 1.13.

#### **11.8.9.1 Accelerated Corrective Measures Work Plan**

The Permittees shall obtain approval of an Accelerated Corrective Measures Work Plan prior to implementation. The Permittees shall prepare the Work Plan in general accordance with the requirements of Permit Section 11.12 (*Reporting Requirements*). The Work Plan shall be submitted to the Department for review in accordance with the procedures in Permit Section 11.9. If the Department disapproves the Accelerated Corrective Measures Work Plan, the Department will notify the Permittees in writing of the Plan's deficiencies and specify a due date for submission of a revised Accelerated Corrective Measures Work Plan. The Permittees shall include an implementation schedule in the revised Accelerated Corrective Measures Work Plan.

#### **11.8.9.2 Accelerated Corrective Measures Implementation**

The Permittees shall implement the accelerated corrective measures in accordance with the approved Accelerated Corrective Measures Work Plan. Within 90 days of completion of the accelerated corrective measures, the Permittees shall submit to the Department for approval a Remedy Completion Report in a format approved by the Department in general accordance with Permit Section 11.12 (*Reporting Requirements*). If upon review, the Department identifies any deficiencies in the Remedy Completion Report, the Department will notify the Permittees in writing.

#### **11.8.10 Well Completion Report**

The Permittees shall submit to the Department a well completion summary fact sheet within 30 days of completion of each intermediate-perched and regional aquifer well. Installation of all wells shall be considered complete when the well casing has been installed to its final position and the casing rim can be measured relative to the ground surface. Well development must be completed within 30 days of the completion of well installation. The 120-day clock for well completion report submittal for regional aquifer wells will begin 30 days after well completion, as defined above. The details of all drilling and well construction for alluvial depth wells shall be included in the site- or canyon-specific investigation reports. Investigation reports that document the results of the site-specific investigations shall be prepared in accordance with the format described in Section 11.12 of this Permit.

### **11.9 APPROVAL OF SUBMITTALS**

All documents shall be subject to the review and approval procedures described in Permit Section 1.9.18.

### **11.10 METHODS AND PROCEDURES**

The Permittees shall submit to the Department, for review and written approval, site-specific work plans for sites prior to the commencement of field activities where environmental investigation, corrective action, sampling or monitoring is being conducted or proposed. The site-specific work plans shall include the methods to be used to conduct

all activities at each site or unit and shall be prepared in accordance with the format described in the Permit Section 11.12 (*Reporting Requirements*). The Permittees shall provide notification to the Department of corrective action field activities a minimum of 15 days prior to commencing the activity.

The methods used to conduct investigation, remediation, and monitoring activities shall be sufficient to fulfill the requirements of this Permit and provide accurate data for the evaluation of site conditions, the nature and extent of contamination and contaminant migration, and for remedy selection and implementation, where necessary. The methods presented in this Permit Section (11.10) are minimum requirements for environmental investigation and sampling, and are not intended to include all methods that may be necessary to fulfill the requirements of this Permit. The methods for conducting investigations, corrective actions, and monitoring at the Facility must be determined based on the conditions and contaminants that exist at each site or unit.

#### **11.10.1 Standard Operating Procedures**

The Permittees shall provide a brief description of investigation, sampling or analytical methods and procedures in documents submitted to the Department that includes sufficient detail to evaluate the quality of the acquired data. Facility standard operating procedures (SOPs) shall not be substituted for such descriptions.

#### **11.10.2 Investigation, Sampling, and Analysis Methods**

##### **11.10.2.1 Introduction and Purpose**

This Permit Section (11.10.2) provides minimum requirements for field investigations, sample collection, handling and screening procedures, field and laboratory sample analysis, and quality assurance procedures for samples of the medium being investigated or tested at the Facility.

The purpose of this Permit Section is to: 1) provide minimum requirements for drilling and sample collection in exploratory borings and other excavations; 2) provide minimum requirements for sampling of the target media; 3) provide minimum requirements for monitoring of groundwater and vadose zone conditions; and 4) identify minimum required screening, analytical, and quality assurance procedures that shall be implemented during field sampling activities and laboratory analyses.

The quality assurance procedures referenced in the previous paragraph include: 1) the Facility investigation data quality objectives; 2) the requirements for QA/QC to be followed during field investigations and by the analytical laboratories; and 3) the methodology for the review and evaluation of the field and laboratory QA/QC results and documentation.

#### **11.10.2.2 Field Exploration Activities**

Exploratory borings shall be advanced at locations specified in the Department approved site-specific work plans. The Department may require additional exploratory borings to fulfill the requirements of this Permit. Any additional boring locations, if required, will be determined or approved by the Department. The depths and locations of all exploratory and monitoring well borings shall be specified in the site-specific work plans submitted to the Department for approval prior to the start of the respective field activities. The Department must approve proposed unit aggregates grouped for the purpose of site investigation, remediation, and/or monitoring activities.

#### **11.10.2.3 Sub-Surface Features/Utility Geophysical Surveys**

The Permittees shall conduct surveys to locate underground utilities, pipelines structures, drums, debris, and other buried features, including buried waste, in the shallow subsurface prior to the start of field exploration activities. The methods used to conduct the surveys, such as magnetometer, ground penetrating radar, resistivity, or other methods, shall be selected based on the characteristics of the site and the possible or suspected underground structures. The results of the surveys shall be included in the investigation reports submitted to the Department.

#### **11.10.2.4 Drilling and Soil, Rock, and Sediment Sampling**

##### **11.10.2.4.i Drilling**

Exploratory and monitoring well borings shall be drilled using the most effective, proven, and practicable method for recovery of undisturbed samples and potential contaminants. The Department shall approve the drilling methods selected for advancement of each boring prior to the start of field activities. Based on the drilling conditions, the borings shall be advanced using one of the following methods:

- (1) hollow-stem auger;
- (2) air rotary;
- (3) mud rotary;
- (4) percussion hammer;
- (5) sonic;
- (6) dual wall air rotary;
- (7) direct Push Technology (DPT);
- (8) cryogenic; and
- (9) cable tool.

Hollow-stem auger or DPT drilling methods are preferred if vapor-phase or VOC contamination is known or suspected to be present. The type of drilling fluid used, if

necessary, shall be approved by the Department prior to the start of drilling activities or prior to use at any site.

All drilling equipment shall be in good working condition and capable of performing the assigned task. Drilling rigs and equipment shall be operated by properly trained, experienced, and responsible crews. The Permittees are responsible for ensuring that contaminants from another site or facility are not introduced into the site under investigation due to malfunctioning equipment or poor site maintenance. The drilling equipment shall be properly decontaminated before drilling each boring.

Exploratory borings shall be advanced to unit- and location-specific depths specified or approved by the Department. The Permittees shall propose drilling depths in the site-specific work plans submitted for each subject area. Unless otherwise specified by the Department, the borings shall be advanced to the following minimum depths:

- (1) in all borings, 25 ft below the deepest detected contamination based on field screening, laboratory analyses, and/or previous investigations at the site;
- (2) 20 ft below the base of disposal units if contamination is not detected;
- (3) five ft below the base of shallow structures such as tanks, piping or building sumps, or other building structures;
- (4) 50 ft below the deepest known intermediate perched groundwater zone;
- (5) 50 ft below the top of the regional aquifer; and
- (6) depths specified by the Department based on regional or unit specific data needs.

The Permittees shall notify the Department as early as practicable if conditions arise or are encountered that do not allow the advancement of borings to the depths specified by the Department or proposed in an approved work plan so that alternative actions may be discussed. Precautions shall be taken to prevent the migration of contaminants between geologic, hydrologic, or other identifiable zones during drilling and well installation activities. Contaminant zones shall be isolated from other zones encountered in the borings.

The drilling and sampling shall be accomplished under the direction of a qualified engineer or geologist who shall maintain a detailed log of the materials and conditions encountered in each boring. Both sample information and visual observations of the cuttings and core samples shall be recorded on the boring log. Known site features and/or site survey grid markers shall be used as references to locate each boring prior to surveying the location as described in Permit Section 11.10.2.5. The boring locations shall be measured to the nearest foot, and locations shall be recorded on a scaled site map upon completion of each boring.

Trenching and other exploratory excavation methods shall follow the applicable general procedures outlined in this Permit Section. The particular methods proposed for use by the Permittees for exploratory excavation and sampling at any specific unit shall be included in the site-specific investigation work plan submitted to the Department. The



Department will include any changes or additional requirements for conducting exploratory excavation and sampling activities at the subject unit in its response to the Permittees after review of the investigation work plans.

#### **11.10.2.4.ii Soil and Rock Sampling**

Relatively undisturbed discrete soil and rock samples shall be obtained, where possible, during the advancement of each boring for the purpose of logging, field screening, and analytical testing. Generally, the samples shall be collected at the following intervals and depths:

- (1) at 5-ft intervals, 10-ft intervals, continuously, or as approved by the Department;
- (2) at the depth immediately below the base of the disposal unit or facility structure;
- (3) at the maximum depth of each boring;
- (4) at the depths of contacts or first encounter, observed during drilling, with geologic units of different lithology, changes in structural or textural characteristics, or zones of relatively higher or lower permeability;
- (5) of soil or rock types relatively more likely to sorb or retain contaminants than surrounding lithology;
- (6) at the depth of the first encounter, during drilling, with shallow or intermediate saturated zones;
- (7) at intervals suspected of being source or contaminated zones;
- (8) at the top of the regional aquifer; and
- (9) at other intervals approved or required by the Department.

The sampling interval for the borings may be modified, or samples may be obtained from a specific depth, based on field observations. A decontaminated split-barrel sampler lined with brass sleeves, a coring device, or other method approved by the Department shall be used to obtain samples during the drilling of each boring.

A split barrel sampler lined with brass sleeves or a coring device is the preferred sampling method for borehole soil, rock, and sediment sampling. The following procedures should be followed if a split barrel sampler is used. Upon recovery of the sample, one or more brass sleeves shall be removed from the split barrel sampler and the open ends of the sleeves covered with Teflon tape or foil and sealed with plastic caps fastened to the sleeves with tape for shipment to the analytical laboratory. If brass sleeves are not used, a portion of the sample shall be placed in pre-cleaned, laboratory-prepared sample containers for laboratory chemical analysis. The remaining portions of the sample shall be used for logging and field screening, as described in Permit Sections 11.10.2.4.v and 11.10.2.4.vi, respectively.

Discrete samples shall be collected for field screening and laboratory analyses. Homogenization of discrete samples collected for analyses other than for VOC and

SVOC analyses shall be performed by the analytical laboratory, if necessary. The Permittees may submit site-specific, alternative methods for homogenization of samples in the field to the Department for review and written approval.

Samples to be submitted for laboratory analyses shall be selected based on: 1) the results of the field screening or mobile laboratory analyses; 2) the position of the sample relative to groundwater, suspected releases, or site structures; 3) the sample location relative to former or altered site features or structures; 4) suspected migration pathways and the stratigraphy encountered in the boring; and 5) the specific objectives and requirements of this Permit and the approved site-specific work plan. The proposed number of samples and analytical parameters shall be included as part of the site-specific work plan submitted to the Department for approval prior to the start of field investigation activities at each unit. The work plans shall allow for flexibility in modifying the project-specific tasks based on information obtained during the course of the investigation. Modifications to site-specific work plan tasks must be pre-approved in writing by the Department.

#### **11.10.2.4.iii Sediment Sampling**

Sediment samples shall be collected in the same manner as described in Permit Section 11.10.2.4.ii for soil and rock sampling where borings are drilled to explore alluvial subsurface conditions. The sampling device shall be a decontaminated, hand-held stainless steel coring device, shelby tube, thin-wall sampler, or other device approved by the Department where sediment sampling is conducted without the use of the drilling methods described in Permit Section 11.10.2.4.i. The samples shall be transferred to pre-cleaned laboratory prepared containers for submittal to the laboratory. Samples obtained for volatiles analysis shall be collected using shelby tubes, thin-wall samplers, or other device approved by the Department. The ends of the samplers shall be lined with Teflon tape or aluminum foil and sealed with plastic caps fastened to the sleeves with tape for shipment to the analytical laboratory.

The physical characteristics of the sediment (such as mineralogy, ASTM soil classification, AGI (American Geological Institute) rock classification, moisture content, texture, color, presence of stains or odors, and/or field screening results), depth where each sample was obtained, method of sample collection, and other observations shall be recorded in the field log.

#### **11.10.2.4.iv Drill Cuttings (Investigation Derived Waste)**

Drill cuttings, excess sample material and decontamination fluids, and all other investigation derived waste (IDW) shall be contained and characterized using methods based on the boring location, boring depth, drilling method, and type of contaminants suspected or encountered. Proposed IDW management shall be included with the unit-specific investigation work plan submitted to the Department for approval prior to the start of field investigations. The Department shall approve the method of containment for drill cuttings prior to the start of drilling activities. Borings not completed as groundwater or vapor monitoring wells shall be properly abandoned in accordance with the methods listed in Permit Section 11.11.6 or other method approved by the Department. Borings completed

as groundwater monitoring wells shall be constructed in accordance with the requirements described in Permit Section 11.11.3.2 (*Well Construction Techniques*).

#### **11.10.2.4.v Logging of Soil/Rock and Sediment Samples**

Samples obtained from all exploratory borings and excavations shall be visually inspected and the soil or rock type classified in general accordance with ASTM D2487 (Unified Soil Classification System) and D2488, or AGI Methods for soil and rock classification. Detailed logs of each boring shall be completed in the field by a qualified engineer or geologist. Additional information, such as the presence of water-bearing zones and any unusual or noticeable conditions encountered during drilling shall be recorded on the logs. Field boring logs, test pit logs, and field well construction diagrams shall be converted to the format acceptable for use in final reports submitted to the Department. If requested, draft boring logs, test pit logs, and well construction diagrams shall be submitted to the Department for review within 30 days after the completion of each boring or monitoring well.

#### **11.10.2.4.vi Soil, Rock, and Sediment Sample Field Screening**

Samples obtained from borings shall be screened in the field for evidence of the potential presence of contaminants. Field screening results shall be recorded on the exploratory boring and excavation logs. Field screening results are used as a general guideline to determine the nature and extent of possible contamination. In addition, screening results shall be used to aid in the selection of soil, rock, sediment, and vapor-phase samples for laboratory analysis. The Department recognizes that field screening alone will not detect the possible presence or full nature and extent of all contaminants that may be encountered at the site.

The primary screening methods to be used shall include: 1) visual examination; 2) headspace vapor screening for VOCs; and 3) metals screening using X-ray fluorescence (XRF). Additional screening for site- or release-specific characteristics such as pH, High Explosives (HE), Total Petroleum Hydrocarbons (TPH), nitrates, or for other specific compounds using field test kits shall be conducted where appropriate.

Headspace vapor screening shall target VOCs and shall be conducted by placing a soil or rock sample in a plastic sample bag or a foil-sealed container allowing space for ambient air. The container shall be sealed and then shaken gently to expose the soil or rock to the air trapped in the container. The sealed container shall be allowed to rest for a minimum of five minutes while vapors equilibrate. Vapors present within the sample bag headspace will then be measured by inserting the probe of the instrument in a small opening in the bag or through the foil. The maximum value and the ambient air temperature shall be recorded on the field boring or test pit log for each sample. The monitoring instruments shall be calibrated each day to the manufacturer's standard for instrument operation. A photo-ionization detector (PID) equipped with a 10.6 or higher electron volt (eV) lamp, combustible gas indicator, or other instrument approved by the Department shall be used for VOC field screening. The limitations, precision, and

calibration procedures of the instrument to be used for VOC field screening shall be included in the site-specific investigation work plan prepared for each unit.

XRF may be used to screen soil, rock, or sediment samples for the presence of metals. XRF screening requires proper sample preparation and proper instrument calibration. Sample preparation and instrument calibration procedures shall be documented in the field logs. The methods and procedures for sample preparation and instrument calibration shall be approved by the Department prior to the start of field activities. Field XRF screening results for selected metals may be used in lieu of laboratory analyses upon written approval by the Department; however, the results shall, at a minimum, be confirmed by laboratory analyses at a frequency of 20 percent (1 sample per every 5 analyzed by XRF analysis).

Field screening results are site- and boring-specific and the results vary with instrument type, media screened, weather conditions, moisture content, soil or rock type, and type of contaminant. The Permittees shall record on the field logs all conditions capable of influencing the results of field screening. The Permittees shall submit to the Department conditions potentially influencing field screening results as part of the site-specific investigation, remediation, or monitoring reports.

At a minimum, the Permittees shall submit the samples with the greatest apparent degree of contamination, based on field observations and field screening, for laboratory analysis. The Permittees shall also use the location of the sample relative to groundwater, stratigraphic units or contacts, and the proximity to significant site or subsurface features or structures as a guideline for sample selection. In addition, the Permittees shall submit the samples with no or little apparent contamination, based on field screening, for laboratory analysis if the intention is to confirm that the base (or other depth interval) of a boring or other sample location is not contaminated.

#### **11.10.2.4.vii Soil, Rock, and Sediment Sample Types**

The Permittees shall collect soil, rock, and sediment samples at the frequencies outlined in the site-specific investigation, corrective action, or monitoring work plans for each unit, or other site submitted by the Permittees for review and written approval by the Department. The samples collected shall be representative of the media and site conditions being investigated or monitored. The Permittees shall collect QA/QC samples to monitor the validity of the soil, rock, and sediment sample collection procedures. Field duplicates will be collected at a rate of ten percent. The Permittees shall collect equipment blanks from all sampling apparatus at a frequency of ten percent for chemical analysis. Equipment blanks shall be collected at a frequency of one per day if disposable sampling equipment is used. The Permittees shall collect field blanks at a frequency of one per day for each medium (with the exception of air samples) at each unit, or other site. Reagent blanks shall be used if chemical analytical procedures requiring reagents are employed in the field as part of the investigation or monitoring program. The resulting data will provide information on the variability associated with sample collection, handling, and laboratory analysis operations. The blanks and duplicates shall

be submitted for laboratory analyses associated with the project-specific contaminants, data quality concerns, and media being sampled.

#### **11.10.2.5 Sample Point and Structure Location Surveying**

The horizontal and vertical coordinates of the top of each monitoring well casing and the ground surface at each monitoring well location shall be determined by a registered New Mexico professional land surveyor in accordance with the State Plane Coordinate System (§§ 47-1-49 through 56 NMSA 1978)). The surveys shall be conducted in accordance with Sections 500.1 through 500.12 of the Regulations and Rules of the Board of Registration for Professional Engineers and Surveyors Minimum Standards for Surveying in New Mexico. Horizontal positions shall be measured to the nearest 0.1-ft, and vertical elevations shall be measured to the nearest 0.01-ft. The Permittees shall prepare site map(s), certified by a registered New Mexico professional land surveyor, presenting all surveyed locations and elevations including relevant site features and structures for submittal with all associated reports to the Department.

Site attributes (*e.g.*, soil sample locations, sediment sample locations, springs, outfalls, pertinent structures, monitoring stations, as well as staked out sampling grids), shall be located by using the global positioning system (GPS), another the Department-approved surveying system, or by using a registered New Mexico Registered Land Surveyor using the methods described in the paragraph above. If using GPS, horizontal locations shall be measured to the nearest 0.5 ft. The Permittees shall provide the Department a statement of accuracy for survey data upon request.

#### **11.10.2.6 Subsurface Vapor-Phase Monitoring and Sampling**

Samples of subsurface vapors shall be collected from vapor monitoring points from both discrete zones, selected based on investigation and field screening results, and as total well subsurface vapor samples where required by the Department. Subsurface vapor samples shall be collected using methods approved by the Department that will produce reliable and representative results from the zones subject to investigation or monitoring.

During subsurface drilling explorations at sites where there is a potential for vapor-phase contamination to be present, soil gas samples shall be obtained at the Department-approved intervals for field screening and/or laboratory analyses. An inflatable packer shall be dropped to isolate the bottom two to three feet of the borehole. The isolated portion of the borehole shall be purged by slowly removing approximately five times the volume of the annular space beneath the packer, followed by a VOC measurement using a PID equipped with a 11.7 eV lamp, a combustible gas indicator or other instrument approved by the Department. The data shall be logged and also used for determining the samples to be sent to an analytical laboratory.

The Permittees shall, as directed by the Department, collect vapor samples for field measurement of the following during subsurface vapor monitoring activities:

- (1) percent oxygen;

- (2) organic vapors (using a photo-ionization detector with an 11.7 eV (electron volt) lamp, a combustible vapor indicator or other method approved by the Department);
- (3) percent carbon dioxide;
- (4) static subsurface pressure; and
- (5) other parameters (such as carbon monoxide and hydrogen sulfide) as required by the Department.

The Permittees also shall collect vapor samples for laboratory analysis of the following as required:

- (6) percent moisture;
- (7) VOCs; and
- (8) other analytes required by the Department.

Vapor samples analyzed by the laboratory for percent moisture and VOCs shall be collected using SUMMA canisters or other sample collection method approved by the Department. The samples shall be analyzed for VOC concentrations by EPA Method TO-15, as it may be updated or equivalent VOC analytical method.

Field vapor measurements, the date and time of each measurement, and the instrument used shall be recorded on a vapor monitoring data sheet. The instruments used for field measurements shall be calibrated daily in accordance with the manufacturer's specifications and as described in Permit Section 11.10.2.12. The methods used to obtain vapor-phase field measurements and samples shall be approved by the Department in writing prior to the start of air monitoring at each Facility site where vapor-phase monitoring is conducted.

#### **11.10.2.7 Groundwater Monitoring**

##### **11.10.2.7.i Groundwater Levels**

Groundwater level measurements shall be obtained at intervals required by the Department. Groundwater levels also shall be obtained prior to purging in preparation for a sampling event. Measurement data and the date and time of each measurement shall be recorded on a site monitoring data sheet. The depth to groundwater shall be measured to the nearest 0.01 feet. The depth to groundwater shall be recorded relative to the surveyed well casing rim or other surveyed datum.

Groundwater levels shall be measured in all wells at the facility (or the number of wells otherwise specified in a Department approved groundwater monitoring work plan) within 14 days of the commencement of the monitoring activities. The Permittees shall conduct periodic measuring events, the schedule for which shall be provided in the groundwater monitoring work plans.

#### **11.10.2.8 Groundwater Sampling**

Groundwater samples shall initially be obtained from newly installed monitoring wells between ten and 30 days after completion of well development. Groundwater monitoring and sampling shall be conducted at an interval approved by the Department after the initial sampling event. The Permittees shall sample all saturated zones screened to allow entry of groundwater into each monitoring well during each sampling event (or as otherwise specified in the Department approved groundwater monitoring work plan). All requests for variances from the groundwater sampling schedule shall be submitted to the Department, in writing, no less than 30 days prior to the start of scheduled monitoring and sampling events. Groundwater samples shall be collected from all saturated zones, where possible, within exploratory borings not intended to be completed as monitoring wells prior to abandonment of the borings.

Water samples shall be analyzed in accordance with the Department-approved groundwater monitoring work plan for one or more of the following general chemistry parameters as required by the Department:

nitrate/nitrite	sulfate	chloride	sodium
dissolved CO <sub>2</sub>	alkalinity	carbonate/bicarbonate	boron
fluoride	manganese	calcium	silicon
ferric/ferrous iron	ammonia	potassium	phosphorus/phosphate
sulfide	bromide	magnesium	methane
TKN	total organic carbon	total dissolved solids	

#### **11.10.2.8.i Well Purging**

All zones in each monitoring well shall be purged by removing groundwater prior to sampling and in order to ensure that formation water is being sampled. Purge volumes shall be determined by monitoring, at a minimum, groundwater pH, specific conductance, dissolved oxygen concentrations, turbidity, redox potential, and temperature during purging of volumes and at measurement intervals approved by the Department in writing. The groundwater quality parameters shall be measured using a flow-through cell and instruments approved by the Department in writing. The volume of groundwater purged, the instruments used, and the readings obtained at each interval shall be recorded on the field monitoring log. In general, water samples may be obtained from the well after the measured parameters of the purge water have stabilized to within ten percent for three consecutive measurements. Well purging may also be conducted in accordance with the Department's Position Paper "Use of Low-Flow and other Non-Traditional Sampling Techniques for RCRA Compliant Groundwater Monitoring" (October 30, 2001). The Permittees may submit, to the Department for approval, a written request for a variance from the described methods of well purging for individual wells no later than 90 days prior to scheduled sampling activities. The Department will respond to the request, in writing, within 60 days of receipt of the variance request.

#### **11.10.2.8.ii Groundwater Sample Collection**

Groundwater samples shall be obtained from each well after a sufficient amount of water has been removed from the well casing to ensure that the sample is representative of formation water. Groundwater samples shall be obtained using methods approved by the Department within 24 hours of the completion of well purging. Sample collection methods shall be documented in the field monitoring reports. The samples shall be transferred to the appropriate, clean, laboratory-prepared containers provided by the analytical laboratory. Sample handling and chain-of-custody procedures are described in



Permit Section 11.10.2.9. Decontamination procedures shall be established for reusable water sampling equipment as described in Permit Section 11.10.2.11.

All purged groundwater and decontamination water shall be temporarily stored at satellite accumulation areas, transfer stations, or less-than-90-day storage areas in labeled 55-gallon drums or other containers approved by the Department until proper characterization and disposal can be arranged. The methods for disposal of purge/decontamination water shall be approved by the Department prior to removal from the temporary storage area. Disposable materials shall be handled as described in Permit Section 11.10.2.13.

Groundwater samples intended for metals analysis shall be submitted to the laboratory as total metals samples. If required by the Department, the Permittees shall obtain groundwater samples for dissolved metals analysis to be filtered using disposable in-line filters with a 0.45 micron or other mesh size approved by the Department.

#### **11.10.2.8.iii      Surface Water Sample Collection**

Surface water samples shall be collected using methods approved by the Department. Samples shall be collected in clean laboratory-prepared sampling containers. The methods and instruments used to measure field parameters shall be approved by the Department prior to conducting surface water sampling. The sampling and monitoring techniques used and the measurements obtained shall be recorded in the field monitoring reports.

#### **11.10.2.8.iv      Groundwater and Surface Water Sample Types**

Groundwater samples shall be collected from each monitoring well and surface water samples shall be collected at predetermined locations. Field duplicates, field blanks, equipment rinsate blanks, reagent blanks, if necessary, and trip blanks shall be obtained for quality assurance during groundwater and surface water sampling activities. The samples shall be handled as described in Permit Section 11.10.2.9.

Field duplicate surface water and groundwater samples shall be obtained at a frequency of ten percent. At a minimum, one duplicate sample per sampling event shall always be obtained.

Field blanks shall be obtained at a frequency of no less than one per day per site or unit. Field blanks shall be generated by filling sample containers in the field with deionized water and submitting the samples, along with the groundwater or surface water samples, to the analytical laboratory for the appropriate analyses.

Equipment rinsate blanks shall be obtained for chemical analysis at the rate of five percent but no fewer than one rinsate blank per sampling day. Equipment rinsate blanks shall be collected at a rate of one per sampling day if disposable sampling apparatus is used. Rinsate samples shall be generated by rinsing deionized water through unused or decontaminated sampling equipment. The rinsate sample then shall be placed in the

appropriate sample container and submitted with the groundwater or surface water samples to the analytical laboratory for the appropriate analyses.

Reagent blanks shall be obtained at a frequency of ten percent but no fewer than one per day per unit if chemical analyses requiring the use of chemical reagents are conducted in the field during water sampling activities.

Trip blanks shall accompany laboratory sample bottles and shipping and storage containers intended for VOC analyses. Trip blanks shall consist of a sample of analyte-free deionized water prepared by the laboratory and placed in an appropriate sample container. The trip blank shall be prepared by the analytical laboratory prior to the sampling event and shall be kept with the shipping containers and placed with other water samples obtained from the site each day. Trip blanks shall be analyzed at a frequency of one for each shipping container of samples.

#### **11.10.2.9 Sample Handling**

At a minimum, the following procedures shall be used at all times when collecting samples during investigation, corrective action, and monitoring activities unless otherwise specified in a Department-approved work plan:

- (1) neoprene, nitrile, or other protective gloves shall be worn when collecting samples. New disposable gloves shall be used to collect each sample;
- (2) all samples collected of each medium for chemical analysis shall be transferred into clean sample containers supplied by the project analytical laboratory with the exception of soil, rock, and sediment samples obtained in brass sleeves, shelby tubes, thin wall samplers, or in Encore™ samplers. Upon recovery of the sample collected using split barrel samplers with brass sleeves, the brass sleeves shall be removed from the split barrel sampler and the open ends of the sleeves shall be lined with Teflon tape or foil and sealed with plastic caps. The caps shall be fastened to the sleeve with tape for storage and shipment to the analytical laboratory. Samples collected in shelby tubes or thin wall samplers shall be capped in a similar fashion. The sample depth and the top of the sample shall be clearly marked. Sample container volumes and preservation methods shall be in accordance with EPA *SW-846* and established industry practices for use by accredited analytical laboratories. Sufficient sample volume shall be obtained for the laboratory to complete the method-specific QC analyses on a laboratory-batch basis; and
- (3) sample labels and documentation shall be completed for each sample following procedures included in the site-specific work plans approved by the Department. Immediately after the samples are collected, they shall be stored in a cooler with ice or other appropriate storage method until they are delivered to the analytical laboratory. Standard chain-of-custody procedures, as described in Permit Section 11.10.2.14.ii, shall be followed for all samples collected. All samples shall be submitted to the laboratory soon enough to allow the laboratory to conduct the

analyses within the method holding times. All samples shall be submitted to the laboratory within 48 hours after their collection.

Shipment procedures shall include the following:

- (4) individual sample containers shall be packed to prevent breakage and transported in a sealed cooler with ice or other suitable coolant or other EPA or industry-wide accepted method. The drainage hole at the bottom of the cooler shall be sealed and secured in case of sample container leakage. Temperature blanks shall be included with each shipping container;
- (5) each cooler or other container shall be delivered directly to the analytical laboratory;
- (6) glass bottles shall be separated in the shipping container by cushioning material to prevent breakage;
- (7) plastic containers shall be protected from possible puncture during shipping using cushioning material;
- (8) the chain-of-custody form and sample request form shall be shipped inside the sealed storage container to be delivered to the laboratory;
- (9) chain-of-custody seals shall be used to seal the sample-shipping container in conformance with EPA protocol; and
- (10) signed and dated chain-of-custody seals shall be applied to each cooler prior to transport of samples from the site.

#### **11.10.2.10 In-Situ Testing**

In-situ permeability tests, remediation system pilot tests, stream flow tests, and other tests conducted to evaluate site and subsurface conditions shall be designed to accommodate specific site conditions and to achieve the test objectives. The testing methods shall be approved, in writing, by the Department prior to implementation. The tests shall be conducted in order to appropriately represent site conditions and in accordance with USGS, ASTM or other methods generally accepted by the industry. Detailed logs of all relevant site conditions and measurements shall be maintained during the testing events. If requested, a summary of the general test results, including unexpected or unusual test results and equipment failures or testing limitations shall be reported to the Department within 30 days of completion of the test. The summary shall be presented in a format acceptable to the Department and in general accordance with the report formats outlined in Permit Section 11.12 (*Reporting Requirements*). A report summarizing the results of each test shall be submitted to the Department within 120 days of completion of each test.

#### **11.10.2.11 Decontamination Procedures**

The objective of the decontamination procedures is to minimize the potential for cross-contamination. A designated decontamination area shall be established for decontamination of drilling equipment, reusable sampling equipment and well materials. The drilling rig shall be decontaminated prior to entering the site or unit. Drilling equipment or other exploration equipment that may come in contact with the borehole shall be decontaminated by steam cleaning, by hot-water pressure washing, or by other method approved by the Department prior to drilling each new boring.

Sampling or measurement equipment, including but not limited to, stainless steel sampling tools, split-barrel or core samplers, well developing or purging equipment, groundwater quality measurement instruments, water level measurement instruments, and reusable vapor sampling equipment shall be decontaminated in accordance with the following procedures or other applicable methods approved by the Department before each sampling attempt or measurement:

- (1) brush equipment with a wire or other suitable brush, if necessary or practicable, to remove large particulate matter;
- (2) rinse with potable tap water;
- (3) wash with nonphosphate detergent or other detergent approved by the Department (examples include Fantastik™, Liqui-Nox®) followed by a tap water rinse;
- (4) rinse with 0.1 molar nitric acid (to remove trace metals, if necessary) followed by a tap water rinse;
- (5) rinse with methanol (to remove organic compounds, if necessary) followed by a tap water rinse;
- (6) rinse with potable tap water; and
- (7) double rinse with deionized water.

All decontamination solutions shall be collected and stored temporarily as described in Permit Section 11.10.2.13. Decontamination procedures and the cleaning agents used shall be documented in the daily field log.

#### **11.10.2.12 Field Equipment Calibration Procedures**

Field equipment requiring calibration shall be calibrated to known standards, in accordance with the manufacturers' recommended schedules and procedures. At a minimum, calibration checks shall be conducted daily, or at other intervals approved by the Department, and the instruments shall be recalibrated, if necessary. Calibration measurements shall be recorded in the daily field logs. If field equipment becomes inoperable, its use shall be discontinued until the necessary repairs are made. In the interim, a properly calibrated replacement instrument shall be used.

#### **11.10.2.13 Collection and Management of Investigation Derived Waste**

Investigation derived waste (IDW) includes general refuse, drill cuttings, excess sample material, water (decontamination, development and purge), and disposable equipment generated during the course of investigation, corrective action, or monitoring activities. All IDW shall be properly characterized and disposed of in accordance with all Federal, State, and local rules and regulations for storage, labeling, handling, transport, and disposal of waste. The Permittees shall include a description of anticipated management of IDW as part of the applicable work plan submitted to the Department for approval prior to disposal of any IDW produced during investigation, corrective action, or monitoring activities. The Permittees may submit a request to the Department to dispose of IDW on a case-by-case basis prior to submittal of the applicable work plan.

All water generated during sampling and decontamination activities shall be temporarily stored at satellite accumulation areas or transfer stations in labeled 55-gallon drums or other containers approved by the Department until proper characterization and disposal can be arranged. The IDW may be characterized for disposal based on the known or suspected contaminants potentially present in the waste. The methods for waste characterization and disposal of IDW shall be approved by the Department prior to removal from the temporary storage area.

#### **11.10.2.14 Documentation of Field Activities**

##### **11.10.2.14.i General**

Daily field activities, including observations and field procedures, shall be recorded on appropriate forms. The original field forms shall be maintained at the Facility. Copies of the completed forms shall be maintained in a bound and sequentially numbered field file for reference during field activities. Indelible ink shall be used to record all field activities. Photographic documentation of field activities shall be performed, as appropriate. The daily record of field activities shall include the following:

- (1) site or unit designation;
- (2) date;
- (3) time of arrival and departure;
- (4) field investigation team members including subcontractors and visitors;
- (5) weather conditions;
- (6) daily activities and times conducted;
- (7) observations;
- (8) record of samples collected with sample designations and locations specified;
- (9) photographic log;
- (10) field monitoring data, including health and safety monitoring if conditions arise that require modification of required work;

- (11) equipment used and calibration records, if appropriate;
- (12) list of additional data sheets and maps completed;
- (13) an inventory of the waste generated and the method of storage or disposal; and
- (14) signature of personnel completing the field record.

#### **11.10.2.14.ii Sample Custody**

All samples collected for analysis shall be recorded in the field report or data sheets. Chain-of-custody forms shall be completed at the end of each sampling day, prior to the transfer of samples off site, and shall accompany the samples during shipment to the laboratory. A signed and dated custody seal shall be affixed to the lid of the shipping container. Upon receipt of the samples at the laboratory, the custody seals will be broken, the chain-of-custody form shall be signed as received by the laboratory, and the conditions of the samples shall be recorded on the form. The original chain-of-custody form shall remain with the laboratory and copies shall be returned to the relinquishing party. The Permittees shall maintain copies of all chain-of-custody forms generated as part of sampling activities. Copies of the chain-of-custody records (either paper copies or electronically scanned in PDF format) shall be included with all draft and final laboratory reports submitted to the Department.

#### **11.10.3 Chemical Analyses**

The Permittees shall submit all samples for laboratory analysis to accredited contract laboratories. The laboratories shall use the most recent EPA and industry-accepted extraction and analytical methods for chemical analyses for target analytes as the testing methods for each medium sampled. The Permittees shall use the most sensitive laboratory methods (with the lowest detection limits) available unless specific conditions preclude their use.

The Permittees shall submit a list of analytes and analytical methods to the Department, for review and written approval as part of each site-specific investigation, corrective action, or monitoring work plan. The detection limits for each method shall be less than applicable background, screening, and regulatory cleanup levels. The preferred method detection limits are a maximum of 20 percent of the cleanup, screening, or background levels. Analyses conducted with detection limits that are greater than applicable background, screening, and regulatory cleanup levels shall be considered data quality exceptions and the reasons for the elevated detection limits shall be reported to the Department. These data cannot be used for statistical analyses. All analytical data (non-detects, estimated blanks, and detects) shall be included in the electronic or magnetic copy of the investigation report in Microsoft™ Excel format with qualifiers as attached from the analytical laboratory. The summary tables shall include only detects of the data based on the corresponding qualifiers. The Permittees shall not censor the data based on detection limits, quantitation limits, or measurement uncertainty.

### **11.10.3.1 Laboratory QA/QC Requirements**

The following requirements for laboratory QA/QC procedures shall be considered the minimum QA/QC standards for the laboratories employed by the Permittees that provide analytical services for environmental investigation, corrective action, and monitoring activities conducted at the Facility. The Permittees shall provide the names of the contract analytical laboratories and copies of the laboratory quality assurance manuals to the Department within 90 days of awarding a contract for analytical services to any contract laboratory.

#### **11.10.3.1.i Quality Assurance Procedures**

Contract analytical laboratories shall maintain internal quality assurance programs in accordance with EPA and industry-wide accepted practices and procedures. At a minimum, the laboratories shall use a combination of standards, blanks, surrogates, duplicates, matrix spike/matrix spike duplicates (MS/MSD), blank spike/blank spike duplicates (BS/BSD), and laboratory control samples to demonstrate analytical QA/QC. The laboratories shall establish control limits for individual chemicals or groups of chemicals based on the long-term performance of the test methods. In addition, the laboratories shall establish internal QA/QC that meets EPA's laboratory certification requirements. The specific procedures to be completed are identified in the following sections.

#### **11.10.3.1.ii Equipment Calibration Procedures and Frequency**

The laboratories' equipment calibration procedures, calibration frequency, and calibration standards shall be in accordance with the EPA test methodology requirements and documented in the laboratories' quality assurance and SOP manuals. All instruments and equipment used by the laboratory shall be operated, calibrated, and maintained according to manufacturers' guidelines and recommendations. Operation, calibration, and maintenance shall be performed by personnel who have been properly trained in these procedures. A routine schedule and record of instrument calibration and maintenance shall be kept on file at the laboratory.

#### **11.10.3.1.iii Laboratory QA/QC Samples**

Analytical procedures shall be evaluated by analyzing reagent or method blanks, surrogates, MS/MSDs, BS/BSDs, and laboratory duplicates, as appropriate for each method. The laboratory QA/QC samples and frequency of analysis to be completed shall be documented in the cited EPA or DOE test methodologies. At a minimum, the laboratory shall analyze laboratory blanks, MS/MSDs, BS/BSDs, and laboratory duplicates at a frequency of one in twenty for all batch runs requiring EPA test methods and at a frequency of one in ten for non-EPA test methods. Laboratory batch QA/QC samples shall be specific to the project.

#### **11.10.3.1.iv Laboratory Deliverables**

The laboratory analytical data package submitted to the Department shall be prepared in accordance with EPA-established Level II analytical support protocol. The laboratory analytical data package kept on file at the Facility shall be prepared in accordance with EPA-established Level III or IV analytical support protocol. The following shall be provided by the contract analytical laboratories to the Permittees in the analytical laboratory reports submitted to the Permittees either electronically, magnetically or in hard (paper) copy for each project:

- (1) transmittal letter, including information about the receipt of samples, the testing methodology performed, any deviations from the required procedures, any problems encountered in the analysis of the samples, any data quality exceptions, and any corrective actions taken by the laboratory relative to the quality of the data contained in the report;
- (2) sample analytical results, including sampling date; date of sample extraction or preparation; date of sample analysis; dilution factors and test method identification; soil, rock, or sediment sample results in consistent units (mg/kg) or micrograms per kilogram in dry-weight basis; water sample results in consistent units (milligrams per liter or micrograms per liter ( $\mu\text{g/L}$ )); vapor sample results in consistent units (ppm or  $\mu\text{g/m}^3$ ); and detection limits for undetected analytes. Results shall be reported for all field samples, including field duplicates and blanks, submitted for analysis;
- (3) method blank results, including detection limits for undetected analytes;
- (4) surrogate recovery results and corresponding control limits for samples and method blanks (organic analyses only);
- (5) MS/MSD and/or BS/BSD spike concentrations, percent recoveries, relative percent differences (RPDs), and corresponding control limits;
- (6) laboratory duplicate results for inorganic analyses, including relative percent differences and corresponding control limits;
- (7) sample chain-of-custody documentation;
- (8) holding times and conditions;
- (9) conformance with required analytical protocol(s);
- (10) instrument calibration;
- (11) blanks;
- (12) detection/quantitation limits;
- (13) recoveries of surrogates;
- (14) variability for duplicate analyses;
- (15) completeness; and
- (16) data report formats.



The following data deliverables for organic compounds shall be required from the laboratory:

- (17) a cover letter referencing the procedure used and discussing any analytical problems, deviations, and modifications, including signature from authority representative certifying to the quality and authenticity of data as reported;
- (18) report of sample collection, extraction, and analysis dates, including sample holding conditions;
- (19) tabulated results for samples in units as specified, including data qualification in conformance with EPA protocol, and definition of data descriptor codes;
- (20) reconstructed ion chromatograms and mass spectra for gas chromatograph/mass spectrometry (GC/MS) analyses for each sample and standard calibration;
- (21) selected ion chromatograms and mass spectra of detected target analytes for each sample and calibration with associated library/reference spectra;
- (22) gas chromatograph/electron capture device (GC/ECD) and/or gas chromatograph/flame ionization detector (GC/FID) chromatograms for each sample and standard calibration;
- (23) raw data quantification reports for each sample and calibrations, including areas and retention times for analytes, surrogates, and internal standards;
- (24) a calibration data summary reporting calibration range used and a measure of linearity [include decafluorotriphenylphosphine (DFTPP) and p-bromofluorobenzene (BFB) spectra and compliance with tuning criteria for GC/MS];
- (25) final extract volumes (and dilutions required), sample size, wet-to-dry weight ratios, and instrument practical detection/quantitation limit for each analyte;
- (26) analyte concentrations with reporting units identified, including data qualification in conformance with the CLP Statement of Work (SOW) (include definition of data descriptor codes);
- (27) quantification of analytes in all blank analyses, as well as identification of method blank associated with each sample;
- (28) recovery assessments and a replicate sample summary, including all surrogate spike recovery data with spike levels/concentrations for each sample and all MS/MSD results (recoveries and spike amounts); and
- (29) report of tentatively identified compounds with comparison of mass spectra to library/reference spectra.

The following data deliverables for inorganic compounds shall be required from the laboratory:

- (30) a cover letter referencing the procedure used and discussing any analytical problems, deviations, and modifications; including signature from authority representative certifying to the quality and authenticity of data as reported;

- (31) report of sample collection, digestion, and analysis dates, with sample holding conditions;
- (32) tabulated results for samples in units as specified, including data qualification in conformance with the CLP SOW (including definition of data descriptor codes);
- (33) results of all method QA/QC checks, including inductively coupled plasma (ICP) Interference Check Sample and ICP serial dilution results;
- (34) tabulation of instrument and method practical detection/quantitation limits;
- (35) raw data quantification report for each sample;
- (36) a calibration data summary reporting calibration range used and a measure of linearity, where appropriate;
- (37) final digestate volumes (and dilutions required), sample size, and wet-to-dry weight ratios;
- (38) quantification of analytes in all blank analyses, as well as identification of method blank associated with each sample; and
- (39) recovery assessments and a replicate sample summary, including post-digestate spike analysis; all MS data (including spike concentrations) for each sample, if accomplished; all MS results (recoveries and spike amounts); and laboratory control sample analytical results).

The Permittees shall present summary tables of these data and Level II QA/QC results to the Department in the formats described in Permit Section 11.12 (*Reporting Requirements*). The raw analytical data, including calibration curves, instrument calibration data, data calculation work sheets, and other laboratory support data for samples from this project, shall be compiled and kept on file at the Facility for reference. The Permittees shall make the data and all Level III or Level IV QA/QC data available to the Department upon request.

#### **11.10.3.2 Review of Field and Laboratory QA/QC Data**

The Permittees shall evaluate the sample data, field, and laboratory QA/QC results for acceptability with respect to the data quality objectives (DQOs). Each group of samples shall be compared with the DQOs and evaluated using data validation guidelines contained in EPA guidance documents, the latest version of *SW-846*, and industry-accepted QA/QC methods and procedures.

The Permittees shall require the laboratory to notify the Facility project manager of data quality exceptions within one business day of discovery in order to allow for sample re-analysis, if possible. The Facility project manager shall contact the Department within one business day of receipt of laboratory notification of data quality exceptions that may affect the ability to meet the objectives of the investigation or compliance activity in order to discuss the implications and determine whether the data will still be considered acceptable or if sample re-analysis or resampling is necessary. The Facility project manager shall summarize the results of the discussion with the Department project leader

regarding the data quality exceptions in a memorandum. The Permittees shall submit the memorandum to the Department by fax or electronic mail within three business days of the conclusion of the data quality discussion.

### **11.10.3.3 Blanks, Field Duplicates, Reporting Limits, and Holding Times**

#### **11.10.3.3.i Blanks**

The analytical results of field blanks and field rinsate blanks shall be reviewed to evaluate the adequacy of the equipment decontamination procedures and the possibility of cross-contamination caused by decontamination of sampling equipment. The analytical results of trip blanks shall be reviewed to evaluate the possibility for contamination resulting from the laboratory-prepared sample containers or the sample transport containers. The analytical results of laboratory blanks shall be reviewed to evaluate the possibility of contamination caused by the analytical procedures. If contaminants are detected in field or laboratory blanks, the sample data shall be qualified, as appropriate.

#### **11.10.3.3.ii Field Duplicates**

Field duplicates shall consist of 2 samples either split from the same sample device or collected sequentially. Field duplicate samples shall be collected at a minimum frequency of 10 percent of the total number of samples submitted for analysis. RPDs for field duplicates shall be calculated. A precision of no more than 20 percent for duplicates shall be considered acceptable for soil, rock, and sediment sampling conducted at the Facility. The analytical DQO for precision shall be used for water duplicates.

#### **11.10.3.3.iii Method Reporting Limits**

Method reporting limits for sample analyses for each medium shall be established at the lowest level practicable for the method and analyte concentrations and shall not exceed soil, groundwater, surface water, or vapor emissions background levels, cleanup standards, and screening levels. The preferred method detection limits are a maximum of 20 percent of the background, screening, or cleanup levels. Detection limits that exceed established soil, groundwater, surface water, or air emissions cleanup standards, screening levels, or background levels and are reported as “not detected” shall be considered data quality exceptions and an explanation for the exceedance and its acceptability for use shall be provided.

#### **11.10.3.3.iv Holding Times**

The Permittees shall review the sampling, extraction, and analysis dates to confirm that extraction and analyses were completed within the recommended holding times, as specified by EPA protocol. Appropriate data qualifiers shall be noted if holding times were exceeded.

#### **11.10.3.4 Representativeness and Comparability**

##### **11.10.3.4.i Representativeness**

Representativeness is a qualitative parameter related to the degree to which the sample data represent the relevant specific characteristics of the media sampled. The Permittees shall implement procedures to assure representative samples are collected and analyzed, such as repeated measurements of the same parameter at the same location over several distinct sampling events. The Permittees shall note any procedures or variations that may affect the collection or analysis of representative samples and shall qualify the data.

##### **11.10.3.4.ii Comparability**

Comparability is a qualitative parameter related to whether similar sample data can be compared. To assure comparability, the Permittees shall report analytical results in appropriate units for comparison with other data (past studies, comparable sites, screening levels, and cleanup standards), and shall implement standard collection and analytical procedures. Any procedure or variation that may affect comparability shall be noted and the data shall be qualified.

#### **11.10.3.5 Laboratory Reporting, Documentation, Data Reduction, and Corrective Action**

Upon receipt of each laboratory data package, data shall be evaluated against the criteria outlined in the previous sections. Any deviation from the established criteria shall be noted and the data will be qualified. A full review and discussion of analytical data QA/QC and all data qualifiers shall be submitted as appendices or attachments to investigation and monitoring reports prepared in accordance with Permit Section 11.12 (*Reporting Requirements*). Data validation procedures for all samples shall include checking the following, when appropriate:

- (1) holding times;
- (2) detection limits;
- (3) field equipment rinsate blanks;
- (4) field blanks;
- (5) field duplicates;
- (6) trip blanks;
- (7) reagent blanks;
- (8) laboratory duplicates;
- (9) laboratory blanks;
- (10) laboratory matrix spikes;
- (11) laboratory matrix spike duplicates;

- (12) laboratory blank spikes;
- (13) laboratory blank spike duplicates; and
- (14) surrogate recoveries.

If significant quality assurance problems are encountered, appropriate corrective action shall be implemented. All corrective action shall be defensible and the corrected data shall be qualified.

#### **11.10.4 Site-Specific Human Health Risk Assessment**

Should the Permittees be unable to meet the cleanup levels in Permit Section 11.4, they shall conduct a site-specific risk assessment in accordance with current and acceptable EPA, Regional EPA, and Department guidance and methodology (as updated). If the Department determines that a human health risk assessment work plan is necessary, the Permittees shall submit to the Department for its review and approval a workplan that includes, at a minimum, the site-specific exposure assumptions and any additional sampling needed to support the risk assessment. The Permittees shall prepare a Human Health Risk Assessment Report in support of corrective action, and, if necessary, for closure in accordance with Permit Part 9.

##### **11.10.4.1 Human Health Risk Assessment Methods**

A risk assessment may be required for human receptors that are potentially exposed to site-related chemicals in environmental media. The risk assessment shall contain a conceptual site model (CSM), which shall aid in understanding and describing each site. The CSM shall address the following components:

- (1) identification of suspected sources;
- (2) identification of contaminants;
- (3) identification of contaminant releases;
- (4) identification of transport mechanisms;
- (5) identification of affected media;
- (6) identification of land use scenarios;
- (7) identification of potential receptors under current land use scenario;
- (8) identification of potential receptors under future land use scenario; and
- (9) identification of potential routes of exposure.

Potential human receptors under current and/or future land use scenarios may include residential, industrial, construction, and recreational. Other special receptors may be required on a site-specific basis.

#### **11.10.4.1.i Exposure Pathways**

The identification of exposure pathways shall include a discussion of all potential pathways and justify whether the pathways are complete. Pathways that shall be considered include soil, groundwater, air, surface water, sediment, and biota. An evaluation of the potential for contaminants to migrate from soil to groundwater shall also be provided. The risk assessment shall also address exposure mechanisms for each exposure pathway, including ingestion, inhalation, dermal, and inhalation of volatile organic compounds volatilized from soil and/or groundwater.

#### **11.10.4.1.ii Data Quality Assurance**

The risk assessment shall include an evaluation of analytical data and the usability of the data in the assessment. Data validation shall be conducted in accordance with current EPA guidelines. The evaluation of data shall also include a comparison of detection limits with appropriate and current risk-based screening levels, if MDLs are inconsistent and do not achieve the requirements of Permit Section 11.10.3 (Chemical Analyses).

#### **11.10.4.1.iii Constituents of Potential Concern**

Appropriate EPA and/or the Department guidance shall be used to identify constituents of potential concern (COPCs). With the exception of chemicals attributed to field or laboratory contamination, all analytes detected in sampled media (*i.e.*, soil, air, surface water, groundwater, biota, and/or sediment) shall be retained or eliminated as COPCs using one or more of the following processes:

- (1) site attribution analysis;
- (2) essential nutrients; and/or
- (3) risk-based toxicity screen.

Unless sufficient evidence and special circumstances can be provided by the Permittees, all detected organics not attributable to field or laboratory contamination shall be retained and treated as site-related chemicals.

Inorganics detected in site media shall be compared to an appropriate background data set to determine if concentrations are present at levels significantly above background. The site attribution analysis may consist of a tiered approach as follows:

- (4) comparison of maximum site concentrations to a background reference value (*e.g.*, upper tolerance limit, UTL);
- (5) if the site maximum exceeds the background reference value, and sample size is sufficient, statistically compare the site data set to the background data set using appropriate statistical analyses (*e.g.*, Wilcoxon Rank Sum Test). If the sampling size is not sufficient to perform statistical analysis, a comparison of the maximum site concentration to the maximum background concentrations shall be used;

- (6) conduct a graphical analysis of site data and background data (*e.g.*, histograms and/or box and whisker plots);
- (7) conduct a geochemical analysis of site data to a background reference chemical; and/or
- (8) evaluate essential nutrients and compare to recommended daily allowances and/or upper intake limits.

All inorganics for which the site attribution analyses indicate are present above natural background shall be retained as COPCs for the risk assessments.

#### **11.10.4.1.iv Exposure Point Concentrations**

The Permittees shall determine exposure point concentrations (EPCs) that are representative of the concentrations of chemicals in each given medium to which a receptor may be exposed. Current EPA methodology for handling non-detects and replicates in the risk assessment shall be applied. EPA recommends a 95% or greater estimate of the upper confidence limit ( $UCL \geq 95\%$ ) on the arithmetic mean be used as an EPC for chronic exposures. If conditions are identified where acute exposures must be evaluated, the maximum detected site concentration shall be used as the EPC.

The EPCs shall be determined using statistical analyses that are data distribution and size dependent. EPA and/or the Department accepted guidance and methodologies shall be used, such as the ProUCL software.

EPCs shall be calculated for soil, groundwater, surface water, sediment, and biota.

EPA does not recommend estimating intakes for the air inhalation pathway, but rather compares estimated volatile/particulate air concentrations adjusted for exposure frequencies, duration, and time. For inhalation of volatiles/particulates from soil, EPCs shall be determined based upon the current EPA and/or Department methodology, based upon the volatilization factor or particulate emission factor. Indoor air concentrations shall be determined using EPA and Department accepted approaches, such as the EPA-recommended Johnson and Ettinger model.

#### **11.10.4.1.v Toxicity Assessment**

The Permittees shall use the most recently available toxicity factors to calculate carcinogenic and noncarcinogenic risks/hazards based upon the currently acceptable hierarchy of sources for toxicity data.

#### **11.10.4.1.vi Risk Characterization**

The Permittees shall quantitatively estimate the potential for carcinogenic (risk) and non-carcinogenic (hazard) effects for all chemicals with toxicity data and provide a discussion of uncertainties associated with the risk assessment. Cumulative effects for risk and hazard for all media and pathways shall be determined.

For those chemicals without toxicity data, appropriate surrogate data may be applied. If surrogate toxicity data are not available, risks/hazards shall be qualitatively addressed in the uncertainties section of the report.

#### **11.10.4.1.vii     Uncertainties**

The Permittees shall provide an uncertainties section that discusses all assumptions, professional judgments, and data which may result in uncertainties in the final estimates of risk and hazard. The uncertainties shall also discuss whether risks/hazards may have been under or overestimated due to the assumptions made in the assessment.

#### **11.10.5     Site-Specific Ecological Risk Assessment Methods**

If the screening level ecological risk assessment indicates unacceptable risk, then the Permittees shall conduct a site-specific ecological risk assessment. If the Department determines that an ecological risk assessment work plan is necessary, the Permittees shall submit to the Department for its review and approval a work plan that includes, at a minimum, the site-specific exposure assumptions and any additional sampling needed to support the risk assessment. In addition, the Permittees shall prepare a site-specific Ecological Risk Assessment Report in support of corrective action, and, if necessary, for closure in accordance with Permit Part 9 (*Closure*). The assessment shall be conducted using EPA and/or the Department approved guidance and methodologies. The ecological risk assessment shall follow the same methodologies outlined above in the human health risk assessment for determining constituent of potential ecological concern (COPEC) and data quality assurance.

#### **11.10.6     Determination of Background**

The Permittees shall determine an appropriate background data set for inorganic constituents at the site. The Permittees shall determine whether one or more background data sets are appropriate depending on soil types and geology at the site. Background concentrations for groundwater shall be collected from upgradient wells. The background data set shall be representative of natural conditions unaffected by site activities and shall be statistically defensible. A sufficient number of background samples shall be collected for use in the risk assessment, including conducting site attribution analyses and comparison of data sets.

The Permittees shall provide summary statistics for background metals concentrations in each medium of concern and include the following information:

- (1)     number of detects;
- (2)     total number of samples;
- (3)     frequency of detection;
- (4)     minimum detected concentration;
- (5)     maximum detected concentration;



- (6) minimum sample quantitation limit (SQL);
- (7) maximum SQL;
- (8) arithmetic mean;
- (9) median;
- (10) standard deviation; and
- (11) coefficient of variation.

The Permittees shall determine the 95% upper tolerance limit (UTL) for each metal using a distribution-based statistical method.

#### **11.10.6.1 Comparing Site Data to Background**

The 95% UTL for each metal shall be used as the background reference value for use in screening assessments and determining whether metals are present in the subject media (*e.g.*, soil, groundwater, surface water, sediment) due to site activities. The site maximum detected concentration shall be compared to the 95% UTL for each metal. If the site maximum detected concentration is greater than the background reference value, then additional site attribution analyses shall be conducted.

Site attribution analyses shall be conducted in accordance with Permit Section 11.10.4.1.iii and current EPA and/or the Department accepted guidance. The site attribution analyses shall consist of a statistical comparison of the background data set to the site data set, if sufficient samples are available, using distribution based tests such as the Wilcoxon Rank Sum Test.

If the results of the site attribution analyses indicate that the metal is present at the site above naturally occurring levels, then the Permittees shall include that metal as a site contaminant.

### **11.11 MONITORING WELL CONSTRUCTION REQUIREMENTS**

#### **11.11.1 Types of Monitoring Wells**

Two types of groundwater monitoring wells may be installed at the Facility: single completion (containing one screened interval) and with Department approval, double-screened wells. General drilling procedures are presented in Permit Section 11.11.2 and monitoring well construction requirements are presented in Permit Section 11.11.3.

#### **11.11.2 Drilling Methods**

Groundwater monitoring wells and piezometers must be designed and constructed in a manner which will yield high quality samples, ensure that the well will last the duration of the project, and ensure that the well will not serve as a conduit for contaminants to migrate between different stratigraphic units or aquifers. The design and construction of

groundwater monitoring wells shall comply with the guidelines established in various EPA RCRA guidance, including, but not limited to:

- (1) U.S. EPA, RCRA Groundwater Monitoring: Draft Technical Guidance, EPA/530-R-93-001 (November 1992);
- (2) U.S. EPA, RCRA Groundwater Monitoring Technical Enforcement Guidance Document, OSWER-9950.1 (September 1986); and
- (3) Aller, L., Bennett, T.W., Hackett, G., Petty, R.J., Lehr, J.H., Sedoris, H., Nielsen, D.M., and Denne, J.E., Handbook of Suggested Practices for the Design and Installation of Groundwater Monitoring Wells, EPA 600/4-89/034 (1989).

A variety of methods are available for drilling monitoring wells. While the selection of the drilling procedure is usually based on the site-specific geologic conditions, the following issues shall also be considered:

- (4) drilling shall be performed in a manner that minimizes impacts to the natural properties of the subsurface materials;
- (5) contamination and cross-contamination of groundwater and aquifer materials during drilling shall be avoided;
- (6) the drilling method shall allow for the collection of representative samples of rock, unconsolidated materials, and soil;
- (7) the drilling method shall allow the Permittees to determine when the appropriate location for the screened interval(s) has been encountered; and
- (8) the drilling method shall allow for the proper placement of the filter pack and annular sealants. The borehole diameter shall be at least 4 inches larger in diameter than the nominal diameter of the well casing and screen to allow adequate space for placement of the filter pack and annular sealants.

The drilling method shall allow for the collection of representative groundwater samples. Drilling fluids (which includes air) shall be used only when minimal impact to the surrounding formation and groundwater can be ensured.

A brief description of the different drilling methods that may be appropriate for the construction of monitoring wells at the Facility follows. Many of these methods may be used alone, or in combination, to install monitoring wells at the Facility. While the selection of the specific drilling procedure will usually depend on the site-specific geologic conditions, justification for the method selected must be provided to the Department.

### **11.11.2.1 Hollow-Stem Auger**

The hollow-stem continuous flight auger consists of a hollow, steel shaft with a continuous, spiraled steel flight welded onto the exterior site of the stem. The stem is connected to an auger bit and, when rotated, transports cuttings to the surface. The hollow stem of the auger allows drill rods, split-spoon core barrels, Shelby tubes, and other samplers to be inserted through the center of the auger so that samples may be retrieved during the drilling operations. The hollow stem also acts to temporarily case the borehole, so that the well screen and casing (riser) may be inserted down through the center of the augers once the desired depth is reached, minimizing the risk of possible collapse of the borehole. A bottom plug or pilot bit can be fastened onto the bottom of the augers to keep out most of the soils and/or water that have a tendency to clog the bottom of the augers during drilling. Drilling without a center plug is acceptable provided that the soil plug, formed in the bottom of the auger, is removed before sampling or installing well casings. The soil plug can be removed by washing out the plug using a side discharge rotary bit, or augering out the plug with a solid-stem auger bit sized to fit inside the hollow-stem auger. In situations where heaving sands are a problem, potable water may be poured into the augers to equalize the pressure so that the inflow of formation materials and water shall be held to a minimum when the bottom plug is removed. The hollow-stem auger method is best suited for drilling shallow overburden wells.

### **11.11.2.2 Air Rotary/Air Down-The-Hole Hammer/ODEX**

The air rotary method consists of a drill pipe or drill stem coupled to a drill bit that rotates and cuts through soils and rock. The cuttings produced from the rotation of the drilling bit are transported to the surface by compressed air, which is forced down the borehole through the drill pipe and returns to the surface through the annular space (between the drill pipe and the borehole wall). The circulation of the compressed air not only removes the cuttings from the borehole but also helps to cool the drill bit. The use of air rotary drilling is best suited for hard-rock formations. In soft unconsolidated formations, casing is driven to keep the formation from caving. When using air rotary, the air compressor shall have an in-line filter system to filter the air coming from the compressor. The filter system shall be inspected regularly to insure that the system is functioning properly. In addition, a cyclone velocity dissipater or similar air containment/dust-suppression system shall be used to funnel the cuttings to one location instead of allowing the cuttings to discharge uncontrolled from the borehole. Air rotary that employs the dual-tube (reverse circulation) drilling system is acceptable because the cuttings are contained within the drill stem and are discharged through a cyclone velocity dissipater to the ground surface.

The injection of air into the borehole during air rotary drilling has the potential to alter the natural properties of the subsurface. This can occur through air-stripping of the VOCs in both soil and groundwater in the vicinity of the borehole, altering the groundwater geochemical parameters (*e.g.*, pH and redox potential), and potentially increasing biodegradation of organic compounds in the aquifer near the borehole. These

factors may prevent the well from yielding groundwater samples that are representative of in-situ conditions.

In hard, abrasive, consolidated rock, a down-the-hole hammer may be more appropriate than the air rotary method. In this method, compressed air is used to actuate and operate a pneumatic hammer as well as lift the cuttings to the surface and cool the hammer bit. One drawback of the down-the-hole hammer is that oil is required in the air stream to lubricate the hammer-actuating device, and this oil could potentially contaminate the soil in the vicinity of the borehole and the aquifer.

The ODEX method is a variation of the air rotary method in which a casing-driving technique is used in combination with air rotary drilling. With the ODEX system, the drill bit extends outward and reams a pilot hole large enough for a casing assembly to slide down behind the drill bit assembly. As a result, casing is advanced simultaneously while drilling the hole.

### **11.11.2.3 Water Rotary and Mud Rotary**

The water and mud rotary drilling methods consist of rotary drilling techniques where water or drilling mud is used as the circulating fluid. In both methods, the circulating fluid is pumped down through the drill pipe and is returned back up the borehole through the annular space. The circulating fluid stabilizes the borehole, cools the drill bit, and carries the drill cuttings up to the surface. While the water and mud rotary drilling techniques are rapid and effective drilling methods, the recognition of water-bearing zones is hampered by the addition of water into the system. Mud rotary drilling methods are discouraged if the well is to be used for monitoring of water quality.

Mud rotary drilling is similar to water rotary drilling with the exception that mud additives are added to the water to change the properties (*e.g.*, density, viscosity, yield point, gel strength, fluid-loss-control effectiveness, and lubricity) of the circulating fluid. Drilling muds provide greater borehole stabilization than water alone. There are several types of mud presently available, including bentonite, barium sulfate, organic polymers, cellulose polymers, and polyacrylamides. While drilling muds enhance the stability of the borehole and allow for drilling in formations not appropriate to other methods, they can adversely affect the hydrologic properties and geochemistry of the aquifer. For example, drilling fluid invasion and the buildup of borehole filter cake may reduce the effective porosity of the aquifer in the vicinity of the borehole. In addition, bentonite drilling muds may affect the pH of groundwater and organic polymer drilling muds have been observed to facilitate bacterial growth, which reduces the reliability of sampling results. If polymer emulsions are to be used in the drilling program at the Facility, polymer dispersion agents shall be used at the completion of the drilling program to remove the polymers from the boreholes. For example, if EZ Mud® is used as a drilling additive, a dispersant (*e.g.*, BARAFOS® or five percent sodium hypochlorite) shall be used to disperse and chemically break down the polymer prior to developing and sampling the well. If drilling fluids are used as part of well installation, the Permittees must demonstrate that all data acquired from the well is representative of existing

subsurface conditions using methods approved by the Department. The Department may require additional sampling and testing periodically to ensure that the data collected is not affected by residual drilling fluids.

#### **11.11.2.4 Dual-Wall Reverse Circulation**

The dual-wall reverse circulation drilling method utilizes a double-wall drill pipe and has the reverse circulation of other conventional rotary drilling methods. The circulating fluid (water or air) is pumped down the borehole between the outer and inner drill pipe, and returns up the inner drill pipe. Cuttings are lifted to the surface through the inner drill pipe. The inner drill pipe rotates the bit, and the outer drill pipe acts as a casing and stabilizes the borehole. Typically, a tri-cone bit is used when drilling through unconsolidated formations and a down-the-hole hammer is used in hard rock.

The dual-wall reverse circulation rotary method is one of the better methods available for obtaining representative and continuous formation samples while drilling. If a roller cone bit is used, the formation that is being drilled is located only a few inches ahead of the double-wall pipe. As a result, the cuttings observed at the surface represent no more than one foot of the formation at any point in time.

When drilling with air, an in-line filter shall be used to remove oil or other impurities from the airstream. However, if a down-the-hole hammer is used, it must be used with caution since it requires oil in the airstream to lubricate the hammer. This could possibly introduce contaminants to the borehole and aquifer.

#### **11.11.2.5 Resonant Sonic**

Resonant sonic drilling is a method that uses a sonic drill head to produce high-frequency, high-force vibrations in a steel drill pipe. The vibrations in the pipe create a cutting action at the bit face, which allows a continuous core of the formation to move into a core barrel. The method requires no drilling fluid, drills very fast (up to one ft/sec in certain formations), drills at any angle through all formations (rock, clay, sand, boulders, permafrost, glacial till), and yields virtually no cuttings in the drilling process. While there are numerous advantages to this process, the primary disadvantage is the cost of the method. This drilling method has been proven and used at various facilities.

#### **11.11.2.6 Cryogenic**

Cryogenic drilling is a technique that uses standard air rotary drilling methods, but employs cold nitrogen gas as the circulating fluid instead of compressed air. The use of nitrogen gas as the circulation fluid freezes the borehole wall while drilling, which stabilizes unconsolidated sediments and prevents potential cross-contamination of different water-bearing zones. In addition, the method produces fewer cuttings than liquid based drilling methods, requires minimal equipment modifications to existing drill rigs, and does not add contaminants to the borehole during the drilling process due to the benign nature of nitrogen gas. The method is especially applicable for drilling through

alternating hard (competent) and soft (unconsolidated) formations. This drilling method has been tested by the DOE and proposed for future use at various DOE facilities.

### **11.11.3 Well Construction/Completion Methods**

#### **11.11.3.1 Well Construction Materials**

Well construction materials shall be selected based on the goals and objectives of the proposed monitoring program and the geologic conditions at the site. When selecting well construction materials, the primary concern shall be selecting materials that will not contribute foreign constituents or remove contaminants from the groundwater. Other factors to be considered include the tensile strength, compressive strength, and collapse strength of the materials; length of time the monitoring well will be in service; and the material's resistance to chemical and microbiological corrosion. Generally, if the monitoring program requires the analysis of only organic constituents, stainless steel should be used. However, if the monitoring program requires only inorganic constituent analyses, polyvinyl chloride (PVC) materials may be used. PVC should not be used for monitoring wells where organic constituents will be analyzed due to its potential for sorption and leaching of contaminants.

Well screen and casing materials acceptable for the construction of RCRA monitoring wells include stainless steel (304 or 316), rigid PVC (meeting American National Standards Institute/National Sanitation Foundation Standard 14), and fluoropolymer materials (polytetrafluoroethylene, fluorinated ethylene propylene, and polyvinylidene). In addition, there are other materials available for the construction of monitoring wells including acrylonitrile butadiene styrene (ABS), fiberglass-reinforced plastic (FRP), black iron, carbon steel, and galvanized steel, but these materials are not recommended for use in long term monitoring wells due to their low resistance to chemical attack and potential contribution of contamination to the groundwater. However, these materials may be used in the construction of monitoring wells where they will not be in contact with the groundwater that will be sampled (*e.g.*, carbon steel pipe used as surface casing).

#### **11.11.3.2 Well Construction Techniques**

##### **11.11.3.2.i Single-cased Wells**

The borehole shall be bored, drilled, or augered as close to vertical as possible, and checked with a plumb bob, level, or appropriate downhole logging tool. Slanted boreholes shall not be acceptable unless specified in the design. The borehole shall be of sufficient diameter so that well construction can proceed without major difficulties. To assure an adequate size, a minimum two-inch annular space is required between the casing and the borehole wall (or the hollow-stem auger wall). The two-inch annular space around the casing will allow the filter pack, bentonite seal, and annular grout to be placed at an acceptable thickness. Also, the two-inch annular space will allow up to a 1.5-inch outer diameter tremie pipe to be used for placing the filter pack, bentonite seal, and grout at the specified intervals.

It may be necessary to over-drill the borehole so that any soils that have not been removed (or that have fallen into the borehole during augering or drill stem retrieval) will fall to the bottom of the borehole below the depth where the filter pack and well screen are to be placed. Normally, three to five ft is sufficient for over-drilling shallow wells. Deep wells may require deeper over-drilling. The borehole can also be over-drilled to allow for an extra space for a well sump to be installed. If the borehole is over-drilled deeper than desired, it can be backfilled to the designated depth with bentonite pellets or the filter pack.

The well casings (riser assembly) should be secured to the well screen by flush-jointed threads or other appropriate connections and placed into the borehole and plumbed by the use of centralizers, a plumb bob, or a level. No petroleum-based lubricating oils or grease shall be used on casing threads. Teflon tape can be used to wrap the threads to insure a tight fit and minimize leakage. No glue of any type shall be used to secure casing joints. Teflon “O” rings can also be used to ensure a tight fit and minimize leakage. “O” rings made of materials other than Teflon are not acceptable if the well will be sampled for organic compound analyses. Before the well screen and casings are placed at the bottom of the borehole, at least six inches of filter material shall be placed at the bottom to serve as a firm footing. The string of well screen and casing should then be placed into the borehole and plumbed. If centralizers are used, they shall be placed below the well screens and above the bentonite annular seals so that the placement of the filter pack, overlying bentonite seal, and annular grout will not be hindered. Centralizers placed in the wrong locations can cause bridging during material placement. If installing the well screen and casings through hollow-stem augers, the augers shall be slowly extracted as the filter pack, bentonite seal, and grout are tremied or poured into place. The gradual extraction of the augers will allow the materials being placed in the augers to flow out of the bottom of the augers into the borehole. If the augers are not gradually extracted, the materials will accumulate at the bottom of the augers causing potential bridging problems. After the string of well screen and casing is plumb, the filter material shall be placed around the well screen (preferably by the tremie pipe method) up to the designated depth. After the filter pack has been installed, the bentonite seal shall be placed directly on top of the filter pack up to the designated depth or a minimum of two ft above the filter pack, whichever is greater. After the bentonite seal has hydrated for the specified time, the annular grout shall be pumped by the tremie method into the annular space around the casings (riser assembly) up to within two feet of the ground surface or below the frost line, whichever is greater. The grout shall be allowed to cure for a minimum of 24 hours before the surface pad and protective casing are installed. After the surface pad and protective casing are installed, bumper guards (guideposts) shall be installed (if necessary).

#### **11.11.3.2.ii Double-cased Wells**

Double-cased wells should be constructed when there is reason to believe that interconnection of two aquifers by well construction may cause cross contamination, or when flowing sands make it impossible to install a monitoring well using conventional methods. A pilot borehole should be advanced through the overburden and the

contaminated zone into a clay, confining layer, or bedrock. An outer casing (surface or pilot casing) shall be placed into the borehole and sealed with grout. The borehole and outer casing should extend into tight clay a minimum of two ft or into competent bedrock a minimum of one foot. The total depth into the clay or bedrock will vary depending upon the plasticity of the clay and the extent of weathering and fracturing of the bedrock. The size of the outer casing shall be of sufficient inside diameter to contain the inner casing and the two-inch annular space. In addition, the borehole shall be of sufficient size to contain the outer casing and the two-inch minimum outer annular space, if applicable.

The outer casing shall be grouted by the tremie method from the bottom of the borehole to within two ft of the ground surface. The grout shall be pumped into the annular space between the outer casing and the borehole wall. This can be accomplished by either placing the tremie pipe in the annular space and pumping the grout from the bottom of the borehole to the surface, or placing a grout shoe or plug inside the casing at the bottom of the borehole and pumping the grout through the bottom grout plug and up the annular space on the outside of the casing. The grout shall consist of a Type I Portland cement and bentonite or other approved grout to provide a rigid seal. A minimum of 24 hours shall be allowed for the grout plug (seal) to cure before attempting to drill through it. When drilling through the seal, care shall be taken to avoid cracking, shattering, and washing out of the seal. If caving conditions exist so that the outer casing cannot be sufficiently sealed by grouting, the outer casing shall be driven into place and a grout seal placed in the bottom of the casing.

#### **11.11.3.2.iii Bedrock Wells**

The installation of monitoring wells into bedrock can be accomplished in two ways. The first method is to drill or bore a pilot borehole through the soil overburden into the bedrock. An outer casing is installed into the borehole by setting it into the bedrock, and grouting it into place. After the grout has set, the borehole can be advanced through the grout seal into the bedrock. The preferred method of advancing the borehole into the bedrock is rock coring. Rock coring makes a smooth, round hole through the seal and into the bedrock without cracking or shattering the seal. Roller cone bits are used in soft bedrock, but extreme caution should be taken when using a roller cone bit to advance through the grout seal in the bottom of the borehole because excessive water and bit pressure can cause cracking, eroding (washing), and/or shattering of the seal. Low volume air hammers may be used to advance the borehole, but they have a tendency to shatter the seal because of the hammering action. If the structural integrity of the grout seal is in question, a pressure test can be utilized to check for leaks. If the seal leaks, the seal is not acceptable. When the drilling is complete, the finished well will consist of an open borehole from the ground surface to the bottom of the well. The major limitation of open borehole bedrock wells is that the entire bedrock interval serves as the monitoring zone.

The second method is to install the outer surface casing and drill the borehole into bedrock, and then install an inner casing and well screen with the filter pack, bentonite



seal, and annular grout. The well is completed with a surface protective casing and concrete pad. This well installation method gives the flexibility of isolating the monitoring zone(s) and minimizing inter-aquifer flow. In addition, it gives structural integrity to the well, especially in unstable areas (*e.g.*, steeply dipping shales) where the bedrock has a tendency to shift or move when disturbed.

### **11.11.3.3 Well Screen and Filter Pack Design**

Well screens and filter packs shall be designed to accurately sample the aquifer zone that the well is intended to sample, minimize the passage of formation materials (turbidity) into the well, and ensure sufficient structural integrity to prevent the collapse of the intake structure. The selection of the well screen length depends upon the objective of the well. Piezometers and wells where only a discrete flow path is monitored are generally completed with short screens (two ft or less). While monitoring wells are usually constructed with longer screens (usually five to ten ft), they shall be kept to the minimum length appropriate for intercepting a contaminant plume. The screen slot size shall be selected to retain from 90 to 100 percent of the filter pack material in artificially filter packed wells, and from 50 to 100 percent of the formation material in naturally packed wells. All well screens shall be factory wire-wrapped or machine slotted.

A filter pack shall be used when: 1) the natural formation is poorly sorted; 2) a long screen interval is required or the screen spans highly stratified geologic materials of widely varying grain sizes; 3) the natural formation is uniform fine sand, silt, or clay, 4) the natural formation is thin-bedded; 5) the natural formation is poorly cemented sandstone; 6) the natural formation is highly fractured or characterized by relatively large solution channels; 7) the natural formation is shale or coal that will act as a constant source of turbidity to groundwater samples; or 8) the diameter of the borehole is significantly greater than the diameter of the screen. The use of natural formation material as a filter pack is only recommended when the natural formation materials are relatively coarse-grained, permeable, and uniform in grain size.

Filter pack materials shall consist of clean, rounded to well-rounded, hard, insoluble particles of siliceous composition (industrial grade quartz sand or glass beads). The required grain-size distribution or particle sizes of the filter pack materials shall be selected based upon a sieve analysis of the aquifer materials or the formation to be monitored, or the characteristics of the aquifer materials using information acquired during previous investigations.

Where sieve analyses are used to select the appropriate filter pack particle size, the results of a sieve analysis of the formation materials are plotted on a grain-size distribution graph, and a grain-size distribution curve is generated. The 70 percent retained grain size value should be multiplied by a factor between four and six (four for fine, uniform formations and six for coarse, non-uniform formations). A second grain-size distribution curve is then drawn on the graph for this new value, ensuring that the uniformity coefficient does not exceed 2.5. The filter pack that shall be used will fall within the area defined by these two curves.

Once the filter pack size is determined, the screen slot size shall be selected to retain at least 90 percent of the filter pack material. The Permittees may propose the use of a pre-determined well screen slot size and filter pack for monitoring wells in the site-specific work plans submitted to the Department.

The filter pack shall be installed in a manner that prevents bridging and particle-size segregation. Filter packs placed below the water table shall be installed by the tremie pipe method. Filter pack materials shall not be poured into the annular space unless the well is shallow (*e.g.*, less than 30 ft deep) and the filter pack material can be poured continuously into the well without stopping. At least two inches of filter pack material shall be installed between the well screen and the borehole wall, and two ft of material shall extend above the top of the well screen. A minimum of six-inches of filter pack material shall also be placed under the bottom of the well screen to provide a firm footing and an unrestricted flow under the screened area. In deep wells (*e.g.*, greater than 200 ft deep), the filter pack may not compress when initially installed. As a result, filter packs may need to be installed as high as five ft above the screened interval in these situations. The precise volume of filter pack material required shall be calculated and recorded before placement, and the actual volume used shall be determined and recorded during well construction. Any significant discrepancy between the calculated and actual volume shall be explained. Prior to installing the filter pack annular seal, a one to two-ft layer of chemically inert fine sand shall be placed over the filter pack to prevent the intrusion of annular sealants into the filter pack.

#### **11.11.3.4 Annular Sealant**

The annular space between the well casing and the borehole must be properly sealed to prevent cross-contamination of samples and the groundwater. The materials used for annular sealants shall be chemically inert with respect to the highest anticipated concentration of chemical constituents expected in the groundwater at the Facility. In general, the permeability of the sealing material shall be one to two orders of magnitude lower than the least permeable parts of the formation in contact with the well. The precise volume of annular sealants required shall be calculated and recorded before placement, and the actual volume shall be determined and recorded during well construction. Any significant discrepancy between the calculated volume and the actual volume shall be explained.

During well construction, an annular seal shall be placed on top of the filter pack. This seal shall consist of a high solids (10-30 percent) bentonite material in the form of bentonite pellets, granular bentonite, or bentonite chips. The bentonite seal shall be placed in the annulus through a tremie pipe if the well is deep (greater than 30 ft), or by pouring directly down the annulus in shallow wells (less than 30 ft). If the bentonite materials are poured directly down the annulus (which is an acceptable method only in wells less than 30 feet deep), a tamping device shall be used to ensure that the seal is emplaced at the proper depth and the bentonite has not bridged higher in the well casing. The bentonite seal shall be placed above the filter pack a minimum of two ft vertical thickness. The bentonite seal shall be allowed to completely hydrate in conformance

with the manufacturer's specifications prior to installing the overlying annular grout seal. The time required for the bentonite seal to completely hydrate will differ with the materials used and the specific conditions encountered, but is generally a minimum of four to 24 hours.

A grout seal shall be installed on top of the filter pack annular seal. The grout seal may consist of a high solids (30 percent) bentonite grout, a neat cement grout, a cement/bentonite grout, or other suitable seal material that is approved by the Department. The grout shall be pumped under pressure (not gravity fed) into the annular space by the tremie pipe method, from the top of the filter pack annular seal to within a few feet of the ground surface. The tremie pipe shall be equipped with a side discharge port (or bottom discharge for grouting at depths greater than 100 feet) to minimize damage to the filter pack or filter pack annular bentonite seal during grout placement. The grout seal shall be allowed to cure for a minimum of 24 hours before the concrete surface pad is installed. All grouts shall be prepared in accordance with the manufacturer's specifications. High solids (30 percent) bentonite grouts shall have a minimum density of 10 pounds per gallon (as measured by a mud balance) to ensure proper setup. Cement grouts shall be mixed using six and one-half to seven gallons of water per 94-pound bag of Type I Portland cement. Bentonite (five to ten percent) may be added to delay the setting time and reduce the shrinkage of the grout.

#### **11.11.4 Well Development**

All monitoring wells shall be developed to create an effective filter pack around the well screen, correct damage to the formation caused by drilling, remove fine particles from the formation near the borehole, and assist in restoring the natural water quality of the aquifer in the vicinity of the well. Development stresses the formation around the screen, as well as the filter pack, so that mobile fines, silts, and clays are pulled into the well and removed. Development is also used to remove any foreign materials (*e.g.*, water, drilling mud) that may have been introduced into the borehole during the drilling and well installation activities, and to aid in the equilibration that will occur between the filter pack, well casing, and the formation water. The development of a well is extremely important to ensuring the collection of representative groundwater samples.

Newly installed monitoring wells shall not be developed for at least 48 hours after the surface pad and outer protective casing are installed. This will allow sufficient time for the well materials to cure before the development procedures are initiated. A new monitoring well shall be developed until the column of water in the well is free of visible sediment, and the pH, temperature, turbidity, and specific conductivity have stabilized. In most cases, the above requirements can be satisfied. However, in some cases, the pH, temperature, and specific conductivity may stabilize but the water remains turbid. In this case, the well may still contain well construction materials, such as drilling mud in the form of a mud cake or formation soils that have not been washed out of the borehole. Thick drilling mud cannot be flushed out of a borehole with one or two well volumes of flushing. Instead, continuous flushing over a period of several days may be necessary to complete the well development. If the well is pumped dry, the water level shall be

allowed to sufficiently recover before the next development period is initiated. The common methods used for developing wells include:

- (1) pumping and over-pumping;
- (2) backwashing;
- (3) surging (with a surge block);
- (4) bailing;
- (5) jetting; and
- (6) airlift pumping.

These development procedures can be used, either individually or in combination, to achieve the most effective well development. However, the most favorable well development methods include pumping, over-pumping, bailing, surging, or a combination of these methods. Well development methods and equipment that alter the chemical composition of the groundwater shall not be used. Development methods that involve adding water or other fluids to the well or borehole, or that use air to accomplish well development should be avoided, if possible. Approval shall be obtained from the Department prior to introducing air, water, or other fluids into the well for the purpose of well development. If water is introduced to a borehole during well drilling and completion, then the same or greater volume of water shall be removed from the well during development. In addition, the volume of water withdrawn from a well during development shall be recorded, and the Permittees shall use their best efforts to avoid pumping wells dry during development activities.

#### **11.11.5 Surface Completion**

Monitoring wells may be completed either as flush-mounted wells, or as above-ground completions. A surface seal shall be installed over the grout seal and extended vertically up the well annulus to the land surface. The lower end of the surface seal shall extend a minimum of 1 foot below the frost line to prevent damage from frost heaving. The composition of the surface seal shall be neat cement or concrete. In above-ground completions, a three-foot wide, four-inch thick concrete surface pad shall be installed around the well at the same time the protective casing is installed. The surface pad shall be sloped so that drainage will flow away from the protective casing and off the pad. In addition, a minimum of one inch of the finished pad shall be below grade or ground elevation to prevent washing and undermining by soil erosion.

A locking protective casing shall be installed around the well casing (riser) to prevent damage or unauthorized entry. The protective casing shall be anchored in the concrete surface pad below the frost line and extend several inches above the well riser stickup. A weep hole shall be drilled into the protective casing just above the top of the concrete surface pad to prevent water from accumulating and freezing inside the protective casing around the well riser. A cap shall be placed on the well riser to prevent tampering or the entry of foreign materials, and a lock shall be installed on the protective casing to provide security. If the wells are located in an area that receives traffic, a minimum of three

bumper guards consisting of steel pipes three to four inches in diameter and a minimum of five-foot length should be installed. The bumper guards should be installed to a minimum depth of two feet below the ground surface in a concrete footing and extend a minimum of three feet above ground surface. The pipes should be filled with concrete to provide additional strength. The pipes should be painted a bright color to reduce the possibility of vehicular damage.

If flush-mounted completions are required (*e.g.*, in active roadway areas), a protective structure such as a utility vault or meter box should be installed around the well casing. In addition, measures should be taken to prevent the accumulation of surface water in the protective structure and around the well intake. These measures should include outfitting the protective structure with a steel lid or manhole cover that has a rubber seal or gasket, and ensuring that the bond between the cement surface seal and the protective structure is watertight.

#### **11.11.6 Well Abandonment**

All well abandonment must be conducted in accordance with 19.27.4 NMAC. Wells are usually abandoned when they are no longer required in the monitoring network or when they are damaged beyond repair. The goal of well abandonment is to seal the borehole in such a manner that the well cannot act as a conduit for migration of contaminants from the ground surface to the aquifer or between aquifers. To properly abandon a well, the preferred method is to completely remove the well casing and screen from the borehole, clean out the borehole, and backfill with a cement or bentonite grout, neat cement, or concrete. The well abandonment procedure must also comply with current EPA well abandonment guidance.

For wells with small diameter casing, abandonment shall be accomplished by overdrilling the well with a large diameter hollow-stem auger. After the well has been overdrilled, the well casing and grout can be lifted out of the ground with a drill rig, and the remaining filter pack can be drilled out. The open borehole can then be pressure grouted (via the tremie pipe method) from the bottom of the borehole to the ground surface. After the grout has cured, the top two ft of the borehole shall be filled with concrete to insure a secure surface seal.

Several other well abandonment procedures are available for wells with larger diameter screens and casings. One method is to force a drill stem with a tapered wedge assembly or a solid-stem auger into the well casing and pull the casing out of the ground. However, if the casing breaks or the well cannot be pulled from the ground, the well will have to be grouted in place. To abandon a well in place, a tremie pipe shall be placed at the lowest point in the well (at the bottom of the screen or in the well sump). The entire well is then pressure grouted from the bottom of the well upward. The pressurized grout will be forced out through the well screen into the filter pack and up the inside of the well casing sealing off all breaks and holes in the casing. Once the well is grouted, the casing is cut off even with the ground surface and covered with concrete.

If a PVC well cannot be abandoned due to internal casing damage (*e.g.*, the tremie pipe cannot be extended to the bottom of the screen), it may be necessary to drill out the casing with a roller cone or drag bit using the wet rotary drilling method, or grind out the casing using a solid-stem auger equipped with a carbide tooth bit. Once the casing is removed, the open borehole can be cleaned out and pressure grouted from the bottom of the borehole upward.

#### **11.11.7 Documentation**

All information on the design, construction, and development of each monitoring well shall be recorded and presented on a boring log, a well construction log, and well construction diagram. The well construction log and well construction diagram shall include the following information:

- (1) well name/number;
- (2) date/time of well construction;
- (3) borehole diameter and well casing diameter;
- (4) well depth;
- (5) casing length;
- (6) casing materials;
- (7) casing and screen joint type;
- (8) screened interval(s);
- (9) screen materials;
- (10) screen slot size and design;
- (11) filter pack material and size;
- (12) filter pack volume (calculated and actual);
- (13) filter pack placement method;
- (14) filter pack interval(s);
- (15) annular sealant composition;
- (16) annular sealant placement method;
- (17) annular sealant volume (calculated and actual);
- (18) annular sealant interval(s);
- (19) surface sealant composition;
- (20) surface seal placement method;
- (21) surface sealant volume (calculated and actual);
- (22) surface sealant interval;
- (23) surface seal and well apron design and construction;

- (24) well development procedure and turbidity measurements;
- (25) well development purge volume(s) and stabilization parameter measurements;
- (26) type and design and construction of protective casing;
- (27) well cap and lock;
- (28) ground surface elevation;
- (29) survey reference point elevation on well casing;
- (30) top of monitoring well casing elevation; and
- (31) top of protective steel casing elevation.

## **11.12 REPORTING REQUIREMENTS**

### **11.12.1 General**

The purpose of this Permit Section is to provide the reporting requirements and report formats for corrective action activities at all SWMUs, AOCs, and permitted units required under this Permit. This Permit Section is not intended to provide reporting requirements for every potential corrective action conducted at the Facility; therefore, the formats for all types of reports are not presented below. The described formats include the general reporting requirements and formats for site-specific investigation work plans, investigation reports, periodic monitoring reports, risk assessment reports, and corrective measures evaluations. The Permittees shall generally consider the reports to be the equivalents of RCRA Facility Investigation (RFI) work plans, RFI reports, periodic monitoring reports, risk assessments, Corrective Measures Study (CMS) plans, and CMS reports, for the purposes of RCRA compliance. The Permittees shall include detailed, site-specific requirements in all SWMU, AOC, permitted unit and facility-wide investigation work plans, investigation reports, monitoring reports, and corrective measures evaluations. All plans and reports shall be prepared with technical and regulatory input from the Department. All work plans, reports and other documents shall be submitted to the Department in the form of two paper copies and one copy in electronic or other format acceptable to the Department. The Permittees shall submit maps and figures in a format specified by the Department (*e.g.*, \*.shp, \*.dwg).

The reporting requirements listed in this attachment do not include all sections that may be necessary to complete each type of report listed and may include sections that are not relevant for a specific site action. The Permittees or the Department may determine that additional sections may be needed to address additional site-specific issues or information collected during corrective action or monitoring activities not listed below. However, the Permittees must submit variations of the general report format and the formats for reports not listed in this Permit Section (11.12) in outline form to the Department for approval prior to submittal of the reports. The Department will approve or disapprove, in writing, the proposed report outline within 90 days of receipt of the outline. If the Department disapproves the report outline, the Department will notify the Permittees, in writing, of the outline's deficiencies and will specify a date for submittal of

a revised report outline. All reports submitted by the Permittees shall follow the general approach and limitations for data presentation described in this attachment.

### **11.12.2 Investigation Work Plan**

The Permittees shall prepare work plans for site investigations or corrective action activities at the Facility using the general outline below. The minimum requirements for describing proposed activities within each section are included. All research, locations, depths and methods of exploration, field procedures, analytical results, data collection methods, and schedules shall be included in each work plan. In general, interpretation of data acquired during previous investigations shall be presented only in the background sections of the work plans. The other text sections of the work plans shall be reserved for presentation of anticipated site-specific activities and procedures relevant to the project. The general work plan outline is described below.

#### **11.12.2.1 Title Page**

The title page shall include the type of document; Facility name; Area designation; SWMU or AOC name, site, and any other unit name; and the submittal date. A signature block providing spaces for the names and titles of the responsible DOE and Triad representatives shall be provided on the title page in accordance with 40 CFR § 270.11(d)(1).

#### **11.12.2.2 Executive Summary (Abstract)**

The executive summary or abstract shall provide a brief summary of the purpose and scope of the investigation to be conducted at the subject site. The Facility, SWMU or AOC name, permitted unit reference, site name, any other unit name, location, and Area designation shall be included in the executive summary.

#### **11.12.2.3 Table of Contents**

The table of contents shall list all text sections, tables, figures, and appendices or attachments included in the work plan. The corresponding page numbers for the titles of each section of the work plan shall be included in the table of contents.

#### **11.12.2.4 Introduction**

The introduction shall include the Facility name, area designation, unit location, and unit status (*e.g.*, closed, corrective action). General information on the current site usage and status shall be included in this section. A brief description of the purpose of the investigation and the type of site investigation to be conducted shall be provided in this section.



#### **11.12.2.5 Background**

The background section shall describe relevant background information. This section shall briefly summarize historical site uses by the U.S. Government and any other entity, including the locations of current and former site structures and features. A labeled figure shall be included in the document showing the locations of current and former site structures and features. The locations of pertinent subsurface features such as pipelines, underground tanks, utility lines, and other subsurface structures shall be included in the background summary and labeled on the figure, unless none exist.

This section shall identify potential receptors, including groundwater, and include a brief summary of the type and characteristics of all waste and all contaminants managed or released at the site, the known and possible sources of contamination, the history of releases or discharges of contamination, and the known extent of contamination. This section shall include brief summaries of results of previous investigations, if conducted, including references to pertinent figures, data summary tables, and text in previous reports. At a minimum, detections of contaminants encountered during previous investigations shall be presented in table format, with an accompanying figure showing sample locations. References to previous reports shall include page, table, and figure numbers for referenced information. Summary data tables and site plans showing relevant investigation locations shall be included in the Tables and Figures sections of the document, respectively.

#### **11.12.2.6 Site Conditions**

##### **11.12.2.6.i Surface Conditions**

A section on surface conditions shall provide a brief detailed description of current site topography, features and structures including a description of topographic drainages, man-made drainages, vegetation, erosional features, and basins. It shall also include a detailed description of current site usage and any current operations at the site. In addition, descriptions of features located in surrounding sites that may have an impact on the subject site regarding sediment transport, surface water run-off, or contaminant fate and transport shall be included in this section.

##### **11.12.2.6.ii Subsurface Conditions**

A section on subsurface conditions shall provide a brief, detailed description of the site conditions observed during previous subsurface investigations, including relevant soil horizons, stratigraphy, presence of groundwater, and other relevant information. A site plan showing the locations of all borings and excavations advanced during previous investigations shall be included in the Figures section of the work plan. A brief description of the anticipated stratigraphic units that may be encountered during the investigation may be included in this subsection if no previous investigations have been conducted at the site.

#### **11.12.2.7 Scope of Activities**

A section on the scope of activities shall briefly describe a list of all anticipated activities to be performed during the investigation including background information research, health and safety requirements that may affect or limit the completion of tasks, drilling, test pit or other excavations, well construction, field data collection, survey data collection, chemical analytical testing, aquifer testing, remediation system pilot tests, and IDW storage and disposal.

#### **11.12.2.8 Investigation Methods**

A section on investigation methods shall provide a description of all anticipated locations and methods for conducting the activities to be performed during the investigation. This section shall include research methods, health and safety practices that may affect the completion of tasks, drilling methods, test pit or other excavation methods, sampling intervals and methods, well construction methods, field data collection methods, geophysical and land survey methods, field screening methods, chemical analytical testing, materials testing, aquifer testing, pilot tests, and other proposed investigation and testing methods. This information may also be summarized in table format, if appropriate.

#### **11.12.2.9 Monitoring and Sampling Program**

A section on monitoring and sampling shall provide a description of the groundwater, ambient air, subsurface vapor, remediation system, engineering controls, and other monitoring and sampling programs currently being implemented at the site.

#### **11.12.2.10 Schedule**

A section shall set forth the anticipated schedule for completion of field investigation, pilot testing, and monitoring and sampling activities. In addition, this section shall set forth a schedule for submittal of reports and data to the Department including a schedule for submitting all status reports and preliminary data.

#### **11.12.2.11 Tables**

The following summary tables may be included in the investigation work plans, if previous investigations have been conducted at the site:

- (1) summaries of regulatory criteria, background, and applicable cleanup levels (may be included in the analytical data tables instead of as separate tables);
- (2) summaries of historical field survey location data;
- (3) summaries of historical field screening and field parameter measurements of soil, rock, sediments, groundwater, surface water, and air quality data;

- (4) summaries of historical soil, rock, or sediment laboratory analytical data shall include the analytical methods, detection limits, and significant data quality exceptions that could influence interpretation of the data;
- (5) summaries of historical groundwater elevation and depth to groundwater data. The table shall include the monitoring well depths, the screened intervals in each well, and the dates and times measurements were taken;
- (6) summaries of historical groundwater laboratory analytical data. The analytical data tables shall include the analytical methods, detection limits, and significant data quality exceptions that could influence interpretation of the data;
- (7) summary of historical surface water laboratory analytical data. The analytical data tables shall include the analytical methods, detection limits, and significant data quality exceptions that could influence interpretation of the data;
- (8) summary of historical air sample screening and chemical analytical data. The data tables shall include the screening instruments used, laboratory analytical methods, detection limits, and significant data quality exceptions that could influence interpretation of the data; and
- (9) summary of historical pilot or other test data, if applicable, including units of measurement and types of instruments used to obtain measurements.

Data presented in the tables shall include information on dates of data collection, analytical methods, detection limits, and significant data quality exceptions. The analytical data tables shall include only detected analytes and data quality exceptions that could potentially mask detections.

#### **11.12.2.12 Figures**

The following figures shall be included with each investigation work plan for each site, including presentation of data where previous investigations have been conducted. All figures must include an accurate bar scale and a north arrow. An explanation shall be included on each figure for all abbreviations, symbols, acronyms, and qualifiers. All maps shall contain a date of preparation.

- (1) a vicinity map showing topography and the general location of the site relative to surrounding features and properties;
- (2) a site plan that presents pertinent site features and structures, underground utilities, well locations, and remediation system locations and details. Off-site well locations and other relevant features shall be included on the site plan, if appropriate. Additional site plans may be required to present the locations of relevant off-site well locations, structures, and features;
- (3) figures showing historical and proposed soil boring or excavation locations and sampling locations;
- (4) figures presenting historical soil sample field screening and laboratory analytical data if applicable;

- (5) figures presenting the locations of all existing and proposed borings and vapor monitoring well locations;
- (6) figures showing all existing and proposed wells and piezometers, presenting historical groundwater elevation data, and indicating groundwater flow directions;
- (7) figures presenting historical groundwater laboratory analytical data, if applicable. The chemical analytical data corresponding to each sampling location can be presented in tabular form on the figure or as an isoconcentration map;
- (8) figures presenting historical and proposed surface water sample locations and field measurement data, if applicable;
- (9) figures presenting historical surface water laboratory analytical data, if applicable;
- (10) figures showing historical and proposed air or vapor sampling locations and presenting historical air quality data, if applicable;
- (11) figures presenting historical pilot and other testing locations and data, where applicable, including site plans and graphic data presentation; and
- (12) figures presenting geologic cross-sections, based on outcrop and borehole data acquired during previous investigations, if applicable.

#### **11.12.2.13 Appendices**

A description of IDW management shall be included as an appendix to the investigation work plan. The results of historical investigations required in this Permit shall be submitted with the investigation work plan as a separate document. Additional appendices may be necessary to present additional data or documentation not listed above.

#### **11.12.3 Investigation Report**

The Permittees shall prepare investigation reports at the Facility using the general outline below. The Investigation Report shall be the reporting mechanism for presenting the results of completed Investigation Work Plans. This Permit Section (11.12.3) describes the minimum requirements for reporting on site investigations. All data collected during each site investigation event in the reporting period shall be included in the reports. In general, interpretation of data shall be presented only in the background, conclusions and recommendations sections of the reports. The other text sections of the reports shall be reserved for presentation of facts and data without interpretation or qualifications. The general report outline is provided below.

##### **11.12.3.1 Title Page**

The title page shall include the type of document; Facility name; Area designation; SWMU or AOC name, site, and any other unit name; and the submittal date. A signature block providing spaces for the names and titles of the responsible DOE and Triad

representatives shall be provided on the title page in accordance with 40 CFR § 270.11(d)(1).

#### **11.12.3.2 Executive Summary (Abstract)**

The executive summary or abstract shall provide a brief summary of the purpose, scope, and results of the investigation; site names; location; and area designation. In addition, this section shall include a brief summary of conclusions included in the report based on the investigation data collected and recommendations for future investigation, monitoring, remedial action or site closure.

#### **11.12.3.3 Table of Contents**

The table of contents shall list all text sections, subsections, tables, figures, and appendices or attachments included in the report. The corresponding page numbers for the titles of each section of the report shall be included in the table of contents.

#### **11.12.3.4 Introduction**

The introduction section shall include the Facility name, area designation, unit location, and unit status (*e.g.*, closed, corrective action). General information on the site usage and status shall be included in this section. A brief description of the purpose of the investigation, the type of site investigation conducted, and the type of results presented in the report also shall be provided in this section.

#### **11.12.3.5 Background**

The background section shall describe relevant background information. This section shall briefly summarize historical site uses by the U.S. Government and any other entity, including the locations of current and former site structures and features. A labeled figure shall be included in the document showing the locations of current and former site structures and features. The locations of any subsurface features such as pipelines, underground tanks, utility lines, and other subsurface structures shall be included in the background summary and labeled on the figure, as appropriate. In addition, this section shall include a brief summary of the possible sources of contamination, the history of releases or discharges of contamination, the known extent of contamination, and a general summary of the results of previous investigations including references to previous reports. The references to previous reports shall include page, table, and figure numbers for referenced information. A site plan, showing relevant investigation locations, and summary data tables shall be included in the Figures and Tables sections of the document, respectively.

#### **11.12.3.6 Scope of Activities**

A section on the scope of activities shall briefly describe all activities performed during the investigation event including background information research, implemented health and safety measures that affected or limited the completion of tasks, drilling, test pit or

other excavation methods, well construction methods, field data collection, survey data collection, chemical analytical testing, aquifer testing, remediation system pilot tests, and IDW storage or disposal.

#### **11.12.3.7 Field Investigation Results**

A section shall provide a summary of the procedures used and the results of all field investigation activities conducted at the site including the dates that investigation activities were conducted, the type and purpose of field investigation activities performed, field screening measurements, logging and sampling results, pilot test results, construction details, and conditions observed. Field observations or conditions that altered the planned work or may have influenced the results of sampling, testing, and logging shall be reported in this section. The following sections shall be included.

#### **11.12.3.8 Site Conditions**

##### **11.12.3.8.i Surface Conditions**

A section on surface conditions shall provide a brief detailed description of current site topography, features and structures including a description of topographic drainages, man-made drainages, vegetation, erosional features, and basins. It shall also include a detailed description of current site usage and any current operations at the site. In addition, descriptions of features located in surrounding sites that may have an impact on the subject site regarding sediment transport, surface water run-off, or contaminant fate and transport shall be included in this section.

##### **11.12.3.8.ii General Subsurface Conditions**

A section on subsurface conditions shall provide a brief, detailed description of the general site conditions observed during the subsurface investigations, including relevant soil horizons, stratigraphy, presence of groundwater, and other relevant information. A site plan showing the locations of all borings and excavations advanced during the investigation and, as applicable, previous investigations shall be included in the Figures section of the work plan. A brief description of the stratigraphic units that were observed during the investigation shall be included in this subsection if no previous investigations have been conducted at the site.

#### **11.12.3.9 Exploratory Drilling or Excavation Investigations**

A section shall describe the locations, methods, and depths of subsurface explorations. The description shall include the types of equipment used, the logging procedures, the soil or rock classification system used to describe the observed materials, exploration equipment decontamination procedures, and conditions encountered that may have affected or limited the investigation.

A description of the site conditions observed during subsurface investigation activities shall be included in this section, including soil horizon and stratigraphic information.

Site plans showing the locations of all borings and excavations shall be included in the Figures Section of the report. Boring and test pit logs for all exploratory borings and test pits shall be presented in an appendix or attachment to the report.

#### **11.12.3.10 Exploratory and Monitoring Well Boring Geophysical Logging**

A section shall describe the methods, dates of measurement, depth intervals measured, and the results of geophysical logging. The relative merits and limitations of each geophysical logging method employed shall be discussed, along with any field conditions or instrument malfunctions that occurred that may have affected the results of the geophysical logging.

#### **11.12.3.11 Subsurface Conditions**

A section on subsurface conditions shall describe known subsurface lithology and structures, based on observations made during the current and previous subsurface investigations, including interpretation of geophysical logs and as-built drawings of man-made structures. A description of any known locations of pipelines and utility lines and observed geologic structures shall also be included in this section. A site plan showing boring and excavation locations and the locations of the site's above- and below-ground structures shall be included in the Figures Section of the report. In addition, cross-sections shall be constructed, if appropriate, to provide additional visual presentation of site or regional subsurface conditions.

#### **11.12.3.12 Monitoring Well Construction and Boring or Excavation Abandonment**

A section shall describe the methods and details of monitoring well construction and the methods used to abandon or backfill exploratory borings and excavations. The description shall include the dates of well construction, boring abandonment, or excavation backfilling. In addition, well construction diagrams shall be included in an appendix or attachment with the associated boring logs for monitoring well borings. The Permittees may submit well abandonment reports as an appendix to the investigation report.

#### **11.12.3.13 Groundwater Conditions**

A section shall describe groundwater conditions observed beneath the subject site and relate local groundwater conditions to regional groundwater conditions. A description of the depths to water, aquifer thickness, and groundwater flow directions shall be included in this section for alluvial groundwater, shallow perched groundwater, intermediate perched groundwater, and regional groundwater, as appropriate to the investigation. Figures showing well locations, surrounding area, and groundwater elevations and flow directions for each hydrologic zone shall be included in the Figures Section of the report.

#### **11.12.3.14 Surface Water Conditions**

A section shall describe surface water conditions and include a description of surface water run-off, drainage, surface water sediment transport, and contaminant transport in surface water as suspended load and as a dissolved phase in surface water via natural and man-made drainages, if applicable. A description of contaminant fate and transport shall be included, if appropriate.

#### **11.12.3.15 Surface Air and Subsurface Vapor Conditions**

A section shall describe surface air and subsurface vapor monitoring and sampling methods used during the site investigation. It shall also describe observations made during the site investigation regarding subsurface flow pathways and the subsurface air-flow regime.

#### **11.12.3.16 Materials Testing Results**

A section shall discuss the materials testing results, such as core permeability testing, grain size analysis, or other materials testing results. Sample collection methods, locations, and depths shall also be included. Corresponding summary tables shall be included in the Tables Section of the report.

#### **11.12.3.17 Pilot Testing Results**

A section shall discuss the results of any pilot tests. Pilot tests are typically conducted after initial subsurface investigations are completed and the need for additional investigation or remediation has been evaluated. Pilot tests, including aquifer tests and remediation system pilot tests, shall be addressed through separate work plans and pilot test reports. The format for pilot test work plans and reports shall be approved by the Department prior to submittal.

#### **11.12.3.18 Regulatory Criteria**

A section shall set forth the cleanup standards, risk-based screening levels, and risk-based cleanup goals for each pertinent medium at the subject site. The appropriate cleanup levels for each site shall be included if site-specific levels have been established at separate Facility sites or units. A table summarizing the applicable cleanup standards or levels or inclusion of applicable cleanup standards or levels in the data tables shall be included as part of the document. The risk assessment, if conducted, shall be presented in a separate document or in an appendix to this report. If cleanup or screening levels calculated in the Department-approved risk evaluation are employed, the risk evaluation document shall be referenced and shall include pertinent page numbers for referenced information.



#### **11.12.3.19 Site Contamination**

A section shall provide a description of sampling intervals and methods for detection of surface and subsurface contamination in soils, rock, sediments, groundwater, and surface water, and as vapor-phase contamination. Only factual information shall be included in this section. Interpretation of the data shall be reserved for the summary and conclusions sections of the report. Tables summarizing all sampling, testing, and screening results for detected contaminants shall be prepared in a format approved by the Department. The tables shall be presented in the Tables Section of the report.

##### **11.12.3.19.i Soil, Rock, and Sediment Sampling**

A section shall describe the sampling of soil, rock, and sediment. It shall include the dates, locations and methods of sample collection; sampling intervals; sample logging methods; screening sample selection methods; and laboratory sample selection methods including the collection depths for samples submitted for laboratory analyses. A site plan showing the sample locations shall be included in the Figures Section of the report.

##### **11.12.3.19.ii Soil, Rock, and Sediment Sample Field Screening Results**

A section shall describe the field screening methods used during the investigation and the field screening results. Field screening results also shall be presented in summary tables in the Tables Section of the document. The limitations of field screening instrumentation and any conditions that influenced the results of field screening shall be discussed in this section.

##### **11.12.3.19.iii Soil, Rock, and Sediment Sampling Analytical Results**

A section shall summarize the results of laboratory analysis for soil, rock, and sediment samples. It shall also describe the analytical methods used and provide a comparison of the analytical results to background levels, cleanup standards, or established cleanup levels for the site. The laboratory results also shall be presented in summary tables in the Tables Section of the document. Field conditions and sample collection methods that could potentially affect the analytical results shall be described in this section. If appropriate, soil analytical data shall be presented with sample locations on a site plan and included in the Figures Section of the report.

##### **11.12.3.19.iv Groundwater Sampling**

A section on groundwater sampling shall describe the dates, locations, depths, and methods of sample collection; methods for sample logging; and methods for screening and laboratory sample selection. A map showing all sites and surrounding area well locations shall be included in the Figures Section of the report.

#### **11.12.3.19.v Groundwater General Chemistry**

A section on the general groundwater chemistry shall describe the results of measurement of field purging parameters and field analytical measurements. Field parameter measurements and field analytical results also shall be presented in summary tables in the Tables Section of the document. The limitations of field measurement instrumentation and any conditions that may have influenced the results of field screening shall be discussed in this section. As determined by the Permittees and the Department, relevant water chemistry concentrations shall be presented as data tables or as iso-concentration contours on a map included in the Figures Section of the report.

#### **11.12.3.19.vi Groundwater Chemical Analytical Results**

A section shall summarize the results of groundwater chemical analyses. It shall describe the groundwater chemical analytical methods and analytical results. It shall also provide a comparison of the data to cleanup standards or established cleanup levels for the site. The rationale or purpose for altering or modifying the groundwater sampling program outlined in the site investigation work plan shall also be provided in this section. Field conditions shall be described in this section that may have affected the analytical results during sample collection. Tables summarizing the groundwater laboratory, field, and field sample QA/QC chemical analytical data; applicable cleanup levels; and modifications to the groundwater sampling program shall be provided in the Tables Section of the report. Relevant contaminant concentrations shall be presented as individual analyte concentrations, data tables, or as isoconcentration contours on a map included in the Figures Section of the report.

#### **11.12.3.19.vii Surface Water Sampling**

A section shall describe the surface water sampling and shall include the dates, times, locations, depths, and methods of sample collection. It shall also describe methods for sample logging, sample-screening methods, and laboratory sample selection methods. A map showing all surface-water sampling locations shall be included in the Figures Section of the report.

#### **11.12.3.19.viii Surface Water General Chemistry**

A section on the surface water general chemistry shall describe the results of measurement of field parameters and field analytical measurements. Field parameter measurements and field analytical results also shall be presented in summary tables in the Tables Section of the document. The limitations of field measurement instrumentation and any conditions that influenced the results of field screening shall be discussed in this Section. Relevant water chemistry concentrations shall be presented as data tables on a map included in the Figures Section of the report.

#### **11.12.3.19.ix Surface Water Chemical Analytical Results**

A section shall summarize the results of surface water chemical analyses. It shall describe the analytical methods and analytical results, and provide a comparison of the data to the cleanup standards or established background or cleanup levels for the site. The rationale or purpose for altering or modifying the surface-water sampling program outlined in the site investigation work plan also shall be provided in this section. Field conditions that may have affected the analytical results during sample collection shall be described in this section. Tables summarizing the surface water laboratory, field, and analytical field sample QA/QC analytical data; applicable cleanup levels; and modifications to the surface-water sampling program shall be provided in the Tables Section of the report. Relevant contaminant concentrations shall be presented as individual analyte concentrations or as data tables on a map included in the Figures Section of the report.

#### **11.12.3.19.x Air and Subsurface Vapor Sampling**

A section shall describe the air and subsurface vapor sampling. It shall describe the dates, locations, depths or elevations above ground surface, methods of sample collection, methods for sample logging, and methods for laboratory sample selection. A map showing all air sampling locations shall be provided in the Figures Section of the report.

#### **11.12.3.19.xi Air and Subsurface Vapor Field Screening Results**

A section shall describe the air and subsurface vapor field screening results. It shall describe the field screening methods used for ambient air and subsurface vapors during the investigation. Field screening results shall also be presented in summary tables in the Tables Section of the report. The locations of ambient air and subsurface vapor screening sample collection shall be presented on a site plan included in the Figures Section of the report. The limitations of field screening instrumentation and any conditions that influenced the results of field screening shall be discussed in this Section.

#### **11.12.3.19.xii Air and Subsurface Vapor Laboratory Analytical Results**

A section shall describe the results of air and subsurface vapor laboratory analysis. It shall describe the air sampling laboratory analytical methods and analytical results, and provide a comparison of the data to emissions standards or established cleanup or emissions levels for the site. The rationale or purpose for altering or modifying the air monitoring or sampling program outlined in the site investigation work plan also shall be provided in this section. Field conditions that may have affected the analytical results during sample collection shall be described in this section. Tables summarizing the air sample laboratory, field, and analytical field sample QA/QC data; applicable cleanup levels or emissions standards; and modifications to the air sampling program shall be provided in the Tables Section of the report. Relevant contaminant concentrations shall be presented as individual analyte concentrations, data tables, or as iso-concentration contours on a map included in the Figures Section of the report.

### **11.12.3.20 Conclusions**

A section shall provide a brief summary of the investigation activities and a discussion of the conclusions of the investigation conducted at the site. In addition, this section shall provide a comparison of the results to applicable cleanup or screening levels, and to relevant historical investigation results and analytical data. Potential receptors, including groundwater, shall be identified and discussed. An explanation shall be provided with regard to data gaps. A risk assessment may be included as an appendix to the investigation report; however, the risk assessment shall be presented in the Risk Assessment format described in Permit Section 11.12.5. References to the risk assessment shall be presented only in the summary and conclusions sections of the Investigation Report.

### **11.12.3.21 Recommendations**

A section shall discuss the need for further investigation, corrective measures, risk assessment and monitoring, or recommendations for corrective action completed, based on the conclusions provided in the Conclusions section. It shall include explanations regarding additional sampling, monitoring, and site closure. A corresponding schedule for further action regarding the site shall also be provided. No action recommendations shall include the anticipated schedule for submittal of a petition for a permit modification.

### **11.12.3.22 Tables**

A section shall provide the following summary tables as applicable:

- (1) tables summarizing regulatory criteria, background levels, and applicable cleanup levels (this information may be included in the analytical data tables instead of as separate tables);
- (2) tables summarizing field survey location data. Separate tables shall be prepared for well locations and individual medium sampling locations except where the locations are the same for more than 1 medium;
- (3) tables summarizing field screening and field parameter measurements of soil, rock, sediments, groundwater, surface water, and air quality data;
- (4) a table summarizing soil, rock, and/or sediment laboratory analytical data. It shall include the analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;
- (5) a table summarizing the groundwater elevations and depths to groundwater. The table shall include the monitoring well depths and the screened intervals in each well;
- (6) a table summarizing the groundwater laboratory analytical data. The analytical data tables shall include the analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;

- (7) a table summarizing the surface water laboratory analytical data. The analytical data tables shall include the analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;
- (8) a table summarizing the air sample screening and laboratory analytical data. The data tables shall include the screening instruments used, laboratory analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;
- (9) tables summarizing the pilot test data, if applicable, including units of measurement and types of instruments used to obtain measurements; and
- (10) a table summarizing any materials test data.

With prior approval from the Department, the Permittees may combine one or more of the tables. Data presented in the tables shall include the current data, dates of data collection, analytical methods, detection limits, and significant data quality exceptions. The summary analytical data tables shall include only detected analytes and data quality exceptions that could potentially mask detections.

#### **11.12.3.23 Figures**

A section shall provide the following figures as applicable:

- (1) a vicinity map showing topography and the general location of the subject site relative to surrounding features and properties;
- (2) a site plan that presents any pertinent site features and structures, underground utilities, well locations, and remediation system location(s) and details. Off-site well locations and other relevant features shall be included on the site plan. Additional site plans may be required to present the locations of relevant off-site well locations, structures and features;
- (3) figures showing boring or excavation locations and sampling locations;
- (4) figures presenting soil sample field screening and laboratory analytical data;
- (5) figures displaying the locations of all newly installed and existing wells and borings;
- (6) figures presenting monitoring well and piezometer locations, groundwater elevation data, and groundwater flow directions;
- (7) figures presenting groundwater laboratory analytical data, including any past data requested by the Department. The laboratory analytical data corresponding to each sampling location may be presented in table form on the figure or as an isoconcentration map;
- (8) figures presenting surface water sample locations and field measurement data including any past data requested by the Department;

- (9) figures presenting surface water laboratory analytical data including any past data requested by the Department. The laboratory analytical data corresponding to each sampling location may be presented in table form on the figure;
- (10) figures showing air sampling locations and presenting air quality. The field screening or laboratory analytical data corresponding to each sampling location may be presented in table form on the figure or as an isoconcentration map;
- (11) figures presenting geologic cross-sections based on outcrop and borehole data; and
- (12) figures presenting pilot test locations and data, where applicable, including site plans or graphic data presentation.

All figures shall include an accurate bar scale and a north arrow. An explanation shall be provided on each figure for all abbreviations, symbols, acronyms, and qualifiers. All maps shall have a date.

#### **11.12.3.24 Appendices**

Each investigation report shall include the following appendices. Additional appendices may be necessary to present data or documentation not listed below.

##### **11.12.3.24.i Field Methods**

An appendix shall provide detailed descriptions of the methods used to acquire field measurements of each medium that was surveyed or tested during the investigation. This appendix shall include exploratory drilling or excavation methods, the methods and types of instruments used to obtain field screening, field analytical or field parameter measurements, instrument calibration procedures, sampling methods for each medium investigated, decontamination procedures, sample handling procedures, documentation procedures, and a description of field conditions that affected procedural or sample testing results. Methods of measuring and sampling during pilot tests shall be reported in this appendix, if applicable. Geophysical logging methods shall be discussed in a separate section of this appendix. Investigation derived waste (IDW) storage and disposal methods shall also be discussed in this appendix. Copies of IDW disposal documentation shall be provided in a separate appendix.

##### **11.12.3.24.ii Boring/Test Pit Logs and Well Construction Diagrams**

An appendix shall provide boring logs, test pit logs, or other excavation logs, and well construction details. In addition, a key to symbols and a soil or rock classification system shall be included in this appendix. Geophysical logs shall be provided in a separate section of this appendix.

##### **11.12.3.24.iii Analytical Program**

An appendix shall discuss the analytical methods, a summary of data quality objectives, and the data quality review procedures. A summary of data quality exceptions and their

effect on the acceptability of the field and laboratory analytical data with regard to the investigation and the site status shall be included in this appendix along with references to the case narratives provided in the laboratory reports.

#### **11.12.3.24.iv Analytical Reports**

An appendix shall provide the contract laboratory final analytical data reports generated for the investigation. The reports shall include all chain-of-custody records and Level II QA/QC results provided by the laboratory. The final laboratory reports and data tables shall be provided electronically in a format approved by the Department. Paper copies (or copies electronically scanned in PDF format) of all chain-of-custody records shall be provided with the reports.

#### **11.12.3.24.v Other Appendices**

Other appendices containing additional information shall be included as required by the Department or as otherwise appropriate.

### **11.12.4 Periodic Monitoring Report**

The Permittees shall use the following guidance for preparing periodic monitoring reports. The reports shall present the reporting of periodic groundwater, surface water, vapor, and remediation system monitoring at the Facility. The following sections provide a general outline for monitoring reports, and also provide the minimum requirements for reporting for specific Facility sites, areas, and regional monitoring. All data collected during each monitoring and sampling event in the reporting period shall be included in the reports. In general, interpretation of data shall be presented only in the background, conclusions, and recommendations sections of the reports. The other text sections of the reports shall be reserved for presentation of facts and data without interpretation or qualifications.

#### **11.12.4.1 Title Page**

The title page shall include the type of document; Facility name; area designation; SWMU or AOC name, site, watershed, and any other unit name; and the submittal date. A signature block providing spaces for the names and titles of the responsible DOE and Triad representatives shall be provided on the title page in accordance with 40 CFR § 270.11(d)(1).

#### **11.12.4.2 Executive Summary (Abstract)**

The executive summary or abstract shall provide a brief summary of the purpose, scope, and results of the monitoring conducted at the subject site during the reporting period. The area (*e.g.*, Plume-front, Facility-wide) SWMU, AOC and site name, location, and/or area designation shall be included in the executive summary. In addition, this section shall include a brief summary of conclusions based on the monitoring data collected.

#### **11.12.4.3 Table of Contents**

The table of contents shall list all text sections, subsections, tables, figures, and appendices or attachments included in the report. The corresponding page numbers for the titles of each section of the report shall be included in the table of contents.

#### **11.12.4.4 Introduction**

The introduction section shall include the Facility name, area designation physical area and/or, unit location, and unit status as applicable (*e.g.* closed, corrective action). General information on the site usage and status shall be included in this section. A brief description of the purpose of the monitoring, type of monitoring conducted, and the type of results presented in the report also shall be provided in this section.

#### **11.12.4.5 Scope of Activities**

A section on the scope of activities shall briefly describe all activities performed during the monitoring event or reporting period including field data collection, analytical testing, remediation system monitoring, if applicable, and purge/decontamination water storage and disposal.

#### **11.12.4.6 Regulatory Criteria**

A section on regulatory criteria shall provide information regarding applicable cleanup standards, risk-based screening levels and risk-based cleanup goals for the subject site. A separate table summarizing the applicable screening levels or standards or inclusion of the applicable cleanup standards or screening levels in the data tables can be substituted for this section. The appropriate cleanup or screening levels for each site shall be included, if site-specific levels have been established at separate sites. Risk-based evaluation procedures, if used to calculate cleanup or screening levels, must either be included as an attachment or referenced. The specific document and page numbers must be included for all referenced materials.

#### **11.12.4.7 Monitoring Results**

A section shall provide a summary of the results of monitoring conducted at the site. This section shall include the dates and times that monitoring was conducted, the measured depths to groundwater, directions of groundwater flow, field air and water quality measurements, contaminant surveys, static pressures, field measurements, and a comparison to previous monitoring results. Field observations or conditions that may influence the results of monitoring shall be reported in this section. Tables summarizing vapor-monitoring parameters, groundwater elevations, depths to groundwater measurements, and other field measurements can be substituted for this section. The tables shall include all information required in Permit Section 11.12.4.11.



#### **11.12.4.8 Analytical Data Results**

A section shall discuss the results of the chemical analyses. It shall provide the dates of sampling, the analytical methods, and the analytical results. It shall also provide a comparison of the data to previous results and to background levels, cleanup standards, or established cleanup levels for the site. The rationale or purpose for altering or modifying the monitoring and sampling program shall be provided in this section. A table summarizing the laboratory analytical data, QA/QC data, applicable cleanup levels, and modifications to the sampling program can be substituted for this section. The tables shall include all information required in Permit Section 11.12.4.11.

#### **11.12.4.9 Remediation System Monitoring**

A section shall discuss the remediation system monitoring. It shall summarize the remediation system's capabilities and performance. It shall also provide monitoring data, treatment system discharge sampling requirements, and system influent and effluent sample analytical results. The dates of operation, system failures, and modifications made to the remediation system during the reporting period shall also be included in this section. A summary table may be substituted for this section. The tables shall include all information required in Permit Section 11.12.4.11.

#### **11.12.4.10 Summary**

A summary section shall provide a discussion and conclusions of the monitoring conducted at the site. In addition, this section shall provide a comparison of the results to applicable cleanup levels, and to relevant historical monitoring and laboratory analytical data. An explanation shall be provided with regard to data gaps. A discussion of remediation system performance, monitoring results, modifications, if applicable, and compliance with discharge requirements shall be provided in this section. Recommendations and explanations regarding future monitoring, remedial actions, or site closure, if applicable, shall also be included in this section.

#### **11.12.4.11 Tables**

A section shall provide the following summary tables for the media sampled:

- (1) a table summarizing the regulatory criteria (a Regulatory Criteria text section may be substituted for this table or the applicable cleanup levels may be included in the analytical data tables);
- (2) a table summarizing groundwater elevations and depths to groundwater data. The table shall include the monitoring well depths, the screened intervals in each well, and the dates and times of measurements;
- (3) a table summarizing field measurements of surface water quality data;
- (4) a table summarizing field measurements of vapor monitoring data (must include historical vapor monitoring data as described above);

- (5) a table summarizing field measurements of groundwater quality data (must include historical water quality data as described above);
- (6) a table summarizing vapor sample analytical data (must include historical vapor sample analytical data as described above);
- (7) a table summarizing surface water analytical data (must include historical surface water analytical data as described above);
- (8) a table summarizing groundwater analytical data (must include historical groundwater analytical data as described above); and
- (9) a table summarizing remediation system monitoring data, if applicable (must include historical remediation system monitoring data as described above).

With prior approval from the Department, the Permittees may combine one or more of the tables. Data presented in the tables shall include the current sampling and monitoring data plus data from the three previous monitoring events or, if data from less than three monitoring events is available, data acquired during previous investigations. Remediation system monitoring data also shall be presented. The dates of data collection shall be included in the tables. Summary tables may be substituted for portions of the text. The analytical data tables shall include only detected analytes and data quality exceptions that could potentially mask detections.

#### **11.12.4.12 Figures**

The section shall include the following figures:

- (1) a vicinity map showing topography and the general location of the subject site relative to surrounding features or properties;
- (2) a site plan that presents pertinent site features and structures, well and piezometer locations, and remediation system location(s) and features. Off-site well locations and pertinent features shall be included on the site plan, if practical. Additional site plans may be required to present the locations of relevant off-site well locations, structures, and features;
- (3) figures presenting the locations of piezometer, monitoring and other well locations, groundwater elevation data, and groundwater flow directions;
- (4) figures presenting groundwater analytical data for the current monitoring event. The analytical data corresponding to each sampling location may be presented as individual concentrations or in table form on the figure or as an iso-concentration map;
- (5) figures presenting surface water sampling locations and analytical data for the current monitoring period if applicable;
- (6) figures presenting vapor sampling locations and analytical data for the current monitoring event if applicable. The analytical data corresponding to each sampling location may be presented as individual concentrations or in table form on the figure or as an iso-concentration map; and

- (7) figures presenting geologic cross-sections based on outcrop and borehole data, if applicable.

All figures shall include an accurate bar scale and a north arrow. An explanation shall be provided on each figure for all abbreviations, symbols, acronyms, and qualifiers. All figures shall have a date.

#### **11.12.4.13 Appendices**

Each monitoring report shall include the following appendices. Additional appendices may be necessary to present data or documentation not listed below.

##### **11.12.4.13.i Field Methods**

An appendix shall include the methods used to acquire field measurements of groundwater elevations, vapor and water quality data, and vapor, surface water and groundwater samples. It shall include the methods and types of instruments used to measure depths to water, air or headspace parameters, flow measurements, and water quality parameters. In addition, decontamination, well purging techniques, well sampling techniques, and sample handling procedures shall be provided in this appendix. Methods of measuring and sampling remediation systems shall be reported in this appendix, if applicable. Purge and decontamination water storage and disposal methods shall also be presented in this appendix. Copies of purge and decontamination water disposal documentation shall be provided in a separate appendix, if applicable.

##### **11.12.4.13.ii Analytical Program**

An appendix shall discuss the analytical program. It shall include the analytical methods, a summary of data quality objectives, and data quality review procedures. A summary of data quality exceptions and their effect on the acceptability of the analytical data with regard to the monitoring event and the site status shall be included in this appendix along with references to case narratives provided in the laboratory reports.

##### **11.12.4.13.iii Analytical Reports**

An appendix shall provide the analytical reports and shall include the contract laboratory final chemical analytical data reports generated during this reporting period. The reports must include all chain-of-custody records and Level II QA/QC results provided by the laboratory. The laboratory final reports and data tables shall be provided electronically in a format approved by the Department. Paper copies (or electronically scanned in PDF format) of all chain-of-custody records shall be provided with the reports.

#### **11.12.5 Risk Assessment Report**

The Permittees shall prepare risk assessment reports for sites requiring corrective action at the Facility using the format listed below. This Permit Section (11.12.5) provides a general outline for risk assessments and also lists the minimum requirements for

describing risk assessment elements. In general, interpretation of data shall be presented only in the Background, Conceptual Site Model, and Conclusions and Recommendations Sections of the reports. The other text sections of the Risk Assessment report shall be reserved for presentation of sampling results from all investigations, conceptual and mathematical elements of the risk assessment, and presentations of toxicity information and screening values used in the risk assessment. The general risk assessment outline, applicable to both human health and ecological risk assessments, is provided below.

#### **11.12.5.1 Title Page**

The title page shall include the type of document; Facility name; Area designation; SWMU or AOC name, site, and any other unit name; and the submittal date. A signature block providing spaces for the names and titles of the responsible DOE and Triad representatives shall be provided on the title page in accordance with 40 CFR § 270.11(d)(1).

#### **11.12.5.2 Executive Summary (Abstract)**

The executive summary or abstract section shall provide a brief summary of the purpose and scope of the risk assessment of the subject site. The executive summary shall also briefly summarize the conclusions of the risk assessment. The Facility, SWMU, AOC, and site names; location; and Area designation shall be included in the executive summary.

#### **11.12.5.3 Table of Contents**

The table of contents shall list all text sections, subsections, tables, figures, and appendices or attachments included in the risk assessment. The corresponding page numbers for the titles of each unit of the report shall be included in the table of contents.

#### **11.12.5.4 Introduction**

The introduction section shall include the Facility name, area designation, unit location, and unit status (*e.g.*, closed, corrective action). General information on the current site usage and status shall be included in this section.

#### **11.12.5.5 Background**

The background section shall describe relevant background information. This section shall briefly summarize historical site uses by the U.S. Government and any other entity, including the locations of current and former site structures and features. A labeled figure shall be included in the document showing the locations of current and former site structures and features.

#### **11.12.5.6 Site Description**

A section shall describe current site topography, features and structures including topographic drainages, man-made drainages, erosional features, current site uses, and other data relevant to assessing risk at the site. Depth to groundwater and direction of groundwater flow shall be included in this section. The presence and location of surface water bodies such as any springs or wetlands shall be noted in this section. Photographs of the site may be incorporated into this section. Ecological features of the site shall be described here, including type and amount of vegetative cover, observed and expected wildlife receptors, and level of disturbance of the site. A topographical map of the site and vicinity of the site showing habitat types, boundaries of each habitat, and any surface water features shall be included in the Figures Section of the document.

#### **11.12.5.7 Sampling Results**

A section shall discuss the results of the sampling at the site. It shall include a description of the history of releases of contaminants, the known and possible sources of contamination, and the vertical and lateral extent of contamination present in each medium. This section shall include summaries of sampling results of all investigations including site plans (included in the Figures Section of the report) showing locations of detected contaminants. This section shall reference pertinent figures, data summary tables, and references in previous reports. References to previous reports shall include page, table, and figure numbers for referenced information. Summaries of sampling data shall include for each constituent: the maximum value detected, the detection limit, the 95 percent upper confidence level (UCL) of the mean value detected (if applicable to the data set), and whether the 95 percent UCL of the mean was calculated based on a normal or lognormal distribution. Background values used for comparison to inorganic constituents at the site shall be presented here. The table of background values should appear in the Tables Section of the document and include actual values used as well as the origin of the values (*e.g.* Facility-wide, UCL, upper tolerance level (UTL)). This section shall also include a discussion of how “non-detect” sample results were handled in the averaging of data.

#### **11.12.5.8 Conceptual Site Model**

A section shall present the conceptual site model. It shall include information on the expected fate and transport of contaminants detected at the site. This section shall provide a list of all sources of contamination at the site. Sources that are no longer considered to be ongoing but represent the point of origination for contaminants transported to other locations shall be included. The discussion of fate and transport shall address potential migration of each contaminant in each medium, potential breakdown products and their migration, and anticipated pathways of exposure for human or ecological receptors. Diagrammatic representations of the conceptual site model shall appear in the Figures Section of the document.

For human health risk assessments, the conceptual site model shall include the current and reasonably foreseeable future land use and residential land use for all risk

assessments. All values for exposure parameters and the source of those values shall be included in table format and presented in the Tables Section of the document.

Conceptual site models presented for ecological risk assessments shall identify assessment endpoints and measurement receptors for the site. The discussion of the model shall explain how the measurement receptors for the site are protective of the wildlife receptors identified by the Permittees in the Site Description Section (*see* Permit Section 11.12.5.6).

#### **11.12.5.9 Risk Screening Levels**

A section shall present the actual screening values used for each contaminant for comparison to all human health and ecological risk screening levels. The Department's SSLs for residential and industrial soil shall be used to screen soil for human health using EPA's *Risk Assessment Guidance for Superfund (RAGS), Volume I, Part A, 1989* as updated. For those contaminants not appearing on the Department's SSL table, the EPA Region 6 soil screening value adjusted to meet the Department's risk goal of  $10^{-5}$  for total risk for carcinogens shall be used to screen the site for human health risks. Screening for ecological risk shall be conducted using U.S. EPA's ECO-SSLs, or derive a screening level using the methodology in the Department's *Guidance for Assessing Ecological Risks Posed by Chemicals: Screening-Level Ecological Risk Assessment*. (Version 2.0)(July 2008). If no valid toxicological studies exist for a particular receptor or contaminant, the contaminant/receptor combination shall be addressed using qualitative methods. If a Department-approved site-specific risk scenario is used for the human health risk assessment, this section shall include all toxicity information and exposure assessment equations used for the site-specific scenario as well as the sources for that information. Other regulatory levels applicable to screening the site, such as drinking water Maximum Contaminant Levels (MCLs), shall also be included in this section.

#### **11.12.5.10 Risk Assessment Results**

A section shall present all risk values, hazard quotients (HQ), and HIs for human health based on current and reasonably foreseeable future land use. Where the current or reasonably foreseeable future land use is not residential, risk values, HQs, and HIs for a residential land use scenario shall also be calculated and reported. The residential scenario shall be used for comparison purposes only, unless the land use becomes residential. This section shall also present the HQ and HI for each contaminant for each ecological receptor.

##### **11.12.5.10.i Uncertainty analysis**

A section shall include discussion of qualitative, semi-quantitative, and quantitative uncertainty in the risk assessment and estimate the potential impact of the various uncertainties.

#### **11.12.5.11 Conclusions and Recommendations**

A section shall include the interpretation of the results of the risk assessment and any recommendations for future disposition of the site. This section may include additional information and considerations that the Permittees believe are relevant to the analysis of the site.

#### **11.12.5.12 Tables**

A section shall provide the following summary tables, as appropriate:

- (1) a table presenting background values used for comparison to inorganic constituents at the site. The table shall include actual values used as well as the origin of the values (Facility-wide, UCL, UTL, or maximum);
- (2) a table summarizing sampling data shall include, for each constituent, all detected values above background, the maximum value detected, the 95 percent UCL of the mean value detected (if applicable to the data set), and whether that 95 percent UCL of the mean was calculated based on a normal or lognormal distribution;
- (3) a table of all screening values used and the sources of those values.
- (4) a table presenting all risk values, HQs, and HIs under current and reasonably foreseeable future land use for human health;
- (5) if residential use is not a current or reasonably foreseeable future land use, a table presenting all risk values, HQs, and HIs under a residential land use scenario for human health shall be included for comparison purposes;
- (6) a table presenting the HQ and HI for each contaminant for each ecological receptor; and
- (7) a table presenting values for exposure parameters and the source of the values.

With prior approval from the Department, the Permittees may combine one or more of the tables. Data presented in the summary tables shall include information on detection limits and significant data quality exceptions. The analytical data tables shall include only detected analytes and data quality exceptions that could potentially mask detections.

#### **11.12.5.13 Figures**

A section shall present the following figures for each site, as appropriate:

- (1) a vicinity map showing topography and the general location of the subject site relative to surrounding features or properties;
- (2) for human health risk assessments, a site plan that presents pertinent site features and structures, underground utilities, well locations, and remediation system location(s) and its details. Off-site well locations and other relevant features shall be included on the site plan if practical. Additional site plans may be required to present the locations of relevant off-site well locations, structures, and features;

- (3) for ecological risk assessments, a topographical map of the site and vicinity of the site showing habitat types, boundaries of each habitat, and any surface water features; and
- (4) conceptual site model diagrams for both human health and ecological risk assessments.

With prior approval from the Department, the Permittees may combine one or more of the figures. All figures shall include an accurate bar scale and a north arrow. An explanation shall be provided on each figure for all abbreviations, symbols, acronyms, and qualifiers.

#### **11.12.5.14 Appendices**

Each risk assessment report shall include appendices containing supporting data. Appendices may include the results of statistical analyses of data sets and comparisons of data, full sets of results of all sampling investigations at the site, or other data as appropriate.

#### **11.12.6 Corrective Measures Evaluation Report**

The Permittees shall prepare corrective measures evaluations for sites requiring corrective measures using the format listed below. This Permit Section (11.12.6) provides a general outline for corrective measures evaluations and also lists the minimum requirements for describing corrective measures when preparing these documents. All investigation summaries, site condition descriptions, corrective action goals, corrective action options, remedial options selection criteria, and schedules shall be included in the corrective measures evaluations. In general, interpretation of historical investigation data and discussions of prior interim activities shall be presented only in the background sections of the corrective measures evaluations. At a minimum, detections of contaminants encountered during previous site investigations shall be presented in the corrective measures evaluations in table format with an accompanying site plan showing sample locations. The other text sections of the corrective measures evaluations shall be reserved for presentation of corrective action-related information regarding anticipated or potential site-specific corrective action options and methods relevant to the project. The general corrective measures evaluation outline is provided below.

##### **11.12.6.1 Title Page**

The title page shall include:

- (1) the type of document;
- (2) facility name;
- (3) area designation;
- (4) SWMU or AOC name, site, and any other unit name; and
- (5) the submittal date.



A signature block providing spaces for the names and titles of the responsible DOE and Triad representatives shall be provided on the title page in accordance with 40 CFR § 270.11(d)(1).

#### **11.12.6.2 Executive Summary (Abstract)**

This executive summary or abstract shall provide a brief summary of the purpose and scope of the corrective measures evaluation to be conducted at the subject site. The executive summary or abstract shall also briefly summarize the conclusions of the evaluation. The SWMU, AOC, and site names, location, and Area designation shall be included in the executive summary.

#### **11.12.6.3 Table of Contents**

The table of contents shall list all text sections, subsections, tables, figures, and appendices or attachments included in the corrective measures evaluation. The corresponding page numbers for the titles of each section of the report shall be included in the table of contents.

#### **11.12.6.4 Introduction**

The Introduction Section shall include the Facility name, Area designation, site location, and site status (*e.g.* closed, corrective action). General information on the current site usage and status shall be included in this Section. A brief description of the purpose of the corrective measures evaluation and the corrective action objectives for the project also shall be provided in this Section.

#### **11.12.6.5 Background**

The Background Section shall describe the relevant background information. This Section shall briefly summarize historical site uses by the U.S. Government and any other entity, including the locations of current and former site structures and features. A labeled figure shall be included in the document showing the locations of current and former site structures and features. The locations of any subsurface features such as pipelines, underground tanks, utility lines, and other subsurface structures shall be included in this Section and labeled on the site plan, as appropriate.

This Section shall include contaminant and waste characteristics, a brief summary of the history of contaminant releases, known and possible sources of contamination, and the vertical and lateral extent of contamination present in each medium. This Section shall include brief summaries of results of previous investigations, including references to pertinent figures, data summary tables, and text in previous reports. References to previous reports shall include page, table, and figure numbers for referenced information. Summary tables and site plans showing relevant investigation locations shall be referenced and included in the Tables and Figures Sections of the document, respectively.

### **11.12.6.6 Site Conditions**

#### **11.12.6.6.i Surface Conditions**

A section on surface conditions shall describe current and historic site topography, features, and structures, including a description of topographic drainages, man-made drainages, vegetation, and erosional features. It shall also include a description of current uses of the site and any current operations at the site. This section shall also include a description of those features that could potentially influence corrective action option selection or implementation such as archeological sites, wetlands, or other features that may affect remedial activities. In addition, descriptions of features located in surrounding sites that may have an effect on the subject site regarding sediment transport, surface water run-off or contaminant transport shall be included in this section. A site plan displaying the locations of all pertinent surface features and structures shall be included in the Figures Section of the corrective measures evaluation.

#### **11.12.6.6.ii Subsurface Conditions**

A section on subsurface conditions shall describe the site conditions observed during previous subsurface investigations. It shall include relevant soil horizon and stratigraphic information, groundwater conditions, fracture data, and subsurface vapor information. A site plan displaying the locations of all borings and excavations advanced during previous investigations shall be included in the Figures Section of the corrective measures evaluation. A brief description of the stratigraphic units anticipated to be present beneath the site may be included in this section if stratigraphic information is not available from previous investigations conducted at the site.

### **11.12.6.7 Potential Receptors**

#### **11.12.6.7.i Sources**

A section shall provide a list of all sources of contamination at the subject site where corrective measures are to be considered or required. Sources that are no longer considered to be releasing contaminants at the site, but may be the point of origination for contaminants transported to other locations, shall be included in this section.

#### **11.12.6.7.ii Pathways**

A section shall describe potential migration pathways that could result in either acute or chronic exposures to contaminants. It shall include such pathways as utility trenches, paleochannels, surface exposures, surface drainages, stratigraphic units, fractures, structures, and other features. The migration pathways for each contaminant and each relevant medium should be tied to the potential receptors for each pathway. A discussion of contaminant characteristics relating to fate and transport of contaminants through each pathway shall also be included in this section.

#### **11.12.6.7.iii Receptors**

A section shall provide a listing and description of all anticipated potential receptors that could possibly be affected by the contamination present at the site. Potential receptors shall include human and ecological receptors, groundwater, and other features such as pathways that could divert or accelerate the transport of contamination to human receptors, ecological receptors, and groundwater.

#### **11.12.6.8 Regulatory Criteria**

A section shall set forth the applicable cleanup standards, risk-based screening levels, and risk-based cleanup goals for each pertinent medium at the subject site. The appropriate cleanup levels for each site shall be included, if site-specific levels have been established at separate sites or units. A table summarizing the applicable cleanup standards or levels, or inclusion of applicable cleanup standards or levels in the summary data tables shall be included in the Tables Section of the document. The risk assessment shall be presented in a separate document or in an appendix to this report. If cleanup or screening levels calculated in a risk evaluation are employed, the risk evaluation document shall be referenced including pertinent page numbers for referenced information.

#### **11.12.6.9 Identification of Corrective Measures Options**

A section shall identify and describe potential corrective measures for source, pathway, and receptor controls. Corrective measures options shall include the range of available options including, but not limited to, a no action alternative, institutional controls, engineering controls, in-situ and on-site remediation alternatives, complete removal, and any combination of alternatives that would potentially achieve cleanup goals.

#### **11.12.6.10 Evaluation of Corrective Measures Options**

A section shall provide an evaluation of the corrective measures options identified in Permit Section 11.12.6.9. The evaluation shall be based on the applicability, technical feasibility, effectiveness, implementability, impacts to human health and the environment, and cost of each option. A table summarizing the corrective measures alternatives and the criteria listed below shall be included in the Tables Section of the document. The general basis for evaluation of corrective measures options is defined below.

##### **11.12.6.10.i Applicability**

Applicability addresses the overall suitability for the corrective action option for containment or remediation of the contaminants in the subject medium for protection of human health and the environment.

#### **11.12.6.10.ii Technical Practicability**

Technical practicability describes the uncertainty in designing, constructing, and operating a specific remedial alternative. The description shall include an evaluation of historical applications of the remedial alternative including performance, reliability, and minimization of hazards.

#### **11.12.6.10.iii Effectiveness**

Effectiveness assesses the ability of the corrective measure to mitigate the measured or potential impact of contamination in a medium under the current and projected site conditions. The assessment also shall include the anticipated duration for the technology to attain regulatory compliance. In general, all corrective measures described above will have the ability to mitigate the impacts of contamination at the site, but not all remedial options will be equally effective at achieving the desired cleanup goals to the degree and within the same time frame as other options. Each remedy shall be evaluated for both short-term and long-term effectiveness.

#### **11.12.6.10.iv Implementability**

Implementability characterizes the degree of difficulty involved during the installation, construction, and operation of the corrective measure. Operation and maintenance of the alternative shall be addressed in this section.

#### **11.12.6.10.v Human Health and Ecological Protectiveness**

This category evaluates the short-term (remedy installation-related) and long-term (remedy operation-related) hazards to human health and the environment of implementing the corrective measure. The assessment shall include whether the technology will create a hazard or increase existing hazards and the possible methods of hazard reduction.

#### **11.12.6.10.vi Cost**

This section shall discuss the anticipated cost of implementing the corrective measure. The costs shall be divided into:

- (1) capital costs associated with construction, installation, pilot testing, evaluation, permitting, and reporting of the effectiveness of the alternative; and
- (2) continuing costs associated with operating, maintaining, monitoring, testing, and reporting on the use and effectiveness of the technology.

#### **11.12.6.11 Selection of Preferred Corrective Measure**

The Permittees shall propose the preferred corrective measure(s) at the site and provide a justification for the selection in this section. The proposal shall be based upon the ability of the remedial alternative to:

- (1) achieve cleanup objectives in a timely manner;
- (2) protect human and ecological receptors;
- (3) control or eliminate the sources of contamination;
- (4) control migration of released contaminants; and
- (5) manage remediation waste in accordance with State and Federal regulations.

The justification shall include the supporting rationale for the remedy selection, based on the factors listed in Permit Section 11.12.6.10 and a discussion of short- and long-term objectives for the site. The benefits and possible hazards of each potential corrective measure alternative shall be included in this section.

#### **11.12.6.12 Design Criteria to Meet Cleanup Objectives**

The Permittees shall present descriptions of the preliminary design for the selected corrective measures in this section. The description shall include appropriate preliminary plans and specifications to effectively illustrate the technology and the anticipated implementation of the remedial option at the subject area. The preliminary design shall include a discussion of the design life of the alternative and provide engineering calculations for proposed remediation systems.

#### **11.12.6.13 Schedule**

A section shall set forth a proposed schedule for completion of remedy-related activities such as bench tests, pilot tests, construction, installation, remedial excavation, cap construction, installation of monitoring points, and other remedial actions. The anticipated duration of corrective action operations and the schedule for conducting monitoring and sampling activities shall also be presented. In addition, this section shall provide a schedule for submittal of reports and data to the Department, including a schedule for submitting all status reports and preliminary data.

#### **11.12.6.14 Tables**

A section shall present the following summary tables, as appropriate:

- (1) a table summarizing regulatory criteria, background, and/or the applicable cleanup standards;
- (2) a table summarizing historical field survey location data;
- (3) tables summarizing historical field screening and field parameter measurements of soil, rock, sediments, groundwater, surface water, and air quality data;
- (4) tables summarizing historical soil, rock, or sediment laboratory analytical data. The summary tables shall include the analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;

- (5) a table summarizing historical groundwater elevation and depth to groundwater data. The table shall include the monitoring well depths and the screened intervals in each well;
- (6) tables summarizing historical groundwater laboratory analytical data. The analytical data tables shall include the analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;
- (7) tables summarizing historical surface water laboratory analytical data if applicable. The analytical data tables shall include the analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;
- (8) tables summarizing historical air sample screening and analytical data. The data tables shall include the screening instruments used, laboratory analytical methods, detection limits, and significant data quality exceptions that would influence interpretation of the data;
- (9) tables summarizing historical pilot or other test data, if applicable, including units of measurement and types of instruments used to obtain measurements;
- (10) a table summarizing the corrective measures alternatives and evaluation criteria; and
- (11) a table presenting the schedule for installation, construction, implementation and reporting of selected corrective measures.

With prior approval of the Department, the Permittees may combine one or more of the tables. Data presented in the summary tables shall include information on dates of sample collection, analytical methods, detection limits, and significant data quality exceptions. The analytical data tables shall include only detected analytes and data quality exceptions that could potentially mask detections.

#### **11.12.6.15 Figures**

A section shall present the following figures for each site, as appropriate:

- (1) a vicinity map showing topography and the general location of the subject site relative to surrounding features or properties;
- (2) a unit site plan that presents pertinent site features and structures, underground utilities, well locations, and remediation system locations and details. Off-site well locations and other relevant features shall be included on the site plan if practical. Additional site plans may be required to present the locations of relevant off-site well locations, structures, and features;
- (3) figures showing historical soil boring or excavation locations and sampling locations.
- (4) figures presenting historical soil sample field screening and laboratory analytical data, if appropriate;

- (5) figures showing all existing wells including vapor monitoring wells and piezometers. The figures shall present historical groundwater elevation data and indicate groundwater flow directions;
- (6) figures presenting historical groundwater laboratory analytical data including past data, if applicable. The analytical data corresponding to each sampling location may be presented as individual concentrations, in table form on the figure or as an iso-concentration map;
- (7) figures presenting historical surface water sample locations and analytical data including past data, if applicable. The laboratory analytical data corresponding to each sampling location may be presented as individual concentrations or in table form on the figure;
- (8) figures presenting historical air sampling locations and presenting air quality data. The field screening or laboratory analytical data corresponding to each sampling location may be presented as individual concentrations, in table form on the figure or as an iso-concentration map;
- (9) figures presenting historical pilot or other test locations and data, where applicable, including site plans or graphic data presentation;
- (10) figures presenting geologic cross-sections based on outcrop and borehole data, if applicable;
- (11) figures presenting the locations of existing and proposed remediation systems;
- (12) figures presenting existing remedial system design and construction details; and
- (13) figures presenting preliminary design and construction details for preferred corrective measures.

All figures must include an accurate bar scale and a north arrow. An explanation shall be provided on each figure for all abbreviations, symbols, acronyms, and qualifiers. All figures shall have a date.

#### **11.12.6.16 Appendices**

Each corrective measures evaluation shall include, as appropriate, as an appendix, the management plan for waste, including investigation derived waste, generated as a result of construction, installation, or operation of remedial systems or activities conducted. Each corrective measures evaluation shall include additional appendices presenting relevant additional data, such as pilot or other test or investigation data, remediation system design specifications, system performance data, or cost analyses as necessary.

**ATTACHMENT A**  
**TECHNICAL AREA (TA) - UNIT DESCRIPTIONS**



## TABLE OF CONTENTS

<b>A.1</b>	<b>TA-3</b>	<b>4</b>
	<b>A.1.1 TA-3 Building 29</b>	<b>4</b>
	<b>A.1.2 Security and Access</b>	<b>5</b>
	<b>A.1.3 Emergency Equipment</b>	<b>5</b>
<b>A.2</b>	<b>RESERVED</b>	<b>6</b>
<b>A.3</b>	<b>TA-50</b>	<b>6</b>
	<b>A.3.1 TA-50-69 Indoor Permitted Unit</b>	<b>7</b>
	<b>A.3.2 TA-50-69 Outdoor Permitted Unit</b>	<b>8</b>
	<b>A.3.3 Security and Access</b>	<b>9</b>
<b>A.4</b>	<b>TA-54</b>	<b>11</b>
	<b>A.4.1 AREA L</b>	<b>12</b>
	<b>A.4.2 AREA G</b>	<b>15</b>
	<b>A.4.3 TA-54 West</b>	<b>26</b>
	<b>A.4.4 Security and Access Control</b>	<b>29</b>
	<b>A.4.5 Emergency Equipment</b>	<b>30</b>
	<b>A.4.6 Preventing Run-on and Runoff</b>	<b>32</b>
<b>A.5</b>	<b>TA-55</b>	<b>33</b>
	<b>A.5.1 B40</b>	<b>33</b>
	<b>A.5.2 B05</b>	<b>33</b>
	<b>A.5.3 K13</b>	<b>34</b>
	<b>A.5.4 B45</b>	<b>34</b>
	<b>A.5.5 B13</b>	<b>34</b>
	<b>A.5.6 G12</b>	<b>34</b>
	<b>A.5.7 Vault</b>	<b>34</b>
	<b>A.5.8 Outdoor Storage Pad</b>	<b>35</b>
	<b>A.5.9 TA-55-0355 Pad</b>	<b>35</b>
	<b>A.5.10 Mixed Waste Storage Tank System</b>	<b>35</b>
	<b>A.5.11 Mixed Waste Stabilization Unit</b>	<b>40</b>
	<b>A.5.12 Security and Access Control</b>	<b>42</b>
	<b>A.5.13 Emergency Equipment</b>	<b>42</b>

<b>A.6</b>	<b>TA-63</b>	<b>43</b>
<b>A.6.1</b>	<b>Concrete Pad</b>	<b>44</b>
<b>A.6.2</b>	<b>Storage Buildings</b>	<b>45</b>
<b>A.6.3</b>	<b>Storage and Characterization Building</b>	<b>45</b>
<b>A.6.4</b>	<b>Characterization Trailers</b>	<b>46</b>
<b>A.6.5</b>	<b>Retention Basin</b>	<b>47</b>
<b>A.6.6</b>	<b>Other Project Structures</b>	<b>47</b>
<b>A.6.7</b>	<b>Security and Access Control</b>	<b>48</b>
<b>A.6.8</b>	<b>Required Equipment</b>	<b>49</b>
<b>A.6.9</b>	<b>Control of Run-on/Run-off</b>	<b>50</b>
<b>A.6.10</b>	<b>Subsurface Vapor Monitoring</b>	<b>50</b>

## ATTACHMENT A

This attachment contains TA-specific unit descriptions, including the dimensions, materials of construction, security procedures, and emergency equipment of each unit provided by the Permittees in their permit application.

### A.1 TA-3

TA-3 is located in the northern portion of the Facility on South Mesa between Los Alamos Canyon on the north and Two Mile Canyon on the south. Sandia and Mortandad Canyons head on the east margin of TA-3 forming steep cliffs at the top of canyon walls.

#### A.1.1 TA-3 Building 29

TA-3-29, the Chemistry Metallurgy Research Building (CMR), was established in 1952 as a research facility (*see* Figure 12 in Permit Attachment N (*Figures*)). It is a three story structure containing offices, laboratories, and one permitted container storage unit located in the basement at TA-3 building 29 of Wing 9. The TA-3-29 permitted unit consists of a room (9010) and portions of two other rooms (9020 and 9030) where storage of hazardous and mixed waste occurs. The following provides a description of the permitted unit.

##### A.1.1.1 TA-3-29 Room 9010

Room 9010 measures 21 feet by 8 inches wide by 106 feet, 9 inches (in) long (*see* Figure 13 in Permit Attachment N (*Figures*)). The floor is concrete and is painted with an epoxy sealant. Waste storage takes place in the lower level portion of Room 9010 but may also take place in or near the two room enclosures 9010A and 9010B.

The northern enclosure is approximately 10 ft wide by 24 ft long; the southern enclosure measures approximately 17 ft wide by 54 ft long. The enclosures have ceilings, walls with windows, and doors for entry through airlocks; the enclosures are anchored to the floor. The wall to floor joints are sealed with grout. Floors and the lower six inches of the interior enclosure walls are coated with an epoxy sealant. Each enclosure includes emergency and communication equipment as well as ventilation, fire sprinkler, water, and electrical support functions connected to the main building systems. The enclosures are kept at negative pressure by the building's exhaust system via exhaust ports in the enclosures which are ducted through high-efficiency particulate air filters to provide radioactive material air release protection.

##### A.1.1.2 TA-3-29 Portion of Room 9020

Room 9020 is approximately 27 feet wide by 141 feet long. The permitted container storage area measures 19 feet wide by 25 feet long (*see* Figure 14 in Permit Attachment N (*Figures*)) and is located in the northeast side of the room. The floor is concrete and painted with an epoxy sealant.

#### **A.1.1.3 TA-3-29 Portion of Room 9030**

Room 9030 is approximately 62 feet wide by 141 feet long. The permitted container storage area within Room 9030 measures approximately 30 feet long by 8 feet wide (*see* Figure 15 in Permit Attachment N (*Figures*)) and is located in the southwest corner of the room. The floor is concrete and has been painted with an epoxy sealant. Hand trucks, dollies, or casters will be used to move waste containers from the loading area to the storage portions of the permitted unit. Should a spill occur during waste handling activities, management of the spill and residual material will be performed in accordance with Attachment D (*Contingency Plan*). Drums on dollies will be moved manually and a pallet jack will be used to move standard waste boxes.

#### **A.1.2 Security and Access**

Security at TA-3-29 is maintained with physical and administratively-controlled barriers. These barriers prevent the unknowing entry and minimize the possibility for unauthorized entry of persons or livestock into the areas. Eight-foot-high chain-link security fences with barbed wire at the top surround the entire perimeter of the building. Bilingual (*i.e.*, English and Spanish) warning signs are also posted at the entrances to each portion of the permitted unit within the building and can be seen from any approach to these locations. The legends on the signs indicate "Danger: Hazardous Waste Storage Area" and "Unauthorized Persons Keep Out." The signs are legible from a distance of at least 25 ft. There are four entry gates through the security fence at TA-3-29 (*see* Figure 4 in Permit Attachment N (*Figures*)). A fire access and shipping gate is located south of TA-3-29 and is routinely closed and locked. When the gate is opened for shipments of material or waste, personnel are present at the gate to restrict the entry and exit of unauthorized persons. The northwest entrance is an open gate which allows vehicular and pedestrian entry. Access is controlled through a manned gate at the western entrance to the TA-3 Security Area. Another unmanned badge reader entry pedestrian gate is located at the southeast corner of the building's fence line. This gate is combined with a double vehicular gate which allows access from the parking area south of the building. Security personnel are present at each of these gates during operational hours to restrict the entry and exit of unauthorized persons. Outside doors to the main wings of TA-3-29 are always locked. Access for visitors to the operational portion of the building is controlled by turnstiles located in the east side lobby and another on the west side of the building. Roll-up doors to the building can only be opened from inside the building and are also locked; opening these doors must be coordinated with security personnel. The building site is patrolled by security personnel during nonoperational hours to ensure that the gates are locked and that unauthorized entry has not occurred.

#### **A.1.3 Emergency Equipment**

TA-3-29 is equipped with an audible alarm system to alert personnel to evacuate the area. The evacuation alarm system may be activated by facility personnel pushing one of the evacuation buttons located throughout TA-3-29. The building also contains a fire alarm system which may be activated by manual pull stations, heat and smoke detectors, and sprinkler system flow valves found throughout TA-3-29. Rooms 9010, 9020, and 9030 contain wet-pipe sprinkler systems that are equipped with fusible-link heads that actuate at 212 degrees Fahrenheit.

Wing 9 of TA-3-29 contains gamma alarms that monitor for the presence of gamma radioactive contamination. Continuous air monitors are utilized throughout TA-3-29 to detect airborne radioactive contamination and, when detected, sound an alarm. The building also has a public address system for announcing fires or evacuations. Telephones with paging capabilities are located throughout TA-3-29. Paging telephones are used to page on-site personnel and may be used in the event of an emergency to communicate the location and nature of hazardous conditions to personnel in the area. Personnel working in Rooms 9010, 9020, and 9030 can also use these phones to summons assistance from local emergency response teams in case of emergency. Rooms 9010, 9020, and 9030 are equipped with fire extinguishers and pull stations. Depending on the size of a fire and the fuel source, fire extinguishers may be used by on-site personnel. However, the Facility policy encourages immediate evacuation of the area and notification of appropriate emergency personnel. The fire alarm control panel continuously monitors all fire-suppression and detection systems and transmits signals to the Los Alamos Fire Department through the Facility's central alarm system.

Fire hydrants installed according to National Fire Protection Association standards are located around the outside of TA-3-29. Water is supplied to the fire hydrants by a municipal water system through 8-in. pipes at an adequate volume and pressure (*i.e.*, 200 gallons per minute and 90 pounds per square inch static pressure) to supply a water hose in the event of a fire. Spill kits, which contain sorbent pillows, safety glasses, and gloves, are located at the south end of Room 9010 in enclosures 9010a and 9010b. Trained personnel may use this equipment to mitigate small containable spills when they are certain their actions will not put themselves or others at risk. Available personnel decontamination equipment includes safety showers and emergency eyewashes in enclosures 9010a and 9010b.

Personnel working in Room 9020 have access to the eyewashes in enclosures 9010a and 9010b and a safety shower and emergency eyewash in Room 9030. The buddy system will always be employed when containers are actively managed in Rooms 9010, 9020, and 9030 to assure that safety showers and eyewashes can be reached in an emergency. Safety Data Sheets (SDS) (formerly Material Safety Data Sheets (MSDS)) provide useful exposure information and are available in Rooms 9010, Room 9030, and outside Room 9030.

## **A.2    RESERVED**

## **A.3    TA-50**

TA-50 is located at the northeast corner of the intersection of Pajarito Drive and Pecos Road, on the finger mesa bounded by Mortandad Canyon to the north and Two-Mile Canyon to the south (*see* Figure 22 in Attachment N (*Figures*)). The container storage units at TA-50 include the TA-50-69 Indoor unit (Rooms 102 and 103) and the TA-50-69 Outdoor unit.

The northern and eastern portions of TA-50 drain mainly to an unlined channel on the boundary between TA-50 and TA-35 (east of TA-50), although some flow diverges into a shallow channel running southward between TA-50-37 and TA-50-1.

### A.3.1 TA-50-69 Indoor Permitted Unit

The TA-50-69 Indoor permitted unit consists of Rooms 102 and 103 as shown in Figure 23 in Attachment N (*Figures*). Room 102, the main process room, measures approximately 45 feet wide and 52 feet long. Room 103, the unloading area, measures approximately 18 feet wide and 19 feet long and is located adjacent to and southeast of Room 102. A 12 foot by 20-foot roll-up vehicle access door is located at the southernmost end of Room 103 separating the unloading area (Room 103) from the vehicle airlock entrance (Room 104). This design allows for unobstructed transport of oversized fiberglass-reinforced plywood boxes from outside the facility, through the vehicle airlock entrance, into the unloading area, and into the glove box cutting enclosure. A smaller glovebox, designed for mounting of a single parent container and multiple daughter containers at one time is also located within Room 102.

Items will be brought into the large glovebox through the air lock. The items will then be placed in a process area of the glovebox enclosure where they will be visually inspected/examined and processed. This process may include sorting, segregation, size reduction, decontamination, and repackaging of the waste. The size reduction will be conducted in the process area of the glovebox enclosure through the use of powered tools (e.g., sawzall, circular saw, drills, etc.). Other hand tools that may be utilized include box cutters, scissors, drill bits, torque wrenches, etc. The items will be packaged in the process area into approved containers (e.g., 55- or 85-gallon drums and standard waste boxes).

The small glovebox located in Room 102 is used for sorting, segregation, resizing, and treatment of transuranic mixed waste. The glovebox was designed in 1994 and installed in the mid-1990s. It has two 55-gallon daughter drum bag out ports, a 14-inch diameter bag-out port, and a single 55-gallon drum waste bag-on port. The box is 11 feet long, 3 feet wide, and 30 inches high. The box has seven work stations, three on the front side and four on the back. The waste drum is attached straight on from the front side of the glovebox and accessed from the back of the box. A liquid catch basin is located below the parent bag-on port to collect liquid from the parent drum. The glovebox is equipped with a water fire sprinkler for fire suppression. Ventilation for the glovebox is pulled in from the room and exhausted through high-efficiency particulate air (HEPA) filters on the glovebox and then through the facility HEPA filters.

Mixers and blender will be used to provide mixing to ensure the waste being treated is well blended; first with water to aid in processing (by reducing the viscosity and dissolving the nitrate salts, in the case of solids), and then with zeolite to absorb the nitrate solution and provide an inorganic matrix. Volumetric containers will be used to measure the ingredients (water, waste, and zeolite). Waste removed from the parent container will be collected in a container to move to the mixers for processing. Water will be delivered to the mixer via piping through the glovebox patch panel, and/or from a container mounted to a glovebox opening via a pump. Zeolite will be loaded into the glovebox. All contents of a single waste container will be treated with in a single shift, or the waste containers (parent and daughter) will be closed using a vented, rigid cover if the waste must be left unattended mid treatment.

The liquid contents of the nitrate salt-bearing waste containers will be decanted from the parent waste container, captured in a container, added to the mixer and then blended with

zeolite. A waste liquid-to-zeolite volume ratio of at least 1:3 will be utilized, followed by blending using a mixer until the mixture is combined. If liquid enters the catchment basing within the glovebox, it will be absorbed in the catchment basin using zeolite and then moved to the mixer and zeolite will be added and blended to combine until the mixture is stabilized. Stabilized liquids will be placed into a daughter container. All three subsets of nitrate salt-bearing waste streams require this treatment process for liquids within the parent container. In the case of cemented nitrate salt-bearing waste, no further treatment is necessary for the cemented solids within the container.

Waste treatment of the solids (for remediated and unremediated nitrate salt-bearing waste) will occur by first adding a premeasured amount of water to the mixing bowl if the waste is not already wet. A premeasured quantity of waste will then be added to the mixing bowl and mixed to decrease the viscosity to aid with the final blending step. The waste and water mixture will then be blended with zeolite until absorbed. Blending of the waste will occur using mixers, pre-sized measuring containers, and a container for the movement of waste. Size reduction of the solids may require the use of hand tools (such as a masher, hammer and sieve) or the use of a blender.

The volumetric blend ratios are the guiding requirements for the process. These then drive the treatment process to be used based upon the size of the batch to be prepared. The blend ratios are:

- waste-to-water: 1.0:0 < volume ratio < 1.0:1.0
- blended waste and water mixture-to-zeolite: 1.0:2.0 < volume ratio < 1.0:5.0

Using the volumetric ratios, the waste process steps of (1) add water, if necessary, (2) blend with nitrate salt-bearing waste, and then (3) add zeolite and blend until mixed. The Operator will first add a quantity of water and waste within the mixing bowl and blend until combined. A premeasured quantity of zeolite will be added to the mixer bowl and blended until stabilized.

Most debris within the waste containers do not require additional treatment and will either be placed back into the parent container or placed directly into the daughter container with the treated waste. Excess salt or salt-organic absorbent mixtures stuck to the debris waste will be removed from the debris using glovebox gloves, a brush, or a non-sparking brush as necessary. Debris may be stored temporarily in a container that will be attached to a glovebox opening and resized as necessary to be packaged in a waste container. Resizing of debris may include tearing or crumpling the debris using shears or other cutting tools utilizing non-sparking tools or processes. Any additional cellulosic material (*e.g.*, Kimwipes or Wypalls) found within the parent container will require additional treatment and will be macerated with water using a high speed blender and then mixed with zeolite in a least a 1:3 blended waste-water mixture to zeolite ratio.

### **A.3.2 TA-50-69 Outdoor Permitted Unit**

The TA-50-69 Outdoor permitted unit was constructed before 1980 and was first used to store mixed waste in 1982. It is located in the southwest corner of TA-50 (*see* Figure 23 in Attachment N (*Figures*)). The TA-50-69 Outdoor unit is comprised of an unlined and non-

coated asphalt pad measuring 24 feet in width and 90 feet in length. The entire pad is approximately 4 inches thick and slopes gently (approximately one to five percent) from west to east and up to 2.5 percent toward the centerline. Transportainers and other weather protective structures (*i.e.*, containers covered with tarps, containers inside SWBs) in the permitted unit provide weather protection for containers of various sizes. Painted lines are used to visually delineate the TA-50-69 Outdoor unit boundary. Drainage swales located in the vicinity divert storm water away from the pad. One drainage swale is located just south of the unit; between it and the material disposal area C. A second drainage swale is located on the west side of the permitted unit between Pecos Drive and the TA-50 fence line.

### **A.3.3 Security and Access**

Security at TA-50 is predominantly maintained with artificial barriers. These barriers prevent the unknowing entry and minimize the possibility for unauthorized entry of persons or livestock into the area.

An 8ft high chain-link security fence surrounds the entire perimeter of TA-50. Bilingual (*i.e.*, English and Spanish) warning signs are posted on the fences at approximately 50 to 75 foot intervals. Warning signs are also posted at the entrances to each area that will manage hazardous and mixed waste and are visible from any approach to these areas. The legends on the posted signs indicate “Danger–Hazardous Waste Storage Area” and “Unauthorized Persons Keep Out.” Existing signs with a legend other than “Danger–Unauthorized Persons Keep Out” may be used if the legend on the sign indicates that only authorized personnel are allowed to enter the active portion, and that entry into the active portion can be dangerous. The signs are legible from a distance of 25 ft. Additionally, signs are posted at the entrance to each hazardous and mixed waste permitted unit to address requirements associated with entering and working in the area.

There are four entry gates into TA-50. Two entry gates are located north of TA-50-1. During normal business hours, the easternmost of these two gates may remain open to receive deliveries. After normal business hours, this gate is padlocked. The westernmost of these two gates is the main access gate and remains open during normal business hours for personal and government-owned passenger vehicles. After normal business hours, access through this gate is by badge-reader only. The third gate is a fire access and shipping gate which is located west of TA-50-69 and is routinely kept closed and locked. When this gate is opened for shipments of materials or waste, facility personnel are present in the yard west of TA-50-69 to limit entry by unauthorized persons. When shipments are completed, the gate is re-closed and locked. A fourth gate to the south of TA-50-1 is locked except when authorized access is necessary.

TA-50-69 is located in the southwest quadrant of TA-50. The TA-50-69 Indoor unit was constructed in 1979 to house the Waste Characterization, Reduction, and Repackaging Facility (WCRRF). The primary purpose of WCRRF was to size reduce and repackage large transuranic contaminated metallic items (*e.g.*, glove boxes, process equipment) into standard sized containers for transport to, and disposal at, the Waste Isolation Pilot Plant. The facility was first used to size reduce mixed transuranic waste in 1982. The original function of the WCRRF has since been expanded to include other activities related to hazardous and mixed waste management including waste characterization, transuranic and mixed transuranic waste



prohibited item disposition and repackaging operations, and experimental process demonstration support.

TA-50-69 is a single-story building constructed in two phases. The original structure (45ft by 52 ft) was built in 1979 to house the main process room (Room 102) and personnel change rooms. An unloading area (Room 103), a vehicle airlock entrance (Room 104), and a mezzanine over the western third of the main process room were added to the building in 1986.

The exterior walls of TA-50-69 are load-bearing and constructed of structural steel framing with a plastic veneer finish on polystyrene insulation and gypsum wallboard. The interior walls are similarly constructed. The epoxy-painted floor of the building is a reinforced concrete slab on compacted fill.

A forklift or other manual, mechanical, and hydraulic drum handling equipment will be used to move containers stored at the permitted units at TA-50-69. Fiberglass-reinforced plywood boxes, oversized containers, and palletized drums will be handled with a forklift equipped with tines or other types of mechanical or hydraulic drum handling equipment. Individual drums of waste will be manipulated with a drum-grapple attachment on the forklift or other manual, mechanical, and hydraulic drum handling equipment. Small containers may be handled manually or with a dolly. Inside TA-50-69 two cranes are available to move heavy objects.

TA-50 is patrolled by security personnel during non-operational hours to ensure that unauthorized entry has not occurred. The locations of the security fences and entry gates at TA-50 are shown on Figure 6 in Permit Attachment N (*Figures*).

TA-50-69 access is controlled through a centralized Operations Center located in TA-50-84. The Indoor permitted unit is always locked and access is gained by a badge reader. Doors to the building and transportainers are locked. Keys to these doors are distributed to designated personnel only. A chain is installed at the east end of the operations area and adjacent to TA-50-84 and is posted with the bilingual hazardous waste sign.

All personnel involved in waste management activities at the TA-50-69 indoor and outdoor permitted units have immediate access to an internal alarm or emergency communication device. In the event of an emergency, this communication equipment allows personnel to contact the operating group management, the Emergency Management and Response personnel, or the Central Alarm Station operator.

TA-50-69 is equipped with an audible alarm system to alert personnel to evacuate the area. The alarm system may be activated by one of the fire alarm pull stations located throughout the building. Personnel can also use phones to summon assistance from local emergency response teams in case of an emergency. Personnel may carry pagers, two-way radios, or cellular telephones so they can contact, or be contacted by, on-site and the Facility emergency support personnel at all times.

TA-50-69 is equipped with fire extinguishers and fire suppression systems. Depending on the size of a fire and the fuel source, fire extinguishers may be used by on-site personnel.

However, the Facility policy encourages immediate evacuation of the area and notification of appropriate emergency personnel. The fire alarm control panel continuously monitors all fire suppression and detection systems and transmits signals to the Los Alamos County Fire Department through the Facility's central alarm system.

A fire hydrant installed according to National Fire Protection Association standards is located approximately 55 feet west of TA-50-69. Water is supplied to the fire hydrant by a municipal water system through eight inch pipes at an adequate volume and pressure (*i.e.*, 200 gallons per minute and 90 pounds per square inch static pressure) to supply a water hose in the event of a fire.

TA-50-69 has an automatic wet-pipe sprinkler system in the main building and in the large glove box enclosure. The sprinkler system is heat-activated at 100°C (212°F). The TA-50-69 Outdoor permitted unit transporters and weather protective structures are not equipped with automatic sprinkler systems; however, a fire extinguisher is located within 20 feet of the unit. Personnel may use the fire alarm pull station at TA-50-69 in the event of a fire at both the indoor and the outdoor permitted units.

Two spill centers are located in TA-50-69 Room 102. They contain spill control equipment, personal protective equipment, and sorbents. Trained personnel may use this equipment to mitigate small containable spills when they are certain their actions will not put themselves or others at risk. Depending on the size and severity of the spill, EM&R provides additional spill control equipment and assistance upon request. Available personnel decontamination equipment includes safety showers and eye wash stations located in the TA-50-69 indoor permitted unit.

#### **A.4 TA-54**

TA-54 consists of 130 acres atop Mesita del Buey and is used for treatment and storage of hazardous and mixed waste generated throughout the Facility (*see Figure 24 in Attachment N (Figures)*). A principal mission of TA-54 is to manage Facility waste safely and efficiently, consistent with federal and state regulations and U.S. Department of Energy (DOE) requirements. TA-54 has three separate areas where hazardous and mixed waste is stored and treated; Area L, Area G, and TA-54 West (*see Figure 25 in Attachment N (Figures)*). There is one permitted unit at Area L, nine permitted units at Area G, and two permitted units at TA-54 West (*see Attachment J (Hazardous Waste Management Units)*).

Waste containers are transported to the permitted units at Areas L, G, and West by flatbed trucks, closed-box trucks, or trailers. The permitted units have design features that promote safe unloading and handling of waste containers from these trucks and trailers. Ramps are typically located at vehicle entrances to the dome structures at the Area L and Area G permitted units. Shed 31 at Area L and Shed 8 at Area G have sloped entryways for container-handling equipment. The storage domes have roll-up or roll-away vehicle access doors. The loading dock at TA-54 West allows access from the transport vehicles to the loading dock

platform. These design features facilitate safe handling of containers in and out of the permitted units.

All waste containers at the TA-54 permitted units are handled in a manner that will not cause them to rupture or leak. Most containers are handled with forklifts (using drum grapplers, when appropriate) and are placed directly in the appropriate permitted unit. For larger containers, personnel can use a boom or, at TA-54 West and in portions of Area L, a bridge crane or mobile crane, respectively. At TA-54-412, waste containers (*e.g.*, fiberglass reinforced plywood crates, drums, large boxes) are generally handled with forklifts, overhead cranes, or frictionless air pallets. Smaller containers are generally handled manually or with drum dollies. The use of proper handling equipment, appropriate to a container's size and weight, helps to prevent hazards while moving containers (*e.g.*, when loading and unloading containers).

#### **A.4.1 AREA L**

The Area L permitted unit is the area within the fence and is comprised of several storage structures: dome 215; concrete pad with canopy 32; concrete pads 35 and 36; storage sheds 68, 69, 70, 31; modular units 39 and 58 (*see* Figure 26 in Attachment N (*Figures*)).

The permitted unit stores containers of hazardous and mixed low level waste in solid and liquid form. Liquid wastes are stored primarily in structures that are designed for secondary containment; however, secondary containment pallets are also used. Secondary containment pallets are typically constructed of polyethylene or metal painted with a chemical-resistant coating. Polyethylene secondary containment pallets used at TA-54 are generally 50 inches long by 50 inches wide by 17 inches deep, with a designed capacity of 83 gallons. Currently, two sizes of metal secondary containment pallets are used at TA-54. One is 52 inches long by 52 inches wide by 6.5 inches deep, with a designed capacity of 57 gallons; the other is 60 inches wide by 60 inches long by 6.5 inches deep, with a designed capacity of 77 gallons. The metal secondary containment pallets are coated with chemically-resistant urethane. The stressed- or tensioned-membrane fabric used on Storage Dome 215 at the aboveground permitted unit within the fence at Area L is coated with ultraviolet (UV)-stabilized plasticized polyvinyl chloride (PVC). It is fungus-resistant and certified flame-retardant (*i.e.*, self-extinguishing).

##### **A.4.1.1 Storage Dome 215**

Storage Dome 215 is 60 feet wide, approximately 266 feet long, and 26 feet high (*see* Figure 25 in Attachment N (*Figures*)). It is an arch frame-supported stressed-membrane structure. The dome is of modular construction and uses light construction materials (*i.e.*, aluminum framework with membrane or fabric covering). It is equipped with 14 personnel doors and two roll-up doors. The dome's pad is equipped with a 6-inch-high, 8-inch-wide concrete ring wall that surrounds the perimeter of the dome, and the dome is anchored to the concrete ring wall with anchor bolts. A ramp is located at the vehicle entrance to the dome and allows vehicles and container handling equipment to pass safely over the ring wall. The ring wall and the ramp prevent run-on into the dome. Any liquid that might accumulate within the storage dome (*e.g.*, liquids resulting from fire-suppression activities) is contained within the ring-

walled area. Liquid that may result from fire-suppression activities and that is in excess of the capacity inside the ring wall is collected in a double-walled holding tank connected to dome 215 by a double-walled pipe.

#### **A.4.1.2 Reserved**

#### **A.4.1.3 Storage Sheds 68, 69, and 70**

Storage sheds 68, 69, and 70 are prefabricated sheds constructed of steel (Safety Storage Building, Model 22) (*see* Figure 26 in Attachment N (*Figures*)). Each shed measures approximately 23 feet long, 9 feet wide and 8.5 feet high. Access to these storage sheds is obtained through one of three sets of double doors. Storage Shed 68 has three separate compartments with one door leading to each compartment. Storage Sheds 69 and 70 each have two separate compartments with one door leading to the smaller compartment and two doors leading to the larger compartment. The sheds are elevated by design which prevents run-on. Each shed is constructed with liquid-tight sumps to ensure containment of any potential leaks or spills and to prevent runoff. The floor of each shed consists of a metal grate that covers the sump areas. Containers are placed directly on the metal grates which prevent contact with liquids that may have accumulated in the sumps. The sump of each shed is lined with high-density polyethylene liners. The designed sump storage capacity of each shed is 750 gallons, which exceeds the amount necessary to hold 10% of the total storage capacity of each shed (1,760 gallons).

Shed 68 has three separate compartments each having its own sump with individual capacities of 250 gallons. Sheds 69 and 70 have two separate compartments, each having its own sump. One compartment consists of two thirds of the surface area (and capacity) of Sheds 69 and 70. The capacity of this compartment's sump is 500 gallons; the smaller compartment's sump capacity is 250 gallons. The designed sump storage capacity of each shed is 750 gallons which exceeds the amount necessary to hold 10% of the total storage capacity of each shed (1,760 gallons).

#### **A.4.1.4 Storage Shed 31**

Storage Shed 31 is a prefabricated shed constructed of steel. It measures approximately 14 feet long, 13 feet wide, and 8 feet high (*see* Figure 26 in Attachment N (*Figures*)). The shed sits on a concrete foundation that has a raised edge and is surrounded by asphalt that is sloped away from the shed to prevent run-on. The shed has three separate liquid-tight recessed sumps in the concrete foundation that are each covered with a steel grate. Containers are stored on the steel grates, which prevent contact with liquids that may have accumulated in the sumps. The sumps and the concrete foundation are coated with chemically-resistant paint. Two of the sumps are approximately 6 feet long by 4 feet wide; the third sump is approximately 7 feet long by 6 feet wide. All three sumps are 5 inches deep. The total capacity of the three sumps is approximately 285 gallons, which exceeds the amount necessary to hold 10% of the total storage capacity of the shed (1,320 gallons). The total capacity of the three sumps is approximately 285 gallons, which exceeds the amount necessary to hold 10% of the total storage capacity of the shed (1,320 gallons).

#### **A.4.1.5 TA-54-32**

TA-54-32 (*see* Figure 26 in Attachment N (*Figures*)) consists of a concrete pad that is 116.5 feet long by 15.5 feet wide. The structure is covered by a 117.75 feet-long by 25.75 feet-wide canopy. The canopy provides protection from the weather. The concrete pad is bermed by a 1-foot-wide, 6- to 8-inch-high concrete curb. This curbed area is divided into six separate containment cells to segregate wastes with different hazard classes. The curb prevents run-on of storm water. Each containment cell consists of a recessed sump covered with grate flooring on which containers are stored; this prevents contact with liquids that may have accumulated in the sumps. The cells are separated by metal partitions above the flooring. The concrete sumps are treated with chemical-resistant epoxy filler-sealer and protective coating, providing an impervious seal to contain any potential leaks, spills, or accumulation of precipitation. Cells 1 and 6 are approximately 26.5 feet long by 13.5 feet wide by 1 foot deep, with a sump capacity of 2,675 gallons each. Cells 3 and 5 are approximately 16.8 feet long by 13.5 feet wide by 1 foot deep, with a sump capacity of 1,700 gallons each. Cells 2 and 4 are approximately 13.5 feet long by 11.2 feet wide by 1 foot deep, with a sump capacity of approximately 1,130 gallons each. These sump capacities exceed the amount necessary to hold 10% of the maximum storage capacity for TA-54-32.

#### **A.4.1.6 TA-54-35**

TA-54-35 (*see* Figure 26 in Attachment N (*Figures*)) consists of a concrete pad that measures 31.5 feet long by 31.5 feet wide. The area is covered by a 136 ft-long, 48 feet-wide canopy that provides protection from the weather. The pad has a 6-inch-high concrete berm that prevents run-on and runoff of liquids. The bermed area has an elevated ramp on one side to allow access for equipment to move waste containers. The ramp also helps to prevent run-on of precipitation and runoff of any accumulated liquids. The bermed secondary containment area of the pad is approximately 29.5 feet long by 24.5 feet wide by 8 inches deep. Stored waste containers are elevated on pallets to prevent contact with any potential accumulated liquids. The secondary containment capacity of the bermed area is approximately 3,570 gallons, which exceeds the amount necessary to hold 10% of the maximum storage capacity for TA-54-35 (15,840 gallons)

#### **A.4.1.7 TA-54-36**

TA-54-36 (*see* Figure 26 in Attachment N (*Figures*)) is a 33-feet-long by 31.5-feet-wide concrete pad. It is covered by a 136 feet-long, 48 feet-wide canopy that provides protection from the weather. The pad is surrounded by a 1-foot-wide berm that varies from 6 inches to 1 ft in height. The berm prevents run-on and runoff of liquids. The bermed secondary containment area of the pad is approximately 30.5 feet long by 30 feet wide by 9 inches deep. The pad also contained a Perma-Con® structure which has been removed and disposed. The secondary containment capacity of the bermed area is approximately 4,595 gallons, which exceeds the amount necessary to hold 10% of the maximum storage capacity for TA-54-36 (13,200 gallons).

#### **A.4.1.8 TA-54-58**

TA-54-58 (*see* Figure 26 in Attachment N (*Figures*)) is a pad that measures 33 ft long by 31.5 ft wide. It is covered by a 136 ft-long, 48 ft-wide canopy that provides protection from the weather. The pad has a 1-ft-wide berm that varies from 6 in to 1 ft in height. The berm prevents run-on and runoff of liquids. The bermed area has an elevated ramp on one side to allow access for equipment to move waste containers. The ramp also helps to prevent run-on of precipitation and runoff of any accumulated liquids. The bermed secondary containment area of the pad is approximately 30.5 ft long by 25 ft wide by 6 in deep. The secondary containment capacity of the bermed area is approximately 2,850 gallons, which exceeds the amount necessary to hold 10% of the maximum storage capacity for TA-54-58 (15,840 gallons).

#### **A.4.1.9 TA-54-39 and Containment Pad**

TA-54-39 measures 40 ft-long by 40 ft-wide (*see* Figure 26 in Attachment N (*Figures*)). It is a metal panel building set on a concrete foundation with a metal canopy attached to the south side of the building. The rectangular metal canopy measures 83 ft long by 46 ft wide. There are two areas associated with TA-54-39 that provide secondary containment. These areas include Room 101, located inside the building, and a containment pad located at the south end of the building. Room 101 inside TA-54-39 has a 6-in-high concrete curb that surrounds the room. The containment pad at the south end of TA-54-39 consists of two sections. The pad is covered by a metal canopy, which provides protection from the weather. The eastern section of the containment pad is constructed of asphaltic concrete and measures 83 ft-long by 23 ft-wide. The western section of the containment pad is approximately 58 ft-long by 16 ft-wide and is surrounded by a 1-foot-high concrete curb, which prevents run-on and runoff of liquids. The secondary containment capacity for Room 101 is approximately 3,280 gallons, which exceeds the amount necessary to hold 10% of the maximum storage capacity of the room (9,900 gallons). The secondary containment capacity for the western section of the TA-54-39 containment pad is approximately 7,120 gallons, which exceeds the amount necessary to hold 10% of the maximum storage capacity of this section of the containment pad (15,180 gallons).

### **A.4.2 AREA G**

The permitted units at Area G are used to store and treat containers of hazardous, mixed low level, and mixed transuranic wastes in solid and liquid form (*see* Figure 27 in Attachment N (*Figures*)). Liquid wastes are stored primarily in structures that are designed for secondary containment. However, secondary containment pallets are also used.

Secondary containment pallets are typically constructed of polyethylene or metal painted with a chemical-resistant coating. Polyethylene secondary containment pallets used at TA-54 Area G are generally 50 in long by 50 in wide by 17 in deep with a designed capacity of 83 gallons. Two sizes of metal secondary containment pallets are typically used at TA-54 Area G. One size is 52 in long by 52 in wide by 6.5 in deep with a designed capacity of 57 gallons. The other is 60 in long by 60 in wide by 6.5 in deep with a designed capacity of 77 gallons.

#### **A.4.2.1 Pad 9**

The 4 to 6 in thick asphalt pad is approximately 570 feet long and 275 feet wide (*see* Figure 28 in Attachment N (*Figures*)). Transuranic Waste Inspectable Storage Project (TWISP) domes 229, 230, 231, and 232 are located on Pad 9 at the east end of Area G. Each dome is approximately 246 ft long, and 88 ft by 7 inches wide and consist of a rigid aluminum frame that supports a tensioned membrane. A series of aluminum I-beam trusses spanning the width of the structures comprise the dome framework. The membrane material is a polyester fabric coated with UV-stabilized plasticized PVC. The material is fungus-resistant and fire-retardant (*i.e.*, self-extinguishing). The membrane is integrally connected to the frame to provide a fully tensioned fit. Each dome is equipped with personnel doors and a roll-up door for vehicle access and is anchored to a concrete ring-wall with anchor bolts. Under Pad 9 is a fire water collection system that collects water from Domes 232 and 231 and transports it to a sump system in Dome 229 at the south end of Pad 9. The system is not intended for, nor was it designed to provide, secondary containment of liquid waste releases. It was designed to provide an augmented fire water collection capability to prevent fire water running off the pad if any fire suppression activities exceeded the capacity contained in the upstream domes. Domes 231 and 232 have three drain inlets apiece in the southeast portion of the domes. The drains in each dome are connected and drain to a collection pipe line that runs down the east side of Pad 9. The line terminates in the collection sump in the east end of Dome 229. The floor of Dome 230 is designed for secondary containment of liquids. The asphalt pad floor is sloped (1%) towards a concrete sump at the east end of the dome. The asphalt floor and curbs in Dome 230 are lined with a double layer of 40 mil high-density polyethylene (HDPE), and the sump is lined with a single layer of 40 mil HDPE, creating an impervious layer to contain any liquids that might accumulate. The secondary containment capacity for Dome 230, which includes the sump and curbed area, is approximately 48,255 gallons which exceeds the amount necessary to hold 10% of the total storage capacity of the dome (330,000 gallons). The TWISP domes on Pad 9 are unheated; the storage of waste within the transportainer is for the purpose of temperature equilibration of the waste for characterization procedures (*i.e.*, real-time radiography and headspace gas sampling associated with the transuranic waste characterization program).

#### **Dome 231**

The building is an aluminum A-frame truss design, anchored to a concrete ring wall. The dome is of modular construction using a membrane or fabric covering. It is equipped with personnel doors and two roll-up doors, each along the eastern and western ends of the dome. Inside the dome is a Perma-Con that is approximately 16 ft high by 68 ft long by 28 ft wide. A radiological buffer area (RBA) tent is attached to the Perma-Con's western side. The RBA tent is 16 ft high, 36 ft long and 28 ft wide. The Perma-Con is divided into three main areas; cell 1 and cell 2 are designated for sort, segregate, size reduction, and repackaging activities and a control room is located along the eastern-most side. The Perma-Con has six personnel doors between the cells; control room, the RBA, and the dome itself; one metal roll-up door between cell 1 and cell 2; and two plastic roll-up doors along the northern and eastern walls of the RBA. Ramped entrances allow for safe movement of container-handling equipment and vehicle access. Hazardous wastes will be characterized, sorted, segregated, and resized.

Prohibited items (*e.g.*, aerosol cans) will be removed and repackaged. Some liquids and cemented sludge waste will require treatment before shipment to the Waste Isolation Pilot Plant (WIPP) for disposal.

The following pieces of mobile equipment are used in the treatment and repacking processes: gantry cranes, fume hoods, glove bags, dedicated ventilation units, high-efficiency particulate air (HEPA) filters, vacuums, and drums lifts. Emergency and safety equipment located in TA-54-0231 include a HEPA filtration system, a fire detection system, fire extinguishers, a fire alarm pull station, and an emergency notification system that supplements safety requirements and controls potential contaminant releases. Additionally, a cargo container (connex) will provide a localized point source exit from the permitted treatment unit. The connex will house a personnel contamination monitor (PCM) and will be as close to the area as possible. The PCM must be installed in a connex to provide shielding from low-gamma radiation.

Waste containers transported from permitted storage units at TA-54, Area G, will be moved into the RBA of the TA-54-0231 Perma-Con. Waste removed from the parent container will be repackaged into certifiable 55-gal. drums. All contents of a single waste container will be treated within a single shift, or the waste containers (parent and daughter) will be closed using a vented rigid cover, if waste must be left unattended mid-treatment. Waste will not be stored in the glove bag.

Treatment processes include neutralizing and then stabilizing liquids with zeolite (*i.e.*, absorption). Waste containers that meet a specific decision criterion for waste matrix complexity will be processed outside of the glove bag but within the Perma-Con.

The Permittees will evaluate the waste matrix complexity, which in this instance refers to the ability of the Permittees to treat, process, and repackage waste with or without manipulation of the waste inside the drum. When manipulation of the waste inside the drum is not needed for the retrieval of a prohibited item, then the waste consolidation, and/or sort, segregate, and size reduction activities will be processed outside of the glove bag but inside the confines of the Permacon. If the Permittees determine that the retrieval or resolution of a prohibited item will require the manipulation of the waste inside the drum, this retrieval, resolution or treatment, will take place inside a glove bag. The Permittees will utilize Real-Time Radiography (RTR) informational scans to make the determination if a prohibited item removal or if waste consolidation is possible. If a prohibited item is present, then it will be removed and necessary activities such as: sort, segregate, or size reduction will be conducted as necessary for repacking or waste consolidation purposes inside of the glove bag or outside of the glove bag but inside of the Perma-Con.

Treatment of cemented sludge waste must occur within glove bags inside the designated portion of the Perma-Con. The glove bags are well configured to safely accommodate the stabilization (including absorption) and pH adjustment processes. Workers will be operating in cells 1 and 2 in the protective equipment required by radiological work permit and the operating procedures.



Within the Perma-Con unit, glove bags will be used to enclose a contaminated item and form a small work area to confine the spread of contamination. Glove bags will allow work to be performed on potentially contaminated items, provide protection to personnel, and will allow access to waste within the containment using gloved sleeves, which will enable repackaging or manipulations without directly contacting contaminated surfaces.

The neutralization process will consist of verifying pH and adding hydrochloric acid (HCl) or sodium hydroxide (NaOH) incrementally and iteratively to aqueous waste to bring the waste to within a 3-10 pH range. Pourable liquids in the waste drums will have their pH measured using a calibrated pH meter prior to the neutralization process. –The Permittees will generally follow EPA method 9040C (as updated) for pH Electrometric Measurement of pH testing. However, because of the need for “real-time” pH screening results at the time of waste processing, strict adherence to all aspects of EPA method 9040C or an equivalent method, if approved in advance by NMED will be followed. The liquids will be neutralized, if necessary, and stabilized with zeolite in a minimum ratio of 3:1 (three parts zeolite to one-part liquid waste). The treated waste will be repackaged into a new certified 55-gal. daughter drum and characterized by Central Characterization Program (CCP) personnel in accordance with the WIPP Waste Acceptance Criteria (WAC). All measuring tools used in stabilization processes (*i.e.*, glass/plastic pipettes, graduated cylinders, beakers, etc.) will be resistant to a wide variety of reagents.

In cases where there is insufficient volume of liquid waste, the neutralization step of the treatment process will not be performed and these minute quantities of liquids will only be stabilized with zeolite or a WIPP-approved absorbent.

Drill and drain operations will be located in the cell separate from where glove bag operations are taking place. The drum liner will be de-nested and punctured, and the sludge or liquid will be suctioned and drained out. The collected liquid will be characterized, neutralized (if necessary), and treated with zeolite or a WIPP-approved absorbent. For free liquids observed between the liner and the existing parent drum, de-nesting operations will take place via gantry crane and the liquid will be collected, characterized, neutralized (if necessary), and stabilized with zeolite or a WIPP-approved absorbent.

#### **A.4.2.2 Pad 1**

The 4 to 6 inch thick asphalt pad is approximately 358 feet long and 213 feet wide. TA-54-412 is located on the pad in the northeastern portion of Area G (*see* Figure 29 in Attachment N (*Figures*)).

TA-54-412 (*see* Figure 29 in Attachment N (*Figures*)) is a one story building that is approximately 220 feet long by 60 feet wide (13,200 ft<sup>2</sup>). It consists of two structures, an internal primary confinement structure that houses the DVRS processing operations and an external secondary confinement structure which surrounds the primary confinement structure. The external secondary confinement structure (hereinafter referred to as “building”) provides

protection from the elements and a temperature-controlled space for the internal structures and associated process equipment. A 16 ft by 16 ft roll-up vehicle-access door is located on the north end of the building. The roll-up vehicle access door opens to the secondary confinement structure area and serves as a pass-through for moving DVRS feed-stock waste into the primary confinement structure. There is also vehicle access on the south end of the building for removal of compacted waste from DVRS operations. The concrete slab provides a structural foundation for the building and the shearer and baler system and provides a direct working surface for movement of fiberglass reinforced plywood boxes and processing equipment. The concrete slab is above grade to direct potential run-on away from the building. The floor in the building is sloped to a sump that has a grating cover to provide traction and a level working surface. The sump is treated with chemical-resistant epoxy filler-sealer and protective coating.

The primary confinement structure is housed entirely within the building and consists of five interconnected enclosures or cells. The system is approximately 150 feet long by 50 feet wide by 16 feet high and sits directly on the sealed concrete floor. The primary confinement structure is constructed of 6-inch-thick, two-hour fire-rated sandwich panels made of 16-gauge steel and gypsum wallboard measuring 40 feet wide by 4 or 8 feet long. The structure interlocks in a self-supporting steel framework that can be assembled into multiple configurations. The primary confinement structure has five cells each of which is used for a specific function of the DVRS process. The cells are equipped with both personnel and large roll-up doors so that personnel, equipment, and material can access the structure and move from one cell to the next. A cell is used to sort and segregate transuranic and mixed transuranic waste and contains various tools used to dismantle the fiberglass reinforced plywood boxes. Other cells are used for decontamination and packaging and a final cell contains the shearer and baler used to compact waste items. The shearing and baling process takes place within a tightly sealed compartment. Waste containers that need to be dismantled are processed using circular saws, reciprocating saws, hammers, pry bars, and other tools, as needed. Waste containers are moved with trucks, forklifts, air pallets, and hand dollies. The primary and secondary confinement structures are built to meet criteria specified in DOE-STD-1020-92, "*Natural Phenomena Hazards Design and Evaluation Criteria for DOE Facilities*" (DOE, 1992) for Performance Criteria 2 structures. Performance Criteria 2 structures include active fire suppression, emergency communications, and confinement systems that provide important safety functions related to emergency handling or hazard recovery and are designed to protect the health and safety of workers and visitors during active operations. The building contains fire protection piping and heating, ventilation, and air conditioning ducting and is a two-hour code-compliant fire-rated building. Panels in the primary confinement structure are the same material as the two-hour fire-rated wall construction with additional supports. A dry-pipe fire-protection system provides coverage for the primary confinement structure. A water collection area in the south end of the building provides for containment of any potential leaks, spills, or accumulated water resulting from the activation of the fire protection system.

### **Northwest Bay of Building 412**

Waste treatment, storage, and repackaging are performed in a pre-engineered containment tent adjacent to the primary confinement structure located in the northwest bay of Building 412 (Attachment N, Figure 27). The containment tent measures approximately 30 ft long by 27 ft

wide by 15 ft high. The containment tent is equipped with a HEPA filtration system and a fire-detection system. Additional emergency and safety equipment for Building 412 are listed in Attachment D, Contingency Plan. Attached to the containment tent are a radiological buffer area (RBA), dress-out room, and control room. The RBA measures 15 ft long by 10 ft wide. The RBA entrance allows safe transport of containers into the containment tent. Waste-handling activities do not take place within the dress-out room or the control room. The dress-out room measures approximately 10 ft wide by 20 ft long. The control room measures approximately 10 ft wide by 17 ft long.

Mobile equipment such as gantry cranes, fume hoods, dedicated ventilation units, drum shakers and drum lifts are used in the treatment and repackaging processes. Containers holding hazardous or mixed waste with free liquids will be stored on portable spill pallets or pans which meet the secondary container requirements of 40 CFR 264.175. Containers vary in size and will determine the quantity of waste to be treated. These include 55-gallon drums, 85-gallon drums, and standard waste boxes (SWBs).

Waste characterization data shall be used to determine whether waste is amenable to stabilization and whether pretreatment via neutralization is necessary. Neutralization may be performed as pre-treatment option via pH adjustment to facilitate subsequent treatment via stabilization with zeolite.

When deemed necessary, neutralization will be performed in containers in the containment tent within TA-54-0412. Whenever possible, treatment will take place within the existing fume hoods to protect human health and the environment. The neutralization step will consist of verifying pH and adding hydrochloric acid (HCl) or sodium hydroxide (NaOH) to bring the waste within a pH range of 3-10 to ensure that waste is amenable to stabilize with zeolite. The liquids will then be stabilized with a minimum ratio of 3:1 (three parts zeolite to one-part liquid waste). In cases where there is insufficient volume of liquid waste, the neutralization step of the treatment process will not be performed, and these minute quantities of liquids will only be stabilized with zeolite or a WIPP-approved absorbent.

Debris waste (i.e., waste containing no liquids) does not require additional treatment and will either be placed back into the parent container or placed directly into the daughter container with the treated waste.

#### **A.4.2.3 Pad 3**

The 4 inch thick asphalt pad 3 is approximately 339 feet long and 50 feet wide. Storage Dome 48, located at the eastern end of pad 3, is 285 feet long and 50 feet wide and has a peak height of 24 feet (*see* Figure 30 in Attachment N (*Figures*)). The design and materials of construction for dome 48 are the same as the other domes at TA-54. The dome is equipped with a double-panel rolling door at the south end of the dome and eight personnel doors located approximately every 80 feet along the dome's length mainly to allow for adequate access both by vehicles and personnel. The interior perimeter of the dome is surrounded by a 6-inch-high, 8-inch-wide asphalt curb which helps prevent run-on into, and runoff from, the dome. An asphalt ramp located at the vehicle entrance allows vehicles and container handling

equipment to pass safely over the curb. The dome is anchored to Pad 3 with standard drift pins.

#### **A.4.2.4 Pad 10 (former Pads 2 and 4)**

Pad 10 is constructed at the location of former Pads 2 and 4. The asphalt pad measures approximately 350 feet long by 250 feet wide and is constructed of asphalt (*see* Figure 31 in Attachment N (*Figures*)). The transuranic waste characterization facilities and container storage area are located on this pad. The transuranic waste characterization facilities consist of mobile and modular units equipped with instruments and equipment for waste characterization and repackaging. The transuranic waste characterization facilities include the following: drum-loading or receiving unit(s); equilibration units(s); gas mobile characterization unit(s); and mobile repack units. External containment is provided by the trailers and transportainers because waste characterization activities take place inside the structures. Activities at Pad 10 include the following:

##### **TA 54-0498, LANL HENC**

The Canberra Facility High Efficiency Neutron Counter (HENC) is designed to provide a passive neutron and gamma measurement of transuranic waste drums in 55-gal containers. The trailer housing the HENC is Structure #498. The HENC supported the Facility's TWCP and Project 2010 and subsequently CCP operations beginning in 2004 to the present.

##### **TA 54-0547, Super High Efficiency Neutron Coincidence (SuperHENC) counter**

Trailer TA-0547 houses a high efficiency neutron counter designed to handle large waste containers. It is designed to provide a passive neutron and gamma measurement of large transuranic waste containers like standard waste boxes. The SuperHENC will support the Facility's TWCP and the CCP operations beginning in 2010.

##### **TA 54-0545, Storage**

Heated transportainer for transuranic and mixed transuranic waste storage prior to characterization

##### **TA 54-0546, Storage**

Heated transportainer for transuranic and mixed transuranic waste storage prior to characterization.

##### **TA-54-0609, Real-Time Radiography Unit**

The Real-Time Radiography (RTR) Unit is mounted on a flatbed trailer 52 feet in length by 9 feet wide. Radiography is a non-destructive examination (NDE) technique used to examine waste containers. The NDE equipment in the RTR unit is designed to provide X-ray

examination of the contents of TRU waste containers, including drums and standard waste boxes, to verify the physical form of the waste, and to detect items prohibited for WIPP disposal (e.g., liquids greater than 1%). The RTR unit will support the Facility's waste management and CCP operations at Pad 10.

### **Pad 10 asphalt**

Pad 10 is primarily used for storage of feed stock and empty drums for the transuranic waste characterization activities. Additionally, storage of oversized mixed wastes in transportainers and metal boxes can occur on the pad.

### **A.4.2.5 Pad 5**

This asphalt pad consists of former pads 5, 7, and 8, located on the south-central portion of Area G, has one dome and eight sheds (*see* Figure 32 in Attachment N (*Figures*)) associated with it. Former Pad 5 is approximately 500 feet long, 65 feet-wide, and 4 inches thick. It is sloped approximately 2% from north to south. Former Pad 8 is approximately 150 feet long, 95 feet-wide, and 3 inches thick. It is sloped approximately 1% from west to east. Former Pad 7 is approximately 200 feet long, 64 feet-wide, and 4 inches thick. It is sloped approximately 1% from west to east.

### **Dome 49**

Storage dome 49, located on former Pad 5, is 440 feet long and 60 feet wide and has a peak height of approximately 26 feet (*see* Figure 32 in Attachment N (*Figures*)). The design and materials of construction for Dome 49 are the same as the other domes at TA-54. The dome is equipped with a double-panel rolling door at the north end of the dome and six personnel doors to allow for adequate access both by vehicles and by personnel. The interior perimeter of the dome is surrounded by a 6-inch-high, 8-inch-wide asphalt curb which helps prevent run-on into and runoff from the dome. An asphalt ramp located at the vehicle entrance to Dome 49 allows vehicles and container handling equipment to pass safely over the curb. The dome is anchored to Pad 5 with standard drift pins.

A maintenance gate is located along the fence-line west of Dome 49. The gate is not used for general access to the area, but is used by authorized personnel to access areas outside of the Area G fence-line to clear vegetation necessary to minimize fire hazards. The gate is chain-link and approximately eight feet tall with razor wire on the top. The gate is not equipped with a badge reader and is locked at all times unless used by authorized personnel for maintenance purposes.

### **Dome 224**

Storage Dome 224, located on former pad 8, is approximately 110 feet long and 60 feet wide, with a peak height of 26 feet (*see* Figure 32 in Attachment N (*Figures*)). The design and materials of construction for Dome 224 are the same as other domes at TA-54. This dome is anchored to Pad 8 with anchor bolts. It is equipped with a single-panel roll-up door at the north end and four personnel doors to allow adequate access by vehicles and by personnel. A

1-foot, 8-inch wide by 2-feet, 4-inch deep concrete ring wall surrounds the interior of Dome 224. A high-density polyethylene (HDPE) liner exists below the asphaltic pad within the dome.

### **Storage Sheds**

Storage sheds 144, 145, 146, and 177 are prefabricated sheds constructed of steel. Each shed measures 6 feet long, 5 feet-wide, and 9 feet high. Access to each shed is obtained through a single door. The sheds are elevated by design, which prevents run-on and each shed is constructed with a liquid-tight sump to ensure containment of any potential leaks or spills and to prevent runoff. The floor of each shed is constructed of steel and has a metal grate that covers the entire sump area. Containers are placed directly on the metal grates, which prevent contact with liquids that may have accumulated in the sumps. The designed sump storage capacity of each shed is 120 gallons which exceeds the amount necessary to hold 10% of the total storage capacity of each shed (330 gallons).

Storage sheds 1027, 1028, 1030, and 1041 are equipped with three sets of double doors on one side of the shed for ease of access. Sheds 1027, 1028, 1030, and 1041 contain a single compartment and sump within each shed (*see* Figure 32 in Attachment N (*Figures*)). The designed storage capacity of each sump is 750 gallons which exceeds the amount necessary to hold 10% of the total capacity of each shed (1,760 gallons).

#### **A.4.2.6 Pad 6**

This permitted asphalt pad, approximately 633 ft long, 99 ft wide and 4 inches thick, is sloped approximately 1.2% from west to east and is located in the north-central portion of Area G. Storage domes 153 and 283 are located on Pad 6 (*see* Figure 33 in Attachment N (*Figures*)) and the design and materials of construction for domes 153 and 283 are the same as the other domes at TA-54.

#### **Dome 153**

Dome 153 is approximately 326 ft long and 60 ft wide, with a peak height of 26 ft (*see* Figure 33 in Attachment N (*Figures*)). A double-panel rolling door is located at the west end of the dome and 10 personnel doors are located approximately every 40 to 125 ft along the dome's length. Dome 153 is equipped with a fire detection and alarm system.

#### **Dome 283**

Dome 283 is approximately 260 ft long and 60 ft wide with a peak height of 26 ft (*see* Figure 33 in Attachment N (*Figures*)). A double-panel rolling door is located at the east end of the dome and 10 personnel doors are located approximately every 50 ft along the dome's length. These accesses allow adequate traffic flow of vehicles and personnel into and out of the dome. An asphalt ramp is located at the vehicle entrance of each dome to allow vehicles and container-handling equipment to pass safely over the curb. Domes 153 and 283 are anchored to Pad 6 with standard drift pins. A control room is located within Dome 283. The control room is approximately 20 ft long and 8 ft wide with a height of 8 ft.

## **Transportainer 491**

Structure 491 is a transportainer located on the south side of the pad. This transportainer is used to store hazardous waste.

### **A.4.2.7 Storage Shed 8**

Storage shed 8 is located in the north-central portion of Area G (*see* Figure 34 in Attachment N (*Figures*)). The shed is 40 ft long and 16 ft wide and has a 14-ft-high galvanized steel roof that slopes to the north. The siding of Shed 8 is constructed of galvanized steel and the foundation is constructed of concrete. Two overhead doors and one personnel door on the south side of the shed allow both vehicles and personnel to access the shed.

### **A.4.2.8 TA-54-33**

TA-54-33 is located in the north-central portion of Area G and consists of a dome attached to a concrete-block building (*see* Figure 35 in Attachment N (*Figures*)). This permitted unit is used for waste storage and potential or future waste characterization activities. The dome and building are located on a concrete foundation surrounded by an asphalt pad. The concrete foundation is 8 inches thick and overlies 6 inches of base course. The concrete-block building attached to the dome is approximately 40 ft long and 34 ft wide. The dome is 157 ft long and 50 ft wide with a peak height of 24 ft. A double-panel rolling door is located at the west end of the dome for vehicle access. A single-panel rolling door is located at the southeast end of the dome for container-handling access. Two personnel doors are located approximately 40 ft apart along the north wall of the dome. Two additional personnel doors are located in the concrete-block building; one on the west side, and one on the east side. In addition, two overhead doors are located on the north side of the building to allow free movement of personnel and container-handling equipment between the building and the dome.

The design and materials of construction for the TA-54-33 dome are the same as the other domes at TA-54. The dome's aluminum frame is directly connected to the building which extends approximately 5 ft into the dome. Inside the dome the concrete foundation is sloped to a 6-inch-wide centralized concrete drainage trench that is covered with 12-inch-wide steel grating. The trench slopes toward a steel sump located at the east end of the dome. Two additional trenches, located in Rooms 100A and 100B, are perpendicular to and feed into the main trench. A floor drain in Room 105 connects with the trench in Room 100A.

The steel sump is located within a concrete basin that has 8-inch-thick walls, a 9-inch-thick base and measures approximately 15 ft long by 7 ft wide by 6 ft deep. The sump is approximately 14 ft long by 6.5 ft wide by 5 ft deep and has a capacity of 3,473 gallons. A primary holding tank associated with the sump is located in a concrete basin that is 15 ft long by 12 ft wide by 5.5 ft deep and has a capacity of approximately 7,405 gallons. A secondary holding tank associated with the sump is located in a separate concrete basin that is 12 ft long by 12 ft wide by 5.5 ft deep and has a capacity of approximately 5,924 gallons. These basins have the capacity to contain any spills or leaks resulting from a potential overflow or breach of the holding tanks.

A maintenance gate is located along the fence-line north of the TA-54-33 dome. The gate is not used for general access to the area, but is used by authorized personnel to access areas outside of the Area G fence-line to clear vegetation necessary to minimize fire hazards. The gate is chain-link and approximately eight feet tall with razor wire on the top. The gate is not equipped with a badge reader and is locked at all times unless used by authorized personnel for maintenance purposes.

#### **A.4.2.9 Pad 11**

This asphalt pad is approximately 4 inches thick, measures approximately 478 ft long by 137 ft wide, and is sloped approximately 1 to 2% to the southeast. Storage Dome 375 is located on the western portion of pad 11 and is used for storage of hazardous, mixed low level, and mixed transuranic waste. It measures approximately 300 ft long by 100 ft wide (*see* Figure 36 in Attachment N (*Figures*)). The building is an aluminum A-frame truss design that is anchored to a concrete ring wall. The dome is of modular construction utilizing a membrane or fabric covering. It is equipped with 14 personnel doors and two roll-up doors, one each at the east and west ends of the building. Ramped entrances allow for safe movement of container handling equipment and vehicle access. Dome 375 contains a modular panel containment structure or Perma-Con® (approximately 120 feet long x 60 feet wide) used for size reduction, decontamination, segregation, waste assay, reclassification activities, and repackaging of transuranic waste prior to shipment offsite.

Dome 375 and the Perma-Con® is used for size reduction and repackaging of the corrugated metal pipes (CMPs). During the size reduction and repackaging, one CMP at a time is removed from a flatbed truck or from storage within Dome 375 with a forklift or another lifting device. The forklift moves the CMP into Dome 375 and places it on a pipe racks and pipe rollers at the loading dock of the Perma-Con®. The pipe racks/pipe rollers and a winch system is used to move the CMP into the Perma-Con® via room 124. The pipe racks/pipe rollers are moved the CMP through room 124 and into room 123 where a hydraulic shear and gantry cranes cut the CMP into approximately 4-ft sections and then place the cut sections into SWBs for shipment off-site (*see* Figure 36 in Attachment N (*Figures*)). A containment tray, equipped with localized HEPA-filtered ventilation equipment, is installed under the shear and under the cutting location on the CMP to collect the small amounts of debris and dust that may result from the shearing operation. Room 121 is used to temporarily stage SWBs for shipment to permitted on-site storage where they await characterization prior to shipment for off-site disposal. This process is repeated for all 158 CMPs.

Dome 375 also contains four structures that serve as an office area, a control area, and rooms for donning and doffing anti-contamination clothing. These structures are support structures and will not be used to store hazardous waste.

Waste treatment, storage and repackaging are performed in the Perma-Con® within Dome 375. The Perma-Con® is equipped with a HEPA filtration system and a fire detection system. Additional emergency and safety equipment for Dome 375 can be found in Attachment D,



## Contingency Plan.

Mobile equipment such as gantry cranes, fume hoods, dedicated ventilation units, drum shakers and drum lifts are used in the treatment and repackaging processes. Containers holding hazardous or mixed waste with free liquids is stored on portable spill pallets or pans. Containers vary in size and determine the quantity of waste to be treated. These include 55- gallon drums, 85-gallon drums and SWBs.

Waste characterization data is used to determine whether waste is amenable to stabilization and whether pretreatment via neutralization is necessary. Neutralization may be performed as a pre-treatment option via pH adjustment to facilitate subsequent treatment via stabilization with zeolite.

When deemed necessary, neutralization is performed in containers within the Perma-Con® in TA-54-0375. The neutralization step consists of verifying pH and adding HCl or NaOH to bring the waste within a 3 to 10 pH range to ensure waste is amenable to stabilization with zeolite. The liquids are stabilized with zeolite in a minimum ratio of 3:1 (three-parts zeolite to one-part liquid waste). In cases where there is insufficient volume of liquid waste, the neutralization step of the treatment process is performed, and these minute quantities of liquids are stabilized with zeolite or a WIPP-approved absorbent.

Debris waste (i.e., waste containing no liquids) which do not require additional treatment are either be placed back into the parent container or placed directly into the daughter container with the treated waste.

A Universal Drum Assay and Segregation System (UDASS) is located on the southeast corner of Pad 11, housed in a standard size transportainer, 20' high, 8' wide and 9'6" long. The UDASS is an integrated drum inspection and assay system that more accurately characterizes waste drums, enabling sentencing of the drum at the lowest acceptable level and potentially resulting in fewer drums being classified as transuranic (TRU).

A hydraulic power supply (HPS) unit (i.e., diesel engine) is housed in a prefabricated steel shed on the southwest corner of Pad 11. The HPS will power the hydraulic shear used to cut the corrugated metal pipes (CMPs) in the PermaCon® in TA-54, Area G, Dome 54-0375.

### **A.4.3 TA-54 West**

The two permitted units at TA-54 West include the indoor low bay and the high bay at TA-54-38 and the outdoor storage pad which surrounds the north, east, and south sides of TA-54-38 and the loading dock at TA-54-38. The permitted units at TA-54 West are used to store solid mixed low level and mixed transuranic waste (*see* Figure 37 in Attachment N (*Figures*)).

The permitted units at TA-54-38 West may receive any container that may be stored at the units in accordance with Permit Section 3.3 (e.g. 85-gallon drums, 100-gallon drums, and ten-drum overpacks); however, most often the units receive WIPP-ready 55-gallon drums and SWBs for final preparation and packaging. All waste containers are handled in a manner that will not cause them to rupture.

Waste is generally brought into the TA-54-38 West Outdoor Pad through the south-eastern vehicle gate and placed in storage on the northern portion of the TA-54-38 West Outdoor Pad. At the outdoor unit, waste is not stored in front of gates or within 10 feet of the fence line or within 60 feet of the building. No paved or unpaved roadways are located within 5 feet of the waste storage area. From the outdoor permitted unit, containers are generally moved into the Low Bay at TA-54-38 West and made amenable for placement in a WIPP-compliant shipping container. Normal operations for making the individual waste containers ready for shipment include stretch wrapping 14 drum configurations (or drum payloads) and ratchet strapping SWBs one on top of the other. Generally, these Type A container configurations are then moved by forklift into the High Bay where they are loaded into TRUPACT II Type B shipping containers using a bridge crane.

Empty TRUPACT II containers that are received from WIPP are usually moved into the High Bay using the western bay door and are opened and inspected prior to waste being placed within the High Bay. After the containers are opened, the drum payloads or SWBs are placed into the containers. The TRUPACT II containers are then closed. Metal loading platforms allow for personnel access to the top of the TRUPACT II containers so that the TRUPACT II containers can be opened or closed, and to ensure that there is no issue while placing the shipping containers within the TRUPACT II containers.

After the TRUPACT II containers are loaded and the trailer is prepared for shipment, the trailer is moved via trailer jockey or other approved vehicle through the eastern bay door and to the TA-54-38 West Outdoor Storage Pad for storage prior to shipment to WIPP or out the southeastern gate of the TA-54-38 West Outdoor Pad to a staging area to await inspection and shipment to WIPP. When a loaded trailer of TRUPACT II containers is stored at the TA-54-38 West Outdoor Pad, the trailer is not placed in front of a gate and is not stored within 10 feet of the fence line. Gates at the TA-54-38 West Outdoor Pad are locked when not in use.

Containers are handled with forklifts (using drum grapplers, when appropriate) or drum dollies while present at TA-54-38 West and are placed directly in the appropriate permitted unit when active packaging is not underway. The bridge crane is utilized in the High Bay to place drum payloads directly into the TRUPACT II containers. A second bridge crane provides redundancy and ensures that a back-up crane is available while the original is undergoing maintenance activities. A switch mechanism ensures that only a single crane will be used at one time.

#### **A.4.3.1 TA-54 West Building (RANT)**

TA-54-38 is a building constructed of 36-ft-high pre-cast concrete panel walls topped by pre-stressed double-T concrete roof sections. Its foundation consists of a 6-inch reinforced concrete slab on compacted fill. The building is divided into several offices and houses the Indoor permitted unit which includes the low bay and the high bay (*see* Figure 37 in Attachment N (*Figures*)). The low bay is approximately 40 ft-wide and 34 ft long. An 8 ft-wide by 12 ft-high roll-up door is located at the east end and opens to an outdoor loading dock. A second 8-ft-wide by 12-ft-high roll-up door is located in the southeast corner and opens into the high bay. The walls and floor of the low bay are coated with industrial grade enamel paint. The high bay, approximately 40 ft wide and 80 ft long, is used for loading

transuranic and mixed transuranic waste into Transuranic Package Transporter-II containers. It is equipped with 14-ft-wide by 18-ft-high roll-up doors on the east and west ends to allow convenient, indoor loading of the tractor-trailers that transport shipments of waste to the Waste Isolation Pilot Plant. The high bay floor is not painted and slopes at an angle of 1.5 degrees toward a central trench (which is 5 inches wide, 6 inches deep and 50 ft long) and a sump. The entire length of the trench is covered with a metal grate and is designed to hold precipitation and snow melt from tractor-trailers.

Outside the perimeter of TA-54-38 is a fire water collection system that collects water from TA-54-38 and transports it to a fire water retention pond. The system is not intended for, nor was it designed to provide secondary containment of liquid waste releases. It was designed to capture fire water releases from the building and convey the fire water in an underground pipe that discharges into the fire water retention pond.

Within 24 hours of a fire event, the Permittees shall collect a sample of fire suppression water collected in the retention basin and analyze it for any hazardous waste constituents managed at the facility. If the fire suppression water present in the retention basin is determined to be hazardous waste, the Permittees shall manage the waste water as required by Attachment D, *Contingency Plan*. The Permittees shall use the analytical results, together with information from the Operating Record, to characterize the water in accordance with Permit Attachment C, *Waste Analysis Plan*. The Permittees shall record the type and quantity of waste water present in the retention basin, the date of the incident, and the date of removal of the waste water in the Operating Record. If the Permittees determine that the fire suppression water is not a hazardous waste, the Permittees shall ensure the water meets the applicable clean-up requirements in Permit Section 11.4.3, *Surface Water Clean-up Levels*, prior to discharge.

#### **A.4.3.2 TA-54 West Outdoor Pad**

The outdoor permitted asphalt pad (which is approximately 4 inches thick and slopes toward the curbed edges to allow for storm water runoff (*see* Figure 37 in Attachment N (*Figures*)) consists of the loading dock at TA-54-38 and the storage pad located on the north, east, and south sides of TA-54-38. The loading dock is 16 ft wide by 38 ft, 10 inches long and is covered by a metal awning. The loading dock is constructed of 6-inch cast-in-place concrete and is located approximately 4 inches above grade. The boundary of the storage pad is delineated by the fence surrounding the pad. The canopy located on the pad and approximate dimensions of the pad are shown on Figure 37. Storage sheds for supplies and equipment are also located on the pad at the outdoor permitted unit (*see* Figure 37 in Attachment N (*Figures*)).

The Permittees shall coordinate shipments with WIPP in an attempt to minimize the use of excess storage capacity at the outdoor pad. However, the Permittees may utilize excess storage capacity for up to 59 days as specified in Attachment J, Table J-1, when at least one of the following unexpected events occur that impacts the Permittees' ability to transport waste to WIPP:

- Unexpected delays or shutdowns at WIPP;

- Storm events;
- Security concerns; or
- Other transportation issues (e.g., TRU waste shipping containers unavailable)

The Permittees must notify the Secretary and those on the e-mail notification list (as specified in Permit Sections 1.13 and 3.12.1) upon using the excess storage capacity and provide justification for its use (see 40 CFR § 270.32(b)(2)).

#### **A.4.4 Security and Access Control**

The permitted units at TA-54 are provided security by both their locations on top of Mesita del Buey and by 8-foot industrial chain-link fences topped by razor wire or barbed wire. Additional security is provided by a system of facility access controls to ensure that only authorized personnel are granted access. These access controls also ensure that all facility personnel can be identified and located in an emergency. Depending on national security conditions a guard station will be manned west of the TA-54 timed vehicle-access control gate. Guard stations control public access on Pajarito Road east and west of TA-54; only properly identified Facility employees or individuals under their escort will have access to TA-54. During times of low national security, any access to the TA-54 administrative area for Areas L and G is limited by a timed vehicle-access control gate on the entrance road to TA-54. This gate is open during normal working hours from 6:00 a.m. to 6:30 p.m., Monday through Friday (except holidays). Gate hours are subject to change. Access to TA-54 West is by a manually operated gate on the west side of the facility. The gate is also open during normal working hours. Access to any part of TA-54 before or after normal working hours or on weekends requires approval of the appropriate Group Leader or Facility Manager at TA-54. TA-54 is patrolled by security personnel during non-operational hours to ensure that the gates are locked and that unauthorized entry has not occurred. Anyone entering the fenced Area L and Area G waste management areas from the TA-54 administrative area is “badged in” before proceeding. Badging in is the process of identifying the person, assessing his or her security and training status using DOE security badges, and determining the need for an escort. Authorized personnel may enter the fenced portions of Areas L and G only after negotiating additional access controls in the form of walk-through turnstiles and motorized vehicle gates. Each turnstile and vehicle gate is equipped with a badge reader to ensure authorized access only. Resident personnel are required to badge in upon arrival and prior to leaving TA-54. Non-resident personnel and visitors are required to badge or sign in and out at an access control point at the facility operations center. Depending on their level of training, non-resident personnel may be required to be escorted in order to access TA-54 Areas L and G and TA-54 West. Access to the Area L, Area G, and TA-54 West permitted units requires additional controls. Bilingual (*i.e.*, English and Spanish) warning signs are posted on the fence at 50- to 75-ft intervals, are legible from a distance of 25 ft, and can be seen from any approach to this area. The legends on the signs indicate "Danger—Hazardous Waste Storage Area" and "Unauthorized Persons Keep Out." The security fence is inspected by on-site personnel and repairs are made as necessary. The locations of the security fence, entry gates, and entry stations are shown on Figures 7, 8, and 9, in Attachment N (*Figures*).

#### A.4.5 Emergency Equipment

Emergency equipment is located throughout TA-54 and includes internal communications, alarm systems, fire alarms, spill kits, and decontamination equipment. Area L is equipped with an audible alarm system to alert personnel of a fire or the need to evacuate the area. These alarms can be activated by pulling a fire alarm or by pushing the evacuation alarm button. The fire alarm pull boxes are located in Dome 215 and are connected to the Los Alamos Fire Department (LAFD) through the Facility's central alarm system at all times. Evacuation alarms are located adjacent to the fence line crash gates and other locations in Area L (see Attachment D, Table D-1). Alphanumeric pagers, cellular telephones, and/or two-way radios are also distributed to workers at Area L. Employees can be notified of an emergency situation and appropriate response actions through the use of a text message sent on the emergency alphanumeric pagers, or cellular telephone, or by two-way radio. The emergency paging system can be utilized to alert workers of an emergency situation as well as appropriate response actions. Emergency paging telephones are also available at the facility so that information can be announced throughout the area and personnel can contact onsite and facility emergency personnel at all times. Windsocks are also located at strategic locations to indicate wind direction and strength. Fire control equipment at Area L includes fire extinguishers (*e.g.*, ABC-rated, water, carbon dioxide, dry chemical), a dry-pipe sprinkler system, and dry chemical systems. The fire extinguishers are available at or near most structures within Area L for use by on-site personnel depending on the size and fuel source of a fire. Dome 215 has an automatic dry-pipe sprinkler system that is heat activated in the event of a fire. Storage sheds 68, 69, and 70 have dry chemical systems. Fire hydrants are located near TA-54-37 and the southeast corner of TA-54-62. Personal decontamination equipment at Area L includes emergency eyewash stations and showers. This equipment is for use by personnel in emergencies involving chemical or radiological materials. These stations are generally located near or inside structures where waste is being handled. Emergency shower and eyewash stations are located at or near TA-54-39, TA-54-31, and TA-54-215. Waste characterization documentation and SDS are also available in the event of a chemical exposure. There are several spill kits available at Area L to mitigate small containable spills. These kits typically contain sorbents, neutralizers, PPE, and other equipment essential for containment of small spills. In addition to the spill kits, shovels for cleanup are stored in TA-54-46. Oversized drums and sorbents are also stored at various locations throughout Area L. For larger spills or other unusual hazardous situations, a variety of equipment is available to emergency personnel. This equipment includes forklifts, self-propelled loaders, and other heavy equipment from Area G.

Area G is equipped with an audible alarm system to alert personnel of a fire or the need to evacuate the area. The alarms can be activated by pulling a fire alarm or by pushing the evacuation alarm button. Fire alarms and evacuation alarms are in place at strategic locations to alert personnel of emergency conditions. The fire alarms are located throughout Area G and are connected to the LAFD through the Facility's central alarm system at all times. Flame or smoke detection equipment is located within structures TA-54-229, TA-54-230, TA-54-231, and TA-54-232. Security personnel and LAFD are notified upon activation of the flame or smoke detectors. Fire control equipment is located throughout Area G. This equipment includes ABC-rated or BC-rated fire extinguishers, dry-chemical fire suppression systems, and several fire hydrants. Trained personnel can use the fire extinguishers to extinguish small,

non-chemical fires. For larger fires, security personnel and the LAFD are alerted. Personnel working in Area G carry alphanumeric pagers, cellular phones, or two-way radios as the main form of communication. Emergency paging telephones are in place so that information can be announced throughout the area. This equipment ensures that personnel can contact on-site and Facility emergency personnel at all times. Windsocks are at strategic locations to indicate wind direction and strength. PPE and emergency equipment supplies are stored at various locations throughout Area G. There are different types of monitoring equipment located at the Area G CSUs that are used to qualitatively and quantitatively evaluate airborne contaminants. Alarms and strobe lights warn personnel when airborne concentrations exceed preset limits. They are for use by personnel in emergencies involving chemical or radiological materials. Waste characterization documentation and SDS are available in the event of a chemical exposure. First aid equipment can be used to treat injuries until trained medical personnel arrive at the scene. Spill control equipment is maintained at various structures within Area G. Trained personnel use this equipment to mitigate small, containable spills if they know what has been spilled and are sure their actions will not put themselves or others at risk. PPE is also maintained at various structures within Area G and is available for use during routine and non-routine operations to protect personnel from exposure to chemical and radiological contaminants. Warning tapes and barricades are used to post areas and prevent unauthorized entry into restricted areas. Heavy equipment is also available at Area G to move heavy objects.

TA-54-38 at TA-54 West is equipped with separate local alarm systems to alert personnel of fire or the need to evacuate the area. Fire alarm pull stations are located throughout the building and can be activated in the event of an emergency. The alarm system can also be activated by using evacuation alarm buttons located near the entrances to the building. Upon activation of the evacuation alarm system, horns sound to alert personnel of emergency conditions. The building's manual fire alarm pull stations at TA-54 West are connected to the LAFD through the Facility's central alarm system at all times. The evacuation alarm system is a local system that notifies occupants in TA-54-38 of a local emergency. Additionally, a roll-up door exists between the high and low bay areas. The roll-up door is fire rated but does not automatically close upon activation of a fire alarm.

Personnel at TA-54-38 are also equipped with cellular telephones and pagers to provide adequate communication and to summon external emergency assistance, if necessary. Paging telephones are located throughout the building and are used to contact on-site personnel. Paging telephones are also used in the event of an emergency to communicate the nature and location of hazardous conditions to personnel in the area. The alarm system is interrupted when the paging telephone system is activated to allow personnel to hear the announcement. Additionally, an emergency telephone is located outside the main entry area. Personnel working within the building can also use these telephones to summon assistance from local emergency response teams in case of emergency.

Fire control equipment is available for use within TA-54-38 and at the outdoor permitted unit. Portable ABC-rated fire extinguishers are located in the high bay, low bay, and at the outdoor permitted unit. The fire extinguisher located by the east personnel entrance door in the low bay can also be used at the loading dock. Depending on the size of the fire and the fuel source, fire extinguishers can be used by on-site personnel. TA-54-38 is equipped with a pre-

action sprinkler system activated by loss of compressed air pressure (e.g., an open sprinkler) anywhere in the building or by heat detection (high bay and loading dock) or smoke detection (balance of building). A fire hydrant installed according to National Fire Protection Association standards is located approximately 220 ft west of TA-54-38 near the west entrance to TA-54 West.

A portable chemical spill center is maintained within TA-54-38. It contains sorbents and PPE. Personnel working anywhere within the building have access to this spill center. Trained personnel use this equipment to mitigate small containable spills when they are certain their actions will not put themselves or others at risk. Personnel decontamination equipment available includes a safety shower and eyewash located in the high bay and a safety shower and eyewash on the loading dock.

#### **A.4.6 Preventing Run-on and Runoff**

At TA-54, controlling run-on and runoff at the locations where waste management operations regularly occur is accomplished by appropriate contouring of surface areas and the use of control structures such as drainage channels, berms, and culverts. Canopies, dome structures, and other buildings are used to eliminate or minimize contact between run-on and waste containers. In addition, all stored waste containers are elevated or are placed in areas with sloped floors and sumps to provide protection from liquids that could be introduced through fire-suppression activities. Existing operational controls include inspecting run-on and runoff controls in accordance with Attachment E (*Inspection Plan*) and maintaining the structural run-on and runoff controls, as necessary. Run-on and runoff management methods specific to the Area L, Area G, and TA-54 West permitted units are discussed below.

##### **A.4.6.1 Area L**

The Area L permitted unit is maintained so that structural and operational controls divert storm water to a single outfall. These include asphalt channels, a 12-inch corrugated pipe storm drain to convey storm water to a single outfall at the northeast corner of Area L, and a contoured paved surface to direct storm water to the conveyances. Snow removal is performed to minimize run-on and runoff.

##### **A.4.6.2 Area G**

In certain drainage areas at Area G, structures are maintained to efficiently channel storm water to the ephemeral streams draining the mesa. These structures include asphalt and concrete drainage channels, a weir, riprap-lined channels, retention dam, berms, and culverts. Roads and drive pads are configured, by grading and paving, to carry storm water away from the areas of active vehicular and loading operations. Silt fences and other erosion control structures are maintained throughout the drainage areas in locations prone to erosion or affected by heavy runoff during storm events.

#### **A.4.6.3 TA-54 West**

The foundation at TA-54-38 is above grade to prevent run-on of storm water. Storm drains and trenches are maintained to collect any precipitation or snowmelt that may enter the Facility through the loading bays. The outdoor permitted unit is maintained to be sloped away from TA-54-38 towards the edges of the pad allowing storm water to flow to the edges of the pad. All containers of waste stored at the TA-54 West permitted units are located in areas with sloped floors and sumps or are elevated by design, on dollies, or on pallets. This prevents the containers from coming into contact with liquids. Positive surface drainage throughout TA-54 West directs potential run-on away from the TA-54 West permitted units. A drainage swale and curbing direct storm water runoff toward an outfall on the northeast side of the storage pad.

### **A.5 TA-55**

TA-55 is located in the north central portion of Los Alamos National Laboratory on a mesa between a branch of Mortandad Canyon on the north and Two Mile Canyon on the south (*see* Figure 38 in Attachment N (*Figures*)). TA-55 is a plutonium processing facility, which began operating in 1978. Hazardous and mixed waste container storage at TA-55 is conducted at seven permitted units. These permitted units are identified as B40, B05, K13, B45, B13 and G12, the Vault, the Container Storage Pad and the 55-0355 Pad. The B05 and, B45 permitted units are used to store containers with only non-liquid bearing waste (*i.e.*, solid form). These permitted units all reside in a building; therefore, run-on and run-off from storm events are not applicable. In the event of a water leak from facility systems, the TA-55-4 basement has sumps to contain the liquid. The Outdoor Storage Pad and the 55-0355 Pad are outdoor units, no free liquids will be stored at these units and containers will be stored in accordance with Permit Section 3.5.1.

#### **A.5.1 B40**

The B40 permitted unit is used to store containers of hazardous and mixed waste that may contain liquids. B40 is located in the southwest section of the TA-55-4 basement, as shown on Figure 40 in Attachment N (*Figures*). The permitted unit is L-shaped and has long dimensions of 61.5 by 55 feet (ft). The maximum storage capacity of this unit is 21,500 gallons (gal), the equivalent of 391 55-gal drums. The types of waste containers holding hazardous or mixed waste that are stored in B40 include: 5-, 10-, 12-, 15-, 30-, 55-, and 85-gal drums; large waste boxes; special order waste boxes; and standard waste boxes (SWB).

#### **A.5.2 B05**

The B05 permitted unit is used to store containers of hazardous and mixed waste that do not contain liquids. B05 is located in the southwest section of the TA-55-4 basement, as shown in Figure 42 in Attachment N (*Figures*). The permitted unit is rectangular shaped and is 26 ft long by 10 ft wide. The maximum storage capacity of this unit is 3,600 gal, the equivalent of 66 55-gal drums. The types of waste containers holding hazardous or mixed waste that will be stored in B05 include 30-, 55-, and 85-gal drums, large waste boxes; and SWBs.



### **A.5.3 K13**

The K13 permitted unit is used to store containers of hazardous and mixed waste that may contain liquids. K13 is located in the northwest section of the TA-55-4 basement, as shown on Figure 41 in Attachment N (*Figures*). The permitted unit is rectangular shaped and is 12 ft long by 13 ft wide. The maximum storage capacity of this unit is 2,500 gal, the equivalent of 46 55-gal drums. The types of waste containers holding hazardous or mixed waste that will be stored in K13 include: 0.25-, 0.5-, 0.75-, 1-, 2-, 4-, and 6-liter/quart containers; 5-, 10-, 12-, and 15-gal containers; 30-, 55-, and 85-gal drums; and large waste boxes.

### **A.5.4 B45**

The B45 permitted unit is used to store containers of hazardous and mixed waste that do not contain liquids. B45 is located in the northeast section of the TA-55-4 basement, as shown on Figure 43 in Attachment N (*Figures*). The permitted unit is rectangular shaped and is 45 ft long by 17.5 ft wide. The maximum storage capacity of this unit is 11,000 gal, the equivalent of 200 55-gal drums. The types of waste containers holding hazardous or mixed waste that will be stored in B45 include: 5-, 10-, 12-, and 15-gal containers; 55- and 85-gal drums; large waste boxes; and SWBs.

### **A.5.5 B13**

The B13 permitted unit is used to store containers of hazardous and mixed waste that do not contain liquids; therefore, no secondary containment or safety showers are present in B13. B13 is located in the northwest corner of the TA-55 basement, as shown in Figure 57 in Attachment N (*Figures*). This permitted unit is approximately 8 ft. high, 17 ft. 6 in. wide and 28 ft. 4 in. long. The maximum storage capacity of this unit is 4,950 gal, the equivalent of 90 55-gal drums. The types of waste containers holding hazardous or mixed waste that will be stored in B13 include: 30-, 55-, 85-, gal. drums and SWBs.

### **A.5.6 G12**

The G12 permitted unit is used to store containers of hazardous and mixed waste that do not contain liquids; therefore, no secondary containment or safety showers are present in G12. G12 is located in the northwest corner of the TA-55 basement, as shown in Figure 58 in Attachment N (*Figures*). This permitted unit is irregularly shaped (dimensions shown in Figure 58) with walls and ceilings that consist of chain link fencing. The maximum storage capacity of this unit is 5,225 gal, the equivalent of 95 55-gal drums. The types of waste containers holding hazardous or mixed waste that will be stored in G12 include: 30-, 55-, 85-, gal. drums and SWBs.

### **A.5.7 Vault**

The Vault permitted unit is used to store containers of mixed waste that may contain liquids. The Vault is located along the eastern wall of the basement at TA-55-4, as shown on Figure 42 in Attachment N (*Figures*) and is approximately 79.5 ft long by 50.5 ft wide. The maximum storage capacity of this unit is 4,000 gal, the equivalent of approximately 73 55-gal drums. The types of waste containers holding mixed waste that will be stored in the Vault include:

0.25-, 0.5-, 0.75-, 1-, 2-, 4-, and 6-liter/quart containers; and 5-, 10-, 12-, 15-, 30- and 55-gal drums.

#### **A.5.8 Outdoor Storage Pad**

The Container Storage Pad is used to store containers of hazardous and mixed waste that may contain liquids. The pad is located outside and south southwest of TA-55-4, as shown on Figures 39 and 45 in Attachment N (*Figures*). It was installed in the mid-1980s and is constructed of asphaltic-concrete with a variable thickness of 4 to 6 inches (in.). The Container Storage Pad permitted unit is shaped like a trapezoid and measures 102 ft, 86 ft, 156 ft, and 105 ft. The pad is sloped, is elevated 2 to 4 in. above ground level, and has a culvert beneath the pad running from the northwest side to the southeast corner to minimize run-on of precipitation. The storage capacity of this area is 135,000 gal, the equivalent of approximately 2,455 55-gal drums. The types of waste containers holding hazardous or mixed waste that will be stored on the container storage pad include: 0.25-, 0.5-, 0.75-, 1-, 2-, 4-, and 6-liter/quart containers; 30-, 55-, and 85-gal drums; SWBs; large waste boxes; and 5-, 10-, 12-, and 15-gal containers.

#### **A.5.9 TA-55-0355 Pad**

The TA-55-0355 Pad will be used to store containers of hazardous and mixed waste that do not contain liquids. The TA-55-0355 Pad is located outside and south of the Outdoor Storage Pad and TA-55-4, as shown in Figure 59 in Attachment N (*Figures*). It is a concrete pad with a variable thickness of 4 to 6 inches and dimensions of 130 ft. long and 115 ft. wide. The pad also includes a steel roof structure (canopy) with dimensions of approximately 93 ft. long and 63 ft. wide. The pad has a slope of 1/8 inch per ft., sloping from north to south. The apron around the pad gently slopes away from the concrete pad that is under the canopy. Site drainage allows rain water to flow away from the pad. The unit boundary is approximately 130 ft. long and 103 ft. wide. Two walls with roll-up doors for wind prevention are located on the south and west sides of the canopy. The maximum storage capacity on the pad will be 84,370 gal, the equivalent of approximately 1,534 55-gal drums. A mobile HENC system, three safes for the storage of calibration sources, and miscellaneous support equipment are currently located on the pad.

The TA-55-0355 Pad consists of one waste management unit that will provide storage in containers for hazardous or mixed waste. The types of waste containers holding hazardous or mixed waste will be stored on the container storage pad includes: 30-, 55-, 85-gal drums; standard waste boxes (SWBs), and large waste boxes.

#### **A.5.10 Mixed Waste Storage Tank System**

There is one storage tank unit at TA-55 that is comprised of two tank components, the evaporator glovebox tank and the stabilization unit pencil tanks. The two tank components share a common piping and pumping system.

The evaporator glovebox tank was constructed in 1986. The stabilization unit pencil tanks were constructed in 1985, installed from 1987-88, and were considered existing tanks until new components were installed in 1996. These new components were determined to be a major, non-routine modification; therefore, the stabilization unit pencil tanks are subject to the

new tank system regulations and are addressed as new tanks in accordance with the requirements of 40 CFR § 264.192, which is incorporated herein by reference.

The TA-55 storage tank unit is located at TA-55, Building 4, in Room 401 and has a maximum capacity of 560 Liters (L) (137 gallons [gal]). The storage tank system consists of two components, with six tanks, that are used to store evaporator bottoms solutions prior to stabilization.

Liquid waste comes primarily from the evaporator as evaporator bottoms in approximately 25-L batches. Unrecyclable evaporator distillate waste (corrosive only) is also cemented when the low-level acid waste line to the TA-50 Radioactive Liquid Waste Treatment Facility is closed. Liquid waste generated from a source other than the evaporator (such as C-AAC analytical residues) is transferred to the Cementation Unit glovebox in plastic bottles up to 2L in volume via the trolley system.

The evaporator bottoms solutions are initially stored in the evaporator glovebox tank component, where they are sampled for radionuclides, oxides, and metals. They remain in the evaporator glovebox tank component until the radionuclide content is known. If the sampling results show radionuclide concentrations below the discard limit, the solutions are transferred to the stabilization unit pencil tanks component for storage pending the remaining analytical results. Upon completion of the remaining analyses, the solutions are transferred directly to the stabilization unit for treatment. If the sampling results show concentrations above the discard limit, the solutions are recirculated. Figure 47 in Attachment N (*Figures*) provides a general arrangement diagram and a process flow diagram for the TA-55 storage tank system.

The storage tank unit is connected to three main piping systems, which include the solution feed, ventilation, and vacuum piping systems. Each tank component has a separate header that connects to each of the piping systems. The wet-vacuum piping system is used for all transfers; and the vent-piping system is used to break vacuum. The wet-vacuum and vent-piping systems use vacuum traps to capture carryover liquid and prevent contamination of the lines downstream. One vacuum pump serves the storage tank system for liquid transfers and for vacuum sparging. The following attachment subsections provide descriptions of each of the tank system components and associated ancillary equipment.

#### **A.5.10.1      Evaporator Glovebox Tank Component**

The evaporator glovebox tank component is located in the northwest corner of TA-55-4, Room 401. It is approximately 8 feet (ft) high, 4-ft wide, and 13-ft long and consists of two welded-steel trays, eight glass columns, and associated ancillary equipment. The overall capacity of the evaporator glovebox tank component is approximately 270 L (71 gal). The evaporator glovebox tank component is fabricated from 0.1875-inch (in.), 316 stainless steel with a 2B finish conforming to the American Society for Testing and Materials (ASTM) “A240-Standard Specification for Heat-Resisting Chromium and Chromium-Nickel Stainless Steel Plate, Sheet and Strip for Pressure Vessels,” hereinafter referred to as ASTM A240 (ASTM, 1998). The lower half of the tank is fabricated with additional layers of materials welded to the outside of the 0.1875-in.-thick stainless-steel enclosure. These materials consist of 0.25-in.-thick lead shielding, conforming to ASTM “B29-Standard Specification for

Refined Lead” (ASTM, 1997a), and an outer layer of 0.0625-in. 316 stainless steel cladding. The tank component is of welded construction with all welds blended, ground, and polished to blend with adjacent material. All joints are vacuum tight.

The support frame and legs of the evaporator glovebox tank component are constructed of carbon steel and conform to ASTM “A36-Standard Specification for Structural Steel for Welding” (ASTM, 1987). The support frame is bolted to the base of the tank component for stabilization. In addition, the legs of the tank component are bolted to the support frame and secured to the 10-in.-thick concrete floor of Room 401 with anchor bolts. The 10-in.-thick concrete floor was constructed to conform to the reinforced concrete building code requirements of the American Concrete Institute (ACI) “318-71-Building Code Requirements for Structural Concrete and Commentary,” hereinafter referred to as ACI 318-71 (ACI, 1995). The reinforcing steel was detailed and fabricated in accordance with ACI “315-Details and Detailing of Concrete Reinforcement,” hereinafter referred to as ACI 315 (ACI, 1992). The design construction and tolerance of the framework around the concrete is in accordance with ACI “347-Guide to Formwork for Concrete,” hereinafter referred to as ACI 347 (ACI, 1994). The window portions of the evaporator glovebox tank component are constructed of 0.25-in. leaded glass, laminated on both sides with 0.125-in. clear glass, and installed with a neoprene gasket. Additionally, each window is backed with 0.25-in. safety glass installed with a neoprene gasket/seal that provides airtight containment. The dual glass configuration is secured to the tank component with a welded frame consisting of a 0.25-in.-thick lead shielding and a 0.0625-in. 316 stainless steel cladding similar to the additional layers of materials welded to the outside of the lower half of the tank component. The welded window frames are bolted to the tank component. Replacement windows and gaskets, if and when needed, shall be made of the same or similar materials.

The glove portions of the evaporator glovebox tank component are constructed of neoprene and Hypalon®. Each glove is tested for material continuity by the manufacturer before acceptance and installation in the evaporator glovebox tank component. Each glove is selected for its resistance to nitric acid. Replacement gloves, when needed, are made of the same or similar materials.

The evaporator bottoms solutions are vacuum-transferred from the steel trays to the glass columns. Each glass column is individually filled and visually monitored during transfer from the steel trays to a glass column. To prevent overflow, the evaporator bottoms are automatically directed to a vacuum trap when the maximum capacity of a column is reached. The maximum capacity of the vacuum trap is approximately 5.5 L. The glass columns and the vacuum trap are constructed of PYREX® glass, manufactured by Corning, with stainless steel end plates. Replacement parts for the columns and vacuum trap will be of the same or similar materials. The glass columns are equipped with a vacuum sparging system designed to homogeneously mix the evaporator bottoms prior to sampling or transfer.

The piping associated with the evaporator glovebox tank component includes the transfer line from the evaporator, the wet-vacuum line, the lean-residue transfer line, and the ventilation lines entering and exiting the evaporator glovebox tank component. All piping and associated valves are constructed of single-walled, 316 stainless steel. The transfer line from the evaporator is 1.0-in. pipe, the wet-vacuum line and the lean-residue transfer line are 0.75-in.

pipe, and the ventilation lines are 2.0-in. pipe. Pipe diameters may change in the event that a portion of the piping requires replacement. The evaporator glovebox tank component's ancillary equipment is supported by a steel channel Uni-strut® support frame. The Uni-strut® support frame is secured to the concrete ceiling with anchor bolts and provides the component's ancillary equipment with support and protection against physical damage and excessive stress that could potentially result from settlement, vibration, expansion, or contraction. Replacement supports are made of the same or similar materials.

The evaporator glovebox tank component does not operate under pressure; therefore, excessive stress due to expansion and contraction is not anticipated.

A helium leak-test using a mass spectrometer was performed on the evaporator glovebox tank component upon fabrication at Silver Engineering and again after it was installed and made operational at its present location in TA-55-4, Room 401. Because secondary containment is provided for this tank, the requirements in 40 CFR § 264.193(i), incorporated herein by reference, are not applicable.

#### **A.5.10.2      Stabilization Unit Pencil Tanks Component**

The stabilization unit pencil tanks component consists of five vertical tanks located perpendicular to the west wall of TA-55-4 in Room 401. Each of the pencil tanks has a working capacity of 50 L (13 gal), an outside diameter of 6.625 in., a straight side height of 10 ft, a wall thickness of 0.28 in., and a conical bottom. The pencil tanks are constructed of 316 stainless steel. The stainless steel materials are corrosion-resistant and are compatible with the liquid waste stored in the tanks. The vent trap and the vacuum trap operating within the stabilization unit pencil tanks component have an outside diameter of 6.625 in. The vent trap has a straight side height of 9 in. and a maximum capacity of approximately 4 L. The vacuum trap has a straight side height of 37 in., a conical bottom, and a maximum capacity of approximately 17 L. The vent trap and the vacuum trap are constructed of 316 stainless steel for corrosion resistance and materials compatibility with the waste. All of the pencil tanks were designed in accordance with the standards applicable at the time of construction, including American Society of Mechanical Engineers (ASME) "Boiler and Pressure Vessel Code" (BPVC) (ASME, 1998), hereinafter referred to as ASME BPVC, Section VIII, Division 1. The pencil tanks are installed such that, if necessary, they can be replaced.

#### **A.5.10.3      Ancillary Equipment**

The piping associated with the stabilization unit pencil tanks component includes the header/manifold, vacuum manifold, and lower manifold for the stabilization unit pencil tanks component; the vent trap, vent line, and drain line; the transfer line from the evaporator glovebox tank component to the stabilization unit pencil tanks component header/manifold; and the transfer line from the lower manifold to the stabilization unit. All inter-tank piping and transfer piping is single-walled 0.75-in., Schedule 40, stainless steel pipe. All tank-to-piping connections are flanged.

The stabilization unit pencil tanks component is equipped with a vacuum trap that is designed to collect any mists or carryover liquid that might accumulate in the vacuum or vent lines. The vacuum trap is equipped with a sight glass for local level indication and is normally empty. Each stabilization unit pencil tank is equipped with three sight glasses located on the side of each tank for overfill protection.

The stabilization unit pencil tanks component is erected upon a 10-in.-thick concrete floor in TA-55-4, Room 401. The 10-in.-thick concrete floor provides a foundation that will maintain the load of the tank component when full. The concrete floor and ceiling were constructed to conform to the building code requirements of ACI 318-71 for reinforced concrete (ACI, 1995). The reinforcing steel was detailed and fabricated in accordance with ACI 315 (ACI, 1992). The design, construction, and tolerance of the framework around the concrete is in accordance with ACI 347 (ACI, 1994). The stabilization unit pencil tanks component and its ancillary equipment are elevated and supported by a steel channel, Uni-strut® support frame. The Uni-strut® support frame is secured to the concrete floor with anchor bolts and provides the ancillary equipment with support and protection against physical damage and excessive stress due to settlement and vibration.

In accordance with 40 CFR § 264.192(a), incorporated herein by reference, a written assessment has been prepared attesting that the stabilization unit pencil tanks component has sufficient structural integrity and is acceptable for handling mixed waste. The written assessment was reviewed and certified by an independent, qualified, registered professional engineer.

#### **A.5.10.4      Secondary Containment**

The storage tank unit is located at TA-55-4, inside Room 401. This room has a floor and walls that completely surround the tank system and serve as secondary containment, therefore, the secondary containment meets the requirements of 40 CFR § 264.193(1)(iv), incorporated herein by reference, for an external liner system. The walls and floor of Room 401 prevent the migration of wastes or accumulated liquids to any soil, groundwater, or surface water and are capable of collecting releases and accumulated liquids until the material is removed. Because the storage tank system and secondary containment are inside a building, run-on or precipitation will not affect the containment capacity. The capacity of the containment area is sufficient to contain 100 percent of the capacity of the largest liquid-bearing tank within its boundary.

The floor of Room 401 consists of 10-in.-thick reinforced concrete slab that is compatible with the wastes stored in the storage tank system and will effectively prevent migration of waste. The concrete in Room 401 is sealed with an epoxy or similar coating to aid in decontamination should a spill occur. In addition, tertiary containment is provided by the floor of the basement level of TA-55-4, which also consists of 10 in. of concrete. The construction joints in the floor slab and exterior walls are all constructed with chemical-resistant water stops in place. The conduit piping penetrating the floor of the room is secured with rubber boots, bushings, and flanges. All penetrations (*i.e.*, holes for conduit) in the floor have been sealed to prevent liquids from entering the penetrations.

Additional leak detection will be provided by continuous air monitors (CAM) at various locations throughout Room 401. CAMs will detect any airborne alpha contamination that would be present if a leak were to occur at any point in the system. Additionally, radiological control technicians periodically monitor for radioactive contamination and would detect any leaks during monitoring.

#### **A.5.11 Mixed Waste Stabilization Unit**

The stabilization unit treats homogeneous liquid and solid mixed waste generated primarily from R&D and processing and recovery operations at TA-55 and at the Chemistry and Metallurgy Research Building at TA-3. The liquid wastes (Summary Category Group L1000) generally consist of evaporator bottoms solutions and laboratory solutions that may exhibit the hazardous characteristics of corrosivity and toxicity for metals (including arsenic, barium, cadmium, chromium, lead, mercury, and silver), as defined in 40 CFR §§ 261.22 and 261.24, respectively. The homogeneous solid process wastes (Summary Category Group S3000) generally consist of process residue from the evaporator, process leached solids, filter cake, and other miscellaneous solids. This waste stream typically exhibits the hazardous characteristics of toxic metals. These waste streams are mixed with cement in 55-gallon drums and allowed to cure into a non-corrosive solid matrix.

The stabilization unit is located in Glovebox GB-454 along the west wall of TA-55-4, Room 401. The unit has been in operation since 1991 and has a maximum capacity of 568 liters (L) (approximately 150 gallons [gal]). It consists of a pH adjustment column, a vacuum trap, two motor-driven mixers, four impellers, associated support structures, a glovebox, and piping.

The pH column has a straight side height of 5 feet (ft) and an outside diameter of 6.66 inches (in.). The maximum capacity of the column is approximately 27 L. The column is raised above the glovebox floor approximately 3 in. by three steel legs and is secured to one wall of the glovebox with a steel bracket that binds the column approximately 3 ft up from the base of the column. The vacuum trap associated with the column has a straight side height of 2 ft and an inside diameter of 6 in. The maximum capacity of the vacuum trap is approximately 11 L. The pH column and the vacuum trap are constructed of PYREX® glass with stainless steel end plates similar to the glass columns in the evaporator glovebox tank component. The glass and stainless steel materials are corrosion-resistant and compatible with the waste received in the column. The pH column is used to adjust the pH of approximately 5 L of waste to ensure compatibility with the cement used for solidification. A compressed-air line enters the glovebox and is connected to two pressurized air tanks outside of the glovebox. The compressed-air line is used for remote valve operation.

The two mixers within the unit are high-flow, gear-driven, fixed-mount mixers. All couplings, shafts, and impellers are constructed of 316 stainless steel. The shafts are 5 ft long. Two impellers are mounted to each shaft. Each impeller has a diameter of approximately 11 in. The mixers are driven by 3.5-horsepower motors encased within the mixer housing. The mixer housing is approximately 2.5 ft long. The maximum weight of each mixer is 225 pounds. Each mixer is mounted on steel plates and supported by two steel guides on either side of each mixer. Each guide is bolted to a 6-in. steel flange at either end and is secured to

the glovebox floor and ceiling. Each motor is mounted to a center screw drive that allows the mixers to be independently raised and lowered within the glovebox.

The glovebox is constructed of a section of 0.75 in. lead between two sections of approximately 0.188-in.-thick low-carbon grade, 316 stainless steel. The floor of the glovebox contains two circular openings with removable covers that allow the shafts and impellers of each mixer to be lowered into drums attached beneath the glovebox.

During stabilization operations, two 55-gal steel drums are positioned under the glovebox directly under the openings in the floor of the glovebox. A “bag-out” bag extends from the glovebox into each drum between the drum and the drum liner. This liner is fastened at the bottom of the glovebox with an elastic cord and clamped into place to prevent hazardous constituents from escaping the confinement of the glovebox and the drums during treatment operations. The cement and the waste to be solidified are transferred into the drums and homogeneously mixed inside the drums. Each drum is positioned on a steel platform/scale that is secured in a steel track. The platform allows the drums to be safely and easily removed from the unit after the cement has hardened.

The majority of the piping associated with the stabilization unit is 316 stainless steel. Tygon<sup>®</sup> tubing is used to transfer sodium hydroxide and the contents of the pH column to the drums. The cement is transferred into the glovebox and drums from a hopper/screw feeder through rubber tubing.

The homogeneous solid process wastes generated at TA-55 are delivered to the Cementation Unit in a closed container from the generator glovebox through a trolley system. The generator is instructed to size reduce the waste to minus 8 mesh. The Stabilization Unit personnel confirm this and do the size reduction if necessary. The particulate waste is poured into the waste drum just before or during the addition of cement to the drum and homogeneously mixed with the cement paste.

The stabilization unit is located in a vacuum-pressurized glovebox at TA-55-4 inside Room 401. Room 401 provides secondary containment for the stabilization unit. The floor of the room is recessed approximately 2.5 in. The room itself is approximately 60 ft long by 75 ft wide. The capacity of the secondary containment area is greater than 100 percent of the volume of waste that is treated in the stabilization unit at any one time. The entire floor is constructed of a 10-in.-thick reinforced concrete slab. Eight continuous air monitors installed at various locations throughout TA-55-4, Room 401 detect any airborne alpha contamination that would be present if a leak were to occur resulting in a release outside of glovebox GB-454.

The stabilization unit is located within a negative pressure glovebox that is connected to the TA-55-4 facility ventilation system. The high-efficiency particulate air filters on the glovebox are on the air intake side of the ventilation and are designed to prevent escape of contamination from the glovebox in the event of a power failure. TA-55-4 is equipped with a backup generator that re-establishes power to all vital systems, providing exhaust to the glovebox. The unit is a batch waste treatment system. If a power failure occurs, all operations cease inside the glovebox until power is restored. In addition, the glovebox is located within



three succeeding greater pressure zones. These zones are (in order of increasing pressure) the glovebox, Room 401, and the main corridor outside of Room 401. These pressure zones are designed to create airflow into Room 401 and the glovebox and limit the potential for hazardous constituents to migrate to the atmosphere. Figure 48 in Permit Attachment N (*Figures*) provides a general arrangement diagram and a process flow diagram for the TA-55 stabilization unit.

#### **A.5.12 Security and Access Control**

Security at TA-55 is maintained with both manmade and natural barriers. These barriers prevent the unknowing entry and minimize the possibility for unauthorized entry of persons or livestock into TA-55. Two 12-foot (ft) high chain-link security fences with razor wire at the top surround the entire perimeter of TA-55. Three entry gates allow access to TA-55. One entry gate is located at the main entrance to TA-55 on the southeast side of the facility, one entry gate is located on the road to TA-48 at the northwest end of TA-55, and one entry gate is located at the northeast corner of TA-55 (for access to TA-55, Building 28 [TA-55-28] only). An entry station is located adjacent to the entry gate at the main entrance to the facility. The entry station is manned 24 hours a day by security personnel. Unescorted access to TA-55 is granted only to persons possessing appropriate security clearance and meeting specific training requirements.

TA-55 is patrolled by security personnel during both operational and nonoperational hours to ensure that the gates are locked and that unauthorized entry has not occurred. The entire length of both security fences is also inspected several times each day by on-site security personnel. The locations of the security fences, entry gates, and entry stations are shown on Figure 10 in Attachment N (*Figures*).

In addition to the fence and entry gates, cliffs and canyons surrounding TA-55 provide natural barriers to discourage unauthorized entry.

Warning signs are posted on the perimeter fences at approximately 40 to 110-ft intervals and can be seen from any approach to TA-55. Warning signs are also posted at each access to the waste management units in sufficient numbers to be seen from any approach. The legends on the signs are bilingual (*i.e.*, English and Spanish) and indicate “No Trespassing by Order of the United States Department of Energy.” The signs are legible from a distance of 25 ft.

#### **A.5.13 Emergency Equipment**

Buildings at TA-55 are equipped with multiple audible and visual safety-alarm systems to alert personnel in the event of an emergency and to evacuate the area. These alarm systems are located both inside and outside buildings at TA-55 and are monitored and controlled by the facility monitor and control system (FMCS). The FMCS is in operation 24 hours a day and is located in the Operations Center at TA-55-4 with access through TA-55-3. Specific FMCS alarm systems at TA-55 are discussed below.

A TA-55 computer system monitors the smoke and heat sensors, fire-alarm pull boxes, and drop box push-button alarms located throughout TA-55. Fire-alarm pull boxes and/or drop box push-button alarms are located in the vicinity of the waste management units addressed in

this permit. Fire-alarm pull boxes may be used by personnel to activate a local fire alarm when a fire or other emergency is discovered. Fire-alarm pull boxes are located in TA-55-4, Room 401, and throughout the basement in the vicinity of the container storage management units. The equipment includes portable eyewash stations and safety showers. Eyewash stations and safety showers are located in Room 401 and throughout the basement of TA-55-4. Eyewash stations are also located on the Container Storage Pad and outside on the south side of TA-55-4 near TA-55-185. Safety showers are readily available in the following locations: TA-55-4, Room 401; in the basement of TA-55-4; on the Container Storage Pad; and outside on the south side of TA-55-4. SDS provide useful exposure information and are available in Room 401 and in the basement of TA-55-4.

## A.6 TA-63

The following section describes the Transuranic Waste Facility (TWF). Detailed descriptions of the unit's structures are included in the subsections. The TWF is located at TA-63 on a mesa between Ten-Site Canyon, a tributary of Mortandad Canyon, on the north and Pajarito Canyon on the south in the central portion of the Facility (*see* Figure 54 in Attachment N (*Figures*)). The unit is built at the intersection of Pajarito Road and Puye Road, within the triangle formed by Building 63-111 to the east, Puye Road to the north, and Pajarito Road to the southwest.

The TWF consists of one hazardous waste management unit that is used to store containers of newly generated hazardous, mixed low-level, and mixed TRU waste. Waste containers may be characterized at the TWF, as described in Permit Sections A.6.4 and A.6.5, and in applicable sections of Permit Attachment C, *Waste Analysis Plan*. Characterization activities at the TWF include review of generator acceptable knowledge (AK) documentation, head-space and flammable gas sampling, non-destructive assay (NDA), and non-destructive examination (NDE). Waste containers will be accepted at the TWF only if they are closed and equipped with Waste Isolation Pilot Plant (WIPP) approved filter vents. Waste containers are not opened during storage or characterization at the TWF, although their filter vents may be replaced if necessary. Remote-handled TRU waste is not managed at the TWF.

The types of waste containers holding hazardous or mixed waste that are stored at the TWF include: 55- and 85-gallon drums; 55-gallon pipe overpack containers (POCs); Standard Waste Boxes (SWBs); Oversize Waste Boxes (OWBs); and Standard Large Box 2s (SLB2s).

Some TRU waste containers are determined through final waste characterization not to meet the WIPP requirements for TRU waste. Depending on the presence of hazardous constituents, these waste containers are reclassified as either low-level waste or mixed low-level waste and stored at the TWF until they are dispositioned appropriately.

Waste shipments are made from the LANL waste generating facilities to the TWF for storage and characterization. TRU waste is then shipped to the RCRA permitted Radioactive Assay and Nondestructive Testing (RANT) Facility at TA-54-38 West. The RANT Facility is used to load the TRU waste containers into TRUPACTs (steel shipment containers) required for off-site shipment to the WIPP. TRU waste may also be shipped from TWF to the RCRA permitted TA-

50-0069 Waste Characterization, Reduction, and Repackaging Facility (WCRRF) for repackaging and/or remediation of prohibited items if necessary. Low-level waste may be shipped from TWF to other LANL facilities or to off-site treatment or disposal facilities.

The TWF permitted storage unit is constructed on 1.82 acres (79,239 square feet). The layout of the unit is depicted in Figure 55. The main structure for the unit is a concrete pad providing a physical base for six waste storage buildings, three waste characterization trailers, and outside storage of waste containers that are too large for placement in the buildings. The pad is surrounded by a security barrier system fence. The boundary of the hazardous waste management unit is limited to the northern portion of the concrete pad defined by those areas that drain to a retention basin. Along the northern and western sides of the unit, this is the edge of the concrete pad along the bottom of the retaining walls. On the east side, the edge of the curbing for the concrete pad is the boundary. The southern side of the boundary is defined by a painted line in compliance with Permit Section 3.5(2), *Management of Containers*. The line is situated approximately between the south east corner of the retention basin and the curb and gutter at the opposite corner of the fence line along the eastern side of the unit. This is defined by the limits of the catchment that drains to the retention basin.

The retention basin is designed to capture storm water run-off and fire suppression water released in the event of a fire at the TWF, as described in Permit Section A.6.5.

The unit also includes a small storage building for calibration sources used for waste characterization activities. Outside the boundary of the unit, other site structures include an operations support building, a fire water storage tank, an associated utility building, a covered forklift charging station, and an equipment storage shed.

#### **A.6.1 Concrete Pad**

The TWF pad consists of 8-inch thick reinforced concrete to provide support for the site structures and vehicle movement. The pad rests on leveled gravel base course and is nominally 8 inches thick. The existing ground at the site slopes from the northwest to the southeast. There is a significant grade difference from the northwest corner to the southwest corner of the site. Portions are lower in elevation than Pajarito Road and Puye Road. Given the elevation difference on the site, retaining walls were constructed along the northwest portion of the site. The pad is sloped in a range from 1.1% to 2.5% to drain storm water and potential fire suppression water to the retention pond.

The perimeter of the pad has a 15" to 18" gutter and 6" high curb to provide run-off control. A valley gutter isolates the northern portion of the pad. Storm water and potentially contaminated fire suppression water flow from the northern portion of the pad flows to the valley gutter that drains to the retention basin. This feature substitutes for berms, dikes, or sumps specific to each storage building. The southern portion of the pad, which is outside the hazardous waste management unit where waste is not stored, slopes to the southeast and drains off the pad toward the parking lot. Figure 55 provides details regarding the pad configuration.

## **A.6.2 Storage Buildings**

The TWF includes six storage buildings, five of which are functionally identical and are described in this section. The remaining storage building is described in section A.6.3. The five buildings measure 33 x 64 ft or approximately 2112 square feet, and are 15 ft high. The storage buildings provide covered storage for hazardous, mixed low-level, and mixed TRU waste containers generated during current Facility operations. Multiple buildings are used to minimize the radioactive material content in individual storage buildings and to reduce the potential impact from accidents relative to a single larger building. These five storage buildings are designated 63-0149, 63-0150, 63-0151, 63-0152, and 63-0153.

The storage buildings are constructed as covered single-story structural steel frames. Each of the storage buildings and its structural members are designed to exceed the snow load for roof design, the design wind force for buildings, and the seismic loading for structural components, as described in American Society of Civil Engineers specification ASCE 7-05, *Minimum Design Loads for Buildings and Other Structures*. The steel frame is an ordinary moment frame with joists to attach roof panels and girts to attach wall panels. The walls of the facility are rigid to provide protection from the elements and external forces. Gypsum board on light gauge metal studs with industrial coating finish the interior walls. The roof is a high quality metal standing seam. Batt insulation in the ceiling and on the inside of the walls reduces heat loss and gain inside the buildings. Electric heaters heat the interior to prevent fire suppression systems and eyewash stations from freezing. Cooling is provided by venting fans. In order to drain the building in the event of a fire, the floors are constructed to provide a shallow slope (1/8 inch to 1 foot) from the back end of the building towards the front, and then out the roll-up door opening and a loading ramp to the concrete pad outside the building.

The building floors (i.e., mat slabs) are six inches higher than the outside surface of the concrete pad to prevent run-on, and are sloped toward the roll-up door at the building entrances for drainage, in accordance with 40 CFR §264.175(b)(2) and (c).

The concrete floors are coated to provide a sealed surface and chemical resistance, although secondary containment pallets are used to meet the containment requirements of the Permit for potential liquid containing waste containers in the storage buildings and in compliance with 40 CFR §264.175(b)(1). The floor coating standards include:

- Minimum Class B per National Fire Protection Association (NFPA);
- Radiation resistant as determined by American Society for Testing and Materials, International specification ASTM D 4082; and
- Decontaminable to at least 95 percent of total activity removed and certified for Nuclear Coating Service level II.

## **A.6.3 Storage and Characterization Building**

The sixth storage building is divided into a storage area, a staging room used for the thermal equilibrium of containers to prepare for head space gas sampling, and additional support and analytical equipment rooms. The storage area in this building is used for a variety of containers including SWBs and SLB2s. In order to accurately analyze headspace gas, the container

temperature must be allowed to equilibrate to a minimum of 64 degrees Fahrenheit for 72 hours. Sampling equipment is stored in the building for use in obtaining headspace gas samples and flammable gas samples from waste containers. Gas chromatography and mass spectrometry on the flammable gas sample occurs in an adjacent room.

The building dimensions are 80 x 33 ft (approximately 2640 square feet) and 15 feet high. The building is constructed to the same standards as the other storage buildings. The building is numbered 63-0154.

#### **A.6.4 Characterization Trailers**

The TWF facility includes pads with utility hook-ups for the characterization trailers used to certify containers as meeting DOE WIPP waste acceptance criteria (WAC). The NDE and NDA equipment is provided for the TWF in mobile modified commercial trailers brought to the facility. The characterization trailers will house the following characterization equipment:

- Real Time Radiography (RTR) unit. The NDE equipment in the trailer is designed to provide X-ray examination of the contents of TRU waste drums.
- High-Efficiency Neutron Counter (HENC) unit. The NDA equipment in the trailer is designed to provide a passive neutron and gamma measurement of 55-gallon TRU waste drums.
- SuperHENC unit. The NDA equipment in the trailer is similar to the HENC but includes a high efficiency neutron counter and a gamma counter that are both designed to handle SWBs.

The RTR is a self-contained, non-intrusive X-ray unit, physically housed in a trailer 48 feet in length by 8 feet wide used to X-ray waste containers up to 85 gallons in volume. Radiography is a nondestructive qualitative and semi-quantitative technique that involves X-ray scanning of waste containers to identify and verify waste container contents. Radiography is used to examine the waste container to verify its physical form. This technique can detect prohibited items such as liquid wastes and gas cylinders, which are prohibited for WIPP disposal. Radiography examination must achieve the following to meet the WIPP WAC:

- Verify and document the physical form of each waste container.
- Identify any prohibited items in the waste container.
- Confirm that the physical form of the waste matches its waste stream description (i.e., homogeneous solids, soil/gravel, or debris waste [including uncategorized metals]).

The HENC is a self-contained, non-intrusive, passive assay unit, physically housed in a trailer 48 feet in length by 8 ½ feet wide by 12 ¾ feet high. The HENC is designed to assay 55-gallon (208 liter) drums containing fissionable radionuclides. The system simultaneously performs passive neutron counts and gamma spectrometry to detect gamma-emitting radionuclides for the purpose of determining quantitative concentrations of TRU constituents. The equipment and mobile container only require electrical power to operate. Approximately 10 to 13 drums a day can be processed through the HENC, with each drum taking approximately 45 minutes for examination. The HENC is a large rectangular-shaped neutron counter that is specifically designed to assay the container in a fixed geometry. The HENC system uses passive and add-a-source neutron

analysis methods to assay the nuclide mass contained in 55-gal drums of TRU waste. Waste containers to be assayed are placed on a conveyor that feeds them into the system.

The SuperHENC operates on the same principle as the HENC, within a similar tractor trailer. The process however, is applicable to the assay of TRU radionuclides in waste packages such as SWBs. Data from this process is used to assay the radioactive content of SWBs containing TRU waste, sorting SWBs based on the 100 nanocurie per gram (nCi/g) TRU limit, and confirming radioisotopes identified using acceptable knowledge (AK).

The trailers are numbered 63-0155, 63-0156, and 63-0157 at TA-63. Additional trailers may be needed as characterization needs for the facility change. If additional trailers are needed or existing trailers are proposed to be moved at the unit, a request for a Permit modification must be submitted in accordance with Permit Section 3.1(3).

#### **A.6.5 Retention Basin**

The retention basin is located south of the storage buildings and characterization trailers in the south-western corner of the permitted unit. The retention basin is designed to collect surface storm water or melt water run-off from the concrete pavement via the slope (ranging from 1.1% to 2.5%) of the concrete pad, and in the event of a fire at the unit, fire suppression water that could flow out of the storage buildings or from other unit structures to the concrete pad.

The designed volume capacity for the retention basin includes the potential for a combination of both events. This includes run-off from a projected 25 year frequency and 2 hour duration precipitation event (1.94 inches of precipitation resulting in approximately 95,400 gallons (12,750 cubic ft.) from 1.82 acres). For a fire suppression event, an estimate of suppression water needed is calculated from NFPA 13 factors (380 gpm for 30 min. of sprinkler demand and 500 gpm for 30 min. fire hose stream allowance), for a total of approximately 26,400 gallons (3,530 cubic ft.). Volume from both events results in a total capacity of approximately 121,800 gallons (approximately 16,300 cubic ft.). The designed total retention basin volume also includes a minimum of 0.5 ft of freeboard, resulting in a total capacity of 137,450 gallons (18,375 cubic ft.). The dimensions of the basin are 125 ft by 42 ft by 5.5 ft deep. The retention basin is equipped with a manual release valve that may be used to discharge collected water that meets appropriate surface water discharge standards, as required by Permit Section 3.14.2. The concrete mixture used for construction of the retention basin is coated with a penetrating sealant to improve the concrete's water resistance.

Routine inspections of the retention basin pursuant to Permit Section 2.6, *General Inspection Requirements* and subsequent repairs as required by Permit Section 2.6.2, *Repair of Equipment and Structures* are conducted to ensure that the integrity of the retention basin is maintained.

#### **A.6.6 Other Project Structures**

Other project structures are present at the TWF to provide support for the hazardous waste management activities at the unit. These structures are either located outside the boundary of the hazardous waste management unit or are not used to store or manage hazardous waste.

The Operations Support Building provides offices and services for operations personnel and management. Personnel are housed in the separate building to ensure that radiological exposures are as low as reasonably achievable (ALARA) by increasing distance from the waste management activities. The Operations Support Building is approximately 75 ft by 80 ft. Operations and characterization personnel are housed in this building, although it will not be occupied continuously. However, it provides storage of waste container data and monitoring of key operational parameters (e.g., fire alarm systems, safety equipment status indicators, and communication systems including the public address system) and specific safety structure, system, and component status. The building is located outside the security control fence; windows provide visual observation of the control area.

Vehicle access to the hazardous waste management unit is through a gated driveway located east of the concrete pad. Gates are kept closed and vehicle access to the controlled area within the unit fence line requires check-in at the Operations Support Building. Pedestrian access to the controlled area also requires check-in through the Operations Support Building.

A fire water supply tank and a utility building that houses two fire water pumps and instrumentation needed to ensure operation of the fire suppression system are located to the north of the Operations Support Building outside the controlled area fence. Two seismic power cutoff system enclosures are also present north of the building. A back-up power generator is located east of the Operations Support Building.

Regional aquifer monitoring well R-46 is located outside of the hazardous waste management unit north of the site.

An equipment storage shed used to store items such as metal pallets, containers used to over-pack waste containers, and snow removal equipment is located on the west side of the TWF. There is no fire protection in this building. A separate building designated the Characterization Source and Matrix Management (CSMM) Building will house radioactive sealed sources for calibration of RTR and HENC sensors sources.

#### **A.6.7 Security and Access Control**

The DOE restricts access to the entire Facility through a variety of methods. Guard stations control public access to Pajarito Road east and west of TA-63. Therefore, only properly identified Triad National Security, LLC (Triad) and DOE employees authorized to enter the facility or individuals under their escort have access to the TWF. The TWF is enclosed by a security barrier system with controlled access gates. This includes a continuous section of prefabricated steel vehicle barriers and an eight foot high chain link fence. Two vehicle access gates are integrated into the fence line. Controlled entry to the unit is provided by a system of access controls (badge readers and administrative controls are required prior to entrance) to ensure that only authorized personnel are granted access. Three emergency personnel one-way exit gates are also present in the fence. These access controls also ensure that all facility personnel can be identified and located in an emergency.

The TWF is patrolled by facility security personnel to prevent unauthorized entry. Warning signs stating “Danger – Unauthorized Personnel Keep Out,” are posted on the perimeter fences and gates in accordance with Permit Section 2.5.2, *Warning Signs*. The text on the signs are bilingual

(i.e., English and Spanish) and indicate “No Trespassing by Order of the United States Department of Energy.” The signs are legible from a distance of 25 feet.

#### **A.6.8 Required Equipment**

In accordance with Permit Attachment D, *Contingency Plan*, emergency equipment is located throughout the TWF and includes fire alarms, fire response systems, alarm systems, internal communications, spill kits, and decontamination equipment.

The TWF is equipped with safety-alarm systems to alert personnel in the event of an emergency and to evacuate the area. These alarm systems are located both inside and outside the unit and are continuously monitored. The facility monitor/control system is located in the access control station at the TWF; the system is also connected to the Los Alamos County Consolidated Dispatch Center. Specific facility monitor/control system equipment located at the TWF is discussed below. Emergency equipment is located throughout the TWF and includes fire alarms, fire response systems, alarm systems, internal communications, spill kits, and decontamination equipment.

Fire-alarm pull boxes and/or drop box push-button alarms are located pursuant to NFPA standards in the TWF where waste management activities are conducted. Fire-alarm pull boxes can be used by personnel to activate a local fire alarm when a fire or other emergency is discovered. Once manually activated, an alarm will sound in the TWF access control station and at the LAFD through Los Alamos County Consolidated Dispatch Center. The TWF is also equipped with automatic fire suppression alarm systems. The fire-suppression alarms will be activated when water flow is detected in the sprinkler pipes of the fire-suppression system. Upon activation of the fire-alarm system, an alarm will sound and lights will flash to alert personnel of emergency conditions. All fire-alarm pull boxes and automatic fire-suppression systems located at the TWF are connected to the LAFD through Los Alamos County Consolidated Dispatch Center.

In addition to the alarms described above, a public address (PA) system is available to announce emergency conditions or to initiate an evacuation at the TWF. The PA system is audible throughout the TWF and is activated from the access control station in the Operations Support Building.

Personnel working at the TWF have the ability to communicate the location and nature of hazardous conditions using 2-way radios, conventional telephones, or cellular telephones to call the access control station. This type of call will summon assistance from the EO-EM, local police and fire departments, and state emergency response teams, as necessary.

Fire control equipment is readily available in the hazardous waste management unit. Portable fire extinguishers are available and may be used by trained on-site personnel depending on the size of the fire and the fuel source. However, LANL policy encourages immediate evacuation of the area and notification of appropriate emergency personnel. Fire hydrants are located in accordance with NFPA standards on the west and east sides of the TWF pad and near the Operations Building. Water is supplied to the fire hydrants by a municipal water system which can provide adequate volume and pressure (i.e., greater than 1,000 gal per minute and 90 pounds



per square inch static pressure) to multiple water hoses in the event of a fire. The LAFD will supply all water hoses needed in the event of a fire at the TWF. Fire protection systems for the TWF storage buildings, including the Storage and Characterization Building 63-0154, include a dry-pipe sprinkler system for fire suppression. Water will be supplied via the 196,000 gallon tank north of the Operations Support Building with electric powered fire-water pumps, backed-up with a diesel generator to distribute water to automatic sprinkler systems in the buildings.

Spill response kits are available at the TWF in the storage areas to mitigate containable spills. These kits typically contain sorbents, neutralizers, personal protective equipment (PPE), and other equipment essential for containment of spills. Trained personnel will use the spill kits only if the composition of the release is known and they are sure their actions will not put themselves or others at risk. In addition to the spill kits, cleanup equipment such as shovels, bags and drums are available at the TWF. Overpack drums and sorbents are also stored in an equipment storage shed on the west side of the TWF. Emergency personnel can also provide additional spill control equipment and assistance upon request depending on the size and severity of the spill. Personnel decontamination equipment at the TWF includes safety showers and eye wash stations located inside each of the storage buildings. These are situated in all waste storage buildings in accordance with OSHA requirements. Additional decontamination equipment may be provided by emergency personnel. SDS (e.g., for cleaners, solvents, used on site) are available at the Operations Support Building to provide exposure information in accordance with OSHA requirements.

#### **A.6.9 Control of Run-on/Run-off**

Controlling run-on and run-off at the TWF locations where waste management operations occur is accomplished by the design of the buildings and the use of control structures with appropriate contouring of surface areas. Run-on of storm water into the storage buildings is prevented by walls that enclose raised floors and surface contouring that slopes away from the building to prevent storm water from pooling against the foundations, doors, and loading areas. The internal floors of the buildings are sloped toward the front doors to prevent flooding by precipitation or storm water in addition to providing internal drainage to the outside.

The concrete pad within the permitted unit at the TWF site is sloped in a range from 1.1% to 2.5% to drain storm water to the retention pond. A retention wall prevents slope failure between the surrounding roads and the site. The site is surfaced in concrete and includes a retention basin for collection and management of storm water and fire suppression water as described in Section A.6.5 above.

The secondary containment provided by secondary containment pallets has sufficient capacity to contain at least 10 % of the volume of containers or the volume of the largest container stored in the system, whichever is greater, pursuant to the requirements of 40 CFR §264.175(b)(3) and Permit Section 3.7, *Containment Systems*.

#### **A.6.10 Subsurface Vapor Monitoring**

The Permittees shall install a subsurface vapor monitoring network consisting of a minimum of five vapor monitoring wells in the vicinity of the buildings located within the TWF facility to

evaluate for vapor-phase contaminants that may migrate from MDA C. Two of the monitoring wells must be located as close as possible to the building foundations that are adjacent to the unit boundary facing MDA C and the utility corridor on Puye Road as depicted by locations VMW-1 and VMW-2 on Figure 56 in Attachment N (Figures). A third monitoring well must be located at a point on the western edge of the permitted unit as close as possible to the utility corridor on Pajarito Road as depicted by location VMW-3 on Figure 56. Two monitoring wells must be located between MDA C and Puye Rd as depicted by locations VMW-4 and VMW-5 on Figure 56. These five wells must be installed and operational within 90 days of completion of construction of the TWF buildings.

Vapor monitoring wells VMW-1, VMW-2, and VMW-3 shall be constructed with a single vapor monitoring port located in the center of a sampling interval between 5 ft and 10 ft below ground surface (bgs). Vapor monitoring wells VMW-4 and VMW-5 shall be constructed with two vapor monitoring ports located at 25 ft and 60 ft below ground surface (bgs). Boreholes will be advanced using hollow stem auger drilling methods. The vapor monitoring wells shall be constructed utilizing the same type of stainless steel (SS) tubing sampling system used at Vapor Monitoring Well 50-613183 at MDA C.

Well boreholes for VMW-1, VMW-2, and VMW-3 must be advanced to the design depth of 10 ft bgs. A continuous 0.25 inch stainless steel sampling tube with a screened end opening must then be placed in the borehole centered in the sampling interval (5 ft to 10 ft bgs) depth and clean sand filter pack added as the auger(s) are withdrawn to create a vapor permeable medium in the interval 5 ft to 10 ft bgs. The vapor monitoring wells must then be sealed with 2.5 ft of hydrated bentonite clay overlain by 2 ft of bentonite-cement grout.

Well boreholes for VMW-4 and VMW-5 must be advanced to the design depth of 67.5 ft bgs. A minimum 5 ft hydrated bentonite clay plug must be placed above and below each sampling interval. A continuous 0.25 inch stainless steel sampling tube with a screened end opening must be placed in the borehole centered in the 5-foot sampling intervals and clean sand filter pack added as the auger(s) are withdrawn to create a vapor permeable medium in the intervals from 62.5 ft to 57.5 ft bgs and 22.5 ft to 27.5 ft bgs. Bentonite chips shall fill the borehole between sampling interval hydrated bentonite plugs and from the top of the 25 ft sampling interval to 5.5 ft bgs and overlain by a 5 ft bentonite cement grout surface seal.

Final construction of the vapor monitoring wells requires the installation of above ground steel protective casings to protect the wells. The Permittees shall take measures to ensure that the surface monuments will not be damaged by snow removal or other maintenance equipment. The well surface seals must be allowed to cure for at least 24 hr before collecting vapor samples. Sampling will be performed by extracting formation air through the sand layer and into the SS tubing.

United States Environmental Protection Agency  
RCRA SUBTITLE C SITE IDENTIFICATION FORM



## 1. Reason for Submittal (Select only one.)

<input type="checkbox"/>	Obtaining or updating an EPA ID number for on-going regulated activities (Items 10-17 below) that will continue for a period of time.
<input type="checkbox"/>	Submitting as a component of the Hazardous Waste Report for _____ (Reporting Year)
<input type="checkbox"/>	Site was a TSD facility, a reverse distributor, and/or generator of $\geq 1,000$ kg of non-acute hazardous waste, $> 1$ kg of acute hazardous waste, or $> 100$ kg of acute hazardous waste spill cleanup in <b>one or more months of the reporting year</b> (or State equivalent LQG regulations)
<input type="checkbox"/>	Notifying that regulated activity is no longer occurring at this Site
<input type="checkbox"/>	Obtaining or updating an EPA ID number for conducting Electronic Manifest Broker activities
<input checked="" type="checkbox"/>	Submitting a new or revised Part A (permit) Form

## 2. Site EPA ID Number

N	M	0	8	9	0	0	1	0	5	1	5
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## 3. Site Name

Los Alamos National Laboratory
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## 4. Site Location Address

Street Address <b>Bikini Atoll Road, SM-30</b>			
City, Town, or Village <b>Los Alamos</b>		County <b>Los Alamos</b>	
State <b>New Mexico</b>	Country <b>USA</b>	Zip Code <b>87545</b>	
Latitude <b>35.874074N</b>	Longitude <b>-106.329337</b>	<input type="checkbox"/> Use Lat/Long as Primary Address	

## 5. Site Mailing Address

☐ Same as Location Street Address

Street Address <b>PO Box 1663, MS A316</b>			
City, Town, or Village <b>Los Alamos</b>			
State <b>New Mexico</b>	Country <b>USA</b>	Zip Code <b>87545</b>	

## 6. Site Land Type

<input type="checkbox"/> Private	<input type="checkbox"/> County	<input type="checkbox"/> District	<input checked="" type="checkbox"/> Federal	<input type="checkbox"/> Tribal	<input type="checkbox"/> Municipal	<input type="checkbox"/> State	<input type="checkbox"/> Other
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## 7. North American Industry Classification System (NAICS) Code(s) for the Site (at least 5-digit codes)

A. (Primary) <b>928110</b>	C. <b>562211</b>
B. <b>54171</b>	D. <b>562910</b>

## 8. Site Contact Information

☐ Same as Location Address

First Name	<b>Theodore</b>	MI	<b>A</b>	Last Name	<b>Wyka</b>
Title	<b>Manager, National Nuclear Security Administration, Los Alamos Field Office, U.S. Department of Energy</b>				
Street Address	<b>3747 West Jemez Road, MS A316</b>				
City, Town, or Village	<b>Los Alamos</b>				
State	<b>New Mexico</b>	Country	<b>USA</b>	Zip Code	<b>87544</b>
Email	<b>theodore.wyka@nnsa.doe.gov</b>				
Phone	<b>(505) 667-5105</b>	Ext		Fax	<b>(505) 606-5948</b>

## 9. Legal Owner and Operator of the Site

## A. Name of Site's Legal Owner

☐ Same as Location Address

Full Name	<b>U. S. Department of Energy</b>		Date Became Owner (mm/dd/yyyy)	<b>1/1/1943</b>	
Owner Type	<input type="checkbox"/> Private <input type="checkbox"/> County <input type="checkbox"/> District <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Tribal <input type="checkbox"/> Municipal <input type="checkbox"/> State <input type="checkbox"/> Other				
Street Address	<b>3747 West Jemez Road, MS A316</b>				
City, Town, or Village	<b>Los Alamos</b>				
State	<b>New Mexico</b>	Country	<b>USA</b>	Zip Code	<b>87544</b>
Email	<b>theodore.wyka@nnsa.doe.gov</b>				
Phone	<b>(505) 667-5105</b>	Ext		Fax	<b>(505) 606-5948</b>
Comments	The U.S Department of Energy (DOE) owns and co-operates the facility. The DOE National Nuclear Security Administration, Los Alamos Field Office and Triad National Security, LLC (Triad) co-operate specified hazardous waste management units located at Technical Areas (TA) 3, 14, 16, 36, 39, 50, 55, 63, and 54 West. The DOE Environmental Management, Los Alamos Field Office and Newport News Nuclear BWXT-Los Alamos, LLC (N3B) co-operate different hazardous waste management units located at TA 54, Areas G, H and L.				

## B. Name of Site's Legal Operator

☐ Same as Location Address

Full Name	<b>Triad National Security, LLC</b>		Date Became Operator (mm/dd/yyyy)	<b>11/1/2018</b>	
Operator Type	<input checked="" type="checkbox"/> Private <input type="checkbox"/> County <input type="checkbox"/> District <input type="checkbox"/> Federal <input type="checkbox"/> Tribal <input type="checkbox"/> Municipal <input type="checkbox"/> State <input type="checkbox"/> Other				
Street Address	<b>Bikini Atoll Road, Bldg SM-30, MS A102</b>				
City, Town, or Village	<b>Los Alamos</b>				
State	<b>New Mexico</b>	Country	<b>USA</b>	Zip Code	<b>87545</b>
Email	<b>scoleman@lanl.gov</b>				
Phone	<b>(505) 606-0154</b>	Ext		Fax	
Comments	<b>See Item 18, Comments, for additional Owner/Operator information</b>				

**10. Type of Regulated Waste Activity (at your site)**

Mark "Yes" or "No" for all current activities (as of the date submitting the form); complete any additional boxes as instructed.

**A. Hazardous Waste Activities**

<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1. Generator of Hazardous Waste—If "Yes", mark only one of the following—a, b, c	
<input checked="" type="checkbox"/>	a. LQG	-Generates, in any calendar month, 1,000 kg/mo (2,200 lb/mo) or more of non-acute hazardous waste (includes quantities imported by importer site); or - Generates, in any calendar month, or accumulates at any time, more than 1 kg/mo (2.2 lb/mo) of acute hazardous waste; or - Generates, in any calendar month or accumulates at any time, more than 100 kg/mo (220 lb/mo) of acute hazardous spill cleanup material.
<input type="checkbox"/>	b. SQG	100 to 1,000 kg/mo (220-2,200 lb/mo) of non-acute hazardous waste and no more than 1 kg (2.2 lb) of acute hazardous waste and no more than 100 kg (220 lb) of any acute hazardous spill cleanup material.
<input type="checkbox"/>	c. VSQG	Less than or equal to 100 kg/mo (220 lb/mo) of non-acute hazardous waste.
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2. Short-Term Generator (generates from a short-term or one-time event and not from on-going processes). If "Yes", provide an explanation in the Comments section. <i>Note: If "Yes", you MUST indicate that you are a Generator of Hazardous Waste in Item 10.A.1 above.</i>	
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	3. Treater, Storer or Disposer of Hazardous Waste—Note: Part B of a hazardous waste permit is required for these activities.	
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	4. Receives Hazardous Waste from Off-site	
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	5. Recycler of Hazardous Waste	
<input type="checkbox"/>	a. Recycler who stores prior to recycling	
<input type="checkbox"/>	b. Recycler who does not store prior to recycling	
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	6. Exempt Boiler and/or Industrial Furnace—If "Yes", mark all that apply.	
<input type="checkbox"/>	a. Small Quantity On-site Burner Exemption	
<input type="checkbox"/>	b. Smelting, Melting, and Refining Furnace Exemption	

**B. Waste Codes for Federally Regulated Hazardous Wastes.** Please list the waste codes of the Federal hazardous wastes handled at your site. List them in the order they are presented in the regulations (e.g. D001, D003, F007, U112). Use an additional page if more spaces are needed.

<b>See 3a and 3b</b>						

**C. Waste Codes for State Regulated (non-Federal) Hazardous Wastes.** Please list the waste codes of the State hazardous wastes handled at your site. List them in the order they are presented in the regulations. Use an additional page if more spaces are needed.

<b>None</b>						

**10. Type of Regulated Waste Activity (at your site)****B. Waste Codes for Federally Regulated Hazardous Wastes.**

D001	D002	D003	D004	D005	D006	D007
D008	D009	D010	D011	D012	D013	D014
D015	D016	D017	D018	D019	D020	D021
D022	D023	D024	D025	D026	D027	D028
D029	D030	D031	D032	D033	D034	D035
D036	D037	D038	D039	D040	D041	D042
D043	F001	F002	F003	F004	F005	F006
F007	F008	F009	F010	F011	F012	F019
F020	F021	F022	F023	F024	F025	F026
F027	F028	F032	F034	F035	F037	F038
F039	K044	K045	K046	K047	K084	K101
K102	P001	P002	P003	P004	P005	P006
P007	P008	P009	P010	P011	P012	P013
P014	P015	P016	P017	P018	P020	P021
P022	P023	P024	P026	P027	P028	P029
P030	P031	P033	P034	P036	P037	P038
P039	P040	P041	P042	P043	P044	P045
P046	P047	P048	P049	P050	P051	P054
P056	P057	P058	P059	P060	P062	P063
P064	P065	P066	P067	P068	P069	P070
P071	P072	P073	P074	P075	P076	P077
P078	P081	P082	P084	P085	P087	P088
P089	P092	P093	P094	P095	P096	P097
P098	P099	P101	P102	P103	P104	P105
P106	P108	P109	P110	P111	P112	P113
P114	P115	P116	P118	P119	P120	P121
P122	P123	P127	P128	P185	P188	P189
P190	P191	P192	P194	P196	P197	P198
P199	P201	P202	P203	P204	P205	U001
U002	U003	U004	U005	U006	U007	U008
U009	U010	U011	U012	U014	U015	U016
U017	U018	U019	U020	U021	U022	U023
U024	U025	U026	U027	U028	U029	U030
U031	U032	U033	U034	U035	U036	U037
U038	U039	U041	U042	U043	U044	U045
U046	U047	U048	U049	U050	U051	U052
U053	U055	U056	U057	U058	U059	U060
U061	U062	U063	U064	U066	U067	U068
U069	U070	U071	U072	U073	U074	U075

**10. Type of Regulated Waste Activity (at your site)****B. Waste Codes for Federally Regulated Hazardous Wastes. (Continued)**

U076	U077	U078	U079	U080	U081	U082
U083	U084	U085	U086	U087	U088	U089
U090	U091	U092	U093	U094	U095	U096
U097	U098	U099	U101	U102	U103	U105
U106	U107	U108	U109	U110	U111	U112
U113	U114	U115	U116	U117	U118	U119
U120	U121	U122	U123	U124	U125	U126
U127	U128	U129	U130	U131	U132	U133
U134	U135	U136	U137	U138	U140	U141
U142	U143	U144	U145	U146	U147	U148
U149	U150	U151	U152	U153	U154	U155
U156	U157	U158	U159	U160	U161	U162
U163	U164	U165	U166	U167	U168	U169
U170	U171	U172	U173	U174	U176	U177
U178	U179	U180	U181	U182	U183	U184
U185	U186	U187	U188	U189	U190	U191
U192	U193	U194	U196	U197	U200	U201
U202	U203	U204	U205	U206	U207	U208
U209	U210	U211	U213	U214	U215	U216
U217	U218	U219	U220	U221	U222	U223
U225	U226	U227	U228	U234	U235	U236
U237	U238	U239	U240	U243	U244	U246
U247	U248	U249	U271	U278	U279	U280
U328	U353	U359	U364	U367	U372	U373
U387	U389	U394	U395	U404	U409	U410
U411						

**11. Additional Regulated Waste Activities (NOTE: Refer to your State regulations to determine if a separate permit is required.)****A. Other Waste Activities**

<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1. Transporter of Hazardous Waste—If “Yes”, mark all that apply.	
	<input checked="" type="checkbox"/>	a. Transporter
	<input checked="" type="checkbox"/>	b. Transfer Facility (at your site)
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2. Underground Injection Control	
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	3. United States Importer of Hazardous Waste	
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	4. Recognized Trader—If “Yes”, mark all that apply.	
	<input type="checkbox"/>	a. Importer
	<input type="checkbox"/>	b. Exporter
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	5. Importer/Exporter of Spent Lead-Acid Batteries (SLABs) under 40 CFR 266 Subpart G—If “Yes”, mark all that apply.	
	<input type="checkbox"/>	a. Importer
	<input type="checkbox"/>	b. Exporter

**B. Universal Waste Activities**

<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	1. Large Quantity Handler of Universal Waste (you accumulate 5,000 kg or more) - If “Yes” mark all that apply. Note: Refer to your State regulations to determine what is regulated.	
	<input checked="" type="checkbox"/>	a. Batteries
	<input checked="" type="checkbox"/>	b. Pesticides
	<input checked="" type="checkbox"/>	c. Mercury containing equipment
	<input checked="" type="checkbox"/>	d. Lamps
	<input checked="" type="checkbox"/>	e. Aerosol Cans
	<input type="checkbox"/>	f. Other (specify) _____
	<input type="checkbox"/>	g. Other (specify) _____
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2. Destination Facility for Universal Waste Note: A hazardous waste permit may be required for this activity.	

**C. Used Oil Activities**

<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1. Used Oil Transporter—If “Yes”, mark all that apply.	
	<input type="checkbox"/>	a. Transporter
	<input type="checkbox"/>	b. Transfer Facility (at your site)
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2. Used Oil Processor and/or Re-refiner—If “Yes”, mark all that apply.	
	<input type="checkbox"/>	a. Processor
	<input type="checkbox"/>	b. Re-refiner
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	3. Off-Specification Used Oil Burner	
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	4. Used Oil Fuel Marketer—If “Yes”, mark all that apply.	
	<input type="checkbox"/>	a. Marketer Who Directs Shipment of Off-Specification Used Oil to Off-Specification Used Oil Burner
	<input type="checkbox"/>	b. Marketer Who First Claims the Used Oil Meets the Specifications



**D. Pharmaceutical Activities**

<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	1. Operating under 40 CFR Part 266, Subpart P for the management of hazardous waste pharmaceuticals—if “Yes”, mark only one. Note: See the item-by-item instructions for definitions of healthcare facility and reverse distributor.
<input type="checkbox"/>	a. Healthcare Facility
<input type="checkbox"/>	b. Reverse Distributor
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	2. Withdrawing from operating under 40 CFR Part 266, Subpart P for the management of hazardous waste pharmaceuticals. Note: You may only withdraw if you are a healthcare facility that is a VSQG for all of your hazardous waste, including hazardous waste pharmaceuticals.

**12. Eligible Academic Entities with Laboratories**—Notification for opting into or withdrawing from managing laboratory hazardous wastes pursuant to 40 CFR Part 262, Subpart K.

<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	A. Opting into or currently operating under 40 CFR Part 262, Subpart K for the management of hazardous wastes in laboratories— If “Yes”, mark all that apply. Note: See the item-by-item instructions for definitions of types of eligible academic entities.
<input type="checkbox"/>	1. College or University
<input type="checkbox"/>	2. Teaching Hospital that is owned by or has a formal written affiliation with a college or university
<input type="checkbox"/>	3. Non-profit Institute that is owned by or has a formal written affiliation with a college or university
<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	B. Withdrawing from 40 CFR Part 262, Subpart K for the management of hazardous wastes in laboratories.

**13. Episodic Generation**

<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Are you an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves you to a higher generator category. If “Yes”, you must fill out the Addendum for Episodic Generator.
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**14. LQG Consolidation of VSQG Hazardous Waste**

<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Are you an LQG notifying of consolidating VSQG Hazardous Waste Under the Control of the Same Person pursuant to 40 CFR 262.17(f)? If “Yes”, you must fill out the Addendum for LQG Consolidation of VSQG hazardous waste.
--	---

**15. Notification of LQG Site Closure for a Central Accumulation Area (CAA) (optional) OR Entire Facility (required)**

<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	LQG Site Closure of a Central Accumulation Area (CAA) or Entire Facility.
A. <input type="checkbox"/> Central Accumulation Area (CAA) or <input type="checkbox"/> Entire Facility	
B. Expected closure date: _____ mm/dd/yyyy	
C. Requesting new closure date: _____ mm/dd/yyyy	
D. Date closed : _____ mm/dd/yyyy	
<input type="checkbox"/>	1. In compliance with the closure performance standards 40 CFR 262.17(a)(8)
<input type="checkbox"/>	2. Not in compliance with the closure performance standards 40 CFR 262.17(a)(8)

## 16. Notification of Hazardous Secondary Material (HSM) Activity

<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Are you notifying under 40 CFR 260.42 that you will begin managing, are managing, or will stop managing hazardous secondary material under 40 CFR 260.30, 40 CFR 261.4(a)(23), (24), (25), or (27)? If "Yes", you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.
--	---

## 17. Electronic Manifest Broker

<input type="checkbox"/> Y <input checked="" type="checkbox"/> N	Are you notifying as a person, as defined in 40 CFR 260.10, electing to use the EPA electronic manifest system to obtain, complete, and transmit an electronic manifest under a contractual relationship with a hazardous waste generator?
--	--

## 18. Comments (include item number for each comment)

<b>8. Site Contact Information (Continued)</b>	
First Name: Michael	MI: A
Title: Manager, Environmental Management, Los Alamos Field Office, U. S. Department of Energy	
Street Address: 1200 Trinity Drive, Suite 400P	
State: NM	Country: USA
City, Town, or Village: Los Alamos	
Email: michael.mikolanis@em.doe.gov	Zip Code: 87544
Phone: (240) 562-1122	Ext:
Fax:	
<b>9.B. Name of Site Legal Operator (Continued)</b>	
Newport News Nuclear BWXT-Los Alamos, LLC (N3B)	
Date Became an Operator: 04/30/2018	
Operator Type: Private	
Street Address: 1200 Trinity Drive, Suite 150	
State: NM	Country: USA
City, Town, or Village: Los Alamos	
Email: bradley.smith@em-la.doe.gov	Zip Code: 87544
Phone: (505) 257-7690	
<b>10.B. Waste Codes for Federally Regulated Hazardous Wastes. See pages 3a and 3b.</b>	
<b>19. Certification (Continued). See pages 6 and 6a.</b>	

**19. Certification** I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations. **Note: For the RCRA Hazardous Waste Part A permit Application, all owners and operators must sign (see 40 CFR 270.10(b) and 270.11).**

Signature of legal owner, operator or authorized representative Robert A. Gallegos <small>Digitally signed by Robert A. Gallegos Date: 2023.08.22 14:13:17 -06'00'</small>	Date (mm/dd/yyyy) 08/22/2023
Printed Name (First, Middle Initial Last) Robert A. Gallegos	Title Environmental Permitting and Compliance Program Manager, National Nuclear Security Administration, Los Alamos Field Office. U.S. Department of Energy
Email robert.gallegos@nnsa.doe.gov	
Signature of legal owner, operator or authorized representative JESSICA MOSELEY (Affiliate) <small>Digitally signed by JESSICA MOSELEY (Affiliate) Date: 2023.08.15 17:45:01 -06'00'</small>	Date (mm/dd/yyyy) 08/15/2023
Printed Name (First, Middle Initial Last) Jessica L. Moseley	Title Acting Division Leader, Environmental Protection and Compliance Division, Triad National Security, LLC
Email jmoseley@lanl.gov	

16. Notification of Hazardous Secondary Material (HSM) Activity


<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Are you notifying under 40 CFR 260.42 that you will begin managing, are managing, or will stop managing hazardous secondary material under 40 CFR 260.30, 40 CFR 261.4(a)(23), (24), (25), or (27)? If "Yes", you must fill out the Addendum to the Site Identification Form for Managing Hazardous Secondary Material.
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17. Electronic Manifest Broker

<input type="checkbox"/> Y <input type="checkbox"/> N	Are you notifying as a person, as defined in 40 CFR 260.10, electing to use the EPA electronic manifest system to obtain, complete, and transmit an electronic manifest under a contractual relationship with a hazardous waste generator?
---	--

18. Comments (include item number for each comment)

**19. Certification** I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations. **Note: For the RCRA Hazardous Waste Part A permit Application, all owners and operators must sign (see 40 CFR 270.10(b) and 270.11).**

Signature of legal owner, operator or authorized representative  <small>Digitally signed by BRIAN HARCEK Date: 2023.08.16 08:07:31 -06'00'</small>	Date (mm/dd/yyyy) <b>08/16/2023</b>
Printed Name (First, Middle Initial Last) <b>Brian Harcek</b>	Title <b>Acting Co-Director, Office of Quality and Regulatory Compliance, Environmental Management, Los Alamos Field Office, U.S. Department of Energy</b>
Email <b>brian.harcek@em.doe.gov</b>	

Signature of legal owner, operator or authorized representative <b>Robert Edwards</b> <small>Digitally signed by Robert Edwards Date: 2023.08.09 16:21:06 -06'00'</small>	Date (mm/dd/yyyy) <b>08/09/2023</b>
Printed Name (First, Middle Initial Last) <b>Robert Edwards III</b>	Title <b>Program Manager, Environment, Safety, Health and Quality, Newport News Nuclear BWXT-Los Alamos, LLC (N3B)</b>
Email <b>robert.edwards@em-la.doe.gov</b>	

## ADDENDUM TO THE SITE IDENTIFICATION FORM: NOTIFICATION OF HAZARDOUS SECONDARY MATERIAL ACTIVITY

**ONLY fill out this form if:**

- You are located in a State that allows you to manage excluded hazardous secondary material (HSM) under 40 CFR 260.30, 261.4(a)(23), (24), (25), or (27) (or state equivalent; See <https://www.epa.gov/hw/where-2018-definition-solid-waste-rule-effect> for a list of eligible states; AND
- You are or will be managing excluded HSM in compliance with 40 CFR 260.30, 261.4(a)(23), (24), (25), or (27) (or state equivalent) or have stopped managing excluded HSM in compliance with the exclusion(s) and do not expect to manage any amount of excluded HSM under the exclusion(s) for at least one year. Do not include any information regarding your hazardous waste activities in this section. Note: If your facility was granted a solid waste variance under 40 CFR 260.30 prior to July 13, 2015, your management of HSM under 40 CFR 260.30 is grandfathered under the previous regulations and you are not required to notify for the HSM management activity excluded under 40 CFR 260.30.

**1. Reason for Notification** (Include dates where requested)

- ☐ Facility will begin managing excluded HSM as of \_\_\_\_\_ (mm/dd/yyyy).
- ☒ Facility is still managing excluded HSM/re-notifying as required by March 1 of each even-numbered year.
- ☐ Facility has stopped managing excluded HSM as of \_\_\_\_\_ (mm/dd/yyyy) and is notifying as required.

**2. Description of Excluded HSM Activity.** Please list the appropriate codes (see Code List section of the instructions) and quantities, in short tons, to describe your excluded HSM activity ONLY (do not include any information regarding your hazardous wastes). Use additional pages if more space is needed.

A. Facility Code	B. Waste Code(s) for HSM	C. Estimate Short Tons of excluded HSM to be managed annually	D. Actual Short Tons of excluded HSM that was managed during the most recent odd-numbered year	E. Land-based Unit Code
01	D001, D002, D003, F003	1	LT 1	NA

## ADDENDUM TO THE SITE IDENTIFICATION FORM: EPISODIC GENERATOR

**ONLY fill out this form if:**

- You are an SQG or VSQG generating hazardous waste from a planned or unplanned episodic event, lasting no more than 60 days, that moves the generator to a higher generator category pursuant to 40 CFR 262 Subpart L. Note: Only one planned and one unplanned episodic event are allowed within one year; otherwise, you must follow the requirements of the higher generator category. Use additional pages if more space is needed.

Episodic Event		
<b>1. Planned</b> <input type="checkbox"/> Excess chemical inventory removal <input type="checkbox"/> Tank cleanouts <input type="checkbox"/> Short-term construction or demolition <input type="checkbox"/> Equipment maintenance during plant shutdowns <input type="checkbox"/> Other _____	<b>2. Unplanned</b> <input type="checkbox"/> Accidental spills <input type="checkbox"/> Production process upsets <input type="checkbox"/> Product recalls <input type="checkbox"/> "Acts of nature" (Tornado, hurricane, flood, etc.) <input type="checkbox"/> Other _____	
<b>3. Emergency Contact Phone</b> _____	<b>4. Emergency Contact Name</b> _____	
<b>5. Beginning Date</b> _____ (mm/dd/yyyy)	<b>6. End Date</b> _____ (mm/dd/yyyy)	

**Waste 1**

7. Waste Description	8. Estimated Quantity (in pounds)
9. Federal and/or State Hazardous Waste Codes	

**Waste 2**

7. Waste Description	8. Estimated Quantity (in pounds)
9. Federal and/or State Hazardous Waste Codes	

**Waste 3**

7. Waste Description	8. Estimated Quantity (in pounds)
9. Federal and/or State Hazardous Waste Codes	

# ADDENDUM TO THE SITE IDENTIFICATION FORM: LQG CONSOLIDATION OF VSQG HAZARDOUS WASTE

**ONLY fill out this form if:**

- You are an LQG receiving hazardous waste from VSQGs under the control of the same person. Use additional pages if more space is needed.

VSQG 1		
1. EPA ID Number (if assigned)	2. Name	
3. Street Address		
4. City, Town, or Village	5. State	6. Zip Code
7. Contact Phone Number	8. Contact Name	
9. Email		

VSQG 2		
1. EPA ID Number (if assigned)	2. Name	
3. Street Address		
4. City, Town, or Village	5. State	6. Zip Code
7. Contact Phone Number	8. Contact Name	
9. Email		

VSQG 3		
1. EPA ID Number (if assigned)	2. Name	
3. Street Address		
4. City, Town, or Village	5. State	6. Zip Code
7. Contact Phone Number	8. Contact Name	
9. Email		

## United States Environmental Protection Agency

## HAZARDOUS WASTE PERMIT PART A FORM



## 1. Facility Permit Contact

First Name	Theodore	MI	A	Last Name	Wyka
Title	Manager, National Nuclear Security Administration, Los Alamos Field Office, U.S. Department of Energy				
Email	theodore.wyka@nnsa.doe.gov				
Phone	(505) 667-5105	Ext		Fax	(505) 667-5948

## 2. Facility Permit Contact Mailing Address

Street Address	3747 West Jemez Road, MS A316				
City, Town, or Village	Los Alamos				
State	NM	Country	USA	Zip Code	87544

## 3. Facility Existence Date (mm/dd/yyyy)

1/1/1943
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## 4. Other Environmental Permits

A. Permit Type	B. Permit Number												C. Description
See Page 10a													

## 5. Nature of Business

The central mission of Los Alamos National Laboratory is the reduction of global nuclear danger supported by research that also contributes to conventional defense, civilian, and industrial needs. This includes programs in nuclear, medium energy, and space physics; hydrodynamics; conventional explosives; chemistry; metallurgy; radiochemistry; space nuclear systems; controlled thermonuclear fusion; laser research; environmental technology; geothermal, solar, and fossil energy research; nuclear safeguards; biomedicine; health and biotechnology; and industrial partnerships.

## 4. Other Environmental Permits (continued)

A. Permit Type	B. Permit Number													C. Description
N	N	M	R	1	0	0	-	-	-					NPDES Construction General Permit coverage for various individual construction projects: NMR100xxx
N	N	M		0	0	2	8	3	5	5				NPDES Industrial and Sanitary Point Source Discharges
N	N	M	R	0	5	0	0	1	1					NPDES Storm Water Multi-Sector General Permit (MSGP)
N	N	M	R	0	5	0	0	1	2					NPDES MSGP
N	N	M	R	0	5	0	0	1	3					NPDES MSGP
N	N	M		0	0	3	0	7	5	9				NPDES LANL Storm Water Individual Permit
N	N	M	G	8	7	0	0	0	2					NPDES Pesticides General Permit (PGP) for discharges from the application of pesticides
R	N	M		0	8	9	0	0	1	0	5	1	5	RCRA Hazardous Waste Facility Permit
E	D	P	-	8	5	7								TA-46 SWWS Plant and TA-3 Sanitary Effluent Reclamation Facility (SERF) Discharge Permit
E	D	P	-	1	1	3	2							TA-50 Radioactive Liquid Waste Treatment Facility, Discharge Permit
E	D	P	-	1	5	8	9							Six (6) Domestic Septic Tank/Leachfield Systems, Discharge Permit
E	D	P	-	1	7	9	3							On-Site Treatment and Land Application of Groundwater, Discharge Permit
E	D	P	-	1	8	3	5							Injection of Treated Groundwater into Class V Underground Injection Control (UIC) Wells, Discharge
F	N	W	P	-	4	3								Water Canyon West Jemez road Storm Drain Controls
F	N	W	P	-	3	8								Sandia Canyon TA-72 Storm Water Controls
F	N	W	P	-	2	7								Habitat Restoration- Mortandad Wetland Enhancement
F	N	W	P	-	4	3								Sandia Canyon (Lower) Area 1 Storm Water Controls
F	N	W	P	-	4	3								Sandia Canyon (Lower) Area 2 Storm Water Controls
F	N	W	P	-	4	3								Upper Ancho Canyon Structure Storm Water Controls
F	N	W	P	-	4	3								North Ancho Canyon Lower Structure Storm Water Controls
F	N	W	P	-	1	8								North Ancho Canyon Aggregate Area Phase II Project
F	N	W	P	-	5									Lower LA Canyon Gaging Station E110.7 Installation and E109.9 Gage Structure Removal
E	P	1	0	0	-	R	2	-	M	4				LANL Air Emissions Title V Operating Permit
E	2	1	9	5	-	R	1	-	R	9	0			Various 20 NMAC 2.72.202 Exemptions
E	2	1	9	5	B	-	M	3	R	1				TA-3 Power Plant
E	2	1	9	5	F	-	R	4						TA-33 Large Generator
E	G	C	P	3	-	2	1	9	5	G	-	R	1	TA-60 Asphalt Plant
E	2	1	9	5	H	-	R	1						Data disintegrator
E	2	1	9	5	N	-	R	2						Chemistry and Metallurgy Research Replacement Facility
E	2	1	9	5	P	-	R	1						TA-33 Small Generators
E	6	3	4	-	M	2	-	R	1					TA-3-141 Beryllium Operations
E	6	3	2	-	R	1								TA-35-213 Beryllium Operations
E	1	0	8	1	M	1	-	R	7					TA-55-4 Beryllium Operations



**6. Process Codes and Design Capacities**

Line Number	A. Process Code				B. Process Design Capacity		C. Process Total Number of Units	D. Unit Name
					(1) Amount	(2) Unit of Measure		
								See Page 11a

**7. Description of Hazardous Wastes** (Enter codes for Items 7.A, 7.C and 7.D(1) )

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes											
								(1) Process Codes										(2) Process Description (if code is not entered in 7.D1))	
																			See Pages 11b-11cccc

**8. Map**

Attach to this application a topographical map, or other equivalent map, of the area extending to at least one mile beyond property boundaries. The map must show the outline of the facility, the location of each of its existing intake and discharge structures, each of its hazardous waste treatment, storage, or disposal facilities, and each well where it injects fluids underground. Include all spring, rivers, and other surface water bodies in this map area. See instructions for precise requirements.

**9. Facility Drawing**

All existing facilities must include a scale drawing of the facility. See instructions for more detail.

**10. Photographs**

All existing facilities must include photographs (aerial or ground-level) that clearly delineate all existing structures; existing storage, treatment, and disposal areas; and sites of future storage, treatment, or disposal areas. See instructions for more detail.

**11. Comments**

Items 4, 6, and 7 have supplemental pages added in this document as referenced at each applicable item. All documentation is arranged by individual Technical Areas (TAs) at the Los Alamos National Laboratory.

## 6. Process Codes and Design Capacities (continued)

Line Number		A. Process Code			B. Process Design Capacity		C. Process Total Number of Units	D. Unit Name
					(1) Amount	(2) Unit of Measure		
X	1	S	0	1	18,500	G	001	Technical Area 3
X	2	T	0	4	3,441	U	001	Technical Area 3
X	3	X	0	1	1,020 or 50	J* or U	002	Technical Area 14 *Total indicates per day not per hour
X	4	X	0	1	1,200 or 50	J* or U	002	Technical Area 16 *Total indicates per day not per hour
X	5	X	0	1	2,000	J*	001	Technical Area 36 *Total indicates per day not per hour
X	6	X	0	1	2,000	J*	002	Technical Area 39 *Total indicates per day not per hour
X	7	S	0	1	31,500	G	002	Technical Area 50
X	8	T	0	4	4,541	U	002	Technical Area 50
X	9	S	0	1	407,880	G	001	Technical Area 54, Area L
1	0	T	0	4	23,160	U	001	Technical Area 54, Area L
1	1	D	8	0	1,200	Y	001	Technical Area 54, Area L
1	2	S	9	9	600	G	001	Technical Area 54, Area L
1	3	S	0	1	4,346,590	G	009	Technical Area 54, Area G
1	4	T	0	4	185,280	U	008	Technical Area 54, Area G
1	5	S	0	1	4,950	G	001	Technical Area 54, Area G
1	6	D	8	0	14	Y	001	Technical Area 54, Area G
1	7	S	0	1	34,110 + 13,410*	G	002	Technical Area 54, West *Total includes excess storage capacity
1	8	T	0	4	3,441	U	001	Technical Area 54, West
1	9	D	8	0	63	Y	001	Technical Area 54, Area H
2	0	S	0	1	272,145	G	009	Technical Area 55
2	1	S	0	2	137	G	001	Technical Area 55
2	2	T	0	4	13,914	U	005	Technical Area 55
2	3	S	0	1	105,875	G	001	Technical Area 63
2	4	T	0	4	23,160	U	001	Technical Area 63

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 3																	
	1	D	0	0	1	7,000	P	S	0	1							
	2	D	0	0	2	21,000	P	S	0	1							
	3	D	0	0	3	2,500	P	S	0	1							
	4	D	0	0	4	3,000	P	S	0	1	T	0	4				
	5	D	0	0	5	3,000	P	S	0	1	T	0	4				
	6	D	0	0	6	2,500	P	S	0	1	T	0	4				
	7	D	0	0	7	7,000	P	S	0	1	T	0	4				
	8	D	0	0	8	27,000	P	S	0	1	T	0	4				
	9	D	0	0	9	4,000	P	S	0	1	T	0	4				
1	0	D	0	1	0	2,500	P	S	0	1	T	0	4				
1	1	D	0	1	1	3,000	P	S	0	1	T	0	4				
1	2	D	0	1	2	1,000	P	S	0	1							
1	3	D	0	1	8	1,500	P	S	0	1	T	0	4				
1	4	D	0	1	9	2,000	P	S	0	1	T	0	4				
1	5	D	0	2	1	2,000	P	S	0	1	T	0	4				
1	6	D	0	2	2	2,000	P	S	0	1	T	0	4				
1	7	D	0	2	3	2,000	P	S	0	1	T	0	4				
1	8	D	0	2	4	2,000	P	S	0	1	T	0	4				
1	9	D	0	2	5	2,000	P	S	0	1	T	0	4				
2	0	D	0	2	6	2,000	P	S	0	1	T	0	4				
2	1	D	0	2	7	1,500	P	S	0	1	T	0	4				
2	2	D	0	2	8	2,000	P	S	0	1	T	0	4				
2	3	D	0	2	9	1,000	P	S	0	1	T	0	4				
2	4	D	0	3	0	1,500	P	S	0	1	T	0	4				
2	5	D	0	3	2	1,500	P	S	0	1	T	0	4				
2	6	D	0	3	3	1,500	P	S	0	1	T	0	4				
2	7	D	0	3	4	1,500	P	S	0	1	T	0	4				
2	8	D	0	3	5	3,500	P	S	0	1	T	0	4				
2	9	D	0	3	6	1,500	P	S	0	1	T	0	4				
3	0	D	0	3	7	1,000	P	S	0	1	T	0	4				
3	1	D	0	3	8	1,500	P	S	0	1	T	0	4				
3	2	D	0	3	9	2,500	P	S	0	1	T	0	4				
3	3	D	0	4	0	2,500	P	S	0	1	T	0	4				
3	4	D	0	4	2	1,500	P	S	0	1	T	0	4				
3	5	D	0	4	3	1,500	P	S	0	1	T	0	4				

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 3 (continued)																	
3	6	F	0	0	1	21,000	P	S	0	1	T	0	4				
3	7	F	0	0	2	21,000	P	S	0	1	T	0	4				
3	8	F	0	0	3	21,000	P	S	0	1							
3	9	F	0	0	4	2,500	P	S	0	1	T	0	4				
4	0	F	0	0	5	21,000	P	S	0	1							
4	1	F	0	0	6	500	P	S	0	1							
4	2	F	0	0	7	500	P	S	0	1							
4	3	F	0	0	9	500	P	S	0	1							
4	4	P	0	0	3	1,000	P	S	0	1							
4	5	P	0	1	2	1,000	P	S	0	1							
4	6	P	0	1	5	1,000	P	S	0	1							
4	7	P	0	2	9	1,000	P	S	0	1							
4	8	P	0	3	0	1,000	P	S	0	1							
4	9	P	0	3	1	1,000	P	S	0	1							
5	0	P	0	3	8	1,000	P	S	0	1							
5	1	P	0	5	6	1,000	P	S	0	1							
5	2	P	0	6	3	1,000	P	S	0	1							
5	3	P	0	6	8	1,000	P	S	0	1							
5	4	P	0	7	3	1,000	P	S	0	1							
5	5	P	0	7	6	1,000	P	S	0	1							
5	6	P	0	7	8	1,000	P	S	0	1							
5	7	P	0	9	5	1,000	P	S	0	1							
5	8	P	0	9	6	1,000	P	S	0	1							
5	9	P	0	9	8	1,000	P	S	0	1							
6	0	P	0	9	9	500	P	S	0	1							
6	1	P	1	0	6	1,000	P	S	0	1							
6	2	P	1	1	3	1,000	P	S	0	1							
6	3	P	1	2	0	1,000	P	S	0	1							
6	4	U	0	0	1	1,000	P	S	0	1							
6	5	U	0	0	2	1,000	P	S	0	1							
6	6	U	0	0	3	1,000	P	S	0	1							
6	7	U	0	1	2	1,000	P	S	0	1							
6	8	U	0	1	9	1,000	P	S	0	1							
6	9	U	0	2	2	1,000	P	S	0	1							
7	0	U	0	2	9	1,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 3 (continued)																	
7	1	U	0	3	1	1,000	P	S	0	1							
7	2	U	0	3	7	1,000	P	S	0	1							
7	3	U	0	4	4	1,000	P	S	0	1							
7	4	U	0	4	5	1,000	P	S	0	1							
7	5	U	0	5	2	1,000	P	S	0	1							
7	6	U	0	5	6	1,000	P	S	0	1							
7	7	U	0	5	7	1,000	P	S	0	1							
7	8	U	0	7	5	1,000	P	S	0	1							
7	9	U	0	7	7	1,000	P	S	0	1							
8	0	U	0	8	0	1,000	P	S	0	1							
8	1	U	1	0	3	500	P	S	0	1							
8	2	U	1	0	8	1,000	P	S	0	1							
8	3	U	1	1	2	1,000	P	S	0	1							
8	4	U	1	1	5	1,000	P	S	0	1							
8	5	U	1	1	7	1,000	P	S	0	1							
8	6	U	1	2	1	1,000	P	S	0	1							
8	7	U	1	2	2	1,000	P	S	0	1							
8	8	U	1	2	3	1,000	P	S	0	1							
8	9	U	1	3	1	1,000	P	S	0	1							
9	0	U	1	3	3	1,000	P	S	0	1							
9	1	U	1	3	4	1,000	P	S	0	1							
9	2	U	1	3	5	1,000	P	S	0	1							
9	3	U	1	4	0	1,000	P	S	0	1							
9	4	U	1	4	4	1,000	P	S	0	1							
9	5	U	1	5	1	1,000	P	S	0	1							
9	6	U	1	5	4	1,000	P	S	0	1							
9	7	U	1	5	9	1,000	P	S	0	1							
9	8	U	1	6	0	1,000	P	S	0	1							
9	9	U	1	6	1	1,000	P	S	0	1							
10	0	U	1	6	5	1,000	P	S	0	1							
10	1	U	1	6	9	1,000	P	S	0	1							
10	2	U	1	8	8	1,000	P	S	0	1							
10	3	U	1	9	0	1,000	P	S	0	1							
10	4	U	1	9	6	1,000	P	S	0	1							
10	5	U	2	0	4	1,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 3 (continued)																	
10	6	U	2	1	0	1,000	P	S	0	1							
10	7	U	2	1	1	1,000	P	S	0	1							
10	8	U	2	1	3	1,000	P	S	0	1							
10	9	U	2	1	6	1,000	P	S	0	1							
11	0	U	2	1	8	1,000	P	S	0	1							
11	1	U	2	1	9	1,000	P	S	0	1							
11	2	U	2	2	0	1,000	P	S	0	1							
11	3	U	2	2	5	500	P	S	0	1							
11	4	U	2	2	6	1,000	P	S	0	1							
11	5	U	2	2	7	500	P	S	0	1							
11	6	U	2	2	8	1,000	P	S	0	1							
11	7	U	2	3	9	500	P	S	0	1							
11	8	U	2	4	6	500	P	S	0	1							

**7. Description of Hazardous Wastes** (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes											
								(1) Process Codes						(2) Process Description (if code is not entered in 7.D1))					
<b>Technical Area 14</b>																			
	1	D	0	0	1	2,000	P	X	0	1									
	2	D	0	0	3														Included with above.
	3	D	0	0	5														Included with above.
	4	D	0	0	6														Included with above.
	5	D	0	0	7														Included with above.
	6	D	0	0	8														Included with above.
	7	D	0	0	9														Included with above.
	8	D	0	1	1														Included with above.
	9	D	0	1	8														Included with above.
1	0	D	0	2	2														Included with above.
1	1	D	0	2	8														Included with above.
1	2	D	0	2	9														Included with above.
1	3	D	0	3	0														Included with above.
1	4	D	0	3	5														Included with above.
1	5	D	0	3	6														Included with above.
1	6	D	0	3	8														Included with above.
1	7	D	0	4	0														Included with above.
1	8	F	0	0	1														Included with above.
1	9	F	0	0	2														Included with above.
2	0	F	0	0	3														Included with above.
2	1	F	0	0	4														Included with above.
2	2	F	0	0	5														Included with above.

**7. Description of Hazardous Wastes** (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes											
								(1) Process Codes						(2) Process Description (if code is not entered in 7.D1))					
<b>Technical Area 16</b>																			
	1	D	0	0	1	20,000	P	X	0	1									
	2	D	0	0	2														Included with above.
	3	D	0	0	3														Included with above.
	4	D	0	0	5														Included with above.
	5	D	0	0	6														Included with above.
	6	D	0	0	7														Included with above.
	7	D	0	0	8														Included with above.
	8	D	0	0	9														Included with above.
	9	D	0	1	0														Included with above.
1	0	D	0	1	1														Included with above.
1	1	D	0	1	8														Included with above.
1	2	D	0	2	2														Included with above.
1	3	D	0	2	8														Included with above.
1	4	D	0	2	9														Included with above.
1	5	D	0	3	0														Included with above.
1	6	D	0	3	5														Included with above.
1	7	D	0	3	6														Included with above.
1	8	D	0	3	8														Included with above.
1	9	D	0	4	0														Included with above.
2	0	F	0	0	1														Included with above.
2	1	F	0	0	2														Included with above.
2	2	F	0	0	3														Included with above.
2	3	F	0	0	4														Included with above.
2	4	F	0	0	5														Included with above.
2	5	K	0	4	4														Included with above.
2	6	K	0	4	5														Included with above.



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes											
								(1) Process Codes						(2) Process Description (if code is not entered in 7.D1))					
Technical Area 36																			
	1	D	0	0	1	15,000	P	X	0	1									
	2	D	0	0	3														Included with above.
	3	D	0	0	5														Included with above.
	4	D	0	0	6														Included with above.
	5	D	0	0	7														Included with above.
	6	D	0	0	8														Included with above.
	7	D	0	0	9														Included with above.
	8	D	0	1	0														Included with above.
	9	D	0	1	1														Included with above.
1	0	D	0	1	8														Included with above.
1	1	D	0	2	2														Included with above.
1	2	D	0	2	8														Included with above.
1	3	D	0	2	9														Included with above.
1	4	D	0	3	0														Included with above.
1	5	D	0	3	5														Included with above.
1	6	D	0	3	6														Included with above.
1	7	D	0	3	8														Included with above.
1	8	D	0	4	0														Included with above.
1	9	F	0	0	1														Included with above.
2	0	F	0	0	2														Included with above.
2	1	F	0	0	3														Included with above.
2	2	F	0	0	4														Included with above.
2	3	F	0	0	5														Included with above.

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes											
								(1) Process Codes						(2) Process Description (if code is not entered in 7.D1))					
Technical Area 39																			
	1	D	0	0	1	15,000	P	X	0	1									
	2	D	0	0	3														Included with above.
	3	D	0	0	5														Included with above.
	4	D	0	0	6														Included with above.
	5	D	0	0	7														Included with above.
	6	D	0	0	8														Included with above.
	7	D	0	0	9														Included with above.
	8	D	0	1	0														Included with above.
	9	D	0	1	1														Included with above.
1	0	D	0	1	8														Included with above.
1	1	D	0	2	2														Included with above.
1	2	D	0	2	8														Included with above.
1	3	D	0	2	9														Included with above.
1	4	D	0	3	0														Included with above.
1	5	D	0	3	5														Included with above.
1	6	D	0	3	6														Included with above.
1	7	D	0	3	8														Included with above.
1	8	D	0	4	0														Included with above.
1	9	F	0	0	1														Included with above.
2	0	F	0	0	2														Included with above.
2	1	F	0	0	3														Included with above.
2	2	F	0	0	4														Included with above.
2	3	F	0	0	5														Included with above.

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50																	
	1	D	0	0	1	69,696	P	S	0	1	T	0	4				
	2	D	0	0	2	52,734	P	S	0	1	T	0	4				
	3	D	0	0	3	3,444	P	S	0	1							
	4	D	0	0	4	7,531	P	S	0	1	T	0	4				
	5	D	0	0	5	7,740	P	S	0	1	T	0	4				
	6	D	0	0	6	535,451	P	S	0	1	T	0	4				
	7	D	0	0	7	567,226	P	S	0	1	T	0	4				
	8	D	0	0	8	1,405,439	P	S	0	1	T	0	4				
	9	D	0	0	9	75,666	P	S	0	1	T	0	4				
1	0	D	0	1	0	8,922	P	S	0	1	T	0	4				
1	1	D	0	1	1	31,255	P	S	0	1	T	0	4				
1	2	D	0	1	2	100	P	S	0	1							
1	3	D	0	1	3	100	P	S	0	1							
1	4	D	0	1	4	100	P	S	0	1							
1	5	D	0	1	5	100	P	S	0	1							
1	6	D	0	1	6	44	P	S	0	1							
1	7	D	0	1	7	66	P	S	0	1							
1	8	D	0	1	8	5,535	P	S	0	1	T	0	4				
1	9	D	0	1	9	4,261	P	S	0	1	T	0	4				
2	0	D	0	2	0	100	P	S	0	1	T	0	4				
2	1	D	0	2	1	100	P	S	0	1	T	0	4				
2	2	D	0	2	2	100	P	S	0	1	T	0	4				
2	3	D	0	2	3	100	P	S	0	1	T	0	4				
2	4	D	0	2	4	100	P	S	0	1	T	0	4				
2	5	D	0	2	5	100	P	S	0	1	T	0	4				
2	6	D	0	2	6	518	P	S	0	1	T	0	4				
2	7	D	0	2	7	972	P	S	0	1	T	0	4				
2	8	D	0	2	8	216,783	P	S	0	1	T	0	4				
2	9	D	0	2	9	215,184	P	S	0	1	T	0	4				
3	0	D	0	3	0	5,491	P	S	0	1	T	0	4				
3	1	D	0	3	1	293	P	S	0	1	T	0	4				
3	2	D	0	3	2	3,135	P	S	0	1	T	0	4				
3	3	D	0	3	3	2,222	P	S	0	1	T	0	4				
3	4	D	0	3	4	1,228	P	S	0	1	T	0	4				
3	5	D	0	3	5	1,792	P	S	0	1	T	0	4				
3	6	D	0	3	6	549	P	S	0	1	T	0	4				

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
3	7	D	0	3	7	761	P	S	0	1	T	0	4				
3	8	D	0	3	8	1,549	P	S	0	1	T	0	4				
3	9	D	0	3	9	1,675	P	S	0	1	T	0	4				
4	0	D	0	4	0	3,942	P	S	0	1	T	0	4				
4	1	D	0	4	1	293	P	S	0	1	T	0	4				
4	2	D	0	4	2	1,182	P	S	0	1	T	0	4				
4	3	D	0	4	3	655	P	S	0	1	T	0	4				
4	4	F	0	0	1	442,263	P	S	0	1	T	0	4				
4	5	F	0	0	2	147,347	P	S	0	1	T	0	4				
4	6	F	0	0	3	50,980	P	S	0	1	T	0	4				
4	7	F	0	0	4	2,817	P	S	0	1	T	0	4				
4	8	F	0	0	5	334,821	P	S	0	1	T	0	4				
4	9	F	0	0	6	100	P	S	0	1	T	0	4				
5	0	F	0	0	7	100	P	S	0	1	T	0	4				
5	1	F	0	0	8	100	P	S	0	1							
5	2	F	0	0	9	165	P	S	0	1	T	0	4				
5	3	F	0	1	0	100	P	S	0	1							
5	4	F	0	1	1	100	P	S	0	1							
5	5	F	0	1	2	100	P	S	0	1							
5	6	F	0	1	9	100	P	S	0	1							
5	7	F	0	2	0	100	P	S	0	1							
5	8	F	0	2	1	100	P	S	0	1							
5	9	F	0	2	2	100	P	S	0	1							
6	0	F	0	2	3	100	P	S	0	1							
6	1	F	0	2	4	100	P	S	0	1							
6	2	F	0	2	5	100	P	S	0	1							
6	3	F	0	2	6	100	P	S	0	1							
6	4	F	0	2	7	165	P	S	0	1							
6	5	F	0	2	8	100	P	S	0	1							
6	6	F	0	3	2	100	P	S	0	1							
6	7	F	0	3	4	100	P	S	0	1							
6	8	F	0	3	5	100	P	S	0	1							
6	9	F	0	3	7	100	P	S	0	1							
7	0	F	0	3	8	100	P	S	0	1							
7	1	F	0	3	9	100	P	S	0	1							
7	2	K	0	4	4	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
7	3	K	0	4	5	100	P	S	0	1							
7	4	K	0	4	6	100	P	S	0	1							
7	5	K	0	4	7	100	P	S	0	1							
7	6	K	0	8	4	100	P	S	0	1							
7	7	K	1	0	1	100	P	S	0	1							
7	8	K	1	0	2	100	P	S	0	1							
7	9	P	0	0	1	100	P	S	0	1							
8	0	P	0	0	2	100	P	S	0	1							
8	1	P	0	0	3	293	P	S	0	1							
8	2	P	0	0	4	100	P	S	0	1							
8	3	P	0	0	5	100	P	S	0	1							
8	4	P	0	0	6	143	P	S	0	1							
8	5	P	0	0	7	100	P	S	0	1							
8	6	P	0	0	8	100	P	S	0	1							
8	7	P	0	0	9	100	P	S	0	1							
8	8	P	0	1	0	100	P	S	0	1							
8	9	P	0	1	1	143	P	S	0	1							
9	0	P	0	1	2	293	P	S	0	1							
9	1	P	0	1	3	100	P	S	0	1							
9	2	P	0	1	4	100	P	S	0	1							
9	3	P	0	1	5	293	P	S	0	1							
9	4	P	0	1	6	100	P	S	0	1							
9	5	P	0	1	7	100	P	S	0	1							
9	6	P	0	1	8	100	P	S	0	1							
9	7	P	0	2	0	100	P	S	0	1							
9	8	P	0	2	1	100	P	S	0	1							
9	9	P	0	2	2	100	P	S	0	1							
10	0	P	0	2	3	100	P	S	0	1							
10	1	P	0	2	4	100	P	S	0	1							
10	2	P	0	2	6	100	P	S	0	1							
10	3	P	0	2	7	100	P	S	0	1							
10	4	P	0	2	8	100	P	S	0	1							
10	5	P	0	2	9	293	P	S	0	1							
10	6	P	0	3	0	485	P	S	0	1							
10	7	P	0	3	1	485	P	S	0	1							
10	8	P	0	3	3	143	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
10	9	P	0	3	4	100	P	S	0	1							
11	0	P	0	3	6	100	P	S	0	1							
11	1	P	0	3	7	100	P	S	0	1							
11	2	P	0	3	8	227	P	S	0	1							
11	3	P	0	3	9	100	P	S	0	1							
11	4	P	0	4	0	100	P	S	0	1							
11	5	P	0	4	1	100	P	S	0	1							
11	6	P	0	4	2	100	P	S	0	1							
11	7	P	0	4	3	143	P	S	0	1							
11	8	P	0	4	4	100	P	S	0	1							
11	9	P	0	4	5	100	P	S	0	1							
12	0	P	0	4	6	100	P	S	0	1							
12	1	P	0	4	7	100	P	S	0	1							
12	2	P	0	4	8	143	P	S	0	1							
12	3	P	0	4	9	100	P	S	0	1							
12	4	P	0	5	0	100	P	S	0	1							
12	5	P	0	5	1	100	P	S	0	1							
12	6	P	0	5	4	100	P	S	0	1							
12	7	P	0	5	6	2,624	P	S	0	1							
12	8	P	0	5	7	100	P	S	0	1							
12	9	P	0	5	8	100	P	S	0	1							
13	0	P	0	5	9	100	P	S	0	1							
13	1	P	0	6	0	100	P	S	0	1							
13	2	P	0	6	2	100	P	S	0	1							
13	3	P	0	6	3	293	P	S	0	1							
13	4	P	0	6	4	100	P	S	0	1							
13	5	P	0	6	5	100	P	S	0	1							
13	6	P	0	6	6	100	P	S	0	1							
13	7	P	0	6	7	100	P	S	0	1							
13	8	P	0	6	8	293	P	S	0	1							
13	9	P	0	6	9	100	P	S	0	1							
14	0	P	0	7	0	100	P	S	0	1							
14	1	P	0	7	1	100	P	S	0	1							
14	2	P	0	7	2	100	P	S	0	1							
14	3	P	0	7	3	293	P	S	0	1							
14	4	P	0	7	4	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
14	5	P	0	7	5	100	P	S	0	1							
14	6	P	0	7	6	403	P	S	0	1							
14	7	P	0	7	7	100	P	S	0	1							
14	8	P	0	7	8	425	P	S	0	1							
14	9	P	0	8	1	100	P	S	0	1							
15	0	P	0	8	2	100	P	S	0	1							
15	1	P	0	8	4	100	P	S	0	1							
15	2	P	0	8	5	100	P	S	0	1							
15	3	P	0	8	7	100	P	S	0	1							
15	4	P	0	8	8	100	P	S	0	1							
15	5	P	0	8	9	100	P	S	0	1							
15	6	P	0	9	2	143	P	S	0	1							
15	7	P	0	9	3	100	P	S	0	1							
15	8	P	0	9	4	100	P	S	0	1							
15	9	P	0	9	5	293	P	S	0	1							
16	0	P	0	9	6	293	P	S	0	1							
16	1	P	0	9	7	100	P	S	0	1							
16	2	P	0	9	8	293	P	S	0	1							
16	3	P	0	9	9	100	P	S	0	1							
16	4	P	1	0	1	100	P	S	0	1							
16	5	P	1	0	2	100	P	S	0	1							
16	6	P	1	0	3	100	P	S	0	1							
16	7	P	1	0	4	143	P	S	0	1							
16	8	P	1	0	5	143	P	S	0	1							
16	9	P	1	0	6	293	P	S	0	1							
17	0	P	1	0	8	100	P	S	0	1							
17	1	P	1	0	9	100	P	S	0	1							
17	2	P	1	1	0	100	P	S	0	1							
17	3	P	1	1	1	100	P	S	0	1							
17	4	P	1	1	2	143	P	S	0	1							
17	5	P	1	1	3	293	P	S	0	1							
17	6	P	1	1	4	100	P	S	0	1							
17	7	P	1	1	5	100	P	S	0	1							
17	8	P	1	1	6	100	P	S	0	1							
17	9	P	1	1	8	100	P	S	0	1							
18	0	P	1	1	9	143	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
18	1	P	1	2	0	293	P	S	0	1							
18	2	P	1	2	1	100	P	S	0	1							
18	3	P	1	2	2	100	P	S	0	1							
18	4	P	1	2	3	100	P	S	0	1							
18	5	P	1	2	7	100	P	S	0	1							
18	6	P	1	2	8	100	P	S	0	1							
18	7	P	1	8	5	100	P	S	0	1							
18	8	P	1	8	8	100	P	S	0	1							
18	9	P	1	8	9	100	P	S	0	1							
19	0	P	1	9	0	100	P	S	0	1							
19	1	P	1	9	1	100	P	S	0	1							
19	2	P	1	9	2	100	P	S	0	1							
19	3	P	1	9	4	100	P	S	0	1							
19	4	P	1	9	6	100	P	S	0	1							
19	5	P	1	9	7	100	P	S	0	1							
19	6	P	1	9	8	100	P	S	0	1							
19	7	P	1	9	9	100	P	S	0	1							
19	8	P	2	0	1	100	P	S	0	1							
19	9	P	2	0	2	100	P	S	0	1							
20	0	P	2	0	3	100	P	S	0	1							
20	1	P	2	0	4	100	P	S	0	1							
20	2	P	2	0	5	100	P	S	0	1							
20	3	U	0	0	1	293	P	S	0	1							
20	4	U	0	0	2	954	P	S	0	1							
20	5	U	0	0	3	485	P	S	0	1							
20	6	U	0	0	4	100	P	S	0	1							
20	7	U	0	0	5	100	P	S	0	1							
20	8	U	0	0	6	100	P	S	0	1							
20	9	U	0	0	7	143	P	S	0	1							
21	0	U	0	0	8	143	P	S	0	1							
21	1	U	0	0	9	143	P	S	0	1							
21	2	U	0	1	0	100	P	S	0	1							
21	3	U	0	1	1	100	P	S	0	1							
21	4	U	0	1	2	293	P	S	0	1							
21	5	U	0	1	4	100	P	S	0	1							
21	6	U	0	1	5	100	P	S	0	1							



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
21	7	U	0	1	6	100	P	S	0	1							
21	8	U	0	1	7	100	P	S	0	1							
21	9	U	0	1	8	143	P	S	0	1							
22	0	U	0	1	9	470	P	S	0	1							
22	1	U	0	2	0	100	P	S	0	1							
22	2	U	0	2	1	100	P	S	0	1							
22	3	U	0	2	2	293	P	S	0	1							
22	4	U	0	2	3	100	P	S	0	1							
22	5	U	0	2	4	100	P	S	0	1							
22	6	U	0	2	5	100	P	S	0	1							
22	7	U	0	2	6	100	P	S	0	1							
22	8	U	0	2	7	100	P	S	0	1							
22	9	U	0	2	8	100	P	S	0	1							
23	0	U	0	2	9	293	P	S	0	1							
23	1	U	0	3	0	100	P	S	0	1							
23	2	U	0	3	1	293	P	S	0	1							
23	3	U	0	3	2	100	P	S	0	1							
23	4	U	0	3	3	143	P	S	0	1							
23	5	U	0	3	4	100	P	S	0	1							
23	6	U	0	3	5	100	P	S	0	1							
23	7	U	0	3	6	100	P	S	0	1							
23	8	U	0	3	7	143	P	S	0	1							
23	9	U	0	3	8	100	P	S	0	1							
24	0	U	0	3	9	100	P	S	0	1							
24	1	U	0	4	1	143	P	S	0	1							
24	2	U	0	4	2	100	P	S	0	1							
24	3	U	0	4	3	100	P	S	0	1							
24	4	U	0	4	4	293	P	S	0	1							
24	5	U	0	4	5	293	P	S	0	1							
24	6	U	0	4	6	100	P	S	0	1							
24	7	U	0	4	7	100	P	S	0	1							
24	8	U	0	4	8	100	P	S	0	1							
24	9	U	0	4	9	100	P	S	0	1							
25	0	U	0	5	0	100	P	S	0	1							
25	1	U	0	5	1	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
25	2	U	0	5	2	293	P	S	0	1							
25	3	U	0	5	3	100	P	S	0	1							
25	4	U	0	5	5	143	P	S	0	1							
25	5	U	0	5	6	293	P	S	0	1							
25	6	U	0	5	7	293	P	S	0	1							
25	7	U	0	5	8	100	P	S	0	1							
25	8	U	0	5	9	100	P	S	0	1							
25	9	U	0	6	0	100	P	S	0	1							
26	0	U	0	6	1	100	P	S	0	1							
26	1	U	0	6	2	100	P	S	0	1							
26	2	U	0	6	3	100	P	S	0	1							
26	3	U	0	6	4	100	P	S	0	1							
26	4	U	0	6	6	100	P	S	0	1							
26	5	U	0	6	7	143	P	S	0	1							
26	6	U	0	6	8	143	P	S	0	1							
26	7	U	0	6	9	100	P	S	0	1							
26	8	U	0	7	0	165	P	S	0	1							
26	9	U	0	7	1	100	P	S	0	1							
27	0	U	0	7	2	100	P	S	0	1							
27	1	U	0	7	3	100	P	S	0	1							
27	2	U	0	7	4	100	P	S	0	1							
27	3	U	0	7	5	381	P	S	0	1							
27	4	U	0	7	6	100	P	S	0	1							
27	5	U	0	7	7	293	P	S	0	1							
27	6	U	0	7	8	100	P	S	0	1							
27	7	U	0	7	9	100	P	S	0	1							
27	8	U	0	8	0	4,129	P	S	0	1	T	0	4				
27	9	U	0	8	1	100	P	S	0	1							
28	0	U	0	8	2	100	P	S	0	1							
28	1	U	0	8	3	100	P	S	0	1							
28	2	U	0	8	4	100	P	S	0	1							
28	3	U	0	8	5	143	P	S	0	1							
28	4	U	0	8	6	100	P	S	0	1							
28	5	U	0	8	7	100	P	S	0	1							
28	6	U	0	8	8	100	P	S	0	1							
28	7	U	0	8	9	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
28	8	U	0	9	0	100	P	S	0	1							
28	9	U	0	9	1	518	P	S	0	1							
29	0	U	0	9	2	143	P	S	0	1							
29	1	U	0	9	3	100	P	S	0	1							
29	2	U	0	9	4	100	P	S	0	1							
29	3	U	0	9	5	100	P	S	0	1							
29	4	U	0	9	6	100	P	S	0	1							
29	5	U	0	9	7	100	P	S	0	1							
29	6	U	0	9	8	100	P	S	0	1							
29	7	U	0	9	9	100	P	S	0	1							
29	8	U	1	0	1	100	P	S	0	1							
29	9	U	1	0	2	100	P	S	0	1							
30	0	U	1	0	3	143	P	S	0	1							
30	1	U	1	0	5	100	P	S	0	1							
30	2	U	1	0	6	100	P	S	0	1							
30	3	U	1	0	7	100	P	S	0	1							
30	4	U	1	0	8	293	P	S	0	1							
30	5	U	1	0	9	143	P	S	0	1							
30	6	U	1	1	0	100	P	S	0	1							
30	7	U	1	1	1	100	P	S	0	1							
30	8	U	1	1	2	293	P	S	0	1							
30	9	U	1	1	3	100	P	S	0	1							
31	0	U	1	1	4	100	P	S	0	1							
31	1	U	1	1	5	293	P	S	0	1							
31	2	U	1	1	6	100	P	S	0	1							
31	3	U	1	1	7	293	P	S	0	1							
31	4	U	1	1	8	100	P	S	0	1							
31	5	U	1	1	9	100	P	S	0	1							
31	6	U	1	2	0	100	P	S	0	1							
31	7	U	1	2	1	293	P	S	0	1							
31	8	U	1	2	2	778	P	S	0	1							
31	9	U	1	2	3	293	P	S	0	1							
32	0	U	1	2	4	143	P	S	0	1							
32	1	U	1	2	5	100	P	S	0	1							
32	2	U	1	2	6	100	P	S	0	1							
32	3	U	1	2	7	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
32	4	U	1	2	8	100	P	S	0	1							
32	5	U	1	2	9	100	P	S	0	1							
32	6	U	1	3	0	100	P	S	0	1							
32	7	U	1	3	1	293	P	S	0	1							
32	8	U	1	3	2	100	P	S	0	1							
32	9	U	1	3	3	293	P	S	0	1							
33	0	U	1	3	4	667	P	S	0	1							
33	1	U	1	3	5	447	P	S	0	1							
33	2	U	1	3	6	143	P	S	0	1							
33	3	U	1	3	7	100	P	S	0	1							
33	4	U	1	3	8	100	P	S	0	1							
33	5	U	1	4	0	293	P	S	0	1							
33	6	U	1	4	1	100	P	S	0	1							
33	7	U	1	4	2	100	P	S	0	1							
33	8	U	1	4	3	100	P	S	0	1							
33	9	U	1	4	4	293	P	S	0	1							
34	0	U	1	4	5	293	P	S	0	1							
34	1	U	1	4	6	100	P	S	0	1							
34	2	U	1	4	7	100	P	S	0	1							
34	3	U	1	4	8	100	P	S	0	1							
34	4	U	1	4	9	100	P	S	0	1							
34	5	U	1	5	0	100	P	S	0	1							
34	6	U	1	5	1	884	P	S	0	1							
34	7	U	1	5	2	100	P	S	0	1							
34	8	U	1	5	3	143	P	S	0	1							
34	9	U	1	5	4	359	P	S	0	1							
35	0	U	1	5	5	100	P	S	0	1							
35	1	U	1	5	6	100	P	S	0	1							
35	2	U	1	5	7	100	P	S	0	1							
35	3	U	1	5	8	100	P	S	0	1							
35	4	U	1	5	9	315	P	S	0	1							
35	5	U	1	6	0	293	P	S	0	1							
35	6	U	1	6	1	470	P	S	0	1							
35	7	U	1	6	2	143	P	S	0	1							
35	8	U	1	6	3	143	P	S	0	1							
35	9	U	1	6	4	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
36	0	U	1	6	5	293	P	S	0	1							
36	1	U	1	6	6	100	P	S	0	1							
36	2	U	1	6	7	143	P	S	0	1							
36	3	U	1	6	8	143	P	S	0	1							
36	4	U	1	6	9	293	P	S	0	1							
36	5	U	1	7	0	143	P	S	0	1							
36	6	U	1	7	1	100	P	S	0	1							
36	7	U	1	7	2	100	P	S	0	1							
36	8	U	1	7	3	100	P	S	0	1							
36	9	U	1	7	4	100	P	S	0	1							
37	0	U	1	7	6	100	P	S	0	1							
37	1	U	1	7	7	100	P	S	0	1							
37	2	U	1	7	8	100	P	S	0	1							
37	3	U	1	7	9	100	P	S	0	1							
37	4	U	1	8	0	100	P	S	0	1							
37	5	U	1	8	1	100	P	S	0	1							
37	6	U	1	8	2	100	P	S	0	1							
37	7	U	1	8	3	100	P	S	0	1							
37	8	U	1	8	4	100	P	S	0	1							
37	9	U	1	8	5	100	P	S	0	1							
38	0	U	1	8	6	100	P	S	0	1							
38	1	U	1	8	7	100	P	S	0	1							
38	2	U	1	8	8	293	P	S	0	1							
38	3	U	1	8	9	100	P	S	0	1							
38	4	U	1	9	0	293	P	S	0	1							
38	5	U	1	9	1	100	P	S	0	1							
38	6	U	1	9	2	100	P	S	0	1							
38	7	U	1	9	3	100	P	S	0	1							
38	8	U	1	9	4	100	P	S	0	1							
38	9	U	1	9	6	293	P	S	0	1							
39	0	U	1	9	7	100	P	S	0	1							
39	1	U	2	0	0	100	P	S	0	1							
39	2	U	2	0	1	100	P	S	0	1							
39	3	U	2	0	2	100	P	S	0	1							
39	4	U	2	0	3	100	P	S	0	1							
39	5	U	2	0	4	293	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
39	6	U	2	0	5	100	P	S	0	1							
39	7	U	2	0	6	100	P	S	0	1							
39	8	U	2	0	7	100	P	S	0	1							
39	9	U	2	0	8	100	P	S	0	1							
40	0	U	2	0	9	100	P	S	0	1							
40	1	U	2	1	0	513	P	S	0	1							
40	2	U	2	1	1	359	P	S	0	1							
40	3	U	2	1	3	293	P	S	0	1							
40	4	U	2	1	4	100	P	S	0	1							
40	5	U	2	1	5	100	P	S	0	1							
40	6	U	2	1	6	293	P	S	0	1							
40	7	U	2	1	7	100	P	S	0	1							
40	8	U	2	1	8	293	P	S	0	1							
40	9	U	2	1	9	293	P	S	0	1							
41	0	U	2	2	0	491	P	S	0	1							
41	1	U	2	2	1	100	P	S	0	1							
41	2	U	2	2	2	100	P	S	0	1							
41	3	U	2	2	3	143	P	S	0	1							
41	4	U	2	2	5	293	P	S	0	1							
41	5	U	2	2	6	6,594	P	S	0	1							
41	6	U	2	2	7	293	P	S	0	1							
41	7	U	2	2	8	1,219	P	S	0	1							
41	8	U	2	3	4	100	P	S	0	1							
41	9	U	2	3	5	100	P	S	0	1							
42	0	U	2	3	6	100	P	S	0	1							
42	1	U	2	3	7	100	P	S	0	1							
42	2	U	2	3	8	100	P	S	0	1							
42	3	U	2	3	9	646	P	S	0	1							
42	4	U	2	4	0	143	P	S	0	1							
42	5	U	2	4	3	100	P	S	0	1							
42	6	U	2	4	4	100	P	S	0	1							
42	7	U	2	4	6	231	P	S	0	1							
42	8	U	2	4	7	100	P	S	0	1							
42	9	U	2	4	8	100	P	S	0	1							
43	0	U	2	4	9	100	P	S	0	1							
43	1	U	2	7	1	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 50 (continued)																	
43	2	U	2	7	8	100	P	S	0	1							
43	3	U	2	7	9	100	P	S	0	1							
43	4	U	2	8	0	100	P	S	0	1							
43	5	U	3	2	8	100	P	S	0	1							
43	6	U	3	5	3	100	P	S	0	1							
43	7	U	3	5	9	100	P	S	0	1							
43	8	U	3	6	4	100	P	S	0	1							
43	9	U	3	6	7	100	P	S	0	1							
44	0	U	3	7	2	100	P	S	0	1							
44	1	U	3	7	3	100	P	S	0	1							
44	2	U	3	8	7	100	P	S	0	1							
44	3	U	3	8	9	100	P	S	0	1							
44	4	U	3	9	4	100	P	S	0	1							
44	5	U	3	9	5	100	P	S	0	1							
44	6	U	4	0	4	100	P	S	0	1							
44	7	U	4	0	9	100	P	S	0	1							
44	8	U	4	1	0	100	P	S	0	1							
44	9	U	4	1	1	100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L																	
	1	D	0	0	1	220,000	P	S	0	1							
	2	D	0	0	2	365,000	P	S	0	1							
	3	D	0	0	3	100,000	P	S	0	1							
	4	D	0	0	4	25,000	P	S	0	1	T	0	4				
	5	D	0	0	5	80,000	P	S	0	1	T	0	4				
	6	D	0	0	6	65,000	P	S	0	1	T	0	4				
	7	D	0	0	7	75,000	P	S	0	1	T	0	4				
	8	D	0	0	8	800,000	P	S	0	1	T	0	4	S	9	9	
	9	D	0	0	9	65,000	P	S	0	1	T	0	4				
1	0	D	0	1	0	30,000	P	S	0	1	T	0	4				
1	1	D	0	1	1	40,000	P	S	0	1	T	0	4				
1	2	D	0	1	2	12,000	P	S	0	1							
1	3	D	0	1	3	4,000	P	S	0	1							
1	4	D	0	1	4	4,000	P	S	0	1							
1	5	D	0	1	5	7,000	P	S	0	1							
1	6	D	0	1	6	4,000	P	S	0	1							
1	7	D	0	1	7	4,000	P	S	0	1							
1	8	D	0	1	8	20,000	P	S	0	1	T	0	4				
1	9	D	0	1	9	20,000	P	S	0	1	T	0	4				
2	0	D	0	2	0	30,000	P	S	0	1	T	0	4				
2	1	D	0	2	1	10,000	P	S	0	1	T	0	4				
2	2	D	0	2	2	23,000	P	S	0	1	T	0	4				
2	3	D	0	2	3	4,000	P	S	0	1	T	0	4				
2	4	D	0	2	4	4,000	P	S	0	1	T	0	4				
2	5	D	0	2	5	4,000	P	S	0	1	T	0	4				
2	6	D	0	2	6	4,000	P	S	0	1	T	0	4				
2	7	D	0	2	7	12,000	P	S	0	1	T	0	4				
2	8	D	0	2	8	30,000	P	S	0	1	T	0	4				
2	9	D	0	2	9	7,000	P	S	0	1	T	0	4				
3	0	D	0	3	0	20,000	P	S	0	1	T	0	4				
3	1	D	0	3	1	12,000	P	S	0	1	T	0	4				
3	2	D	0	3	2	19,000	P	S	0	1	T	0	4				
3	3	D	0	3	3	19,000	P	S	0	1	T	0	4				
3	4	D	0	3	4	19,000	P	S	0	1	T	0	4				
3	5	D	0	3	5	20,000	P	S	0	1	T	0	4				
3	6	D	0	3	6	9,000	P	S	0	1	T	0	4				



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
3	7	D	0	3	7	7,000	P	S	0	1	T	0	4				
3	8	D	0	3	8	4,000	P	S	0	1	T	0	4				
3	9	D	0	3	9	10,000	P	S	0	1	T	0	4				
4	0	D	0	4	0	15,000	P	S	0	1	T	0	4				
4	1	D	0	4	1	7,000	P	S	0	1	T	0	4				
4	2	D	0	4	2	12,000	P	S	0	1	T	0	4				
4	3	D	0	4	3	15,000	P	S	0	1	T	0	4				
4	4	F	0	0	1	660,000	P	S	0	1	T	0	4				
4	5	F	0	0	2	350,000	P	S	0	1	T	0	4				
4	6	F	0	0	3	250,000	P	S	0	1							
4	7	F	0	0	4	30,000	P	S	0	1	T	0	4				
4	8	F	0	0	5	250,000	P	S	0	1							
4	9	F	0	0	6	7,000	P	S	0	1							
5	0	F	0	0	7	28,000	P	S	0	1							
5	1	F	0	0	8	7,000	P	S	0	1							
5	2	F	0	0	9	8,000	P	S	0	1							
5	3	F	0	1	0	4,000	P	S	0	1							
5	4	F	0	1	1	4,000	P	S	0	1							
5	5	F	0	1	2	4,000	P	S	0	1							
5	6	F	0	1	9	500	P	S	0	1							
5	7	F	0	2	0	500	P	S	0	1							
5	8	F	0	2	1	500	P	S	0	1							
5	9	F	0	2	2	500	P	S	0	1							
6	0	F	0	2	3	500	P	S	0	1							
6	1	F	0	2	4	500	P	S	0	1							
6	2	F	0	2	5	500	P	S	0	1							
6	3	F	0	2	6	500	P	S	0	1							
6	4	F	0	2	7	4,000	P	S	0	1							
6	5	F	0	2	8	4,000	P	S	0	1							
6	6	F	0	3	2	500	P	S	0	1							
6	7	F	0	3	4	500	P	S	0	1							
6	8	F	0	3	5	500	P	S	0	1							
6	9	F	0	3	7	500	P	S	0	1							
7	0	F	0	3	8	500	P	S	0	1							
7	1	F	0	3	9	4,000	P	S	0	1							
7	2	K	0	4	4	22,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
7	3	K	0	4	5	4,000	P	S	0	1							
7	4	K	0	4	6	4,000	P	S	0	1							
7	5	K	0	4	7	4,000	P	S	0	1							
7	6	K	0	8	4	500	P	S	0	1							
7	7	K	1	0	1	500	P	S	0	1							
7	8	K	1	0	2	500	P	S	0	1							
7	9	P	0	0	1	4,000	P	S	0	1							
8	0	P	0	0	2	4,000	P	S	0	1							
8	1	P	0	0	3	4,000	P	S	0	1							
8	2	P	0	0	4	4,000	P	S	0	1							
8	3	P	0	0	5	4,000	P	S	0	1							
8	4	P	0	0	6	4,000	P	S	0	1							
8	5	P	0	0	7	4,000	P	S	0	1							
8	6	P	0	0	8	4,000	P	S	0	1							
8	7	P	0	0	9	4,000	P	S	0	1							
8	8	P	0	1	0	4,000	P	S	0	1							
8	9	P	0	1	1	4,000	P	S	0	1							
9	0	P	0	1	2	4,000	P	S	0	1							
9	1	P	0	1	3	4,000	P	S	0	1							
9	2	P	0	1	4	4,000	P	S	0	1							
9	3	P	0	1	5	4,000	P	S	0	1							
9	4	P	0	1	6	4,000	P	S	0	1							
9	5	P	0	1	7	4,000	P	S	0	1							
9	6	P	0	1	8	4,000	P	S	0	1							
9	7	P	0	2	0	4,000	P	S	0	1							
9	8	P	0	2	1	4,000	P	S	0	1							
9	9	P	0	2	2	4,000	P	S	0	1							
10	0	P	0	2	3	4,000	P	S	0	1							
10	1	P	0	2	4	4,000	P	S	0	1							
10	2	P	0	2	6	4,000	P	S	0	1							
10	3	P	0	2	7	4,000	P	S	0	1							
10	4	P	0	2	8	4,000	P	S	0	1							
10	5	P	0	2	9	4,000	P	S	0	1							
10	6	P	0	3	0	4,000	P	S	0	1							
10	7	P	0	3	1	4,000	P	S	0	1							
10	8	P	0	3	3	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
10	9	P	0	3	4	4,000	P	S	0	1							
11	0	P	0	3	6	4,000	P	S	0	1							
11	1	P	0	3	7	4,000	P	S	0	1							
11	2	P	0	3	8	4,000	P	S	0	1							
11	3	P	0	3	9	4,000	P	S	0	1							
11	4	P	0	4	0	4,000	P	S	0	1							
11	5	P	0	4	1	4,000	P	S	0	1							
11	6	P	0	4	2	4,000	P	S	0	1							
11	7	P	0	4	3	4,000	P	S	0	1							
11	8	P	0	4	4	4,000	P	S	0	1							
11	9	P	0	4	5	4,000	P	S	0	1							
12	0	P	0	4	6	4,000	P	S	0	1							
12	1	P	0	4	7	4,000	P	S	0	1							
12	2	P	0	4	8	4,000	P	S	0	1							
12	3	P	0	4	9	4,000	P	S	0	1							
12	4	P	0	5	0	4,000	P	S	0	1							
12	5	P	0	5	1	4,000	P	S	0	1							
12	6	P	0	5	4	4,000	P	S	0	1							
12	7	P	0	5	6	4,000	P	S	0	1							
12	8	P	0	5	7	4,000	P	S	0	1							
12	9	P	0	5	8	4,000	P	S	0	1							
13	0	P	0	5	9	4,000	P	S	0	1							
13	1	P	0	6	0	4,000	P	S	0	1							
13	2	P	0	6	2	4,000	P	S	0	1							
13	3	P	0	6	3	4,000	P	S	0	1							
13	4	P	0	6	4	4,000	P	S	0	1							
13	5	P	0	6	5	4,000	P	S	0	1							
13	6	P	0	6	6	4,000	P	S	0	1							
13	7	P	0	6	7	4,000	P	S	0	1							
13	8	P	0	6	8	4,000	P	S	0	1							
13	9	P	0	6	9	4,000	P	S	0	1							
14	0	P	0	7	0	4,000	P	S	0	1							
14	1	P	0	7	1	4,000	P	S	0	1							
14	2	P	0	7	2	4,000	P	S	0	1							
14	3	P	0	7	3	4,000	P	S	0	1							
14	4	P	0	7	4	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
14	5	P	0	7	5	4,000	P	S	0	1							
14	6	P	0	7	6	4,000	P	S	0	1							
14	7	P	0	7	7	4,000	P	S	0	1							
14	8	P	0	7	8	4,000	P	S	0	1							
14	9	P	0	8	1	4,000	P	S	0	1							
15	0	P	0	8	2	4,000	P	S	0	1							
15	1	P	0	8	4	4,000	P	S	0	1							
15	2	P	0	8	5	4,000	P	S	0	1							
15	3	P	0	8	7	4,000	P	S	0	1							
15	4	P	0	8	8	4,000	P	S	0	1							
15	5	P	0	8	9	4,000	P	S	0	1							
15	6	P	0	9	2	4,000	P	S	0	1							
15	7	P	0	9	3	4,000	P	S	0	1							
15	8	P	0	9	4	4,000	P	S	0	1							
15	9	P	0	9	5	4,000	P	S	0	1							
16	0	P	0	9	6	4,000	P	S	0	1							
16	1	P	0	9	7	4,000	P	S	0	1							
16	2	P	0	9	8	4,000	P	S	0	1							
16	3	P	0	9	9	4,000	P	S	0	1							
16	4	P	1	0	1	4,000	P	S	0	1							
16	5	P	1	0	2	4,000	P	S	0	1							
16	6	P	1	0	3	4,000	P	S	0	1							
16	7	P	1	0	4	4,000	P	S	0	1							
16	8	P	1	0	5	4,000	P	S	0	1							
16	9	P	1	0	6	4,000	P	S	0	1							
17	0	P	1	0	8	4,000	P	S	0	1							
17	1	P	1	0	9	4,000	P	S	0	1							
17	2	P	1	1	0	4,000	P	S	0	1							
17	3	P	1	1	1	4,000	P	S	0	1							
17	4	P	1	1	2	4,000	P	S	0	1							
17	5	P	1	1	3	4,000	P	S	0	1							
17	6	P	1	1	4	4,000	P	S	0	1							
17	7	P	1	1	5	4,000	P	S	0	1							
17	8	P	1	1	6	4,000	P	S	0	1							
17	9	P	1	1	8	4,000	P	S	0	1							
18	0	P	1	1	9	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
18	1	P	1	2	0	4,000	P	S	0	1							
18	2	P	1	2	1	4,000	P	S	0	1							
18	3	P	1	2	2	4,000	P	S	0	1							
18	4	P	1	2	3	4,000	P	S	0	1							
18	5	P	1	2	7	4,000	P	S	0	1							
18	6	P	1	2	8	4,000	P	S	0	1							
18	7	P	1	8	5	4,000	P	S	0	1							
18	8	P	1	8	8	4,000	P	S	0	1							
18	9	P	1	8	9	4,000	P	S	0	1							
19	0	P	1	9	0	4,000	P	S	0	1							
19	1	P	1	9	1	4,000	P	S	0	1							
19	2	P	1	9	2	4,000	P	S	0	1							
19	3	P	1	9	4	4,000	P	S	0	1							
19	4	P	1	9	6	4,000	P	S	0	1							
19	5	P	1	9	7	4,000	P	S	0	1							
19	6	P	1	9	8	4,000	P	S	0	1							
19	7	P	1	9	9	4,000	P	S	0	1							
19	8	P	2	0	1	4,000	P	S	0	1							
19	9	P	2	0	2	4,000	P	S	0	1							
20	0	P	2	0	3	4,000	P	S	0	1							
20	1	P	2	0	4	4,000	P	S	0	1							
20	2	P	2	0	5	4,000	P	S	0	1							
20	3	U	0	0	1	4,000	P	S	0	1							
20	4	U	0	0	2	4,000	P	S	0	1							
20	5	U	0	0	3	4,000	P	S	0	1							
20	6	U	0	0	4	4,000	P	S	0	1							
20	7	U	0	0	5	4,000	P	S	0	1							
20	8	U	0	0	6	4,000	P	S	0	1							
20	9	U	0	0	7	4,000	P	S	0	1							
21	0	U	0	0	8	4,000	P	S	0	1							
21	1	U	0	0	9	4,000	P	S	0	1							
21	2	U	0	1	0	4,000	P	S	0	1							
21	3	U	0	1	1	4,000	P	S	0	1							
21	4	U	0	1	2	4,000	P	S	0	1							
21	5	U	0	1	4	4,000	P	S	0	1							
21	6	U	0	1	5	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
21	7	U	0	1	6	4,000	P	S	0	1							
21	8	U	0	1	7	4,000	P	S	0	1							
21	9	U	0	1	8	4,000	P	S	0	1							
22	0	U	0	1	9	4,000	P	S	0	1							
22	1	U	0	2	0	4,000	P	S	0	1							
22	2	U	0	2	1	4,000	P	S	0	1							
22	3	U	0	2	2	4,000	P	S	0	1							
22	4	U	0	2	3	4,000	P	S	0	1							
22	5	U	0	2	4	4,000	P	S	0	1							
22	6	U	0	2	5	4,000	P	S	0	1							
22	7	U	0	2	6	4,000	P	S	0	1							
22	8	U	0	2	7	4,000	P	S	0	1							
22	9	U	0	2	8	4,000	P	S	0	1							
23	0	U	0	2	9	4,000	P	S	0	1							
23	1	U	0	3	0	4,000	P	S	0	1							
23	2	U	0	3	1	4,000	P	S	0	1							
23	3	U	0	3	2	4,000	P	S	0	1							
23	4	U	0	3	3	4,000	P	S	0	1							
23	5	U	0	3	4	4,000	P	S	0	1							
23	6	U	0	3	5	4,000	P	S	0	1							
23	7	U	0	3	6	4,000	P	S	0	1							
23	8	U	0	3	7	4,000	P	S	0	1							
23	9	U	0	3	8	4,000	P	S	0	1							
24	0	U	0	3	9	4,000	P	S	0	1							
24	1	U	0	4	1	4,000	P	S	0	1							
24	2	U	0	4	2	4,000	P	S	0	1							
24	3	U	0	4	3	4,000	P	S	0	1							
24	4	U	0	4	4	4,000	P	S	0	1							
24	5	U	0	4	5	4,000	P	S	0	1							
24	6	U	0	4	6	4,000	P	S	0	1							
24	7	U	0	4	7	4,000	P	S	0	1							
24	8	U	0	4	8	4,000	P	S	0	1							
24	9	U	0	4	9	4,000	P	S	0	1							
25	0	U	0	5	0	4,000	P	S	0	1							
25	1	U	0	5	1	4,000	P	S	0	1							
25	2	U	0	5	2	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
25	3	U	0	5	3	4,000	P	S	0	1							
25	4	U	0	5	5	4,000	P	S	0	1							
25	5	U	0	5	6	4,000	P	S	0	1							
25	6	U	0	5	7	4,000	P	S	0	1							
25	7	U	0	5	8	4,000	P	S	0	1							
25	8	U	0	5	9	4,000	P	S	0	1							
25	9	U	0	6	0	4,000	P	S	0	1							
26	0	U	0	6	1	4,000	P	S	0	1							
26	1	U	0	6	2	4,000	P	S	0	1							
26	2	U	0	6	3	4,000	P	S	0	1							
26	3	U	0	6	4	4,000	P	S	0	1							
26	4	U	0	6	6	4,000	P	S	0	1							
26	5	U	0	6	7	4,000	P	S	0	1							
26	6	U	0	6	8	4,000	P	S	0	1							
26	7	U	0	6	9	4,000	P	S	0	1							
26	8	U	0	7	0	4,000	P	S	0	1							
26	9	U	0	7	1	4,000	P	S	0	1							
27	0	U	0	7	2	4,000	P	S	0	1							
27	1	U	0	7	3	4,000	P	S	0	1							
27	2	U	0	7	4	4,000	P	S	0	1							
27	3	U	0	7	5	4,000	P	S	0	1							
27	4	U	0	7	6	4,000	P	S	0	1							
27	5	U	0	7	7	4,000	P	S	0	1							
27	6	U	0	7	8	4,000	P	S	0	1							
27	7	U	0	7	9	4,000	P	S	0	1							
27	8	U	0	8	0	4,000	P	S	0	1							
27	9	U	0	8	1	4,000	P	S	0	1							
28	0	U	0	8	2	4,000	P	S	0	1							
28	1	U	0	8	3	4,000	P	S	0	1							
28	2	U	0	8	4	4,000	P	S	0	1							
28	3	U	0	8	5	4,000	P	S	0	1							
28	4	U	0	8	6	4,000	P	S	0	1							
28	5	U	0	8	7	4,000	P	S	0	1							
28	6	U	0	8	8	4,000	P	S	0	1							
28	7	U	0	8	9	4,000	P	S	0	1							
28	8	U	0	9	0	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
28	9	U	0	9	1	4,000	P	S	0	1							
29	0	U	0	9	2	4,000	P	S	0	1							
29	1	U	0	9	3	4,000	P	S	0	1							
29	2	U	0	9	4	4,000	P	S	0	1							
29	3	U	0	9	5	4,000	P	S	0	1							
29	4	U	0	9	6	4,000	P	S	0	1							
29	5	U	0	9	7	4,000	P	S	0	1							
29	6	U	0	9	8	4,000	P	S	0	1							
29	7	U	0	9	9	4,000	P	S	0	1							
29	8	U	1	0	1	4,000	P	S	0	1							
29	9	U	1	0	2	4,000	P	S	0	1							
30	0	U	1	0	3	4,000	P	S	0	1							
30	1	U	1	0	5	4,000	P	S	0	1							
30	2	U	1	0	6	4,000	P	S	0	1							
30	3	U	1	0	7	4,000	P	S	0	1							
30	4	U	1	0	8	4,000	P	S	0	1							
30	5	U	1	0	9	4,000	P	S	0	1							
30	6	U	1	1	0	4,000	P	S	0	1							
30	7	U	1	1	1	4,000	P	S	0	1							
30	8	U	1	1	2	4,000	P	S	0	1							
30	9	U	1	1	3	4,000	P	S	0	1							
31	0	U	1	1	4	4,000	P	S	0	1							
31	1	U	1	1	5	4,000	P	S	0	1							
31	2	U	1	1	6	4,000	P	S	0	1							
31	3	U	1	1	7	4,000	P	S	0	1							
31	4	U	1	1	8	4,000	P	S	0	1							
31	5	U	1	1	9	4,000	P	S	0	1							
31	6	U	1	2	0	4,000	P	S	0	1							
31	7	U	1	2	1	4,000	P	S	0	1							
31	8	U	1	2	2	4,000	P	S	0	1							
31	9	U	1	2	3	4,000	P	S	0	1							
32	0	U	1	2	4	4,000	P	S	0	1							
32	1	U	1	2	5	4,000	P	S	0	1							
32	2	U	1	2	6	4,000	P	S	0	1							
32	3	U	1	2	7	4,000	P	S	0	1							
32	4	U	1	2	8	4,000	P	S	0	1							



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes	(2) Process Description (if code is not entered in 7.D1))								
Technical Area 54, Area L (continued)																	
32	5	U	1	2	9	4,000	P	S	0	1							
32	6	U	1	3	0	4,000	P	S	0	1							
32	7	U	1	3	1	4,000	P	S	0	1							
32	8	U	1	3	2	4,000	P	S	0	1							
32	9	U	1	3	3	4,000	P	S	0	1							
33	0	U	1	3	4	4,000	P	S	0	1							
33	1	U	1	3	5	4,000	P	S	0	1							
33	2	U	1	3	6	4,000	P	S	0	1							
33	3	U	1	3	7	4,000	P	S	0	1							
33	4	U	1	3	8	4,000	P	S	0	1							
33	5	U	1	4	0	4,000	P	S	0	1							
33	6	U	1	4	1	4,000	P	S	0	1							
33	7	U	1	4	2	4,000	P	S	0	1							
33	8	U	1	4	3	4,000	P	S	0	1							
33	9	U	1	4	4	4,000	P	S	0	1							
34	0	U	1	4	5	4,000	P	S	0	1							
34	1	U	1	4	6	4,000	P	S	0	1							
34	2	U	1	4	7	4,000	P	S	0	1							
34	3	U	1	4	8	4,000	P	S	0	1							
34	4	U	1	4	9	4,000	P	S	0	1							
34	5	U	1	5	0	4,000	P	S	0	1							
34	6	U	1	5	1	4,000	P	S	0	1							
34	7	U	1	5	2	4,000	P	S	0	1							
34	8	U	1	5	3	4,000	P	S	0	1							
34	9	U	1	5	4	4,000	P	S	0	1							
35	0	U	1	5	5	4,000	P	S	0	1							
35	1	U	1	5	6	4,000	P	S	0	1							
35	2	U	1	5	7	4,000	P	S	0	1							
35	3	U	1	5	8	4,000	P	S	0	1							
35	4	U	1	5	9	4,000	P	S	0	1							
35	5	U	1	6	0	4,000	P	S	0	1							
35	6	U	1	6	1	4,000	P	S	0	1							
35	7	U	1	6	2	4,000	P	S	0	1							
35	8	U	1	6	3	4,000	P	S	0	1							
35	9	U	1	6	4	4,000	P	S	0	1							
36	0	U	1	6	5	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
36	1	U	1	6	6	4,000	P	S	0	1							
36	2	U	1	6	7	4,000	P	S	0	1							
36	3	U	1	6	8	4,000	P	S	0	1							
36	4	U	1	6	9	4,000	P	S	0	1							
36	5	U	1	7	0	4,000	P	S	0	1							
36	6	U	1	7	1	4,000	P	S	0	1							
36	7	U	1	7	2	4,000	P	S	0	1							
36	8	U	1	7	3	4,000	P	S	0	1							
36	9	U	1	7	4	4,000	P	S	0	1							
37	0	U	1	7	6	4,000	P	S	0	1							
37	1	U	1	7	7	4,000	P	S	0	1							
37	2	U	1	7	8	4,000	P	S	0	1							
37	3	U	1	7	9	4,000	P	S	0	1							
37	4	U	1	8	0	4,000	P	S	0	1							
37	5	U	1	8	1	4,000	P	S	0	1							
37	6	U	1	8	2	4,000	P	S	0	1							
37	7	U	1	8	3	4,000	P	S	0	1							
37	8	U	1	8	4	4,000	P	S	0	1							
37	9	U	1	8	5	4,000	P	S	0	1							
38	0	U	1	8	6	4,000	P	S	0	1							
38	1	U	1	8	7	4,000	P	S	0	1							
38	2	U	1	8	8	4,000	P	S	0	1							
38	3	U	1	8	9	4,000	P	S	0	1							
38	4	U	1	9	0	4,000	P	S	0	1							
38	5	U	1	9	1	4,000	P	S	0	1							
38	6	U	1	9	2	4,000	P	S	0	1							
38	7	U	1	9	3	4,000	P	S	0	1							
38	8	U	1	9	4	4,000	P	S	0	1							
38	9	U	1	9	6	4,000	P	S	0	1							
39	0	U	1	9	7	4,000	P	S	0	1							
39	1	U	2	0	0	4,000	P	S	0	1							
39	2	U	2	0	1	4,000	P	S	0	1							
39	3	U	2	0	2	4,000	P	S	0	1							
39	4	U	2	0	3	4,000	P	S	0	1							
39	5	U	2	0	4	4,000	P	S	0	1							
39	6	U	2	0	5	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																	
39	7	U	2	0	6	4,000	P	S	0	1							
39	8	U	2	0	7	4,000	P	S	0	1							
39	9	U	2	0	8	4,000	P	S	0	1							
40	0	U	2	0	9	4,000	P	S	0	1							
40	1	U	2	1	0	4,000	P	S	0	1							
40	2	U	2	1	1	4,000	P	S	0	1							
40	3	U	2	1	3	4,000	P	S	0	1							
40	4	U	2	1	4	4,000	P	S	0	1							
40	5	U	2	1	5	4,000	P	S	0	1							
40	6	U	2	1	6	4,000	P	S	0	1							
40	7	U	2	1	7	4,000	P	S	0	1							
40	8	U	2	1	8	4,000	P	S	0	1							
40	9	U	2	1	9	4,000	P	S	0	1							
41	0	U	2	2	0	7,000	P	S	0	1							
41	1	U	2	2	1	4,000	P	S	0	1							
41	2	U	2	2	2	4,000	P	S	0	1							
41	3	U	2	2	3	4,000	P	S	0	1							
41	4	U	2	2	5	4,000	P	S	0	1							
41	5	U	2	2	6	7,000	P	S	0	1							
41	6	U	2	2	7	4,000	P	S	0	1							
41	7	U	2	2	8	7,000	P	S	0	1							
41	8	U	2	3	4	4,000	P	S	0	1							
41	9	U	2	3	5	4,000	P	S	0	1							
42	0	U	2	3	6	4,000	P	S	0	1							
42	1	U	2	3	7	4,000	P	S	0	1							
42	2	U	2	3	8	4,000	P	S	0	1							
42	3	U	2	3	9	7,000	P	S	0	1							
42	4	U	2	4	0	4,000	P	S	0	1							
42	5	U	2	4	3	4,000	P	S	0	1							
42	6	U	2	4	4	4,000	P	S	0	1							
42	7	U	2	4	6	4,000	P	S	0	1							
42	8	U	2	4	7	4,000	P	S	0	1							
42	9	U	2	4	8	4,000	P	S	0	1							
43	0	U	2	4	9	4,000	P	S	0	1							
43	1	U	2	7	1	4,000	P	S	0	1							
43	2	U	2	7	8	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.		A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
									(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area L (continued)																		
43	3	U	2	7	9	4,000	P	S	0	1								
43	4	U	2	8	0	4,000	P	S	0	1								
43	5	U	3	2	8	4,000	P	S	0	1								
43	6	U	3	5	3	4,000	P	S	0	1								
43	7	U	3	5	9	4,000	P	S	0	1								
43	8	U	3	6	4	4,000	P	S	0	1								
43	9	U	3	6	7	4,000	P	S	0	1								
44	0	U	3	7	2	4,000	P	S	0	1								
44	1	U	3	7	3	4,000	P	S	0	1								
44	2	U	3	8	7	4,000	P	S	0	1								
44	3	U	3	8	9	4,000	P	S	0	1								
44	4	U	3	9	4	4,000	P	S	0	1								
44	5	U	3	9	5	4,000	P	S	0	1								
44	6	U	4	0	4	4,000	P	S	0	1								
44	7	U	4	0	9	4,000	P	S	0	1								
44	8	U	4	1	0	4,000	P	S	0	1								
44	9	U	4	1	1	4,000	P	S	0	1								

**7. Description of Hazardous Wastes** (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes										
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))					
<b>Technical Area 54, Material Disposal Area L (Impoundments B and D/ Shafts 1, 13-17, and 19-34)</b>																		
	1	D	0	0	1	82,000	P	D	8	0								
	2	D	0	0	2	17,200	P	D	8	0								
	3	D	0	0	3	750	P	D	8	0								
	4	D	0	0	4	1,700	P	D	8	0								
	5	D	0	0	6	650	P	D	8	0								
	6	D	0	0	7	1,000	P	D	8	0								
	7	D	0	0	8	1,250	P	D	8	0								
	8	D	0	0	9	2,200	P	D	8	0								
	9	D	0	1	1	100	P	D	8	0								
1	0	D	0	1	6	600	P	D	8	0								
1	1	F	0	0	2	1,400	P	D	8	0								
1	2	P	0	1	5	4,000	P	D	8	0								
1	3	P	0	8	7	15	P	D	8	0								
1	4	U	0	0	2	5,000	P	D	8	0								
1	5	U	0	1	9	200	P	D	8	0								
1	6	U	0	6	9	500	P	D	8	0								
1	7	U	0	8	0	2,000	P	D	8	0								
1	8	U	1	2	2	550	P	D	8	0								
1	9	U	1	5	1	35	P	D	8	0								
2	0	U	1	5	4	550	P	D	8	0								
2	1	U	1	5	9	300	P	D	8	0								
2	2	U	1	6	1	500	P	D	8	0								
2	3	U	1	6	5	140	P	D	8	0								
2	4	U	2	2	0	620	P	D	8	0								
2	5	U	2	2	6	10,000	P	D	8	0								
2	6	U	2	2	8	4,400	P	D	8	0								
2	7	U	2	3	9	345	P	D	8	0								

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G																	
	1	D	0	0	1	330,000	P	S	0	1	T	0	4				
	2	D	0	0	2	395,000	P	S	0	1	T	0	4				
	3	D	0	0	3	185,000	P	S	0	1	T	0	4				
	4	D	0	0	4	2,525,000	P	S	0	1	T	0	4				
	5	D	0	0	5	82,000	P	S	0	1	T	0	4				
	6	D	0	0	6	515,000	P	S	0	1	T	0	4				
	7	D	0	0	7	3,775,000	P	S	0	1	T	0	4				
	8	D	0	0	8	5,400,000	P	S	0	1	T	0	4				
	9	D	0	0	9	100,000	P	S	0	1	T	0	4				
1	0	D	0	1	0	45,000	P	S	0	1	T	0	4				
1	1	D	0	1	1	2,540,000	P	S	0	1	T	0	4				
1	2	D	0	1	2	18,000	P	S	0	1							
1	3	D	0	1	3	4,000	P	S	0	1							
1	4	D	0	1	4	4,000	P	S	0	1							
1	5	D	0	1	5	7,000	P	S	0	1							
1	6	D	0	1	6	4,000	P	S	0	1							
1	7	D	0	1	7	4,000	P	S	0	1							
1	8	D	0	1	8	30,000	P	S	0	1	T	0	4				
1	9	D	0	1	9	25,000	P	S	0	1	T	0	4				
2	0	D	0	2	0	30,000	P	S	0	1	T	0	4				
2	1	D	0	2	1	15,000	P	S	0	1	T	0	4				
2	2	D	0	2	2	33,000	P	S	0	1	T	0	4				
2	3	D	0	2	3	4,000	P	S	0	1	T	0	4				
2	4	D	0	2	4	4,000	P	S	0	1	T	0	4				
2	5	D	0	2	5	4,000	P	S	0	1	T	0	4				
2	6	D	0	2	6	4,000	P	S	0	1	T	0	4				
2	7	D	0	2	7	22,000	P	S	0	1	T	0	4				
2	8	D	0	2	8	40,000	P	S	0	1	T	0	4				
2	9	D	0	2	9	7,000	P	S	0	1	T	0	4				
3	0	D	0	3	0	30,000	P	S	0	1	T	0	4				
3	1	D	0	3	1	22,000	P	S	0	1	T	0	4				
3	2	D	0	3	2	29,000	P	S	0	1	T	0	4				
3	3	D	0	3	3	29,000	P	S	0	1	T	0	4				
3	4	D	0	3	4	29,000	P	S	0	1	T	0	4				
3	5	D	0	3	5	30,000	P	S	0	1	T	0	4				
3	6	D	0	3	6	19,000	P	S	0	1	T	0	4				

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
3	7	D	0	3	7	7,000	P	S	0	1	T	0	4				
3	8	D	0	3	8	14,000	P	S	0	1	T	0	4				
3	9	D	0	3	9	20,000	P	S	0	1	T	0	4				
4	0	D	0	4	0	25,000	P	S	0	1	T	0	4				
4	1	D	0	4	1	17,000	P	S	0	1	T	0	4				
4	2	D	0	4	2	22,000	P	S	0	1	T	0	4				
4	3	D	0	4	3	25,000	P	S	0	1	T	0	4				
4	4	F	0	0	1	6,410,000	P	S	0	1	T	0	4				
4	5	F	0	0	2	3,450,000	P	S	0	1	T	0	4				
4	6	F	0	0	3	2,850,000	P	S	0	1							
4	7	F	0	0	4	35,000	P	S	0	1	T	0	4				
4	8	F	0	0	5	3,250,000	P	S	0	1							
4	9	F	0	0	6	7,000	P	S	0	1							
5	0	F	0	0	7	18,000	P	S	0	1							
5	1	F	0	0	8	7,000	P	S	0	1							
5	2	F	0	0	9	8,000	P	S	0	1							
5	3	F	0	1	0	4,000	P	S	0	1							
5	4	F	0	1	1	4,000	P	S	0	1							
5	5	F	0	1	2	4,000	P	S	0	1							
5	6	F	0	1	9	4,000	P	S	0	1							
5	7	F	0	2	0	4,000	P	S	0	1							
5	8	F	0	2	1	4,000	P	S	0	1							
5	9	F	0	2	2	4,000	P	S	0	1							
6	0	F	0	2	3	4,000	P	S	0	1							
6	1	F	0	2	4	4,000	P	S	0	1							
6	2	F	0	2	5	4,000	P	S	0	1							
6	3	F	0	2	6	4,000	P	S	0	1							
6	4	F	0	2	7	4,000	P	S	0	1							
6	5	F	0	2	8	4,000	P	S	0	1							
6	6	F	0	3	2	4,000	P	S	0	1							
6	7	F	0	3	4	4,000	P	S	0	1							
6	8	F	0	3	5	4,000	P	S	0	1							
6	9	F	0	3	7	4,000	P	S	0	1							
7	0	F	0	3	8	4,000	P	S	0	1							
7	1	F	0	3	9	4,000	P	S	0	1							
7	2	K	0	4	4	22,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
7	3	K	0	4	5	4,000	P	S	0	1							
7	4	K	0	4	6	4,000	P	S	0	1							
7	5	K	0	4	7	4,000	P	S	0	1							
7	6	K	0	8	4	500	P	S	0	1							
7	7	K	1	0	1	500	P	S	0	1							
7	8	K	1	0	2	500	P	S	0	1							
7	9	P	0	0	1	4,000	P	S	0	1							
8	0	P	0	0	2	4,000	P	S	0	1							
8	1	P	0	0	3	4,100	P	S	0	1							
8	2	P	0	0	4	4,000	P	S	0	1							
8	3	P	0	0	5	4,000	P	S	0	1							
8	4	P	0	0	6	4,000	P	S	0	1							
8	5	P	0	0	7	4,000	P	S	0	1							
8	6	P	0	0	8	4,000	P	S	0	1							
8	7	P	0	0	9	4,000	P	S	0	1							
8	8	P	0	1	0	4,000	P	S	0	1							
8	9	P	0	1	1	4,000	P	S	0	1							
9	0	P	0	1	2	4,100	P	S	0	1							
9	1	P	0	1	3	4,000	P	S	0	1							
9	2	P	0	1	4	4,000	P	S	0	1							
9	3	P	0	1	5	4,100	P	S	0	1							
9	4	P	0	1	6	4,000	P	S	0	1							
9	5	P	0	1	7	4,000	P	S	0	1							
9	6	P	0	1	8	4,000	P	S	0	1							
9	7	P	0	2	0	4,000	P	S	0	1							
9	8	P	0	2	1	4,000	P	S	0	1							
9	9	P	0	2	2	4,000	P	S	0	1							
10	0	P	0	2	3	4,000	P	S	0	1							
10	1	P	0	2	4	4,000	P	S	0	1							
10	2	P	0	2	6	4,000	P	S	0	1							
10	3	P	0	2	7	4,000	P	S	0	1							
10	4	P	0	2	8	4,000	P	S	0	1							
10	5	P	0	2	9	4,100	P	S	0	1							
10	6	P	0	3	0	4,100	P	S	0	1							
10	7	P	0	3	1	4,100	P	S	0	1							
10	8	P	0	3	3	4,000	P	S	0	1							



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
10	9	P	0	3	4	4,000	P	S	0	1							
11	0	P	0	3	6	4,000	P	S	0	1							
11	1	P	0	3	7	4,000	P	S	0	1							
11	2	P	0	3	8	4,100	P	S	0	1							
11	3	P	0	3	9	4,000	P	S	0	1							
11	4	P	0	4	0	4,000	P	S	0	1							
11	5	P	0	4	1	4,000	P	S	0	1							
11	6	P	0	4	2	4,000	P	S	0	1							
11	7	P	0	4	3	4,000	P	S	0	1							
11	8	P	0	4	4	4,000	P	S	0	1							
11	9	P	0	4	5	4,000	P	S	0	1							
12	0	P	0	4	6	4,000	P	S	0	1							
12	1	P	0	4	7	4,000	P	S	0	1							
12	2	P	0	4	8	4,000	P	S	0	1							
12	3	P	0	4	9	4,000	P	S	0	1							
12	4	P	0	5	0	4,000	P	S	0	1							
12	5	P	0	5	1	4,000	P	S	0	1							
12	6	P	0	5	4	4,000	P	S	0	1							
12	7	P	0	5	6	4,100	P	S	0	1							
12	8	P	0	5	7	4,000	P	S	0	1							
12	9	P	0	5	8	4,000	P	S	0	1							
13	0	P	0	5	9	4,000	P	S	0	1							
13	1	P	0	6	0	4,000	P	S	0	1							
13	2	P	0	6	2	4,000	P	S	0	1							
13	3	P	0	6	3	4,100	P	S	0	1							
13	4	P	0	6	4	4,000	P	S	0	1							
13	5	P	0	6	5	4,000	P	S	0	1							
13	6	P	0	6	6	4,000	P	S	0	1							
13	7	P	0	6	7	4,000	P	S	0	1							
13	8	P	0	6	8	4,100	P	S	0	1							
13	9	P	0	6	9	4,000	P	S	0	1							
14	0	P	0	7	0	4,000	P	S	0	1							
14	1	P	0	7	1	4,000	P	S	0	1							
14	2	P	0	7	2	4,000	P	S	0	1							
14	3	P	0	7	3	4,100	P	S	0	1							
14	4	P	0	7	4	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1)) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
14	5	P	0	7	5	4,000	P	S	0	1							
14	6	P	0	7	6	4,000	P	S	0	1							
14	7	P	0	7	7	4,000	P	S	0	1							
14	8	P	0	7	8	4,000	P	S	0	1							
14	9	P	0	8	1	4,000	P	S	0	1							
15	0	P	0	8	2	4,000	P	S	0	1							
15	1	P	0	8	4	4,000	P	S	0	1							
15	2	P	0	8	5	4,000	P	S	0	1							
15	3	P	0	8	7	4,000	P	S	0	1							
15	4	P	0	8	8	4,000	P	S	0	1							
15	5	P	0	8	9	4,000	P	S	0	1							
15	6	P	0	9	2	4,000	P	S	0	1							
15	7	P	0	9	3	4,000	P	S	0	1							
15	8	P	0	9	4	4,000	P	S	0	1							
15	9	P	0	9	5	4,100	P	S	0	1							
16	0	P	0	9	6	4,100	P	S	0	1							
16	1	P	0	9	7	4,000	P	S	0	1							
16	2	P	0	9	8	4,100	P	S	0	1							
16	3	P	0	9	9	4,000	P	S	0	1							
16	4	P	1	0	1	4,000	P	S	0	1							
16	5	P	1	0	2	4,000	P	S	0	1							
16	6	P	1	0	3	4,000	P	S	0	1							
16	7	P	1	0	4	4,000	P	S	0	1							
16	8	P	1	0	5	4,000	P	S	0	1							
16	9	P	1	0	6	4,100	P	S	0	1							
17	0	P	1	0	8	4,000	P	S	0	1							
17	1	P	1	0	9	4,000	P	S	0	1							
17	2	P	1	1	0	4,000	P	S	0	1							
17	3	P	1	1	1	4,000	P	S	0	1							
17	4	P	1	1	2	4,000	P	S	0	1							
17	5	P	1	1	3	4,000	P	S	0	1							
17	6	P	1	1	4	4,000	P	S	0	1							
17	7	P	1	1	5	4,000	P	S	0	1							
17	8	P	1	1	6	4,000	P	S	0	1							
17	9	P	1	1	8	4,000	P	S	0	1							
18	0	P	1	1	9	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
18	1	P	1	2	0	4,100	P	S	0	1							
18	2	P	1	2	1	4,000	P	S	0	1							
18	3	P	1	2	2	4,000	P	S	0	1							
18	4	P	1	2	3	4,000	P	S	0	1							
18	5	P	1	2	7	4,000	P	S	0	1							
18	6	P	1	2	8	4,000	P	S	0	1							
18	7	P	1	8	5	4,000	P	S	0	1							
18	8	P	1	8	8	4,000	P	S	0	1							
18	9	P	1	8	9	4,000	P	S	0	1							
19	0	P	1	9	0	4,000	P	S	0	1							
19	1	P	1	9	1	4,000	P	S	0	1							
19	2	P	1	9	2	4,000	P	S	0	1							
19	3	P	1	9	4	4,000	P	S	0	1							
19	4	P	1	9	6	4,000	P	S	0	1							
19	5	P	1	9	7	4,000	P	S	0	1							
19	6	P	1	9	8	4,000	P	S	0	1							
19	7	P	1	9	9	4,000	P	S	0	1							
19	8	P	2	0	1	4,000	P	S	0	1							
19	9	P	2	0	2	4,000	P	S	0	1							
20	0	P	2	0	3	4,000	P	S	0	1							
20	1	P	2	0	4	4,000	P	S	0	1							
20	2	P	2	0	5	4,000	P	S	0	1							
20	3	U	0	0	1	4,100	P	S	0	1							
20	4	U	0	0	2	7,100	P	S	0	1							
20	5	U	0	0	3	4,100	P	S	0	1							
20	6	U	0	0	4	4,000	P	S	0	1							
20	7	U	0	0	5	4,000	P	S	0	1							
20	8	U	0	0	6	4,000	P	S	0	1							
20	9	U	0	0	7	4,000	P	S	0	1							
21	0	U	0	0	8	4,000	P	S	0	1							
21	1	U	0	0	9	4,000	P	S	0	1							
21	2	U	0	1	0	4,000	P	S	0	1							
21	3	U	0	1	1	4,000	P	S	0	1							
21	4	U	0	1	2	4,100	P	S	0	1							
21	5	U	0	1	4	4,000	P	S	0	1							
21	6	U	0	1	5	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
21	7	U	0	1	6	4,000	P	S	0	1							
21	8	U	0	1	7	4,000	P	S	0	1							
21	9	U	0	1	8	4,000	P	S	0	1							
22	0	U	0	1	9	4,100	P	S	0	1							
22	1	U	0	2	0	4,000	P	S	0	1							
22	2	U	0	2	1	4,000	P	S	0	1							
22	3	U	0	2	2	4,100	P	S	0	1							
22	4	U	0	2	3	4,000	P	S	0	1							
22	5	U	0	2	4	4,000	P	S	0	1							
22	6	U	0	2	5	4,000	P	S	0	1							
22	7	U	0	2	6	4,000	P	S	0	1							
22	8	U	0	2	7	4,000	P	S	0	1							
22	9	U	0	2	8	4,000	P	S	0	1							
23	0	U	0	2	9	4,100	P	S	0	1							
23	1	U	0	3	0	4,000	P	S	0	1							
23	2	U	0	3	1	4,100	P	S	0	1							
23	3	U	0	3	2	4,000	P	S	0	1							
23	4	U	0	3	3	4,000	P	S	0	1							
23	5	U	0	3	4	4,000	P	S	0	1							
23	6	U	0	3	5	4,000	P	S	0	1							
23	7	U	0	3	6	4,000	P	S	0	1							
23	8	U	0	3	7	4,100	P	S	0	1							
23	9	U	0	3	8	4,000	P	S	0	1							
24	0	U	0	3	9	4,000	P	S	0	1							
24	1	U	0	4	1	4,000	P	S	0	1							
24	2	U	0	4	2	4,000	P	S	0	1							
24	3	U	0	4	3	4,000	P	S	0	1							
24	4	U	0	4	4	4,100	P	S	0	1							
24	5	U	0	4	5	4,100	P	S	0	1							
24	6	U	0	4	6	4,000	P	S	0	1							
24	7	U	0	4	7	4,000	P	S	0	1							
24	8	U	0	4	8	4,000	P	S	0	1							
24	9	U	0	4	9	4,000	P	S	0	1							
25	0	U	0	5	0	4,000	P	S	0	1							
25	1	U	0	5	1	4,000	P	S	0	1							
25	2	U	0	5	2	4,100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
25	3	U	0	5	3	4,000	P	S	0	1							
25	4	U	0	5	5	4,000	P	S	0	1							
25	5	U	0	5	6	4,100	P	S	0	1							
25	6	U	0	5	7	4,100	P	S	0	1							
25	7	U	0	5	8	4,000	P	S	0	1							
25	8	U	0	5	9	4,000	P	S	0	1							
25	9	U	0	6	0	4,000	P	S	0	1							
26	0	U	0	6	1	4,000	P	S	0	1							
26	1	U	0	6	2	4,000	P	S	0	1							
26	2	U	0	6	3	4,000	P	S	0	1							
26	3	U	0	6	4	4,000	P	S	0	1							
26	4	U	0	6	6	4,000	P	S	0	1							
26	5	U	0	6	7	4,000	P	S	0	1							
26	6	U	0	6	8	4,000	P	S	0	1							
26	7	U	0	6	9	4,000	P	S	0	1							
26	8	U	0	7	0	4,000	P	S	0	1							
26	9	U	0	7	1	4,000	P	S	0	1							
27	0	U	0	7	2	4,000	P	S	0	1							
27	1	U	0	7	3	4,000	P	S	0	1							
27	2	U	0	7	4	4,000	P	S	0	1							
27	3	U	0	7	5	4,100	P	S	0	1							
27	4	U	0	7	6	4,000	P	S	0	1							
27	5	U	0	7	7	4,100	P	S	0	1							
27	6	U	0	7	8	4,000	P	S	0	1							
27	7	U	0	7	9	4,000	P	S	0	1							
27	8	U	0	8	0	12,000	P	S	0	1							
27	9	U	0	8	1	4,000	P	S	0	1							
28	0	U	0	8	2	4,000	P	S	0	1							
28	1	U	0	8	3	4,000	P	S	0	1							
28	2	U	0	8	4	4,000	P	S	0	1							
28	3	U	0	8	5	4,000	P	S	0	1							
28	4	U	0	8	6	4,000	P	S	0	1							
28	5	U	0	8	7	4,000	P	S	0	1							
28	6	U	0	8	8	4,000	P	S	0	1							
28	7	U	0	8	9	4,000	P	S	0	1							
28	8	U	0	9	0	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes	(2) Process Description (if code is not entered in 7.D1))								
Technical Area 54, Area G (continued)																	
28	9	U	0	9	1	4,000	P	S	0	1							
29	0	U	0	9	2	4,000	P	S	0	1							
29	1	U	0	9	3	4,000	P	S	0	1							
29	2	U	0	9	4	4,000	P	S	0	1							
29	3	U	0	9	5	4,000	P	S	0	1							
29	4	U	0	9	6	4,000	P	S	0	1							
29	5	U	0	9	7	4,000	P	S	0	1							
29	6	U	0	9	8	4,000	P	S	0	1							
29	7	U	0	9	9	4,000	P	S	0	1							
29	8	U	1	0	1	4,000	P	S	0	1							
29	9	U	1	0	2	4,000	P	S	0	1							
30	0	U	1	0	3	4,000	P	S	0	1							
30	1	U	1	0	5	4,000	P	S	0	1							
30	2	U	1	0	6	4,000	P	S	0	1							
30	3	U	1	0	7	4,000	P	S	0	1							
30	4	U	1	0	8	4,100	P	S	0	1							
30	5	U	1	0	9	4,000	P	S	0	1							
30	6	U	1	1	0	4,000	P	S	0	1							
30	7	U	1	1	1	4,000	P	S	0	1							
30	8	U	1	1	2	4,100	P	S	0	1							
30	9	U	1	1	3	4,000	P	S	0	1							
31	0	U	1	1	4	4,000	P	S	0	1							
31	1	U	1	1	5	4,100	P	S	0	1							
31	2	U	1	1	6	4,000	P	S	0	1							
31	3	U	1	1	7	4,100	P	S	0	1							
31	4	U	1	1	8	4,000	P	S	0	1							
31	5	U	1	1	9	4,000	P	S	0	1							
31	6	U	1	2	0	4,000	P	S	0	1							
31	7	U	1	2	1	4,100	P	S	0	1							
31	8	U	1	2	2	7,100	P	S	0	1							
31	9	U	1	2	3	4,100	P	S	0	1							
32	0	U	1	2	4	4,000	P	S	0	1							
32	1	U	1	2	5	4,000	P	S	0	1							
32	2	U	1	2	6	4,000	P	S	0	1							
32	3	U	1	2	7	4,000	P	S	0	1							
32	4	U	1	2	8	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes	(2) Process Description (if code is not entered in 7.D1))								
Technical Area 54, Area G (continued)																	
32	5	U	1	2	9	4,000	P	S	0	1							
32	6	U	1	3	0	4,000	P	S	0	1							
32	7	U	1	3	1	4,100	P	S	0	1							
32	8	U	1	3	2	4,000	P	S	0	1							
32	9	U	1	3	3	4,100	P	S	0	1							
33	0	U	1	3	4	12,100	P	S	0	1							
33	1	U	1	3	5	4,100	P	S	0	1							
33	2	U	1	3	6	4,000	P	S	0	1							
33	3	U	1	3	7	4,000	P	S	0	1							
33	4	U	1	3	8	4,000	P	S	0	1							
33	5	U	1	4	0	4,100	P	S	0	1							
33	6	U	1	4	1	4,000	P	S	0	1							
33	7	U	1	4	2	4,000	P	S	0	1							
33	8	U	1	4	3	4,000	P	S	0	1							
33	9	U	1	4	4	4,100	P	S	0	1							
34	0	U	1	4	5	4,000	P	S	0	1							
34	1	U	1	4	6	4,000	P	S	0	1							
34	2	U	1	4	7	4,000	P	S	0	1							
34	3	U	1	4	8	4,000	P	S	0	1							
34	4	U	1	4	9	4,000	P	S	0	1							
34	5	U	1	5	0	4,000	P	S	0	1							
34	6	U	1	5	1	7,100	P	S	0	1							
34	7	U	1	5	2	4,000	P	S	0	1							
34	8	U	1	5	3	4,000	P	S	0	1							
34	9	U	1	5	4	4,100	P	S	0	1							
35	0	U	1	5	5	4,000	P	S	0	1							
35	1	U	1	5	6	4,000	P	S	0	1							
35	2	U	1	5	7	4,000	P	S	0	1							
35	3	U	1	5	8	4,000	P	S	0	1							
35	4	U	1	5	9	4,100	P	S	0	1							
35	5	U	1	6	0	4,100	P	S	0	1							
35	6	U	1	6	1	4,100	P	S	0	1							
35	7	U	1	6	2	4,000	P	S	0	1							
35	8	U	1	6	3	4,000	P	S	0	1							
35	9	U	1	6	4	4,000	P	S	0	1							
36	0	U	1	6	5	4,100	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
36	1	U	1	6	6	4,000	P	S	0	1							
36	2	U	1	6	7	4,000	P	S	0	1							
36	3	U	1	6	8	4,000	P	S	0	1							
36	4	U	1	6	9	4,100	P	S	0	1							
36	5	U	1	7	0	4,000	P	S	0	1							
36	6	U	1	7	1	4,000	P	S	0	1							
36	7	U	1	7	2	4,000	P	S	0	1							
36	8	U	1	7	3	4,000	P	S	0	1							
36	9	U	1	7	4	4,000	P	S	0	1							
37	0	U	1	7	6	4,000	P	S	0	1							
37	1	U	1	7	7	4,000	P	S	0	1							
37	2	U	1	7	8	4,000	P	S	0	1							
37	3	U	1	7	9	4,000	P	S	0	1							
37	4	U	1	8	0	4,000	P	S	0	1							
37	5	U	1	8	1	4,000	P	S	0	1							
37	6	U	1	8	2	4,000	P	S	0	1							
37	7	U	1	8	3	4,000	P	S	0	1							
37	8	U	1	8	4	4,000	P	S	0	1							
37	9	U	1	8	5	4,000	P	S	0	1							
38	0	U	1	8	6	4,000	P	S	0	1							
38	1	U	1	8	7	4,000	P	S	0	1							
38	2	U	1	8	8	4,100	P	S	0	1							
38	3	U	1	8	9	4,000	P	S	0	1							
38	4	U	1	9	0	4,100	P	S	0	1							
38	5	U	1	9	1	4,000	P	S	0	1							
38	6	U	1	9	2	4,000	P	S	0	1							
38	7	U	1	9	3	4,000	P	S	0	1							
38	8	U	1	9	4	4,000	P	S	0	1							
38	9	U	1	9	6	4,100	P	S	0	1							
39	0	U	1	9	7	4,000	P	S	0	1							
39	1	U	2	0	0	4,000	P	S	0	1							
39	2	U	2	0	1	4,000	P	S	0	1							
39	3	U	2	0	2	4,000	P	S	0	1							
39	4	U	2	0	3	4,000	P	S	0	1							
39	5	U	2	0	4	4,100	P	S	0	1							
39	6	U	2	0	5	4,000	P	S	0	1							



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																	
39	7	U	2	0	6	4,000	P	S	0	1							
39	8	U	2	0	7	4,000	P	S	0	1							
39	9	U	2	0	8	4,000	P	S	0	1							
40	0	U	2	0	9	4,000	P	S	0	1							
40	1	U	2	1	0	4,100	P	S	0	1							
40	2	U	2	1	1	4,100	P	S	0	1							
40	3	U	2	1	3	4,100	P	S	0	1							
40	4	U	2	1	4	4,000	P	S	0	1							
40	5	U	2	1	5	4,000	P	S	0	1							
40	6	U	2	1	6	4,100	P	S	0	1							
40	7	U	2	1	7	4,000	P	S	0	1							
40	8	U	2	1	8	4,100	P	S	0	1							
40	9	U	2	1	9	4,100	P	S	0	1							
41	0	U	2	2	0	7,100	P	S	0	1							
41	1	U	2	2	1	4,000	P	S	0	1							
41	2	U	2	2	2	4,000	P	S	0	1							
41	3	U	2	2	3	4,000	P	S	0	1							
41	4	U	2	2	5	4,100	P	S	0	1							
41	5	U	2	2	6	7,100	P	S	0	1							
41	6	U	2	2	7	4,100	P	S	0	1							
41	7	U	2	2	8	7,100	P	S	0	1							
41	8	U	2	3	4	4,000	P	S	0	1							
41	9	U	2	3	5	4,000	P	S	0	1							
42	0	U	2	3	6	4,000	P	S	0	1							
42	1	U	2	3	7	4,000	P	S	0	1							
42	2	U	2	3	8	4,000	P	S	0	1							
42	3	U	2	3	9	7,100	P	S	0	1							
42	4	U	2	4	0	4,000	P	S	0	1							
42	5	U	2	4	3	4,000	P	S	0	1							
42	6	U	2	4	4	4,000	P	S	0	1							
42	7	U	2	4	6	4,100	P	S	0	1							
42	8	U	2	4	7	4,000	P	S	0	1							
42	9	U	2	4	8	4,000	P	S	0	1							
43	0	U	2	4	9	4,000	P	S	0	1							
43	1	U	2	7	1	4,000	P	S	0	1							
43	2	U	2	7	8	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.		A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
									(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Area G (continued)																		
43	3	U	2	7	9	4,000	P	S	0	1								
43	4	U	2	8	0	4,000	P	S	0	1								
43	5	U	3	2	8	4,000	P	S	0	1								
43	6	U	3	5	3	4,000	P	S	0	1								
43	7	U	3	5	9	4,000	P	S	0	1								
43	8	U	3	6	4	4,000	P	S	0	1								
43	9	U	3	6	7	4,000	P	S	0	1								
44	0	U	3	7	2	4,000	P	S	0	1								
44	1	U	3	7	3	4,000	P	S	0	1								
44	2	U	3	8	7	4,000	P	S	0	1								
44	3	U	3	8	9	4,000	P	S	0	1								
44	4	U	3	9	4	4,000	P	S	0	1								
44	5	U	3	9	5	4,000	P	S	0	1								
44	6	U	4	0	4	4,000	P	S	0	1								
44	7	U	4	0	9	4,000	P	S	0	1								
44	8	U	4	1	0	4,000	P	S	0	1								
44	9	U	4	1	1	4,000	P	S	0	1								

**7. Description of Hazardous Wastes** (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, Material Disposal Area G (Shaft 124 and Pit 29)																	
1	D	0	0	4		850	P	D	8	0							
2	D	0	0	5		2,100	P	D	8	0							
3	D	0	0	6		4,250	P	D	8	0							
4	D	0	0	7		4,450	P	D	8	0							
5	D	0	0	8		507,100	P	D	8	0							
6	D	0	0	9		850	P	D	8	0							
7	D	0	1	0		15	P	D	8	0							
8	D	0	1	1		530	P	D	8	0							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes										
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))					
Technical Area 54, West																		
	1	D	0	0	1	74,252	P	S	0	1								
	2	D	0	0	2	38,448	P	S	0	1								
	3	D	0	0	3	3,528	P	S	0	1								
	4	D	0	0	4	24,692	P	S	0	1	T	0	4					
	5	D	0	0	5	22,576	P	S	0	1	T	0	4					
	6	D	0	0	6	3,627,220	P	S	0	1	T	0	4					
	7	D	0	0	7	3,784,544	P	S	0	1	T	0	4					
	8	D	0	0	8	8,589,208	P	S	0	1	T	0	4					
	9	D	0	0	9	261,732	P	S	0	1	T	0	4					
1	0	D	0	1	0	27,160	P	S	0	1	T	0	4					
1	1	D	0	1	1	30,336	P	S	0	1	T	0	4					
1	2	D	0	1	2	36,000	P	S	0	1								
1	3	D	0	1	3	8,000	P	S	0	1								
1	4	D	0	1	4	8,000	P	S	0	1								
1	5	D	0	1	5	14,000	P	S	0	1								
1	6	D	0	1	6	8,000	P	S	0	1								
1	7	D	0	1	7	8,000	P	S	0	1								
1	8	D	0	1	8	1,412	P	S	0	1	T	0	4					
1	9	D	0	1	9	28,220	P	S	0	1	T	0	4					
2	0	D	0	2	0	60,000	P	S	0	1	T	0	4					
2	1	D	0	2	1	4,880	P	S	0	1	T	0	4					
2	2	D	0	2	2	6,704	P	S	0	1	T	0	4					
2	3	D	0	2	3	8,000	P	S	0	1	T	0	4					
2	4	D	0	2	4	8,000	P	S	0	1	T	0	4					
2	5	D	0	2	5	8,000	P	S	0	1	T	0	4					
2	6	D	0	2	6	8,000	P	S	0	1	T	0	4					
2	7	D	0	2	7	4,056	P	S	0	1	T	0	4					
2	8	D	0	2	8	1,158,400	P	S	0	1	T	0	4					
2	9	D	0	2	9	1,152,576	P	S	0	1	T	0	4					
3	0	D	0	3	0	26,100	P	S	0	1	T	0	4					
3	1	D	0	3	1	352	P	S	0	1	T	0	4					
3	2	D	0	3	2	16,580	P	S	0	1	T	0	4					
3	3	D	0	3	3	11,112	P	S	0	1	T	0	4					
3	4	D	0	3	4	5,820	P	S	0	1	T	0	4					
3	5	D	0	3	5	528	P	S	0	1	T	0	4					
3	6	D	0	3	6	1,764	P	S	0	1	T	0	4					

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
3	7	D	0	3	7	2,820	P	S	0	1	T	0	4				
3	8	D	0	3	8	352	P	S	0	1	T	0	4				
3	9	D	0	3	9	7,760	P	S	0	1	T	0	4				
4	0	D	0	4	0	17,460	P	S	0	1	T	0	4				
4	1	D	0	4	1	352	P	S	0	1	T	0	4				
4	2	D	0	4	2	5,644	P	S	0	1	T	0	4				
4	3	D	0	4	3	2,116	P	S	0	1	T	0	4				
4	4	F	0	0	1	2,225,608	P	S	0	1	T	0	4				
4	5	F	0	0	2	288,012	P	S	0	1	T	0	4				
4	6	F	0	0	3	137,856	P	S	0	1							
4	7	F	0	0	4	8,640	P	S	0	1	T	0	4				
4	8	F	0	0	5	1,296,844	P	S	0	1							
4	9	F	0	0	6	14,000	P	S	0	1							
5	0	F	0	0	7	36,000	P	S	0	1							
5	1	F	0	0	8	14,000	P	S	0	1							
5	2	F	0	0	9	8,000	P	S	0	1							
5	3	F	0	1	0	8,000	P	S	0	1							
5	4	F	0	1	1	8,000	P	S	0	1							
5	5	F	0	1	2	8,000	P	S	0	1							
5	6	F	0	1	9	8,000	P	S	0	1							
5	7	F	0	2	0	8,000	P	S	0	1							
5	8	F	0	2	1	8,000	P	S	0	1							
5	9	F	0	2	2	8,000	P	S	0	1							
6	0	F	0	2	3	8,000	P	S	0	1							
6	1	F	0	2	4	8,000	P	S	0	1							
6	2	F	0	2	5	8,000	P	S	0	1							
6	3	F	0	2	6	8,000	P	S	0	1							
6	4	F	0	2	7	8,000	P	S	0	1							
6	5	F	0	2	8	8,000	P	S	0	1							
6	6	F	0	3	2	8,000	P	S	0	1							
6	7	F	0	3	4	8,000	P	S	0	1							
6	8	F	0	3	5	8,000	P	S	0	1							
6	9	F	0	3	7	8,000	P	S	0	1							
7	0	F	0	3	8	8,000	P	S	0	1							
7	1	F	0	3	9	8,000	P	S	0	1							
7	2	K	0	4	4	4,000	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes										
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))					
Technical Area 54, West (continued)																		
7	3	K	0	4	5	8,000	P	S	0	1								
7	4	K	0	4	6	8,000	P	S	0	1								
7	5	K	0	4	7	8,000	P	S	0	1								
7	6	K	0	8	4	1,000	P	S	0	1								
7	7	K	1	0	1	1,000	P	S	0	1								
7	8	K	1	0	2	1,000	P	S	0	1								
7	9	P	0	0	1	176	P	S	0	1								
8	0	P	0	0	2	176	P	S	0	1								
8	1	P	0	0	3	176	P	S	0	1								
8	2	P	0	0	4	176	P	S	0	1								
8	3	P	0	0	5	176	P	S	0	1								
8	4	P	0	0	6	176	P	S	0	1								
8	5	P	0	0	7	176	P	S	0	1								
8	6	P	0	0	8	176	P	S	0	1								
8	7	P	0	0	9	176	P	S	0	1								
8	8	P	0	1	0	176	P	S	0	1								
8	9	P	0	1	1	176	P	S	0	1								
9	0	P	0	1	2	176	P	S	0	1								
9	1	P	0	1	3	176	P	S	0	1								
9	2	P	0	1	4	176	P	S	0	1								
9	3	P	0	1	5	176	P	S	0	1								
9	4	P	0	1	6	176	P	S	0	1								
9	5	P	0	1	7	176	P	S	0	1								
9	6	P	0	1	8	176	P	S	0	1								
9	7	P	0	2	0	176	P	S	0	1								
9	8	P	0	2	1	176	P	S	0	1								
9	9	P	0	2	2	176	P	S	0	1								
10	0	P	0	2	3	176	P	S	0	1								
10	1	P	0	2	4	176	P	S	0	1								
10	2	P	0	2	6	176	P	S	0	1								
10	3	P	0	2	7	176	P	S	0	1								
10	4	P	0	2	8	176	P	S	0	1								
10	5	P	0	2	9	176	P	S	0	1								
10	6	P	0	3	0	176	P	S	0	1								
10	7	P	0	3	1	176	P	S	0	1								
10	8	P	0	3	3	176	P	S	0	1								

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
10	9	P	0	3	4	176	P	S	0	1							
11	0	P	0	3	6	176	P	S	0	1							
11	1	P	0	3	7	176	P	S	0	1							
11	2	P	0	3	8	176	P	S	0	1							
11	3	P	0	3	9	176	P	S	0	1							
11	4	P	0	4	0	176	P	S	0	1							
11	5	P	0	4	1	176	P	S	0	1							
11	6	P	0	4	2	176	P	S	0	1							
11	7	P	0	4	3	176	P	S	0	1							
11	8	P	0	4	4	176	P	S	0	1							
11	9	P	0	4	5	176	P	S	0	1							
12	0	P	0	4	6	176	P	S	0	1							
12	1	P	0	4	7	176	P	S	0	1							
12	2	P	0	4	8	176	P	S	0	1							
12	3	P	0	4	9	176	P	S	0	1							
12	4	P	0	5	0	176	P	S	0	1							
12	5	P	0	5	1	176	P	S	0	1							
12	6	P	0	5	4	176	P	S	0	1							
12	7	P	0	5	6	176	P	S	0	1							
12	8	P	0	5	7	176	P	S	0	1							
12	9	P	0	5	8	176	P	S	0	1							
13	0	P	0	5	9	176	P	S	0	1							
13	1	P	0	6	0	176	P	S	0	1							
13	2	P	0	6	2	176	P	S	0	1							
13	3	P	0	6	3	176	P	S	0	1							
13	4	P	0	6	4	176	P	S	0	1							
13	5	P	0	6	5	176	P	S	0	1							
13	6	P	0	6	6	176	P	S	0	1							
13	7	P	0	6	7	176	P	S	0	1							
13	8	P	0	6	8	176	P	S	0	1							
13	9	P	0	6	9	176	P	S	0	1							
14	0	P	0	7	0	176	P	S	0	1							
14	1	P	0	7	1	176	P	S	0	1							
14	2	P	0	7	2	176	P	S	0	1							
14	3	P	0	7	3	176	P	S	0	1							
14	4	P	0	7	4	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
14	5	P	0	7	5	176	P	S	0	1							
14	6	P	0	7	6	176	P	S	0	1							
14	7	P	0	7	7	176	P	S	0	1							
14	8	P	0	7	8	176	P	S	0	1							
14	9	P	0	8	1	176	P	S	0	1							
15	0	P	0	8	2	176	P	S	0	1							
15	1	P	0	8	4	176	P	S	0	1							
15	2	P	0	8	5	176	P	S	0	1							
15	3	P	0	8	7	176	P	S	0	1							
15	4	P	0	8	8	176	P	S	0	1							
15	5	P	0	8	9	176	P	S	0	1							
15	6	P	0	9	2	176	P	S	0	1							
15	7	P	0	9	3	176	P	S	0	1							
15	8	P	0	9	4	176	P	S	0	1							
15	9	P	0	9	5	176	P	S	0	1							
16	0	P	0	9	6	176	P	S	0	1							
16	1	P	0	9	7	176	P	S	0	1							
16	2	P	0	9	8	176	P	S	0	1							
16	3	P	0	9	9	176	P	S	0	1							
16	4	P	1	0	1	176	P	S	0	1							
16	5	P	1	0	2	176	P	S	0	1							
16	6	P	1	0	3	176	P	S	0	1							
16	7	P	1	0	4	176	P	S	0	1							
16	8	P	1	0	5	176	P	S	0	1							
16	9	P	1	0	6	176	P	S	0	1							
17	0	P	1	0	8	176	P	S	0	1							
17	1	P	1	0	9	176	P	S	0	1							
17	2	P	1	1	0	176	P	S	0	1							
17	3	P	1	1	1	176	P	S	0	1							
17	4	P	1	1	2	176	P	S	0	1							
17	5	P	1	1	3	176	P	S	0	1							
17	6	P	1	1	4	176	P	S	0	1							
17	7	P	1	1	5	176	P	S	0	1							
17	8	P	1	1	6	176	P	S	0	1							
17	9	P	1	1	8	176	P	S	0	1							
18	0	P	1	1	9	176	P	S	0	1							



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
18	1	P	1	2	0	176	P	S	0	1							
18	2	P	1	2	1	176	P	S	0	1							
18	3	P	1	2	2	176	P	S	0	1							
18	4	P	1	2	3	176	P	S	0	1							
18	5	P	1	2	7	176	P	S	0	1							
18	6	P	1	2	8	176	P	S	0	1							
18	7	P	1	8	5	176	P	S	0	1							
18	8	P	1	8	8	176	P	S	0	1							
18	9	P	1	8	9	176	P	S	0	1							
19	0	P	1	9	0	176	P	S	0	1							
19	1	P	1	9	1	176	P	S	0	1							
19	2	P	1	9	2	176	P	S	0	1							
19	3	P	1	9	4	176	P	S	0	1							
19	4	P	1	9	6	176	P	S	0	1							
19	5	P	1	9	7	176	P	S	0	1							
19	6	P	1	9	8	176	P	S	0	1							
19	7	P	1	9	9	176	P	S	0	1							
19	8	P	2	0	1	176	P	S	0	1							
19	9	P	2	0	2	176	P	S	0	1							
20	0	P	2	0	3	176	P	S	0	1							
20	1	P	2	0	4	176	P	S	0	1							
20	2	P	2	0	5	176	P	S	0	1							
20	3	U	0	0	1	176	P	S	0	1							
20	4	U	0	0	2	176	P	S	0	1							
20	5	U	0	0	3	176	P	S	0	1							
20	6	U	0	0	4	176	P	S	0	1							
20	7	U	0	0	5	176	P	S	0	1							
20	8	U	0	0	6	176	P	S	0	1							
20	9	U	0	0	7	176	P	S	0	1							
21	0	U	0	0	8	176	P	S	0	1							
21	1	U	0	0	9	176	P	S	0	1							
21	2	U	0	1	0	176	P	S	0	1							
21	3	U	0	1	1	176	P	S	0	1							
21	4	U	0	1	2	176	P	S	0	1							
21	5	U	0	1	4	176	P	S	0	1							
21	6	U	0	1	5	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
21	7	U	0	1	6	176	P	S	0	1							
21	8	U	0	1	7	176	P	S	0	1							
21	9	U	0	1	8	176	P	S	0	1							
22	0	U	0	1	9	176	P	S	0	1							
22	1	U	0	2	0	176	P	S	0	1							
22	2	U	0	2	1	176	P	S	0	1							
22	3	U	0	2	2	176	P	S	0	1							
22	4	U	0	2	3	176	P	S	0	1							
22	5	U	0	2	4	176	P	S	0	1							
22	6	U	0	2	5	176	P	S	0	1							
22	7	U	0	2	6	176	P	S	0	1							
22	8	U	0	2	7	176	P	S	0	1							
22	9	U	0	2	8	176	P	S	0	1							
23	0	U	0	2	9	176	P	S	0	1							
23	1	U	0	3	0	176	P	S	0	1							
23	2	U	0	3	1	176	P	S	0	1							
23	3	U	0	3	2	176	P	S	0	1							
23	4	U	0	3	3	176	P	S	0	1							
23	5	U	0	3	4	176	P	S	0	1							
23	6	U	0	3	5	176	P	S	0	1							
23	7	U	0	3	6	176	P	S	0	1							
23	8	U	0	3	7	176	P	S	0	1							
23	9	U	0	3	8	176	P	S	0	1							
24	0	U	0	3	9	176	P	S	0	1							
24	1	U	0	4	1	176	P	S	0	1							
24	2	U	0	4	2	176	P	S	0	1							
24	3	U	0	4	3	176	P	S	0	1							
24	4	U	0	4	4	176	P	S	0	1							
24	5	U	0	4	5	176	P	S	0	1							
24	6	U	0	4	6	176	P	S	0	1							
24	7	U	0	4	7	176	P	S	0	1							
24	8	U	0	4	8	176	P	S	0	1							
24	9	U	0	4	9	176	P	S	0	1							
25	0	U	0	5	0	176	P	S	0	1							
25	1	U	0	5	1	176	P	S	0	1							
25	2	U	0	5	2	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
25	3	U	0	5	3	176	P	S	0	1							
25	4	U	0	5	5	176	P	S	0	1							
25	5	U	0	5	6	176	P	S	0	1							
25	6	U	0	5	7	176	P	S	0	1							
25	7	U	0	5	8	176	P	S	0	1							
25	8	U	0	5	9	176	P	S	0	1							
25	9	U	0	6	0	176	P	S	0	1							
26	0	U	0	6	1	176	P	S	0	1							
26	1	U	0	6	2	176	P	S	0	1							
26	2	U	0	6	3	176	P	S	0	1							
26	3	U	0	6	4	176	P	S	0	1							
26	4	U	0	6	6	176	P	S	0	1							
26	5	U	0	6	7	176	P	S	0	1							
26	6	U	0	6	8	176	P	S	0	1							
26	7	U	0	6	9	176	P	S	0	1							
26	8	U	0	7	0	176	P	S	0	1							
26	9	U	0	7	1	176	P	S	0	1							
27	0	U	0	7	2	176	P	S	0	1							
27	1	U	0	7	3	176	P	S	0	1							
27	2	U	0	7	4	176	P	S	0	1							
27	3	U	0	7	5	176	P	S	0	1							
27	4	U	0	7	6	176	P	S	0	1							
27	5	U	0	7	7	176	P	S	0	1							
27	6	U	0	7	8	176	P	S	0	1							
27	7	U	0	7	9	176	P	S	0	1							
27	8	U	0	8	0	528	P	S	0	1							
27	9	U	0	8	1	176	P	S	0	1							
28	0	U	0	8	2	176	P	S	0	1							
28	1	U	0	8	3	176	P	S	0	1							
28	2	U	0	8	4	176	P	S	0	1							
28	3	U	0	8	5	176	P	S	0	1							
28	4	U	0	8	6	176	P	S	0	1							
28	5	U	0	8	7	176	P	S	0	1							
28	6	U	0	8	8	176	P	S	0	1							
28	7	U	0	8	9	176	P	S	0	1							
28	8	U	0	9	0	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
28	9	U	0	9	1	176	P	S	0	1							
29	0	U	0	9	2	176	P	S	0	1							
29	1	U	0	9	3	176	P	S	0	1							
29	2	U	0	9	4	176	P	S	0	1							
29	3	U	0	9	5	176	P	S	0	1							
29	4	U	0	9	6	176	P	S	0	1							
29	5	U	0	9	7	176	P	S	0	1							
29	6	U	0	9	8	176	P	S	0	1							
29	7	U	0	9	9	176	P	S	0	1							
29	8	U	1	0	1	176	P	S	0	1							
29	9	U	1	0	2	176	P	S	0	1							
30	0	U	1	0	3	176	P	S	0	1							
30	1	U	1	0	5	176	P	S	0	1							
30	2	U	1	0	6	176	P	S	0	1							
30	3	U	1	0	7	176	P	S	0	1							
30	4	U	1	0	8	176	P	S	0	1							
30	5	U	1	0	9	176	P	S	0	1							
30	6	U	1	1	0	176	P	S	0	1							
30	7	U	1	1	1	176	P	S	0	1							
30	8	U	1	1	2	176	P	S	0	1							
30	9	U	1	1	3	176	P	S	0	1							
31	0	U	1	1	4	176	P	S	0	1							
31	1	U	1	1	5	176	P	S	0	1							
31	2	U	1	1	6	176	P	S	0	1							
31	3	U	1	1	7	176	P	S	0	1							
31	4	U	1	1	8	176	P	S	0	1							
31	5	U	1	1	9	176	P	S	0	1							
31	6	U	1	2	0	176	P	S	0	1							
31	7	U	1	2	1	176	P	S	0	1							
31	8	U	1	2	2	176	P	S	0	1							
31	9	U	1	2	3	176	P	S	0	1							
32	0	U	1	2	4	176	P	S	0	1							
32	1	U	1	2	5	176	P	S	0	1							
32	2	U	1	2	6	176	P	S	0	1							
32	3	U	1	2	7	176	P	S	0	1							
32	4	U	1	2	8	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
32	5	U	1	2	9	176	P	S	0	1							
32	6	U	1	3	0	176	P	S	0	1							
32	7	U	1	3	1	176	P	S	0	1							
32	8	U	1	3	2	176	P	S	0	1							
32	9	U	1	3	3	176	P	S	0	1							
33	0	U	1	3	4	176	P	S	0	1							
33	1	U	1	3	5	176	P	S	0	1							
33	2	U	1	3	6	176	P	S	0	1							
33	3	U	1	3	7	176	P	S	0	1							
33	4	U	1	3	8	176	P	S	0	1							
33	5	U	1	4	0	176	P	S	0	1							
33	6	U	1	4	1	176	P	S	0	1							
33	7	U	1	4	2	176	P	S	0	1							
33	8	U	1	4	3	176	P	S	0	1							
33	9	U	1	4	4	176	P	S	0	1							
34	0	U	1	4	5	176	P	S	0	1							
34	1	U	1	4	6	176	P	S	0	1							
34	2	U	1	4	7	176	P	S	0	1							
34	3	U	1	4	8	176	P	S	0	1							
34	4	U	1	4	9	176	P	S	0	1							
34	5	U	1	5	0	176	P	S	0	1							
34	6	U	1	5	1	1,060	P	S	0	1							
34	7	U	1	5	2	176	P	S	0	1							
34	8	U	1	5	3	176	P	S	0	1							
34	9	U	1	5	4	176	P	S	0	1							
35	0	U	1	5	5	176	P	S	0	1							
35	1	U	1	5	6	176	P	S	0	1							
35	2	U	1	5	7	176	P	S	0	1							
35	3	U	1	5	8	176	P	S	0	1							
35	4	U	1	5	9	528	P	S	0	1							
35	5	U	1	6	0	176	P	S	0	1							
35	6	U	1	6	1	176	P	S	0	1							
35	7	U	1	6	2	176	P	S	0	1							
35	8	U	1	6	3	176	P	S	0	1							
35	9	U	1	6	4	176	P	S	0	1							
36	0	U	1	6	5	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
36	1	U	1	6	6	176	P	S	0	1							
36	2	U	1	6	7	176	P	S	0	1							
36	3	U	1	6	8	176	P	S	0	1							
36	4	U	1	6	9	176	P	S	0	1							
36	5	U	1	7	0	176	P	S	0	1							
36	6	U	1	7	1	176	P	S	0	1							
36	7	U	1	7	2	176	P	S	0	1							
36	8	U	1	7	3	176	P	S	0	1							
36	9	U	1	7	4	176	P	S	0	1							
37	0	U	1	7	6	176	P	S	0	1							
37	1	U	1	7	7	176	P	S	0	1							
37	2	U	1	7	8	176	P	S	0	1							
37	3	U	1	7	9	176	P	S	0	1							
37	4	U	1	8	0	176	P	S	0	1							
37	5	U	1	8	1	176	P	S	0	1							
37	6	U	1	8	2	176	P	S	0	1							
37	7	U	1	8	3	176	P	S	0	1							
37	8	U	1	8	4	176	P	S	0	1							
37	9	U	1	8	5	176	P	S	0	1							
38	0	U	1	8	6	176	P	S	0	1							
38	1	U	1	8	7	176	P	S	0	1							
38	2	U	1	8	8	176	P	S	0	1							
38	3	U	1	8	9	176	P	S	0	1							
38	4	U	1	9	0	176	P	S	0	1							
38	5	U	1	9	1	176	P	S	0	1							
38	6	U	1	9	2	176	P	S	0	1							
38	7	U	1	9	3	176	P	S	0	1							
38	8	U	1	9	4	176	P	S	0	1							
38	9	U	1	9	6	176	P	S	0	1							
39	0	U	1	9	7	176	P	S	0	1							
39	1	U	2	0	0	176	P	S	0	1							
39	2	U	2	0	1	176	P	S	0	1							
39	3	U	2	0	2	176	P	S	0	1							
39	4	U	2	0	3	176	P	S	0	1							
39	5	U	2	0	4	176	P	S	0	1							
39	6	U	2	0	5	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																	
39	7	U	2	0	6	176	P	S	0	1							
39	8	U	2	0	7	176	P	S	0	1							
39	9	U	2	0	8	176	P	S	0	1							
40	0	U	2	0	9	176	P	S	0	1							
40	1	U	2	1	0	176	P	S	0	1							
40	2	U	2	1	1	176	P	S	0	1							
40	3	U	2	1	3	176	P	S	0	1							
40	4	U	2	1	4	176	P	S	0	1							
40	5	U	2	1	5	176	P	S	0	1							
40	6	U	2	1	6	176	P	S	0	1							
40	7	U	2	1	7	176	P	S	0	1							
40	8	U	2	1	8	176	P	S	0	1							
40	9	U	2	1	9	176	P	S	0	1							
41	0	U	2	2	0	176	P	S	0	1							
41	1	U	2	2	1	176	P	S	0	1							
41	2	U	2	2	2	176	P	S	0	1							
41	3	U	2	2	3	176	P	S	0	1							
41	4	U	2	2	5	176	P	S	0	1							
41	5	U	2	2	6	4,584	P	S	0	1							
41	6	U	2	2	7	176	P	S	0	1							
41	7	U	2	2	8	176	P	S	0	1							
41	8	U	2	3	4	176	P	S	0	1							
41	9	U	2	3	5	176	P	S	0	1							
42	0	U	2	3	6	176	P	S	0	1							
42	1	U	2	3	7	176	P	S	0	1							
42	2	U	2	3	8	176	P	S	0	1							
42	3	U	2	3	9	352	P	S	0	1							
42	4	U	2	4	0	176	P	S	0	1							
42	5	U	2	4	3	176	P	S	0	1							
42	6	U	2	4	4	176	P	S	0	1							
42	7	U	2	4	6	176	P	S	0	1							
42	8	U	2	4	7	176	P	S	0	1							
42	9	U	2	4	8	176	P	S	0	1							
43	0	U	2	4	9	176	P	S	0	1							
43	1	U	2	7	1	176	P	S	0	1							
43	2	U	2	7	8	176	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.						A. EPA Hazardous Waste No.	B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
									(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 54, West (continued)																		
43	3	U	2	7	9		176	P	S	0	1							
43	4	U	2	8	0		176	P	S	0	1							
43	5	U	3	2	8		176	P	S	0	1							
43	6	U	3	5	3		176	P	S	0	1							
43	7	U	3	5	9		176	P	S	0	1							
43	8	U	3	6	4		176	P	S	0	1							
43	9	U	3	6	7		176	P	S	0	1							
44	0	U	3	7	2		176	P	S	0	1							
44	1	U	3	7	3		176	P	S	0	1							
44	2	U	3	8	7		176	P	S	0	1							
44	3	U	3	8	9		176	P	S	0	1							
44	4	U	3	9	4		176	P	S	0	1							
44	5	U	3	9	5		176	P	S	0	1							
44	6	U	4	0	4		176	P	S	0	1							
44	7	U	4	0	9		176	P	S	0	1							
44	8	U	4	1	0		176	P	S	0	1							
44	9	U	4	1	1		176	P	S	0	1							



7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.		A. EPA Hazardous Waste No.				B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes											
								(1) Process Codes						(2) Process Description (if code is not entered in 7.D1))					
Technical Area 54, Material Disposal Area H (Shaft 9)																			
	1	D	0	0	3	15		P		D	8	0							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 55																	
	1	D	0	0	1	75,000	P	S	0	1							
	2	D	0	0	2	150,000	P	S	0	1	S	0	2	T	0	4	
	3	D	0	0	3	42,000	P	S	0	1							
	4	D	0	0	4	5,000	P	S	0	1	S	0	2	T	0	4	
	5	D	0	0	5	11,000	P	S	0	1	S	0	2	T	0	4	
	6	D	0	0	6	400,500	P	S	0	1	S	0	2	T	0	4	
	7	D	0	0	7	605,000	P	S	0	1	S	0	2	T	0	4	
	8	D	0	0	8	900,000	P	S	0	1	S	0	2	T	0	4	
	9	D	0	0	9	26,000	P	S	0	1	S	0	2	T	0	4	
1	0	D	0	1	0	2,500	P	S	0	1	S	0	2	T	0	4	
1	1	D	0	1	1	11,000	P	S	0	1	S	0	2	T	0	4	
1	2	D	0	1	2	1,000	P	S	0	1				T	0	4	
1	3	D	0	1	8	4,500	P	S	0	1				T	0	4	
1	4	D	0	1	9	4,500	P	S	0	1				T	0	4	
1	5	D	0	2	1	4,500	P	S	0	1				T	0	4	
1	6	D	0	2	2	1,500	P	S	0	1				T	0	4	
1	7	D	0	2	7	1,500	P	S	0	1				T	0	4	
1	8	D	0	2	8	2,500	P	S	0	1				T	0	4	
1	9	D	0	3	0	1,500	P	S	0	1				T	0	4	
2	0	D	0	3	2	1,500	P	S	0	1				T	0	4	
2	1	D	0	3	3	1,500	P	S	0	1				T	0	4	
2	2	D	0	3	4	1,500	P	S	0	1				T	0	4	
2	3	D	0	3	5	12,000	P	S	0	1				T	0	4	
2	4	D	0	3	6	1,500	P	S	0	1				T	0	4	
2	5	D	0	3	7	1,500	P	S	0	1				T	0	4	
2	6	D	0	3	8	1,500	P	S	0	1				T	0	4	
2	7	D	0	3	9	11,000	P	S	0	1				T	0	4	
2	8	D	0	4	0	11,000	P	S	0	1				T	0	4	
2	9	D	0	4	2	1,500	P	S	0	1				T	0	4	
3	0	D	0	4	3	1,500	P	S	0	1				T	0	4	
3	1	F	0	0	1	110,000	P	S	0	1				T	0	4	
3	2	F	0	0	2	110,000	P	S	0	1				T	0	4	
3	3	F	0	0	3	110,000	P	S	0	1							
3	4	F	0	0	5	110,000	P	S	0	1							
3	5	F	0	0	6	500	P	S	0	1							
3	6	F	0	0	7	500	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 55 (continued)																	
3	7	F	0	0	9	500	P	S	0	1							
3	8	P	0	0	3	1,500	P	S	0	1							
3	9	P	0	1	2	1,500	P	S	0	1							
4	0	P	0	1	5	6,000	P	S	0	1							
4	1	P	0	2	9	1,500	P	S	0	1							
4	2	P	0	3	0	1,500	P	S	0	1							
4	3	P	0	3	1	1,500	P	S	0	1							
4	4	P	0	3	8	1,500	P	S	0	1							
4	5	P	0	5	6	3,000	P	S	0	1							
4	6	P	0	6	3	1,500	P	S	0	1							
4	7	P	0	6	8	1,500	P	S	0	1							
4	8	P	0	7	3	1,500	P	S	0	1							
4	9	P	0	7	6	1,500	P	S	0	1							
5	0	P	0	7	8	1,500	P	S	0	1							
5	1	P	0	9	5	1,500	P	S	0	1							
5	2	P	0	9	6	1,500	P	S	0	1							
5	3	P	0	9	8	1,500	P	S	0	1							
5	4	P	0	9	9	500	P	S	0	1							
5	5	P	1	0	6	1,500	P	S	0	1							
5	6	P	1	1	3	1,500	P	S	0	1							
5	7	P	1	2	0	1,500	P	S	0	1							
5	8	U	0	0	1	3,000	P	S	0	1							
5	9	U	0	0	2	1,500	P	S	0	1							
6	0	U	0	0	3	1,500	P	S	0	1							
6	1	U	0	1	2	1,500	P	S	0	1							
6	2	U	0	1	9	3,000	P	S	0	1							
6	3	U	0	2	2	1,500	P	S	0	1							
6	4	U	0	2	9	1,500	P	S	0	1							
6	5	U	0	3	1	1,500	P	S	0	1							
6	6	U	0	3	7	1,500	P	S	0	1							
6	7	U	0	4	4	1,500	P	S	0	1							
6	8	U	0	4	5	1,500	P	S	0	1							
6	9	U	0	5	2	1,500	P	S	0	1							
7	0	U	0	5	6	1,500	P	S	0	1							
7	1	U	0	5	7	1,500	P	S	0	1							
7	2	U	0	7	5	1,500	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 55 (continued)																	
7	3	U	0	7	7	1,500	P	S	0	1							
7	4	U	0	8	0	6,000	P	S	0	1							
7	5	U	1	0	3	500	P	S	0	1							
7	6	U	1	0	8	1,500	P	S	0	1							
7	7	U	1	1	2	1,500	P	S	0	1							
7	8	U	1	1	5	1,500	P	S	0	1							
7	9	U	1	1	7	1,500	P	S	0	1							
8	0	U	1	2	1	1,500	P	S	0	1							
8	1	U	1	2	2	1,500	P	S	0	1							
8	2	U	1	2	3	1,500	P	S	0	1							
8	3	U	1	3	1	1,500	P	S	0	1							
8	4	U	1	3	3	1,500	P	S	0	1							
8	5	U	1	3	4	6,000	P	S	0	1							
8	6	U	1	3	5	1,500	P	S	0	1							
8	7	U	1	4	0	1,500	P	S	0	1							
8	8	U	1	4	4	1,500	P	S	0	1							
8	9	U	1	5	1	6,000	P	S	0	1							
9	0	U	1	5	4	6,000	P	S	0	1							
9	1	U	1	5	9	6,000	P	S	0	1							
9	2	U	1	6	0	1,500	P	S	0	1							
9	3	U	1	6	1	1,500	P	S	0	1							
9	4	U	1	6	5	1,500	P	S	0	1							
9	5	U	1	6	9	1,500	P	S	0	1							
9	6	U	1	8	8	1,500	P	S	0	1							
9	7	U	1	9	0	1,500	P	S	0	1							
9	8	U	1	9	6	1,500	P	S	0	1							
9	9	U	2	0	4	1,500	P	S	0	1							
10	0	U	2	1	0	6,000	P	S	0	1							
10	1	U	2	1	1	6,000	P	S	0	1							
10	2	U	2	1	3	1,500	P	S	0	1							
10	3	U	2	1	6	1,500	P	S	0	1							
10	4	U	2	1	8	1,500	P	S	0	1							
10	5	U	2	1	9	1,500	P	S	0	1							
10	6	U	2	2	0	6,000	P	S	0	1							
10	7	U	2	2	5	1,500	P	S	0	1							
10	8	U	2	2	6	6,000	P	S	0	1							

7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.		A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes												
									(1) Process Codes						(2) Process Description (if code is not entered in 7.D1))						
Technical Area 55 (continued)																					
1	0	9	U	2	2	7	1,500	P	S	0	1										
1	1	0	U	2	2	8	1,500	P	S	0	1										
1	1	1	U	2	3	9	1,500	P	S	0	1										
1	1	2	U	2	4	6	1,500	P	S	0	1										

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes										
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))					
<b>Technical Area 63</b>																		
	1	D	0	0	1	3,300	P	S	0	1								
	2	D	0	0	2	3,950	P	S	0	1								
	3	D	0	0	3	1,850	P	S	0	1								
	4	D	0	0	4	25,250	P	S	0	1	T	0	4					
	5	D	0	0	5	820	P	S	0	1	T	0	4					
	6	D	0	0	6	5,150	P	S	0	1	T	0	4					
	7	D	0	0	7	37,750	P	S	0	1	T	0	4					
	8	D	0	0	8	54,000	P	S	0	1	T	0	4					
	9	D	0	0	9	1,000	P	S	0	1	T	0	4					
1	0	D	0	1	0	450	P	S	0	1	T	0	4					
1	1	D	0	1	1	25,400	P	S	0	1	T	0	4					
1	2	D	0	1	2	180	P	S	0	1								
1	3	D	0	1	3	40	P	S	0	1								
1	4	D	0	1	4	40	P	S	0	1								
1	5	D	0	1	5	70	P	S	0	1								
1	6	D	0	1	6	40	P	S	0	1								
1	7	D	0	1	7	40	P	S	0	1								
1	8	D	0	1	8	300	P	S	0	1	T	0	4					
1	9	D	0	1	9	250	P	S	0	1	T	0	4					
2	0	D	0	2	0	300	P	S	0	1	T	0	4					
2	1	D	0	2	1	150	P	S	0	1	T	0	4					
2	2	D	0	2	2	330	P	S	0	1	T	0	4					
2	3	D	0	2	3	40	P	S	0	1	T	0	4					
2	4	D	0	2	4	40	P	S	0	1	T	0	4					
2	5	D	0	2	5	40	P	S	0	1	T	0	4					
2	6	D	0	2	6	40	P	S	0	1	T	0	4					
2	7	D	0	2	7	220	P	S	0	1	T	0	4					
2	8	D	0	2	8	400	P	S	0	1	T	0	4					
2	9	D	0	2	9	70	P	S	0	1	T	0	4					
3	0	D	0	3	0	300	P	S	0	1	T	0	4					
3	1	D	0	3	1	220	P	S	0	1	T	0	4					
3	2	D	0	3	2	290	P	S	0	1	T	0	4					
3	3	D	0	3	3	290	P	S	0	1	T	0	4					
3	4	D	0	3	4	290	P	S	0	1	T	0	4					
3	5	D	0	3	5	300	P	S	0	1	T	0	4					
3	6	D	0	3	6	190	P	S	0	1	T	0	4					

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
3	7	D	0	3	7	70	P	S	0	1	T	0	4				
3	8	D	0	3	8	140	P	S	0	1	T	0	4				
3	9	D	0	3	9	200	P	S	0	1	T	0	4				
4	0	D	0	4	0	250	P	S	0	1	T	0	4				
4	1	D	0	4	1	170	P	S	0	1	T	0	4				
4	2	D	0	4	2	220	P	S	0	1	T	0	4				
4	3	D	0	4	3	250	P	S	0	1	T	0	4				
4	4	F	0	0	1	64,100	P	S	0	1	T	0	4				
4	5	F	0	0	2	34,500	P	S	0	1	T	0	4				
4	6	F	0	0	3	28,500	P	S	0	1							
4	7	F	0	0	4	350	P	S	0	1	T	0	4				
4	8	F	0	0	5	32,500	P	S	0	1							
4	9	F	0	0	6	70	P	S	0	1							
5	0	F	0	0	7	180	P	S	0	1							
5	1	F	0	0	8	70	P	S	0	1							
5	2	F	0	0	9	80	P	S	0	1							
5	3	F	0	1	0	40	P	S	0	1							
5	4	F	0	1	1	40	P	S	0	1							
5	5	F	0	1	2	40	P	S	0	1							
5	6	F	0	1	9	40	P	S	0	1							
5	7	F	0	2	0	40	P	S	0	1							
5	8	F	0	2	1	40	P	S	0	1							
5	9	F	0	2	2	40	P	S	0	1							
6	0	F	0	2	3	40	P	S	0	1							
6	1	F	0	2	4	40	P	S	0	1							
6	2	F	0	2	5	40	P	S	0	1							
6	3	F	0	2	6	40	P	S	0	1							
6	4	F	0	2	7	40	P	S	0	1							
6	5	F	0	2	8	40	P	S	0	1							
6	6	F	0	3	2	40	P	S	0	1							
6	7	F	0	3	4	40	P	S	0	1							
6	8	F	0	3	5	40	P	S	0	1							
6	9	F	0	3	7	40	P	S	0	1							
7	0	F	0	3	8	40	P	S	0	1							
7	1	F	0	3	9	40	P	S	0	1							
7	2	K	0	4	4	220	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
7	3	K	0	4	5	40	P	S	0	1							
7	4	K	0	4	6	40	P	S	0	1							
7	5	K	0	4	7	40	P	S	0	1							
7	6	K	0	8	4	50	P	S	0	1							
7	7	K	1	0	1	50	P	S	0	1							
7	8	K	1	0	2	50	P	S	0	1							
7	9	P	0	0	1	40	P	S	0	1							
8	0	P	0	0	2	40	P	S	0	1							
8	1	P	0	0	3	40	P	S	0	1							
8	2	P	0	0	4	40	P	S	0	1							
8	3	P	0	0	5	40	P	S	0	1							
8	4	P	0	0	6	40	P	S	0	1							
8	5	P	0	0	7	40	P	S	0	1							
8	6	P	0	0	8	40	P	S	0	1							
8	7	P	0	0	9	40	P	S	0	1							
8	8	P	0	1	0	40	P	S	0	1							
8	9	P	0	1	1	40	P	S	0	1							
9	0	P	0	1	2	40	P	S	0	1							
9	1	P	0	1	3	40	P	S	0	1							
9	2	P	0	1	4	40	P	S	0	1							
9	3	P	0	1	5	40	P	S	0	1							
9	4	P	0	1	6	40	P	S	0	1							
9	5	P	0	1	7	40	P	S	0	1							
9	6	P	0	1	8	40	P	S	0	1							
9	7	P	0	2	0	40	P	S	0	1							
9	8	P	0	2	1	40	P	S	0	1							
9	9	P	0	2	2	40	P	S	0	1							
10	0	P	0	2	3	40	P	S	0	1							
10	1	P	0	2	4	40	P	S	0	1							
10	2	P	0	2	6	40	P	S	0	1							
10	3	P	0	2	7	40	P	S	0	1							
10	4	P	0	2	8	40	P	S	0	1							
10	5	P	0	2	9	40	P	S	0	1							
10	6	P	0	3	0	40	P	S	0	1							
10	7	P	0	3	1	40	P	S	0	1							
10	8	P	0	3	3	40	P	S	0	1							



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
10	9	P	0	3	4	40	P	S	0	1							
11	0	P	0	3	6	40	P	S	0	1							
11	1	P	0	3	7	40	P	S	0	1							
11	2	P	0	3	8	40	P	S	0	1							
11	3	P	0	3	9	40	P	S	0	1							
11	4	P	0	4	0	40	P	S	0	1							
11	5	P	0	4	1	40	P	S	0	1							
11	6	P	0	4	2	40	P	S	0	1							
11	7	P	0	4	3	40	P	S	0	1							
11	8	P	0	4	4	40	P	S	0	1							
11	9	P	0	4	5	40	P	S	0	1							
12	0	P	0	4	6	40	P	S	0	1							
12	1	P	0	4	7	40	P	S	0	1							
12	2	P	0	4	8	40	P	S	0	1							
12	3	P	0	4	9	40	P	S	0	1							
12	4	P	0	5	0	40	P	S	0	1							
12	5	P	0	5	1	40	P	S	0	1							
12	6	P	0	5	4	40	P	S	0	1							
12	7	P	0	5	6	40	P	S	0	1							
12	8	P	0	5	7	40	P	S	0	1							
12	9	P	0	5	8	40	P	S	0	1							
13	0	P	0	5	9	40	P	S	0	1							
13	1	P	0	6	0	40	P	S	0	1							
13	2	P	0	6	2	40	P	S	0	1							
13	3	P	0	6	3	40	P	S	0	1							
13	4	P	0	6	4	40	P	S	0	1							
13	5	P	0	6	5	40	P	S	0	1							
13	6	P	0	6	6	40	P	S	0	1							
13	7	P	0	6	7	40	P	S	0	1							
13	8	P	0	6	8	40	P	S	0	1							
13	9	P	0	6	9	40	P	S	0	1							
14	0	P	0	7	0	40	P	S	0	1							
14	1	P	0	7	1	40	P	S	0	1							
14	2	P	0	7	2	40	P	S	0	1							
14	3	P	0	7	3	40	P	S	0	1							
14	4	P	0	7	4	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
14	5	P	0	7	5	40	P	S	0	1							
14	6	P	0	7	6	40	P	S	0	1							
14	7	P	0	7	7	40	P	S	0	1							
14	8	P	0	7	8	40	P	S	0	1							
14	9	P	0	8	1	40	P	S	0	1							
15	0	P	0	8	2	40	P	S	0	1							
15	1	P	0	8	4	40	P	S	0	1							
15	2	P	0	8	5	40	P	S	0	1							
15	3	P	0	8	7	40	P	S	0	1							
15	4	P	0	8	8	40	P	S	0	1							
15	5	P	0	8	9	40	P	S	0	1							
15	6	P	0	9	2	40	P	S	0	1							
15	7	P	0	9	3	40	P	S	0	1							
15	8	P	0	9	4	40	P	S	0	1							
15	9	P	0	9	5	40	P	S	0	1							
16	0	P	0	9	6	40	P	S	0	1							
16	1	P	0	9	7	40	P	S	0	1							
16	2	P	0	9	8	40	P	S	0	1							
16	3	P	0	9	9	40	P	S	0	1							
16	4	P	1	0	1	40	P	S	0	1							
16	5	P	1	0	2	40	P	S	0	1							
16	6	P	1	0	3	40	P	S	0	1							
16	7	P	1	0	4	40	P	S	0	1							
16	8	P	1	0	5	40	P	S	0	1							
16	9	P	1	0	6	40	P	S	0	1							
17	0	P	1	0	8	40	P	S	0	1							
17	1	P	1	0	9	40	P	S	0	1							
17	2	P	1	1	0	40	P	S	0	1							
17	3	P	1	1	1	40	P	S	0	1							
17	4	P	1	1	2	40	P	S	0	1							
17	5	P	1	1	3	40	P	S	0	1							
17	6	P	1	1	4	40	P	S	0	1							
17	7	P	1	1	5	40	P	S	0	1							
17	8	P	1	1	6	40	P	S	0	1							
17	9	P	1	1	8	40	P	S	0	1							
18	0	P	1	1	9	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
18	1	P	1	2	0	40	P	S	0	1							
18	2	P	1	2	1	40	P	S	0	1							
18	3	P	1	2	2	40	P	S	0	1							
18	4	P	1	2	3	40	P	S	0	1							
18	5	P	1	2	7	40	P	S	0	1							
18	6	P	1	2	8	40	P	S	0	1							
18	7	P	1	8	5	40	P	S	0	1							
18	8	P	1	8	8	40	P	S	0	1							
18	9	P	1	8	9	40	P	S	0	1							
19	0	P	1	9	0	40	P	S	0	1							
19	1	P	1	9	1	40	P	S	0	1							
19	2	P	1	9	2	40	P	S	0	1							
19	3	P	1	9	4	40	P	S	0	1							
19	4	P	1	9	6	40	P	S	0	1							
19	5	P	1	9	7	40	P	S	0	1							
19	6	P	1	9	8	40	P	S	0	1							
19	7	P	1	9	9	40	P	S	0	1							
19	8	P	2	0	1	40	P	S	0	1							
19	9	P	2	0	2	40	P	S	0	1							
20	0	P	2	0	3	40	P	S	0	1							
20	1	P	2	0	4	40	P	S	0	1							
20	2	P	2	0	5	40	P	S	0	1							
20	3	U	0	0	1	40	P	S	0	1							
20	4	U	0	0	2	70	P	S	0	1							
20	5	U	0	0	3	40	P	S	0	1							
20	6	U	0	0	4	40	P	S	0	1							
20	7	U	0	0	5	40	P	S	0	1							
20	8	U	0	0	6	40	P	S	0	1							
20	9	U	0	0	7	40	P	S	0	1							
21	0	U	0	0	8	40	P	S	0	1							
21	1	U	0	0	9	40	P	S	0	1							
21	2	U	0	1	0	40	P	S	0	1							
21	3	U	0	1	1	40	P	S	0	1							
21	4	U	0	1	2	40	P	S	0	1							
21	5	U	0	1	4	40	P	S	0	1							
21	6	U	0	1	5	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
21	7	U	0	1	6	40	P	S	0	1							
21	8	U	0	1	7	40	P	S	0	1							
21	9	U	0	1	8	40	P	S	0	1							
22	0	U	0	1	9	40	P	S	0	1							
22	1	U	0	2	0	40	P	S	0	1							
22	2	U	0	2	1	40	P	S	0	1							
22	3	U	0	2	2	40	P	S	0	1							
22	4	U	0	2	3	40	P	S	0	1							
22	5	U	0	2	4	40	P	S	0	1							
22	6	U	0	2	5	40	P	S	0	1							
22	7	U	0	2	6	40	P	S	0	1							
22	8	U	0	2	7	40	P	S	0	1							
22	9	U	0	2	8	40	P	S	0	1							
23	0	U	0	2	9	40	P	S	0	1							
23	1	U	0	3	0	40	P	S	0	1							
23	2	U	0	3	1	40	P	S	0	1							
23	3	U	0	3	2	40	P	S	0	1							
23	4	U	0	3	3	40	P	S	0	1							
23	5	U	0	3	4	40	P	S	0	1							
23	6	U	0	3	5	40	P	S	0	1							
23	7	U	0	3	6	40	P	S	0	1							
23	8	U	0	3	7	40	P	S	0	1							
23	9	U	0	3	8	40	P	S	0	1							
24	0	U	0	3	9	40	P	S	0	1							
24	1	U	0	4	1	40	P	S	0	1							
24	2	U	0	4	2	40	P	S	0	1							
24	3	U	0	4	3	40	P	S	0	1							
24	4	U	0	4	4	40	P	S	0	1							
24	5	U	0	4	5	40	P	S	0	1							
24	6	U	0	4	6	40	P	S	0	1							
24	7	U	0	4	7	40	P	S	0	1							
24	8	U	0	4	8	40	P	S	0	1							
24	9	U	0	4	9	40	P	S	0	1							
25	0	U	0	5	0	40	P	S	0	1							
25	1	U	0	5	1	40	P	S	0	1							
25	2	U	0	5	2	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
25	3	U	0	5	3	40	P	S	0	1							
25	4	U	0	5	5	40	P	S	0	1							
25	5	U	0	5	6	40	P	S	0	1							
25	6	U	0	5	7	40	P	S	0	1							
25	7	U	0	5	8	40	P	S	0	1							
25	8	U	0	5	9	40	P	S	0	1							
25	9	U	0	6	0	40	P	S	0	1							
26	0	U	0	6	1	40	P	S	0	1							
26	1	U	0	6	2	40	P	S	0	1							
26	2	U	0	6	3	40	P	S	0	1							
26	3	U	0	6	4	40	P	S	0	1							
26	4	U	0	6	6	40	P	S	0	1							
26	5	U	0	6	7	40	P	S	0	1							
26	6	U	0	6	8	40	P	S	0	1							
26	7	U	0	6	9	40	P	S	0	1							
26	8	U	0	7	0	40	P	S	0	1							
26	9	U	0	7	1	40	P	S	0	1							
27	0	U	0	7	2	40	P	S	0	1							
27	1	U	0	7	3	40	P	S	0	1							
27	2	U	0	7	4	40	P	S	0	1							
27	3	U	0	7	5	40	P	S	0	1							
27	4	U	0	7	6	40	P	S	0	1							
27	5	U	0	7	7	40	P	S	0	1							
27	6	U	0	7	8	40	P	S	0	1							
27	7	U	0	7	9	40	P	S	0	1							
27	8	U	0	8	0	120	P	S	0	1							
27	9	U	0	8	1	40	P	S	0	1							
28	0	U	0	8	2	40	P	S	0	1							
28	1	U	0	8	3	40	P	S	0	1							
28	2	U	0	8	4	40	P	S	0	1							
28	3	U	0	8	5	40	P	S	0	1							
28	4	U	0	8	6	40	P	S	0	1							
28	5	U	0	8	7	40	P	S	0	1							
28	6	U	0	8	8	40	P	S	0	1							
28	7	U	0	8	9	40	P	S	0	1							
28	8	U	0	9	0	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
28	9	U	0	9	1	40	P	S	0	1							
29	0	U	0	9	2	40	P	S	0	1							
29	1	U	0	9	3	40	P	S	0	1							
29	2	U	0	9	4	40	P	S	0	1							
29	3	U	0	9	5	40	P	S	0	1							
29	4	U	0	9	6	40	P	S	0	1							
29	5	U	0	9	7	40	P	S	0	1							
29	6	U	0	9	8	40	P	S	0	1							
29	7	U	0	9	9	40	P	S	0	1							
29	8	U	1	0	1	40	P	S	0	1							
29	9	U	1	0	2	40	P	S	0	1							
30	0	U	1	0	3	40	P	S	0	1							
30	1	U	1	0	5	40	P	S	0	1							
30	2	U	1	0	6	40	P	S	0	1							
30	3	U	1	0	7	40	P	S	0	1							
30	4	U	1	0	8	40	P	S	0	1							
30	5	U	1	0	9	40	P	S	0	1							
30	6	U	1	1	0	40	P	S	0	1							
30	7	U	1	1	1	40	P	S	0	1							
30	8	U	1	1	2	40	P	S	0	1							
30	9	U	1	1	3	40	P	S	0	1							
31	0	U	1	1	4	40	P	S	0	1							
31	1	U	1	1	5	40	P	S	0	1							
31	2	U	1	1	6	40	P	S	0	1							
31	3	U	1	1	7	40	P	S	0	1							
31	4	U	1	1	8	40	P	S	0	1							
31	5	U	1	1	9	40	P	S	0	1							
31	6	U	1	2	0	40	P	S	0	1							
31	7	U	1	2	1	40	P	S	0	1							
31	8	U	1	2	2	70	P	S	0	1							
31	9	U	1	2	3	40	P	S	0	1							
32	0	U	1	2	4	40	P	S	0	1							
32	1	U	1	2	5	40	P	S	0	1							
32	2	U	1	2	6	40	P	S	0	1							
32	3	U	1	2	7	40	P	S	0	1							
32	4	U	1	2	8	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
32	5	U	1	2	9	40	P	S	0	1							
32	6	U	1	3	0	40	P	S	0	1							
32	7	U	1	3	1	40	P	S	0	1							
32	8	U	1	3	2	40	P	S	0	1							
32	9	U	1	3	3	40	P	S	0	1							
33	0	U	1	3	4	120	P	S	0	1							
33	1	U	1	3	5	40	P	S	0	1							
33	2	U	1	3	6	40	P	S	0	1							
33	3	U	1	3	7	40	P	S	0	1							
33	4	U	1	3	8	40	P	S	0	1							
33	5	U	1	4	0	40	P	S	0	1							
33	6	U	1	4	1	40	P	S	0	1							
33	7	U	1	4	2	40	P	S	0	1							
33	8	U	1	4	3	40	P	S	0	1							
33	9	U	1	4	4	40	P	S	0	1							
34	0	U	1	4	5	40	P	S	0	1							
34	1	U	1	4	6	40	P	S	0	1							
34	2	U	1	4	7	40	P	S	0	1							
34	3	U	1	4	8	40	P	S	0	1							
34	4	U	1	4	9	40	P	S	0	1							
34	5	U	1	5	0	40	P	S	0	1							
34	6	U	1	5	1	70	P	S	0	1							
34	7	U	1	5	2	40	P	S	0	1							
34	8	U	1	5	3	40	P	S	0	1							
34	9	U	1	5	4	40	P	S	0	1							
35	0	U	1	5	5	40	P	S	0	1							
35	1	U	1	5	6	40	P	S	0	1							
35	2	U	1	5	7	40	P	S	0	1							
35	3	U	1	5	8	40	P	S	0	1							
35	4	U	1	5	9	40	P	S	0	1							
35	5	U	1	6	0	40	P	S	0	1							
35	6	U	1	6	1	40	P	S	0	1							
35	7	U	1	6	2	40	P	S	0	1							
35	8	U	1	6	3	40	P	S	0	1							
35	9	U	1	6	4	40	P	S	0	1							
36	0	U	1	6	5	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
36	1	U	1	6	6	40	P	S	0	1							
36	2	U	1	6	7	40	P	S	0	1							
36	3	U	1	6	8	40	P	S	0	1							
36	4	U	1	6	9	40	P	S	0	1							
36	5	U	1	7	0	40	P	S	0	1							
36	6	U	1	7	1	40	P	S	0	1							
36	7	U	1	7	2	40	P	S	0	1							
36	8	U	1	7	3	40	P	S	0	1							
36	9	U	1	7	4	40	P	S	0	1							
37	0	U	1	7	6	40	P	S	0	1							
37	1	U	1	7	7	40	P	S	0	1							
37	2	U	1	7	8	40	P	S	0	1							
37	3	U	1	7	9	40	P	S	0	1							
37	4	U	1	8	0	40	P	S	0	1							
37	5	U	1	8	1	40	P	S	0	1							
37	6	U	1	8	2	40	P	S	0	1							
37	7	U	1	8	3	40	P	S	0	1							
37	8	U	1	8	4	40	P	S	0	1							
37	9	U	1	8	5	40	P	S	0	1							
38	0	U	1	8	6	40	P	S	0	1							
38	1	U	1	8	7	40	P	S	0	1							
38	2	U	1	8	8	40	P	S	0	1							
38	3	U	1	8	9	40	P	S	0	1							
38	4	U	1	9	0	40	P	S	0	1							
38	5	U	1	9	1	40	P	S	0	1							
38	6	U	1	9	2	40	P	S	0	1							
38	7	U	1	9	3	40	P	S	0	1							
38	8	U	1	9	4	40	P	S	0	1							
38	9	U	1	9	6	40	P	S	0	1							
39	0	U	1	9	7	40	P	S	0	1							
39	1	U	2	0	0	40	P	S	0	1							
39	2	U	2	0	1	40	P	S	0	1							
39	3	U	2	0	2	40	P	S	0	1							
39	4	U	2	0	3	40	P	S	0	1							
39	5	U	2	0	4	40	P	S	0	1							
39	6	U	2	0	5	40	P	S	0	1							



## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.	A. EPA Hazardous Waste No.					B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
								(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																	
39	7	U	2	0	6	40	P	S	0	1							
39	8	U	2	0	7	40	P	S	0	1							
39	9	U	2	0	8	40	P	S	0	1							
40	0	U	2	0	9	40	P	S	0	1							
40	1	U	2	1	0	40	P	S	0	1							
40	2	U	2	1	1	40	P	S	0	1							
40	3	U	2	1	3	40	P	S	0	1							
40	4	U	2	1	4	40	P	S	0	1							
40	5	U	2	1	5	40	P	S	0	1							
40	6	U	2	1	6	40	P	S	0	1							
40	7	U	2	1	7	40	P	S	0	1							
40	8	U	2	1	8	40	P	S	0	1							
40	9	U	2	1	9	40	P	S	0	1							
41	0	U	2	2	0	70	P	S	0	1							
41	1	U	2	2	1	40	P	S	0	1							
41	2	U	2	2	2	40	P	S	0	1							
41	3	U	2	2	3	40	P	S	0	1							
41	4	U	2	2	5	40	P	S	0	1							
41	5	U	2	2	6	70	P	S	0	1							
41	6	U	2	2	7	40	P	S	0	1							
41	7	U	2	2	8	70	P	S	0	1							
41	8	U	2	3	4	40	P	S	0	1							
41	9	U	2	3	5	40	P	S	0	1							
42	0	U	2	3	6	40	P	S	0	1							
42	1	U	2	3	7	40	P	S	0	1							
42	2	U	2	3	8	40	P	S	0	1							
42	3	U	2	3	9	70	P	S	0	1							
42	4	U	2	4	0	40	P	S	0	1							
42	5	U	2	4	3	40	P	S	0	1							
42	6	U	2	4	4	40	P	S	0	1							
42	7	U	2	4	6	40	P	S	0	1							
42	8	U	2	4	7	40	P	S	0	1							
42	9	U	2	4	8	40	P	S	0	1							
43	0	U	2	4	9	40	P	S	0	1							
43	1	U	2	7	1	40	P	S	0	1							
43	2	U	2	7	8	40	P	S	0	1							

## 7. Description of Hazardous Wastes (Enter codes for Items 7.A, 7.C and 7.D(1) ) (continued)

Line No.						A. EPA Hazardous Waste No.	B. Estimated Annual Qty of Waste	C. Unit of Measure	D. Processes									
									(1) Process Codes					(2) Process Description (if code is not entered in 7.D1))				
Technical Area 63 (continued)																		
43	3	U	2	7	9		40	P	S	0	1							
43	4	U	2	8	0		40	P	S	0	1							
43	5	U	3	2	8		40	P	S	0	1							
43	6	U	3	5	3		40	P	S	0	1							
43	7	U	3	5	9		40	P	S	0	1							
43	8	U	3	6	4		40	P	S	0	1							
43	9	U	3	6	7		40	P	S	0	1							
44	0	U	3	7	2		40	P	S	0	1							
44	1	U	3	7	3		40	P	S	0	1							
44	2	U	3	8	7		40	P	S	0	1							
44	3	U	3	8	9		40	P	S	0	1							
44	4	U	3	9	4		40	P	S	0	1							
44	5	U	3	9	5		40	P	S	0	1							
44	6	U	4	0	4		40	P	S	0	1							
44	7	U	4	0	9		40	P	S	0	1							
44	8	U	4	1	0		40	P	S	0	1							
44	9	U	4	1	1		40	P	S	0	1							

**ATTACHMENT C**  
**WASTE ANALYSIS PLAN**

## TABLE OF CONTENTS

LIST OF TABLES	2
WASTE ANALYSIS PLAN.....	3
C.1 FACILITY DESCRIPTION .....	4
C.1.1 Facility Waste-Generating Processes and Activities .....	4
C.1.2 Stored Waste .....	4
C.1.2.1 Non-Mixed Hazardous Waste.....	4
C.1.2.2 Mixed Low-Level Waste .....	7
C.1.2.3 Mixed Transuranic Waste .....	10
C.1.3 Treated Wastes.....	15
C.1.3.1 Treated Mixed TRU Wastes .....	15
C.1.4 Description of Permitted Units .....	15
C.2 WASTE ANALYSIS PARAMETERS.....	15
C.2.1 Analytical Parameters and Methods .....	15
C.2.2 Criteria and Rationale for Characterization Methodology Selection.....	16
C.3 CHARACTERIZATION METHODS.....	17
C.3.1 Hazardous and Mixed Low-Level Waste Characterization .....	18
C.3.1.1 Acceptable Knowledge .....	19
C.3.1.2 Sampling and Analysis .....	20
C.3.1.3 Verification Frequencies .....	22
C.3.2 Mixed Transuranic Waste Characterization.....	22
C.3.2.1.1 Real-Time Radiography .....	23
C.3.2.1.2 Visual Examination.....	23
C.3.2.2 Characterization to Meet LDR Requirements.....	24
C.3.2.3 WIPP Characterization.....	24
C.3.2.4 Characterization Procedures Prior to and After Treatment of Mixed TRU Wastes.....	24
C.3.2.5 Sample Handling, Preservation, and Storage.....	27
C.4 OFF-SITE WASTE ACCEPTANCE PROCEDURES .....	27
C.5 SPECIAL PROCEDURAL REQUIREMENTS.....	27
C.5.1 Procedures for Ignitable, Reactive, and Incompatible Wastes to be Stored or Treated .....	27
C.5.2 Procedures to Ensure Compliance with LDR Requirements.....	28
C.5.3 Procedures to Ensure Compliance with Subpart BB Requirements .....	28
C.5.3.1 Requirements for Leak Detection and Monitoring .....	28
C.5.3.2 Determination of Hazardous Waste Concentration .....	29
C.5.4 Procedures to Ensure Compliance with Subpart CC Requirements .....	29
C.6 REFERENCES .....	31

## LIST OF TABLES

<u>TABLE NO.</u>	<u>TITLE</u>
C-1	(reserved)
C-2	Descriptions of Hazardous Waste Stored at the Facility
C-3	Descriptions of Mixed Low-Level Waste Stored at the Facility
C-4	LANL MTRUW Stream Waste Matrix Codes Correlated with Facility Waste Identification Systems
C-5	Descriptions of Mixed Transuranic Waste Stored at the Facility
C-6	(reserved)
C-7	(reserved)
C-8	(reserved)
C-9	Parameters, Characterization Methods, and Rationale for Parameter Selection for Hazardous Waste
C-10	Parameters, Characterization Methods, and Rationale for Parameter Selection for Mixed Low-Level Waste
C-11	Parameters, Characterization Methods, and Rationale for Parameter Selection for Mixed Transuranic Waste
C-12	(reserved)
C-13	(reserved)
C-14	(reserved)
C-15	Recommended Sample Containers, Preservation Techniques, and Holding Times
C-16	Summary of Characterization Methods for Hazardous Waste
C-17	Summary of Characterization Methods for Mixed Low-Level Waste
C-18	Summary of Characterization Methods for Mixed Transuranic Waste
C-19	Description of Cementation Waste Streams at Technical Area 55
C-20	Description of Stabilization Waste Streams at Technical Area 50, Building 69, Technical Area 54, Dome 231; Technical Area 54, Dome 375, and Technical Area 54 Building, Building 412
C-21	Description of Hazardous and Mixed Macroencapsulation Waste Streams at Container Storage Permitted Units

## ATTACHMENT C

### WASTE ANALYSIS PLAN

This Waste Analysis Plan (WAP) presents the characterization procedures used to determine the chemical and physical nature of non-mixed hazardous waste, the hazardous component of mixed low-level waste (MLLW), and the hazardous component of mixed transuranic waste (MTRUW) stored and treated at the Facility in accordance with 40 CFR § 264.13. The waste characterization requirements contained in this WAP are used for characterization of wastes stored in containers and tanks, and to support treatment by the stabilization process. Waste analysis regulatory requirements are specified in 40 CFR §§ 264.13, 270.14(b) and 268.7. Waste analysis permit requirements are specified in Permit Section 2.4. This WAP discusses how the waste characterization data prepared by generators are reviewed, supplemented, and used by the Permittees to comply with 40 CFR Part 264 and Part 268 regulatory requirements.

This WAP is organized as follows:

- Section C.1    Facility Description: Includes a general description of the Facility; general descriptions of the wastes stored and treated and the activities that generate waste.
- Section C.2    Waste Analysis Parameters: Includes a discussion of the proposed analytical parameters and methods used by the Permittees and the criteria/rationale for parameter selection.
- Section C.3    Characterization Procedures: Includes the characterization approach (*e.g.*, acceptable knowledge, sampling and analysis) for each waste classification stored and treated at the Facility.
- Section C.4    Off-Site Waste: Includes a discussion of procedures in place for acceptance of waste from off-site facilities.
- Section C.5    Special Procedural Requirements: Includes a discussion of the procedures in place for ignitable, reactive, and incompatible wastes; procedures to ensure compliance with land disposal restrictions (LDR); and procedures to ensure compliance with 40 CFR Part 264 Subpart CC requirements.
- Section C.6    References.

## **C.1 FACILITY DESCRIPTION**

LANL (the *Facility*) is located in Los Alamos County in north-central New Mexico. It is approximately 60 miles north-northeast of Albuquerque and 25 miles northwest of Santa Fe. The Facility and the associated residential and commercial areas of Los Alamos County are situated on the Pajarito Plateau. The Facility is owned by the U.S. Department of Energy (DOE) and is operated jointly by DOE; Triad National Security, LLC, (Triad); and Newport News Nuclear BWXT-Los Alamos, LLC (N3B) (collectively the *Permittees*). A more complete Facility description is provided in Attachment A.

### **C.1.1 Facility Waste-Generating Processes and Activities**

Wastes are generated at the Facility primarily from research and development (R&D) activities, processing and recovery operations, decontamination and decommissioning (D&D) projects, and environmental restoration (ER) activities. Wastes generated from these types of processes and activities may also be received from off-site facilities (*see* Attachment L (*Listing of Off-Site Facilities*)). Tables C-2 through C-5 present descriptive information on non-mixed hazardous wastes, MLLW, and MTRUW potentially generated at the Facility. Wastes generated at off-site facilities that may be received at the Facility are described in Table C-8. These tables include brief waste descriptions, brief descriptions of the waste-generating process or activity, the characterization basis for waste designation, potential EPA Hazardous Waste Number(s), the hazardous constituent(s) listed in Appendix VIII of 40 CFR Part 261 and/or the characteristic(s) defined at 40 CFR Part 261, Subpart C that make the waste hazardous, and the regulatory limits, as appropriate.

### **C.1.2 Stored Waste**

Non-mixed hazardous waste, MLLW, and MTRUW are stored at various container storage units throughout the Facility. The following sections contain general descriptions of these wastes and the processes that generate them.

#### **C.1.2.1 Non-Mixed Hazardous Waste**

Non-mixed hazardous wastes are generated at the Facility primarily from R&D activities, general facility operations, D&D projects, and ER activities. Non-mixed hazardous waste streams may be of uniform physical composition (*i.e.*, homogeneous) or of diverse composition (*i.e.*, heterogeneous). Homogeneous waste is defined as waste that contains only one material or substance or waste that has its components mixed so that representative samples can be drawn throughout. Homogeneous waste streams can be either solids or liquids.

Heterogeneous waste is defined as waste that contains multiple components that are separate because of density or specific gravity, are located in different places within the mixture, or are discrete and different articles. Heterogeneous wastes (*e.g.*, debris) do not lend themselves to representative sampling and analysis.

Routinely managed non-mixed hazardous wastes and their waste-generating processes are provided below and summarized in Table C-2.

### Spent Solvents

Spent solvents and spent solvent mixtures may contain organic or inorganic compounds, heavy metals, oils, and other contaminants. Waste-generating activities include R&D, laser research, organic and inorganic chemistry research, cleaning, and degreasing.

### Contaminated Solid Wastes

Contaminated solid wastes (*i.e.*, wastes of a solid physical form) include mixtures of rags, spill cleanup materials, Kimwipes<sup>TM</sup>, gloves, filters, plastic and paper products, and personal protective equipment. These wastes may also consist of disposable equipment contaminated with organic or inorganic compounds, heavy metals, oils, and other contaminants. Waste-generating activities include machining operations, chemistry research, D&D projects, metal finishing operations, and general maintenance operations.

### Paint and Related Wastes

Paint and paint-related wastes consist of excess paint, paint strippers and thinners, and sludges of paints and thinners. Possible contaminants include heavy metals used as paint pigments and solvents contained in thinners and lacquers. Waste-generating activities include painting and finishing operations and general facility maintenance.

### Photographic and Photocopier Wastes

Photographic wastes include spent or excess film developers, fixer solutions, and bleach solutions that may be contaminated with heavy metals. Photocopier wastes include kerosene-based toners and dispersants. These wastes are generated from photographic processing and photocopier operations.

### Corrosive Liquid Wastes

These wastes consist of acidic or alkaline solutions that may contain organics, inorganics, metals, oils, and other contaminants. Waste-generating activities include analytical chemistry research, electro-etching, and electro-polishing.

### Solid Metals and Metallic Compounds

These wastes consist of metal chips and turnings from machining and cutting operations. They also consist of metal powders; metal salts; metal sheets; reactive metals used in synthesis reactions; solders from electronic manufacturing, repair, and brazing operations; and grinding operations. Other solid metals and metallic compounds include lead shot, bricks, plate, and shielding.

### Contaminated Non-Corrosive Aqueous and Non-Aqueous Solutions and Sludges

These wastes are non-corrosive aqueous and non-aqueous solutions and sludges that are contaminated with non-mixed hazardous wastes or hazardous residues. Waste-generating activities include vacuum pump maintenance, analytical spectrometry, equipment cleaning and



maintenance, vehicle maintenance, synthesis reactions, metal-polishing operations, and chemical research.

### Mercury Wastes

Mercury wastes include free elemental mercury, mercuric compounds, articles and instruments containing mercury, fluorescent light fixtures, and gels containing mercuric compounds. Waste-generating activities include lamp replacement, chemical research, mercury spill cleanup, and equipment cleaning and maintenance.

### Used Batteries and Battery Fluids

Used batteries and battery fluids contain heavy metals such as cadmium, lead, mercury, and silver. Waste-generating activities include routine equipment maintenance.

### Unused and Off-Specification Commercial Chemical Products

These wastes consist of discarded solid and liquid chemical reagents that are off-specification, unused, outdated or are spill residues.

### Gas Cylinder Waste

These wastes include pressurized gas cylinders, including aerosol cans, which may contain regulated hazardous metals, organic compounds, or exhibit the hazardous characteristics of ignitability, corrosivity, and reactivity.

### Soils and Sludges

These wastes consist of environmental media and sludges generated through various activities, including site decommissioning, site characterization, and site remediation. Waste-generating activities include septic tank and detention basin closure, removal actions, and other remedial actions and site closures.

### Aqueous Liquids

These wastes consist of liquids generated during various activities, including decontamination of remedial action equipment, drilling fluids and well development fluids, septic tank liquids, and contaminated stormwater runoff.

## Debris

These wastes consist of debris (such as concrete, vitrified clay pipe, steel baffles, and building materials) generated through various activities, including site decommissioning, site characterization, and site remediation. Waste-generating activities include septic tank and detention basin closure, removal actions, and other remedial actions and site closures.

### **C.1.2.2 Mixed Low-Level Waste**

Low-level waste is defined in DOE Order 435.1, “Radioactive Waste Management” (DOE, 1999), as “radioactive waste that is not classified as high-level waste, spent nuclear fuel, transuranic waste, by-product material [as defined in § 11(e)(2) of the Atomic Energy Act, as amended], or naturally occurring radioactive material”. MLLW is any low-level waste that has a hazardous waste component.

MLLW is generated at the Facility primarily from R&D activities, processing and recovery operations, D&D projects, and ER activities. MLLW waste streams may be homogeneous or heterogeneous, as defined in Attachment Section C.1.2.1. Descriptions of the MLLW and their waste-generating processes are provided below and summarized in Table C-3.

## Soils with Heavy Metals

Soil waste contaminated with heavy metals is generated during D&D and ER activities. This waste consists of soils contaminated with varying concentrations of lead or other heavy metals.

## Environmental Restoration Soils

This waste consists of soils contaminated with heavy metals and organic compounds. They are generated by activities such as the remediation of spill and release sites and D&D activities.

## Inorganic Solid Oxidizers

These wastes are discarded reagent powders and crystalline materials. Most of these items are in the original manufacturer's containers, some of which may be hydrated. Many of these containers are unopened but are suspected to have radioactive surface contamination. Waste-generating activities include D&D of research laboratories and R&D.

## Lead Waste

Lead waste consists of contaminated and activated lead shielding used as radiation shielding, inseparable lead, lead blankets, and lead requiring sorting. It is generated primarily from radioisotope experiments and other reactor, accelerator, laser, and x-ray activities. The lead may be in the form of sheets, pigs, bricks, shot, shavings, slag, dross, and other shapes.

### Noncombustible Debris

Noncombustible debris consists of discarded hazardous and contaminated scrap metals that are generated by maintenance, D&D of research laboratories or equipment, R&D, and ER activities. Additionally, discarded bricks and glass are generated through dismantling of Facility buildings, including plating shops and machine sheds. The waste may be considered hazardous due to the metal content or by virtue of contamination during use.

### Combustible Debris

Maintenance, D&D, R&D, and ER activities generate rags and combustible debris with heavy metals and possibly organics, some of which contain residual liquids. Examples include solvents and lubricants that are used in metal-cutting operations. Much of this waste is generated during the processing of lead and barium resulting in heavy metal contamination.

### Organic-Contaminated Noncombustible Solids

These wastes include absorbed oils, laboratory trash, and discarded equipment. Absorbed oil waste is comprised of drums containing vermiculite or other inorganic sorbents used to absorb oil from spills and routine maintenance operations. Some of the oil originates from vacuum pumps and may be contaminated by mercury, lead, or cadmium. Laboratory trash consists of noncombustible solid materials with residual solvent contamination. The laboratory debris includes reagent bottles, broken glassware, and disposable lab ware. Large quantities of chemicals are not placed in this trash; however, residual liquids or powders may have remained on some of the discarded material. Discarded equipment may have contained residual solvents.

### Organic-Contaminated Combustible Solids

These wastes are similar to combustible debris waste and include rags, cardboard, protective clothing, and paint-stripper trash. They are potentially contaminated with methyl ethyl ketone and other solvents. Waste-generating activities include maintenance, D&D, and ER activities.

### Water-Reactive Wastes

Water-reactive wastes consist of reactive metal debris generated through the cleanup of HE firing-site debris and from machining and disassembly of test components. They include calcium, lithium hydride, lithium metal, and magnesium.

### Mercury Wastes

Mercury-contaminated instruments and equipment consist of discarded or broken equipment containing liquid mercury such as broken thermometers, vacuum tubes, vacuum pumps with residual mercury, activated or contaminated fluorescent light bulbs, and mercury absorbed into a paper or solid matrix. Most of this waste is generated by cleanup operations.

### Unused Solid Reagent Chemical Wastes

Many different types of discardable off-specification unused solid reagent chemical wastes are generated at the Facility by R&D programs. Most of these items are in their original containers.

### Spent Solvents and Contaminated Solvent Mixtures

These are spent solvents and spent solvent mixtures that contain organic or inorganic compounds, heavy metals, oils, and other contaminants. Waste-generating activities include a wide variety of maintenance, cleaning and degreasing, R&D, and processing operations, such as extraction, bench-scale experimental inorganic chemistry, environmental analysis, and radiochemistry.

### Corrosive Liquid Wastes

These wastes are acidic or alkaline solutions that contain organics, inorganics, metals, oils, and/or other contaminants. Waste-generating activities include radiochemistry research, plutonium processing, and analytical chemistry.

### Aqueous and Non-aqueous Liquids Contaminated with Heavy Metals and/or Organics

These wastes consist of aqueous and non-aqueous solutions that contain heavy metals and possibly organics. Waste-generating activities include metal-polishing operations, radiochemistry research, and ER activities.

### Oil Wastes

Oil wastes at the Facility are generated during equipment maintenance operations. Possible contaminants include heavy metals and solvents.

### Unused Liquid Reagent Chemical Wastes

Many different types of discarded off-specification unused liquid reagent chemical wastes are generated at the Facility by R&D programs. Most of these items are in their original containers.

### Gas Cylinder Waste

These wastes consist of pressurized gas cylinders, including aerosol cans, which contain regulated hazardous metals, organic compounds, or exhibit the hazardous characteristics of ignitability, corrosivity, and reactivity.

### Radioactive Lead Solids

These lead solids include, but are not limited to, all forms of lead shielding and other elemental forms of lead. These lead solids do not include treatment residuals such as hydroxide sludges, other wastewater treatment residuals, or incinerator ashes that can undergo conventional pozzolanic stabilization, nor do they include organolead materials that can be incinerated and stabilized as ash.

### C.1.2.3 Mixed Transuranic Waste

Transuranic isotopes are those with atomic numbers greater than 92. MTRUW contains both a hazardous waste component and a TRU waste component.

MTRUW is generated at the Facility primarily from R&D activities, processing and recovery operations, and D&D projects. Limited quantities of MTRUW from off-site facilities will be accepted at LANL for additional characterization and management. (see Table C-8). MTRUW at the Facility includes four broad categories that can be described by a Summary Category Group, which is further subdivided into Waste Matrix Codes.

Summary Category Groups are used to define waste characterization groupings for the Federal Facility Compliance Order (Los Alamos National Laboratory) (New Mexico Environment Department [NMED], 1995) requirements and are based on the physical and chemical forms of the waste. Complete descriptions of the Summary Category Groups are contained in DOE Waste Treatability Groups Guidance (DOE, 1995).

The Summary Category Groups applicable to the MTRUW stored and treated at the Facility are listed as follows:

1. *Summary Category Group S3000 (Homogeneous Solids)*: defined as solid waste materials, excluding soil and gravel, that do not meet the EPA LDR criteria for classification as debris;
2. *Summary Category Group S4000 (Soil/Gravel)*: defined as solid waste materials that are at least 50 percent by volume soil and gravel;
3. *Summary Category Group S5000 (Debris)*: defined as heterogeneous waste materials that are at least 50 percent by volume solid materials exceeding a 2.36-inch particle size that are intended for disposal and include manufactured objects, plant or animal matter, or natural geologic material. Particle sizes smaller than 2.36 inches in size may be considered debris if the debris is a manufactured object and if it is not a particle of S3000 or S4000 material; and
4. *Summary Category Group L1000 (Aqueous Liquids/Slurries)*: defined as aqueous liquids and slurries that meet the EPA LDR criteria for wastewaters (*i.e.*, <1 percent total suspended solids).

Summary Category Groups are applied to MTRUW streams to distinguish between waste types. More specific waste identification systems (*i.e.*, Waste Matrix Codes [WMC] and Facility TRU Waste Stream ID numbers) are used for supplementary purposes as part of waste management operations. The WMCs that are applicable to the solid MTRUW stored at the Facility are:

1. *WMC S3100 (Inorganic Homogeneous Solid Waste)*: includes mixed inorganic homogeneous waste (cemented inorganics, organics on vermiculite, non-cemented, salts, and cemented organics);
2. *WMC S4100 (Soil)*: consists of radioactive contaminated solid waste materials that are at least 50 percent by volume soil/gravel;

3. *WMC S5100 (Inorganic Debris Waste)*: consists of mixed non-combustible debris waste (scrap metal, concrete, brick, and glass) and up to approximately 10% of incidental organic waste forms;
4. *WMC S5300 (Organic Debris Waste)*: consists of mixed combustible debris waste (plastic, cellulose, and rubber); and
5. *WMC S5400 (Heterogeneous Debris Waste)*: includes mixed heterogeneous debris waste (varying amounts of combustible and noncombustible debris, with a small amount of homogeneous waste present).

Solid MTRUW is assigned a WMC and is further identified with a Facility TRU Waste Stream ID number. Using the WMC, waste streams are further delineated based on the following prioritized criteria: 1) waste-generating process (to the degree to which waste has been segregated by process); 2) Summary Category Group (*i.e.*, homogeneous or debris waste); 3) waste matrix; and 4) hazardous chemical content (*i.e.*, organics and/or inorganics).

The following are general descriptions of types of MTRUW waste streams:

1. *Homogeneous Inorganic, Cemented*: includes solidified aqueous or homogeneous inorganic solids, solidified inorganic process solids, leached process residues, evaporator bottoms/salts, and/or cement paste;
2. *Homogeneous Inorganic, Cemented Organics*: major portion of the waste is cement (*i.e.*, inorganic) containing a minor portion of cemented solidified organic process solids;
3. *Homogeneous Inorganic, Non-cemented*: includes solid (non-cemented) inorganic waste, ash, dewatered aqueous sludge, and/or chemical treatment sludge;
4. *Homogeneous Inorganic, Salts*: includes pyrochemical, nitrate, and/or chloride salts; hydroxide cake; and/or other salt waste;
5. *Homogeneous Inorganic, Vermiculite*: includes vermiculite-absorbed hydrocarbon oil, vermiculite-absorbed silicon-based liquid, inorganic particulates, and solidified (non-cemented) organic waste.
6. *Soil*: includes all radioactive-contaminated soil;
7. *Combustible debris*: includes greater than 50% by volume combustible decontamination waste, cellulose, plastics, rubber, laboratory trash, building debris, hot cell waste, and/or other combustibles; and
8. *Heterogeneous debris*: includes greater than 50% by volume noncombustible waste, metal scrap, glass, metal waste, metal crucibles and dies, precious metals, filter media and residue, beryllium-contaminated debris, ion-exchange resins, irradiation sources, firing point sources, leaded rubber, graphite waste, high-efficiency particulate air (HEPA) filter waste, skull and oxide, slag and porcelain, and/or other noncombustible waste.

The WMCs correspond to other historical and current waste identification systems used at the Facility. Table C-4 lists the MTRUW streams stored at the Facility by their Summary Category Group, WMC, and general matrix description and provides a cross-reference between past and present waste identification systems.

Facility TRU Waste Stream ID numbers are applied to the MTRUW streams described above. Facility TRU Waste Stream ID numbers are assigned the prefix “LA”, followed by a unique identifier that further specifies the waste stream. MTRUW information is summarized in Table C-5.

The following are some examples of MTRUW waste streams stored, and in some cases treated, at the Facility.

LA-TA-55-19: Mixed Combustible Debris Waste

This waste stream consists of mixed combustible debris waste generated by plutonium recovery, R&D processes, and facility and equipment operations and maintenance. The debris waste includes paper, rags, plastic, rubber, wood-based HEPA filters, and other plastic-based and cellulose-based items.

LA-TA-55-30: Mixed Heterogeneous Debris Waste

This waste stream consists of mixed heterogeneous debris waste generated by plutonium recovery, R&D processes, and facility and equipment operations and maintenance. The waste includes plutonium-contaminated noncombustible and combustible debris waste.

LA-MIN01-CIN: Mixed Inorganic Homogeneous Waste, Cemented Inorganics

This waste stream consists of mixed inorganic homogeneous waste generated by plutonium recovery, R&D processes, facility and equipment operations and maintenance, and liquid waste treatment operations. The waste includes cemented sludge, solidified aqueous waste, and solidified inorganic process solids.

A portion of the waste stream that requires treatment for off-site disposition includes evaporator bottom solutions (i.e., nitrate salts concentrates) generated prior to 1992 from nitrate recovery operations at TA-55. Evaporator bottoms solution is the liquid residual that results when a volume of ion-exchange effluents, oxalate filtrates, vacuum-seal water, or negative chilled waters is processed and concentrated in evaporator processes. The procedure for stabilization of the evaporator bottoms solution in a cement matrix was in development until 1992 when the process was successfully standardized. Prior to 1992, several alternate cementation methods were used and some of the cemented matrices have dewatered over time. Sampling of the liquids has shown elevated levels of nitrates and a range of corrosive pHs requiring the addition of EPA Hazardous Waste Number D001 and D002, along with other applicable EPA Hazardous Waste Numbers.

LA-MIN02-V: Mixed Inorganic Homogeneous Waste, Organics on Vermiculite

This waste stream consists of mixed inorganic homogeneous waste generated by plutonium recovery, R&D processes, and facility and equipment operations and maintenance. The waste is comprised of organic liquids (oils and solvents) adsorbed on vermiculite.

Portions of this waste stream that require treatment for off-site disposition are unremediated and remediated nitrate salts. As described for waste stream LA-MIN01-CIN, evaporator bottoms

(i.e., nitrate salts) have been generated continuously from nitrate recovery operations at TA-55. In some cases, the evaporator bottoms solution was cooled, which causes a precipitation of solids (i.e., nitrate salts). The unremediated nitrate salt-bearing waste stream are nitrate salts that were double bagged and placed in containers. Reevaluation of the characterization of this waste required the addition of EPA Hazardous Waste Numbers D001, and D002, along with other applicable EPA Hazardous Waste Numbers.

The unremediated nitrate salts were mixed with various types of absorbents (e.g., WasteLok 770 [sodium polyacrylate] and Swheat Scoop [organic kitty litter]). Up to 50 percent by volume of debris including plastic packaging, lead (e.g. shielding), personal protective equipment (PPE), and metal fines may also be present in this waste stream. Some secondary waste generated during mixing/repackaging operations may also have been added to the waste containers, including but not limited to: tools, paper/plastic tags and labels, plastic/metal wire tires, leather gloves, lead-lined gloves, PPE, plastic sheeting used for contamination control, rags and wipes (e.g., Kimwipes, or Wypalls), and some packaging material (e.g., plastic bags, fiberboard liners, rigid liner lids cut into pieces).

#### LA-MHD01.001: Mixed Heterogeneous Debris

Waste stream LA-MHD01.001 consists of mixed heterogeneous debris waste generated in TA-55. The debris waste includes paper, rags, plastic, rubber, wood based high-efficiency particulate air (HEPA) filters, other plastic based and cellulose based items (e.g., PPE), noncombustible items (e.g., metal, glass), and lesser quantities of homogenous solids (less than 50 percent by volume) contaminated with radioactive materials. Some secondary waste generated during the remediation/repackaging operations may have been added to the waste containers. Nitrate salts in the form of homogenous solids can be found in some of the containers holding this waste stream and will require further treatment for disposition. Evaluation of the characterization of this waste required the addition of EPA Hazardous Waste Numbers D001 and D002, along with other applicable EPA Hazardous Waste Numbers.

#### LA-MIN03-NC: Mixed Inorganic Homogeneous Waste, Non-cemented

This waste stream consists of mixed inorganic homogeneous waste generated by plutonium recovery, R&D processes, and liquid waste treatment operations. It consists of vacuum filter cake solid waste.

#### LA-MIN04-S: Mixed Inorganic Homogeneous Waste, Salts

This waste stream consists of mixed inorganic homogeneous waste generated by plutonium recovery, R&D processes, and facility and equipment operations and maintenance. It is comprised of non-cemented inorganic process solids (salts).



LA-MIN05-COR: Mixed Inorganic Homogeneous Waste, Cemented Organics

This waste stream consists of mixed inorganic homogeneous solidified (cemented) organic process solids and emulsified solvents and oils generated by plutonium recovery, R&D processes, and facility and equipment operations and maintenance.

LA-MHD02-238: Mixed Heterogeneous Debris Waste, Pu-238

This waste stream consists of mixed heterogeneous debris waste generated by Pu-238 processing operations (primarily heat-source fabrication) and facility and equipment operations and maintenance. The waste includes Pu-238 contaminated noncombustible and combustible debris waste.

LA-MIN06-C238: Mixed Inorganic Homogeneous Waste, Cemented Inorganics, Pu-238

This waste stream consists of mixed inorganic homogeneous waste comprised of solidified (cemented) inorganic process solids. This waste stream is generated by Pu-238 processing operations (primarily heat-source fabrication) and facility and equipment operations and maintenance.

LA-MHD03-DD: Mixed Heterogeneous Debris Waste, D&D

This waste stream consists of mixed heterogeneous debris waste generated from facility and equipment D&D, including associated sectioning, size reduction, and packaging operations. The waste is comprised of plutonium-contaminated noncombustible and combustible debris waste.

LA-MHD05-ITRI: Mixed Heterogeneous Debris Waste, ITRI

This waste stream consists of mixed heterogeneous debris generated between 1975 and 1984 by the Inhalation Toxicology Research Institute, which is currently operated by Lovelace at the Kirtland Air Force Base, New Mexico. The waste is comprised of laboratory waste that may contain rags, tools, and biological waste contaminated with Pu-239.

LA-MHD04-RH: Mixed Heterogeneous Debris Waste, Remote-Handled

This waste stream consists of mixed remote-handled heterogeneous debris waste generated by hot cell operations. This waste is comprised of combustible and noncombustible waste.

LA-MIN06-NS.001: Mixed Inorganic Homogenous Waste, Solids Mixed with Zeolite

This waste stream consists primarily of inorganic homogenous solids generated from the evaporator process at TA-55 and treated at TA-50. This waste is comprised of transuranic waste solids (evaporator bottoms consisting primarily of nitrate salts, which may be mixed with organic-based kitty litter or Waste Lock 770 ®) mixed with zeolite (aluminosilicate mineral).

### **C.1.3 Treated Wastes**

MTRUW is treated at a permitted unit at the Facility. MTRUW is treated by cementation to stabilize the waste for storage and/or resizing to meet the Waste Isolation Pilot Plant (WIPP) waste acceptance criteria.

#### **C.1.3.1 Treated Mixed TRU Wastes**

MTRUW that require treatment is generated primarily from R&D and processing and recovery operations. Treatment of MTRUW at the Facility may consist of resizing and stabilization by cementation to form a noncorrosive solid matrix. Additional specific information on the stabilization treatment process is provided in Section C.3.2.4 of this WAP.

### **C.1.4 Description of Permitted Units**

The permitted units used for storage and treatment of wastes addressed in this WAP are located within various TAs at the Facility. These units are listed in Attachment J (*Hazardous Waste Management Units*). Detailed information on the permitted units is provided in Attachment A (*Technical Area Unit Descriptions*).

## **C.2 WASTE ANALYSIS PARAMETERS**

The Permittees shall conduct detailed chemical and physical characterization on non-mixed hazardous wastes, the hazardous component of MLLW, and the hazardous component of MTRUW as required by 40 CFR § 264.13 and Permit Section 2.4. The Permittees shall select waste analysis parameters to ensure that the waste characterization documentation will contain the information necessary to manage the waste in accordance with Resource Conservation and Recovery Act (RCRA) general facility standards in 40 CFR Part 264 and the LDR requirements in 40 CFR Part 268.

### **C.2.1 Analytical Parameters and Methods**

The Permittees shall use the characterization methods for non-mixed hazardous wastes, MLLW, and MTRUW summarized in Tables C-9 through C-11 to quantify the waste characterization parameters in those tables. The Permittees shall comply with the sampling and analysis requirements of Permit Sections 2.4.1 through 2.4.9. The Permittees shall use the methods listed below, as necessary, for the wastes listed in Attachment Section C.1.

1. Acceptable Knowledge (AK);
2. Sampling and laboratory analysis to determine the presence and concentrations of:
  - RCRA-regulated metals
  - RCRA-regulated volatile organic compounds (VOC)
  - RCRA-regulated semivolatile organic compounds (SVOC)
3. Additional MTRUW characterization sampling methods;

- Headspace gas sampling to determine the presence of VOCs in container headspace
  - Physical waste form characterization through real-time radiography (RTR) and/or visual examination
4. Flash point characterization;
  5. pH characterization;
  6. Reactivity characterization; and
  7. Free liquid determination via the paint filter test.

### **C.2.2 Criteria and Rationale for Characterization Methodology Selection**

The Permittees shall select methods for waste characterization based on the physical form of the waste (e.g., debris) and on knowledge of the process generating the waste. To determine whether a solid waste is hazardous, the Permittees shall use AK as described in Section C.3.1.1. When deemed necessary, the Permittees shall use sampling and laboratory analysis as described in Section C.3.1.2 and other characterization methodologies to evaluate the analytical parameters to confirm knowledge-based waste characterization for non-mixed hazardous waste, MLLW, and MTRUW based upon the rationales identified in Tables C-9, C-10, and C-11, respectively.

40 CFR § 260.11 lists approved analytical methods to determine the concentrations of hazardous constituents in the liquid and solid fractions and extracts of waste samples. All the methods are described in the most recent version of the U.S. EPA's *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods (SW-846)*. The Permittees shall use these and other approved methods approved by the Department, as necessary, to determine whether a waste stream is hazardous and to identify underlying hazardous constituents. The Permittees shall analyze samples for all hazardous constituents likely to be present based on the source of the waste stream and AK. The Permittees shall require the analytical laboratory to report all constituents the laboratory analytical method is capable of measuring as specified in the most recent version of the U.S. EPA's *Test Methods for Evaluating Solid Wastes (SW-846)*. Any hazardous constituents identified during analysis shall be included on the waste profile form. Detailed instructions for conducting Toxicity Characteristic Leaching Procedure (TCLP) waste analysis are found in the most recent version of *SW-846* and are incorporated by reference in 40 CFR § 260.11. Also listed in *SW-846* is the appropriate analytical method for each hazardous constituent required to determine whether or not the waste contains a contaminant in excess of the maximum contaminant concentration regulated under 40 CFR Part 261.

TCLP is a method for leaching hazardous constituents from the solid portion of the waste and is used only if the solids constitute more than 0.5% of the waste by weight. The laboratory can also forego analysis by extraction if: 1) total analysis of the waste shows the concentrations of the analytes are so low that an extract of the waste could not contain analytes at concentrations above the regulatory limits (*see* Section C.3.1.2.1); or 2) analysis of any liquid portion of the waste contains such high concentrations of hazardous constituents that, even accounting for dilution, the entire sample would be hazardous.

Many hazardous wastes are restricted from land disposal under the Hazardous and Solid Waste Amendments unless they are treated to diminish their toxicity and reduce the likelihood that hazardous constituents will migrate from the disposal site. As required by 40 CFR Part 268, each waste shipment must be accompanied by a notification stating whether the restricted waste meets specific LDR treatment standards promulgated for hazardous constituents or is otherwise exempt. In most cases, the notification can be completed after laboratory analysis of the waste. If an LDR notification is based solely on knowledge of the waste, the Permittees shall keep the supporting documentation on record, in accordance with 40 CFR § 268.7.

### **C.3 CHARACTERIZATION METHODS**

The Permittees' operating procedures consider characterization of wastes before a waste-generating process will begin. The preliminary characterization of waste begins prior to actual generation (at the point of concept and design of a process or system) so that the generator can determine whether AK, sampling and analysis, or a combination of the two will be required for waste characterization.

The Permittees shall characterize non-mixed hazardous wastes, MLLW, and MTRUW based on the chemical, physical, and radiological nature of the waste stream. The Permittees shall perform characterization by using AK or sampling and analysis or both, as described below.

The Permittees shall record information for each waste stream on a waste profile form accompanied by sampling and analysis data or AK documentation. These documents are collectively referred to as the waste characterization documentation. Such documentation may include items referred to by a traceable identifier and separately located within the Facility. The Permittees shall ensure that waste characterization documentation is reviewed and approved prior to waste acceptance at a permitted unit. If the documentation is incomplete or does not contain sufficient information to characterize the waste, the Permittees shall return the documentation to the generator and shall not accept the waste for storage or treatment.

Before accepting waste for storage or treatment, the Permittees shall determine that waste characterization documentation satisfies the information requirements of Permit Section 2.4, including but not limited to the assignment of all applicable EPA Hazardous Waste Numbers and the LDR status of the waste. Once the waste characterization documentation is reviewed and approved, the Permittees may notify the generator and authorize the transfer of the waste to a permitted unit. Before the waste is transferred, the Permittees' waste management personnel shall review any transfer documentation to ensure that it accurately pertains to the waste being transferred and that it corresponds with the waste characterization documentation. If the transfer documentation does not correspond with the characterization documentation, the Permittees shall not transfer the waste. The Permittees shall maintain the waste characterization documentation and the transfer documentation shall be part of the Facility Operating Record. After approval of waste characterization of a waste stream by waste management personnel, the Permittees shall approve subsequent transfer of waste from that waste stream based upon the generator's statement that the waste stream is accurately represented by the previously approved waste characterization information.

Training for use of waste characterization documentation is included in a facility waste documentation course. This training provides step-by-step instructions on how to complete and review forms for characterizing wastes.

The Permittees shall perform reevaluation of initial characterization information and annual verification in accordance with Permit Section 2.4.7.

The Permittees shall deem a waste container to contain free liquids if any of the following characterization methods so demonstrate:

1. generator waste-characterization knowledge;
2. visual examination;
3. radiography; or
4. the Paint Filter Test (*SW-846*, Method 9095).

### **C.3.1 Hazardous and Mixed Low-Level Waste Characterization**

The Permittees shall select characterization methods for non-mixed hazardous waste and MLLW based on the physical nature of the waste stream (*i.e.*, homogeneous or heterogeneous). The Permittees shall characterize homogeneous solid waste for the presence of hazardous constituents (*e.g.*, VOCs, SVOCs, metals) on the basis of AK and, if necessary, sampling and analysis.

The Permittees shall characterize heterogeneous solid waste solely on the basis of AK for the following reasons:

1. the physical, chemical, and/or radiological nature of the waste makes it difficult to obtain representative samples;
2. the lack of appropriate sampling methodology; and
3. for MLLW, safety concerns associated with unnecessary exposure to the radioactive component of the waste.

In using AK to characterize waste, the Permittees shall review characterization documents with the help of subject matter experts, when necessary.

The Permittees shall characterize chemicals of an unknown nature by assembling all knowledge of the operations and activities that were performed at the site of generation relevant to waste generation and management. The Permittees shall test unknown wastes in volumes greater than one gallon for ignitability, corrosivity, reactivity, toxicity characteristics, and any other parameters indicated by the initial data gathered on the material. Based on that determination, the Permittees shall assign the waste the proper EPA Hazardous Waste Number(s) and LDR status. The Permittees shall use the characterization methods provided in Tables C-9 and C-10.

For purposes of managing unknown wastes, a small volume is defined as one liquid gallon or less. The rationale for this basis is that one gallon is the minimum quantity of sample needed to determine whether or not the waste is hazardous. The Permittees shall analyze small volumes of unknown wastes for pH, flash point, and reactivity.

### C.3.1.1. Acceptable Knowledge

*Acceptable knowledge* (AK) includes process knowledge, additional characterization data, and facility records of analysis (EPA, 1994A).

*Process knowledge* (PK) includes information about the process used to generate the waste, material inputs to the process, and the time period during which the waste was generated. PK is described in 40 CFR § 264.13(a)(2) as data developed under 40 CFR Part 261 and existing published or documented data on a specific hazardous waste or hazardous waste generated from similar processes. PK may include off-site facility waste characterization data pertaining to a specific waste and laboratory analysis data performed prior to the effective date of applicable RCRA regulations.

Additional characterization data includes data obtained after the advent of RCRA and from chemical or physical analysis that is not subject to the most recent version of *SW-846* and other approved methods, or through testing of similar or surrogate waste streams. This includes previous analytical data relevant to the waste stream including results from fingerprint analyses, spot checks, or routine waste verification sampling.

Facility records of analysis consist of waste analysis and physical characterization performed prior to the effective date of RCRA regulations.

The Permittees may use AK alone or in conjunction with sampling and analysis in the following instances (EPA, 1994A):

1. hazardous wastes from specific processes that are well documented;
2. F and K-listed wastes;
3. wastes are discarded, unused, commercial chemical products, reagents, or chemicals of known physical and chemical properties (P and U-listed wastes);
4. health and safety risks to personnel would not justify sampling and analysis ; and
5. physical nature of the waste does not lend itself to taking a laboratory sample (*e.g.*, heterogeneous waste streams).

The Permittees shall document the basis for using AK on a waste profile form. The Permittees shall maintain AK information in accordance with Permit Section 2.12.2 in a format that allows waste management personnel and subject matter experts to either obtain copies or, in the case of classified or sensitive AK documentation that cannot be sent to TA-54 due to security requirements, review the documentation at the point of waste generation. The Permittees shall assign a traceable identifier (*i.e.*, process or AK document number or alphanumeric designation) in accordance with Permit Section 2.4.1 to the waste characterization documentation so that the Permittees can obtain the information for as long as required by RCRA regulation and this Permit.

#### **C.3.1.1.1 Process Knowledge**

The Permittees shall obtain, assemble, and prepare the process knowledge documentation for each waste stream. The Permittees may substantiate process knowledge for a specific waste stream using documentation such as:

1. laboratory notebooks that detail the research processes and raw materials used in an experiment;
2. process or experiment design documents;
3. safety analysis reports;
4. standard operating procedures and detailed operating procedures, which can include a list of the raw materials or reagents, a description of the process or experiment that uses the materials, and a description of the wastes generated and how the wastes are handled;
5. waste packaging logs;
6. test plans or research project reports that describe the reagents and other raw materials used in an experiment;
7. chemical inventory database for particular processes or experiments;
8. information from site personnel (*e.g.*, documented interviews);
9. industry reports on a similar process when there is a clear connection between the Facility process/experiment and the industry's similar process or experiment;
10. Material Safety Data Sheets, product labels, and other product package information; and
11. ER site and waste characterization data.

#### **C.3.1.2 Sampling and Analysis**

For waste streams that can be representatively sampled (*i.e.*, homogeneous), the Permittees shall conduct sampling and analysis when there is insufficient AK. The Permittees shall collect a representative sample of the waste and handle it by a means that preserves its original physical form and composition and prevents contamination or changes in concentration of the constituents to be analyzed. The Permittees shall, when it is necessary to conduct sampling and analysis to fully characterize a waste, utilize the analytical methods specified in Tables C-9 through C-18 for the identification of any hazardous constituents likely to be present based on the source of the waste stream and AK. Personnel involved in sampling and analysis shall comply with the most recent version of *SW-846* and other Department approved methods. The Permittees shall obtain samples representative of the waste stream in accordance with Permit Section 2.4.2.

##### **C.3.1.2.1 Solid Waste Analysis**

The Permittees shall, if necessary for waste characterization purposes, sample and analyze homogeneous waste streams for the toxicity characteristic (TC) contaminants listed in 40 CFR § 261.24, which is incorporated herein by reference. The Permittees may conduct analysis for total concentration of TC contaminants on samples in a screening step, as described in Section 1.2 of *SW-846* Method 1311, the toxicity characteristic leaching procedure (TCLP). If total

concentrations are used in the waste characterization process, the Permittees shall compare analytical data to the TC regulatory levels expressed as total values. These total values will be considered the regulatory threshold limit (RTL) values for the determination of whether a particular waste exhibits a TC. The Permittees shall obtain RTL values by calculating the weight/weight concentration (in the solid) of a TC contaminant that would give the regulatory weight/volume concentration in the TCLP extract. If the total concentrations are less than the RTL value, then it may be assumed that the waste does not exhibit the toxicity characteristic and the TCLP does not need to be completed for the screened TC contaminants.

### **C.3.1.2.2 Liquid Waste Analysis**

Liquid wastes generated at the Facility consist of aqueous solutions, slurries, and organic liquids. The Permittees shall sample and analyze these wastes, if necessary for waste characterization purposes, for total metal content, VOCs, and SVOCs. In accordance with SW-846 Method 1311 (TCLP), liquid wastes (*i.e.*, those wastes that contain less than 0.5 percent dry solids) do not require extraction. The liquid waste, after filtration, is defined as the TCLP extract. Liquid waste, therefore, is characterized by filtering the waste, measuring total contaminant concentrations in the resulting filtrate, and comparing these concentrations to the TC regulatory levels in 40 CFR § 261.24.

The Permittees shall characterize wastes that contain both a liquid and a solid phase using total analytical data for the solid phase to determine toxicity characteristics. The Permittees shall compare with the TC regulatory levels for each phase in a manner consistent with the discussion in Section C.3.1.2.1. The following formula (EPA, 1994b) will be used to calculate the maximum theoretical leachate concentrations for the combined phases:

$$\frac{[A \times B] + [C \times D]}{B + [20 \text{ liters/kilogram} \times D]} = M$$

Where:

A = concentration of the analyte in the liquid portion of the sample (milligrams/liter);

B = volume of the liquid portion of the sample (liter);

C = concentration of the analyte in the solid portion of the sample (milligrams/kilogram);

D = weight of the solid portion of the sample (kilogram); and

M = maximum theoretical leachate concentration (milligrams/liter).

### **C.3.1.2.3 Sample Handling, Preservation, and Storage**

Table C-15 presents requirements specified in the most recent version of *SW-846* regarding sample containers, preservation techniques, and holding times associated with sample collection. The Permittees shall adhere to these requirements. In the event the specified criteria are not met, the Permittees shall collect another sample and submit it for analysis.



#### **C.3.1.2.4 Analytical Laboratory Selection and Analytical Methods**

The Permittees shall ensure that analytical laboratories at the Facility and approved contractor laboratories conduct the detailed qualitative and quantitative chemical analyses specified in Tables C-16 and C-17. These laboratories must have:

1. a documented and comprehensive QA/QC program;
2. technical analytical expertise;
3. a document control and records management plan; and
4. the capability to perform data reduction, validation, and reporting.

#### **C.3.1.2.5 Characterization of Waste to be treated by Macroencapsulation**

The Permittees shall conduct chemical and physical characterization prior to treatment by macroencapsulation. The Permittees shall use documented AK, as described in Attachment C, Section C.3.1.1, to determine whether or not the waste stream is regulated as a hazardous waste. The Permittees shall use process knowledge, prior to macroencapsulation.

#### **C.3.1.3 Verification Frequencies**

The Permittees shall comply with the waste characterization verification procedures identified in Permit Section 2.4.7(3). The Permittees shall place a non-conformance report in the Facility Operating Record if the characterization for the waste stream is found to be inconsistent with the documentation. The Permittees shall decline to accept any waste from the waste stream in issue until the characterization deficiency is remedied.

### **C.3.2 Mixed Transuranic Waste Characterization**

The Permittees characterize MTRUW for the information specified in Permit Section 2.4.1 in accordance with the parameters and methods shown in Tables C-11 and C-18 for management, storage, and treatment at the Facility. Characterization of the hazardous component of MTRUW to be stored and treated at the Facility shall be conducted in accordance with the procedures discussed in the following sections.

Initial characterization of MTRUW for the purpose of storage at the Facility is based primarily on AK (*see* Attachment Section C.3.1.1) with additional procedures applied to confirm the AK. The Permittees shall begin the AK process by reviewing the available generator documentation for the waste stream. This includes process knowledge, any extant analytical data, and the information included with the waste documentation forms associated with the individual waste containers.

The Permittees shall categorize MTRUW streams by Summary Category Groups based on the physical and chemical form of the waste as established by AK. The Permittees shall assign individual waste containers to waste streams based upon AK.

The Permittees shall utilize AK to determine the EPA Hazardous Waste Numbers applicable to the waste stream or container under consideration. The Permittees shall utilize AK to determine

whether the container requires additional waste management procedures such as secondary containment for liquid waste or segregation of incompatible, ignitable, or reactive wastes. If AK is insufficient to determine needed information (*e.g.*, ignitability), the Permittees shall use headspace gas sampling to provide the needed information.

Until it is determined that a container does not contain free liquids, the Permittees shall manage MTRUW container storage in accordance with regulations and Permit requirements applicable to containers holding free liquids (*i.e.*, with secondary containment and appropriate labeling).

If AK is inadequate to characterize a homogeneous MTRUW stream or container (*e.g.*, homogeneous solids, soil and gravel, aqueous liquids and slurries) the Permittees shall collect a representative sample of the waste and submit the waste for laboratory analysis.

#### **C.3.2.1.1 Real-Time Radiography**

MTRUW containers generated after the effective date of the Permit and that are not wastes taken from retrievable storage after that date are not required to undergo RTR if associated AK documentation contains the information necessary to fully characterize the waste in accordance with Permit Section 2.4/.1. Otherwise, all MTRUW containers require RTR prior to storage at the Facility.

RTR is a nondestructive, qualitative, and semi-quantitative characterization technique that involves x-ray scanning of waste containers to identify and verify the physical form(s) of waste container contents using appropriate equipment and qualified operators. The Permittees shall use RTR to verify the absence of free liquids, to confirm the physical form of containerized waste, and to document the materials present.

The Permittees shall ensure that during RTR the waste container is scanned while the operator views and permanently records the image from the television screen on audio and videotape. The Permittees shall utilize a radiography data form to document the materials present and all other relevant characterization information about the containerized waste.

The Permittees shall allow only properly trained personnel to operate radiography equipment. Standardized training requirements for radiography operators are based upon existing industry standard training requirements. Operators must requalify at least every two years.

The Permittees shall examine the radiography image produced for evidence of liquids by repetitively moving the container-handling system and searching for evidence of wave motion.

#### **C.3.2.1.2 Visual Examination**

The Permittees may use visual examination (VE) to verify the contents of MTRUW containers as a substitute to RTR or during packaging of the waste. VE is performed by physically examining the contents of a waste container to verify that the container is properly included in the appropriate waste stream, to verify the absence of free liquids, to confirm the physical form of containerized waste, and to document the materials present. The Permittees shall ensure that

waste characterization determined through VE is recorded in the associated waste's AK documentation.

Standardized training for VE shall be developed. Visual examination operators shall be trained in the specific waste generating processes, typical packaging configurations, and waste material parameters expected to be found in each waste stream at the generator site. The training shall be site specific to include the various waste configurations generated at the site. Operators must requalify at least every two years.

#### **C.3.2.2 Characterization to Meet LDR Requirements**

The Permittees shall characterize MTRUW to determine its land disposal restriction status in accordance with Attachment Section C.5.2.

#### **C.3.2.3 WIPP Characterization**

Most MTRUW waste at the Facility is destined for disposal at the Waste Isolation Pilot Project (WIPP) in Carlsbad, New Mexico. Therefore, prior to shipment to WIPP, additional characterization to meet WIPP certification procedures will be implemented to meet requirements of the WIPP permit for these wastes. Waste information that is derived from the WIPP waste characterization will be used for Facility MTRUW characterization as additional information for AK.

#### **C.3.2.4 Characterization Procedures Prior to and After Treatment of Mixed TRU Wastes**

The Permittees shall adhere to the waste characterization procedures specific to waste treatment in the stabilization unit at TA-55, Building 4, Room 401; for the resizing and the stabilization process of blending with zeolite at the TA-50, Building 69 (TA-50-0069) Indoor Permitted Unit; and the stabilization/neutralization treatment processes at TA-54, Area G, Pad 9, Dome 231 (TA-54-0231), TA 54, Area G, Pad 11, Dome 375 (TA-54-0375), and TA-54, Area G, Pad 1, Building 412 (TA-54-0412). The stabilization unit at TA-55 is a miscellaneous unit pursuant to 40 CFR Part 264, Subpart X and is used to treat liquid and solid mixed wastes by stabilization in cement to form a noncorrosive solid matrix.

Items will be brought into the large glovebox through the air lock. The items will then be placed in a process area of the glovebox enclosure where they will be visually inspected/examined and processed. This process may include sorting, segregation, size reduction, decontamination, and repackaging of the waste. The size reduction will be conducted in the process area of the glovebox enclosure through the use of powered tools (e.g., sawzall, circular saw, drills, etc.). Other hand tools that may be utilized include box cutters, scissors, drill bits, torque wrenches, etc. The items will be packaged in the process area into approved containers (e.g., 55- or 85-gallon drums and standard waste boxes).

The stabilization treatment process at TA-50 occurs within a glovebox at a permitted storage unit and is used to treat liquid and solid mixed waste by blending with water and zeolite to form a noncorrosive and non-ignitable solid matrix. The stabilization treatment process at TA-54-0231

occurs within a glove bag at a permitted storage unit and is used to treat liquid and solid waste by neutralizing pourable liquids and adding zeolite or another Waste Isolation Pilot Plan (WIPP)-approved absorbent to form a noncorrosive and non-ignitable solid matrix. The stabilization treatment process at TA-54-0412 occurs within the pre-engineered containment tent within TA-54-0412 at permitted storage unit and is used to treat liquid and solid waste by neutralizing pourable liquids and adding zeolite or another Waste Isolation Pilot Plan (WIPP)-approved absorbent to form a noncorrosive and non-ignitable solid matrix. Treatment will occur under fume hoods for 55-gallon and 85-gallon drums. The fume hoods are attached to the ventilation system when in use. The stabilization treatment process at TA-54-0375 occurs within the PermaCon® within TA-54-0375 at a permitted storage unit and is used to treat liquid and solid waste by neutralizing pourable liquids and adding zeolite or another WIPP-approved absorbent to form a noncorrosive and nonignitable solid matrix. Treatment occurs inside the PermaCon®, which is equipped with a HEPA filtration system and is under negative pressure during waste processing activities.

The stabilization unit at TA-55 treats homogeneous liquid and solid mixed waste generated primarily from R&D and processing and recovery operations at TA-55 and at the Chemistry and Metallurgy Research Building at TA-3. The liquid wastes (Summary Category Group L1000) generally consist of evaporator bottoms solutions and laboratory solutions that may exhibit the hazardous characteristics of corrosivity and toxicity for metals (including arsenic, barium, cadmium, chromium, lead, mercury, and silver) as defined in 40 CFR §§ 261.22 and 261.24, which are incorporated herein by reference. The homogeneous solid process wastes (Summary Category Group S3000) consist of process residue from the evaporator, process leached solids, filter cake, and other miscellaneous solids. This waste stream typically exhibits the hazardous characteristic of toxicity (for metals) and corrosivity. These waste streams are mixed with cement in 55-gallon drums and allowed to cure into a noncorrosive solid matrix. Table C-19 provides a description of the waste streams associated with the stabilization unit and identifies their potentially applicable EPA Hazardous Waste Numbers. The resulting cemented waste is identified by Summary Category Group S3000 and typically carries the Waste Matrix Code S3100.

The glovebox at the TA-50-0069 Indoor Permitted Unit is used to treat nitrate salt-bearing waste by stabilization in containers. Liquids and solid waste that exhibit the hazardous characteristics of ignitability, corrosivity (for liquids only), and toxicity for metals (including arsenic, barium, cadmium, chromium, lead, mercury, and silver) as defined in 40 CFR §§261.22 and 261.24, which are incorporated herein by reference, are treated at the unit to remove only the ignitability and corrosivity characteristics. Table C-20 provides a description of the waste streams associated with the stabilization within a bowl in a glovebox located within in TA-50-0069 and the stabilization (including absorption) and neutralization inside a Perma-Con in building TA-54-0231, and identifies their potentially applicable EPA Hazardous Waste Numbers prior to treatment. After treatment, only the EPA Hazardous Waste Numbers for ignitability and corrosivity (D001 and D002) will be removed from the treated waste. All other Hazardous Waste Numbers will still apply to the treated waste.

The Permitted Units at TA-54-0231, TA-54-0375, and TA-54-0412 are used to treat mixed transuranic waste from the S3000 waste matrix (homogenous solids) to remove the Resource Conservation and Recovery Act (RCRA) hazardous waste characteristics of ignitability (D001),

corrosivity (D002) and reactivity (D003). Treatment of cemented sludge waste will occur within glove bags located inside the Permitted Unit, a Perma-Con in TA-54-0231. At TA-54-0375, treatment of waste occurs within the PermaCon® within Dome 375. At TA-54-412, treatment of waste occurs within the pre-engineered containment tent within Building 412. Treatment activities include neutralization of liquids, and stabilization of liquids using zeolite or another WIPP-approved absorbent. Table C-20 provides a description of the waste streams associated with the stabilization (including absorption) and neutralization inside a glove bag located within a PermaCon in TA-54-0231, within a PermaCon® in TA-54-0375, and within the pre-engineered containment tent in TA-54-0412; and identifies their potentially applicable EPA Hazardous Waste Numbers (HWNs) prior to treatment. After treatment, only the EPA HWNs D001 and D002 will be removed from the treated waste. To remove the D003 HWN, aerosol cans will be removed/segregated from the waste stream and sent off-site for treatment and disposal. All other HWNs that have not been removed by treatment or segregation will still apply to the treated waste.

#### **C.3.2.4.1 Characterization Procedures for Waste to Be Treated by Stabilization**

The Permittees shall conduct chemical and physical characterization prior to treatment of MTRUW. The Permittees shall use documented AK, as described in Attachment Section C.3.1.1, to determine whether or not the waste stream is regulated as a hazardous waste. The Permittees shall use process knowledge, chemical analytical data, or both to adequately characterize the MTRUW prior to stabilization and neutralization, if necessary (at TA-54-0231, TA-54-0375, and TA-54-0412 only). If process information is not sufficient, the Permittees shall periodically sample and analyze the wastes to be treated by stabilization for pH and for TC metals listed in 40 CFR § 261.24 to establish a baseline, as appropriate. Based on documented AK, the wastes treated by stabilization at TA-55 do not contain VOCs or SVOCs. Parameters and analytical methods for specific hazardous constituents are presented in Table C-18.

The neutralization process will consist of verifying the pH and adding hydrochloric acid (HCl) or sodium hydroxide (NaOH) incrementally and iteratively to aqueous waste to bring the pH within a 3 -10 range. Pourable liquids in the waste drums will have their pH measured with a calibrated pH meter prior to the neutralization process and will generally follow EPA Method 9040C (as updated), pH Electrometric Measurement for pH testing. However, because of the need for “real-time” pH screening results at the time of waste processing, strict adherence to all aspects of EPA method 9040C may not be possible. The Permittees may use an equivalent method, if approved in advance by NMED. The liquids will be neutralized, if necessary, and stabilized with zeolite in a minimum ratio of 3:1 (three parts zeolite to one part liquid waste). The treated waste will be repackaged into a new certified 55-gal. daughter drum and characterized and certified by Central Characterization Program (CCP) personnel in accordance with the WIPP WAC. All measuring tools used in the stabilization process (*i.e.*, glass/plastic pipettes, graduated cylinders, beakers, etc.) must be resistant to a wide variety of reagents.

#### **C.3.2.4.2 Characterization Procedures for Waste Treated by Stabilization**

The Permittees shall characterize waste treated by stabilization (*i.e.*, MTRUW) in accordance with Attachment Section C.3.2. For treatment at the TA-50-0069 Indoor Permitted Unit, samples will be collected from a minimum of 1% of treated waste containers from each waste stream and analyzed at an onsite laboratory to confirm chemical composition when compared to that of the surrogates tested.

NMED may require additional sampling of waste from the TA-54-0231, TA-54-0375, and TA-54-0412 treatment processes.

#### **C.3.2.5 Sample Handling, Preservation, and Storage**

Table C-15 presents the most recent *SW-846* requirements regarding sample containers, preservation techniques, and holding times associated with sample collection. The Permittees shall adhere to these requirements to ensure that sampling and analysis meet quality objectives for data.

### **C.4 OFF-SITE WASTE ACCEPTANCE PROCEDURES**

For off-site waste, the Permittees shall require the generator to provide waste characterization documentation equivalent to that prepared by the Permittees for waste generated on site. The Permittees shall review such documentation for completeness and accuracy prior to approving the waste for shipment to the Facility.

The Permittees shall verify that off-site waste documentation, including Uniform Hazardous Waste Manifests and LDR Notification Forms, corresponds to the waste received and its associated characterization documentation.

The Permittees shall physically examine waste shipments upon receipt for correct documentation, correctness and completeness of waste container identification and labeling, and conformance with permitted container types and waste compatibility for storage and segregation, as appropriate. If the Permittees find discrepancies between the wastes received and the manifest or during further characterization find such discrepancies, the Permittees shall notify the Department in accordance with Permit Section 2.4.4. If the Permittees cannot resolve the discrepancies, the waste shall be returned to the generator in accordance with Permit Section 2.4.4.

### **C.5 SPECIAL PROCEDURAL REQUIREMENTS**

Waste management requirements specific to ignitable, reactive, and incompatible waste as well as requirements for compliance with LDR and 40 CFR Part 264 Subparts BB and CC are described below.

#### **C.5.1 Procedures for Ignitable, Reactive, and Incompatible Wastes to be Stored or**

## **Treated**

The Permittees shall characterize all waste to be stored or treated under this Permit to identify applicable and appropriate classes and divisions contained in 49 CFR § 177.848, which is incorporated herein by reference, and shall label the container or tank to reflect that classification.

### **C.5.2 Procedures to Ensure Compliance with LDR Requirements**

The Permittees shall evaluate all waste streams to identify all applicable underlying hazardous constituents (UHCs) exceeding treatment standards in accordance with 40 CFR § 268.7(a)(1), which is incorporated herein by reference. Waste designated to be disposed of at the Waste Isolation Pilot Plant (WIPP) must undergo characterization to determine whether it is subject to the land disposal prohibitions, but it is not required to be characterized to determine all applicable underlying hazardous constituents listed in 40 CFR § 268.48.

If waste is to be treated on site to meet the LDR requirements, the Permittees shall comply with the testing and reporting requirements of 40 CFR § 268.7(b), which is incorporated herein by reference. The Permittees shall identify and document before treatment all waste whose treatment goal is to meet the LDR requirements. After treating such waste, the Permittees shall characterize the treated waste or residue to determine whether all treatment standards have been met. The Permittees shall analyze residues from wastes with concentration-based treatment standards by the appropriate methods described in Attachment Section C.3.1.2 to assure that the waste meets applicable treatment standards.

The Permittees shall prepare certifications required by the 40 CFR § 268.7(b), which is incorporated herein by reference, appropriate to formerly characteristic wastes for which all characteristics have been deactivated and all Universal Treatment Standards have been met, formerly characteristic wastes for which all characteristics have been deactivated but not all treatment standards are achieved, and other special certifications as required. The Permittees shall prepare new waste characterization documentation for the treated waste or residue, as appropriate, incorporating the treatment facility paperwork requirements of 40 CFR § 268.7(b) or the generator paperwork requirements of 40 CFR § 268.7(a), which is incorporated herein by reference, if the residue is considered a newly-generated waste

### **C.5.3 Procedures to Ensure Compliance with Subpart BB Requirements**

The Permittees shall comply with 40 CFR Part 264, Subpart BB, as described below, as to equipment at the facility that is subject to specific requirements for test methods and procedures at 40 CFR Part 264 Subpart BB, which is incorporated herein by reference.

#### **C.5.3.1 Requirements for Leak Detection and Monitoring**

The Permittees shall ensure that monitoring complies with Reference Method 21 at 40 CFR Part 60.

The detection instrument shall meet the performance criteria of Reference Method 21. The Permittees shall use Reference Method 21 procedures to calibrate the detection instrument prior to each day it is used. The calibration gases shall be:

1. less than 10 parts per million (ppm) of hydrocarbon in air; and
2. methane or n-hexane mixed with air at approximately, but less than, 10,000 ppm methane or n-hexane.

The Permittees shall measure all potential leak interfaces as close to the interface as possible. For determining compliance with “no detectable emissions” requirements (40 CFR § 264.1054, which is incorporated herein by reference), the Permittees shall meet all of the above requirements as well as the following:

1. background shall be determined pursuant to Reference Method 21; and
2. the arithmetic difference between background and the maximum concentration detected shall be compared with 500 ppm.

#### **C.5.3.2 Determination of Hazardous Waste Concentration**

The Permittees shall determine whether hazardous waste contained in, or in contact with, the equipment is greater than or equal to 10% by weight organics using one of the following (*see* 40 CFR § 264.1063(d)):

1. ASTM Methods D 2267-88, E 169-87, E 168-88, E 260-85 (*see* 40 CFR § 260.11);
2. *SW-846* Method 9060 or 8260 (*see* 40 CFR § 260.11); or
3. acceptable knowledge with documentation (*e.g.*, production process information, measurements from an identical process at another facility).

If concentration of the hazardous waste changes such that it is believed to be greater than 10% by weight organics, the Permittees shall revise the determination only after chemical analyses is performed in accordance with the methods listed above (*see* 40 CFR § 264.1063(e)). If the Department does not agree with the determination, chemical analyses using the methods listed above can be used to resolve the dispute (*see* 40 CFR § 264.1063(f)). Samples used to make this determination shall be representative of the highest total organic concentration expected (*see* 40 CFR § 264.1063(g)).

#### **C.5.4 Procedures to Ensure Compliance with Subpart CC Requirements**

The Permittees’ waste streams described in this document may be subject to 40 CFR Part 264, Subpart CC “Air Emission Standards for Tanks, Surface Impoundments, and Containers” based on applicability criteria specified in 40 CFR § 264.1080, incorporated herein by reference. For waste units that are not exempt from this Subpart under 40 CFR §264.1080(b), the Permittees shall address the applicable Subpart CC requirements. In addition, exemption from the standards specified in 40 CFR §§ 264.1084 through 264.1087, incorporated herein by reference, can be demonstrated if the average VOC concentration is less than 500 parts per million by weight (ppmw) at the point of waste origination, as described at 40 CFR § 264.1082(c)(1), incorporated



herein by reference. The Permittees shall make this determination in accordance with 40 CFR § 264.1083(a) and shall review and update it as necessary at least every twelve months.

If the Permittees claim a 40 CFR § 264.1082(c) exemption for any hazardous waste management units, the Permittees shall document the determination for each waste stream. Permittees may use AK or process knowledge to make the determination. However, if sampling and analysis is needed, the Permittees shall conduct it in accordance with the approved methods identified at 40 CFR §§ 265.1084(a)(3)(iii)(A) through 265.1084(a)(3)(iii)(I), and listed in Tables C-16, C-17, and C-18. The Permittees shall review the characterization documentation before acceptance of the waste at TA-54 as required in Permit Section 2.4.7.

Characterization requirements for waste that has been treated to meet the exemptions allowed at 40 CFR §§ 264.1082(c)(2) and (4) are summarized below:

1. in accordance with 40 CFR § 264.1082(c)(2)(i), waste is treated to reduce the volatile organic (VO) concentration to less than 500 ppmw that is measured in either a waste from a single point of origination or individual wastes from multiple points of origination commingled before treatment. The Permittees shall analyze the waste prior to and after treatment pursuant to provisions at 40 CFR § 264.1083(a) and (b);
2. in accordance with 40 CFR § 264.1082(c)(2)(ii), waste is treated to reduce the VO concentrations by at least 95% and the treated waste VO concentration is ensured to be less than 100 ppmw. The Permittees shall analyze the waste prior to and after treatment pursuant to provisions at 40 CFR § 264.1083(a) and (b);
3. in accordance with 40 CFR § 264.1082(c)(2)(iii), waste is treated to remove VO mass greater than or equal to the VO mass that exceeded the 500 ppmw. The Permittees shall analyze the waste prior to and after treatment pursuant to provisions at 40 CFR § 264.1083(a) and (b);
4. in accordance with 40 CFR § 264.1082(c)(2)(v), waste is treated to reduce the VO concentration to less than the lowest VO concentration for all individual waste streams mixed together at the point of origin and less than 500 ppmw. The Permittees shall analyze the waste prior to and after treatment pursuant to provisions at 40 CFR § 264.1083(a) and (b);
5. in accordance with 40 CFR § 264.1082(c)(2)(vi), waste is treated to reduce the VO concentration by 95% and each individual waste stream entering the treatment process is certified to be less than 10,000 ppmw. The Permittees shall analyze the waste prior to and after treatment pursuant to provisions at 40 CFR § 264.1083(a) and (b); and
6. in accordance with 40 CFR § 264.1082(c)(4), waste is treated to meet LDR standards, either concentration-based or technology-based. LDR compliance is determined for concentration-based using either analysis or AK.

Details for specific treatment criteria and analytical requirements associated with each exemption can be found at the regulations cited.

## C.6 REFERENCES

- ASTM, 1991, "Standard Practice for Sampling Waste and Soils for Volatile Organic Compounds," ASTM D4547-91, *Annual Book of ASTM Standards*, Philadelphia, Pennsylvania, American Society for Testing and Materials.
- DOE, 1999, "Radioactive Waste Management," *DOE Order 435.1*, U.S. Department of Energy, Washington, D.C.
- DOE, 1995, "DOE Waste Treatability Groups Guidance," Revision 0.0, U.S. Department of Energy, Idaho Operations Office.
- EPA, 1994a, "Waste Analysis at Facilities that Generate Treat, Store, and Dispose of Hazardous Wastes, A Guidance Manual," *OSWER 9938.4-03*, U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response, Washington, D.C.
- EPA, 1994b, "Use of Total Waste Analysis in Toxicity Characteristic Determinations," FAXBACK 13647, U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response, Washington, D.C.
- EPA, 1986 and all approved updates, "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," *SW-846*, U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response, U.S. Government Printing Office, Washington, D.C.
- NMED, 1995, "Federal Facility Compliance Order (Los Alamos National Laboratory)," New Mexico Environment Department, Santa Fe, New Mexico.

**Table C-1**

(This table is reserved)

**Table C-2**  
**Descriptions of Hazardous Waste Stored at the Facility**  
(This table is for informational purposes only)

Waste Description <sup>a</sup>	Waste-Generating Process <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
Spent Solvents	Research and development (R&D) activities; laser research; organic and inorganic chemistry research (e.g., solvent extractions, liquid chromatography solvents, polymer synthesis, and distillations); cleaning; and degreasing operations	Acceptable Knowledge  Sampling and Analysis	D001 D002 D003 D004 D005 D006 D007 D008 D009 D010 D011 D018 D019 D021 D022 D027 D028 D029 D030 D032 D034 D035 D036 D037 D038 D040 D041 D042 D043 F001 F002 F003 F004 F005 U213	Ignitability Corrosivity Reactivity Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver Benzene Carbon tetrachloride Chlorobenzene Chloroform 1,4-Dichlorobenzene 1,2-Dichloroethane 1,1-Dichloroethylene 2,4-Dinitrotoluene Hexachlorobenzene Hexachloroethane Methyl ethyl ketone Nitrobenzene Pentachlorophenol Pyridine Trichloroethylene 2,4,5-Trichlorophenol 2,4,6-Trichlorophenol Vinyl chloride Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Tetrahydrofuran	NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0 0.5 0.5 100.0 6.0 7.5 0.5 0.7 0.13 0.13 3.0 200.0 2.0 100.0 5.0 0.5 400.0 2.0 0.2 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Antimony, Arsenic, Barium, Cadmium, Cyanides (Total), Chromium (Total), Lead, Mercury-all others, Selenium, Silver, Acetone, Acetonitrile, Benzene, Carbon tetrachloride, Chlorobenzene, Chloroform, 1,4-Dichlorobenzene, 1,2-Dichloroethane, 1,1-Dichloroethylene,  2,4-Dinitrotoluene, 1,4-Dioxane, Ethyl ether, Hexachlorobenzene,  Hexachloroethane, Methanol, Methylene chloride, Methyl ethyl ketone, Nitrobenzene, Pentachlorophenol, Pyridine, Toluene, Triethylamine,  Trichloroethylene, 2,4,5-Trichlorophenol, 2,4,6-Trichlorophenol, Vinyl chloride and all applicable constituents identified above the UHC regulatory limit.

Table C-2 (continued)

Waste Description <sup>a</sup>	Waste-Generating Process <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
Contaminated Solid Wastes	Machining operations, chemistry research, decontamination and decommissioning projects, metal finishing operations, HE wastewater filtration, and general maintenance operations	Acceptable Knowledge  Sampling and Analysis	D001 D003 D004 D005 D006 D007 D008 D009 D010 D011 D018 D019 D021 D022 D023 D024 D025 D027 D028 D029 D030 D031 D032 D033 D034 D035 D036 D037 D038 D039 D040 D041 D042 D043 F001 F002 F003 F004 F005 K045	Ignitability Reactivity Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver Benzene Carbon tetrachloride Chlorobenzene Chloroform o-Cresol m-Cresol p-Cresol 1,4-Dichlorobenzene 1,2-Dichloroethane 1,1-Dichloroethylene 2,4-Dinitrotoluene Heptachlor (and its epoxide) Hexachlorobenzene Hexachlorobutadiene Hexachloroethane Methyl ethyl ketone Nitrobenzene Pentachlorophenol Pyridine Tetrachloroethylene Trichloroethylene 2,4,5-Trichlorophenol 2,4,6-Trichlorophenol Vinyl chloride Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Spent carbon	NA <sup>c</sup> NA <sup>c</sup> 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0 0.5 0.5 100.0 6.0 200.0 <sup>d</sup> 200.0 <sup>d</sup> 200.0 <sup>d</sup> 7.5 0.5 0.7 0.13 0.008 0.13 0.5 3.0 200.0 2.0 100.0 5.0 <sup>e</sup> 0.7 0.5 400.0 2.0 0.2 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Arsenic, Barium, Beryllium, Cadmium, Chromium, Lead, Mercury-all others, Selenium, Silver, Thallium, Benzene, Carbon Disulfide, Carbon Tetrachloride, Chlorobenzene, Chloroform, o-Cresol, m-Cresol, p-Cresol  Cresol,1,4-Dichlorobenzene  1,1-Dichloroethylene,2,4-Dinitrotoluene, Ethyl Ether, Heptachlor (and its epoxide), Hexachlorobenzene  Hexachlorobutadiene,  Hexachloroethane, Methanol, Methyl ethyl ketone, Methylene Chloride, Nitrobenzene,  Pentachlorophenol, Phenol, p,p'-DDT, Pyridine, Tetrachloroethylene, Trichloroethylene,  2,4,5-Trichlorophenol,  2,4,6-Trichlorophenol,  Vinyl chloride, and all applicable constituents identified above the UHC regulatory limit

**Table C-2 (continued)**

<b>Waste Description<sup>a</sup></b>	<b>Waste-Generating Process<sup>a</sup></b>	<b>Basis for Hazardous Waste Designation<sup>a</sup></b>	<b>Potential EPA Hazardous Waste Numbers</b>	<b>Potential Hazardous Waste Constituents and/or Characteristics</b>	<b>Regulatory Limits<sup>b</sup> (milligrams per liter)</b>	<b>Potential Underlying Hazardous Constituents</b>
Paint and Related Wastes	Painting and finishing operations, and general facility maintenance	Acceptable Knowledge  Sampling and Analysis	D001 D005 D006 D007 D008 D009 D011 D036 F003 F005	Ignitability Barium Cadmium Chromium Lead Mercury Silver Nitrobenzene Spent non-halogenated solvents Spent non-halogenated solvents	NA <sup>c</sup> 100.0 1.0 5.0 5.0 0.2 5.0 2.0 NA <sup>c</sup> NA <sup>c</sup>	Barium, Cadmium, Chromium (Total), Lead, Mercury –all others, Silver, Methyl ethyl ketone, Nitrobenzene and all applicable constituents above the UHC regulatory limit
Photographic and Photocopier Wastes	Photographic film processing and photocopier operations	Acceptable Knowledge  Sampling and Analysis	D001 D002 D006 D007 D008 D011	Ignitability Corrosivity Cadmium Chromium Lead Silver	NA <sup>c</sup> NA <sup>c</sup> 1.0 5.0 5.0 5.0	Cadmium, Chromium, Lead, Silver and all applicable constituents above the UHC regulatory limit
Corrosive Liquid Wastes	Analytical chemistry research, electro-etching, and electro-polishing	Acceptable Knowledge  Sampling and Analysis	D001 D002 D003 D004 D005 D006 D007 D008 D009 D010 D011 D018 D022 D038 F002 F003 F005 P023	Ignitability Corrosivity Reactivity Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver Benzene Chloroform Pyridine Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Chloroacetaldehyde	NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0 0.5 6.0 5.0 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Acetone, Arsenic, Barium, Benzene, Cadmium, Chromium (Total), Chloroform, Cyanides (Total), 2,4-Dinitrophenol, Fluoride, Isobutyl alcohol, Lead, Mercury-all others, Methanol, Nickel, o-Nitrophenol, Pyridine, Selenium, Silver, Sulfide, Thallium, Triethylamine, Zinc, and all applicable constituents above the UHC regulatory limit

**Table C-2 (continued)**

<b>Waste Description<sup>a</sup></b>	<b>Waste-Generating Process<sup>a</sup></b>	<b>Basis for Hazardous Waste Designation<sup>a</sup></b>	<b>Potential EPA Hazardous Waste Numbers</b>	<b>Potential Hazardous Waste Constituents and/or Characteristics</b>	<b>Regulatory Limits<sup>b</sup> (milligrams per liter)</b>	<b>Potential Underlying Hazardous Constituents</b>
Solid Metals and Metallic Compounds	Machining and cutting operations; synthesis reactions; solder from electronic manufacturing, repair, and brazing operations; and grinding operations	Acceptable Knowledge  Sampling and Analysis	D001 D003 D004 D005 D006 D007 D008 D009 D010 D011	Ignitability Reactivity Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver	NA <sup>c</sup> NA <sup>c</sup> 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0	Arsenic, Barium, Cadmium, Chromium, Lead, Mercury-all others, Nickel, Silver, and all applicable constituents above the UHC regulatory limit
Mercury Wastes	Lamp replacement, chemical research, mercury spill cleanup, and equipment cleaning and maintenance	Acceptable Knowledge  Sampling and Analysis	D003 D008 D009 D011 U151	Reactivity Lead Mercury Silver Mercury	NA <sup>c</sup> 5.0 0.2 5.0 NA <sup>c</sup>	Barium, Chromium (Total), Lead, Mercury-all others, Silver Thallium, Zinc and all applicable constituents above the UHC regulatory limit
Unused/Off-specification Commercial Chemical Products	R&D, spill residues, and general facility operations	Acceptable Knowledge  Sampling and Analysis	D001 D002 D003  D004 through D043  All P- and U-listed EPA Hazardous Waste Numbers <sup>g</sup>	Ignitability Corrosivity Reactivity  Toxicity characteristic wastes  Discarded commercial chemical products and off-specification species	NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>  - <sup>b</sup>  NA <sup>c</sup>	Arsenic, Barium, Cadmium, Chromium (Total), Lead, Mercury-all others, Nickel, Selenium, Silver, Acetonitrile, Benzene, Carbon tetrachloride Chlorobenzene, Chloroform, o-Cresol, m-Cresol, p-Cresol, 2, 4-D, 1,4 Dichlorobenzene, 1,1-Dichloroethylene, 1,2-Dichloroethane 2,4 Dinitrotoluene, Endrin, Heptachlor (and its epoxide), Hexachlorobenzene Hexachlorobutadiene, Hexachloroethane, Lindane, Methoxychlor, Methyl ethyl ketone, Nitrobenzene, Pentachlorophenol; Pyridine, Tetrachloroethylene, Toluene, Toxaphene, Trichloroethylene, 2,4,5-Trichlorophenol, 2,4,6-Trichlorophenol, 2,4,5-TP (Silvex), Vinyl chloride, and all applicable constituents identified above the UHC regulatory limit

**Table C-2 (continued)**

Waste Description <sup>a</sup>	Waste-Generating Process <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
Contaminated Non-corrosive Aqueous and Non-aqueous Solutions and Sludges	Vacuum pump maintenance, analytical spectrometry, equipment cleaning and maintenance, vehicle maintenance, synthesis reactions, metal-polishing operations, and chemical research	Acceptable Knowledge  Sampling and Analysis	D001	Ignitability	NA <sup>c</sup>	Acetone, Acetonitrile, Antimony, Arsenic, Barium, Benzene, Cadmium, Carbon tetrachloride, Chlorobenzene, Chloroform  Chromium (Total), Chrysene, o-Cresol, m-Cresol p-Cresol  m-Dichlorobenzene, 1,4-Dichlorobenzene  1,2-Dichloroethane, 1,1-Dichloroethylene, 2,4-Dinitrotoluene,  4,6-Dinitro-o-cresol, 1,4-Dioxane, Fluorine, Indeno(1,2,3-c,d) pyrene, Hexachlorobenzene,  Hexachlorobutadiene,  Hexachloroethane,  Lead, Mercury-all others, Methanol, Methyl ethyl ketone, Methylene chloride, Naphthalene, Nitrobenzene,  p-Nitrophenol, Pentachlorophenol,  Pyridine, Selenium, Silver, Tetrachloroethylene, Toluene, Trichloroethylene, 2,4,5-Trichlorophenol  2,4,6-Trichlorophenol, Zinc  Vinyl chloride and all applicable constituents above the UHC regulatory limit
			D002	Corrosivity	NA <sup>c</sup>	
			D003	Reactivity	NA <sup>c</sup>	
			D004	Arsenic	5.0	
			D005	Barium	100.0	
			D006	Cadmium	1.0	
			D007	Chromium	5.0	
			D008	Lead	5.0	
			D009	Mercury	0.2	
			D010	Selenium	1.0	
			D011	Silver	5.0	
			D018	Benzene	0.5	
			D019	Carbon tetrachloride	0.5	
			D021	Chlorobenzene	100.0	
			D022	Chloroform	6.0	
			D023	o-Cresol	200.0 <sup>d</sup>	
			D024	m-Cresol	200.0 <sup>d</sup>	
			D025	p-Cresol	200.0 <sup>d</sup>	
			D027	1,4-Dichlorobenzene	7.5	
			D028	1,2-Dichloroethane	0.5	
			D029	1,1-Dichloroethylene	0.7	
			D030	2,4-Dinitrotoluene	0.13 <sup>e</sup>	
			D032	Hexachlorobenzene	0.13 <sup>e</sup>	
			D033	Hexachlorobutadiene	0.5	
			D034	Hexachloroethane	3.0	
			D035	Methyl ethyl ketone	200.0	
			D036	Nitrobenzene	2.0	
			D037	Pentachlorophenol	100.0	
			D038	Pyridine	5.0	
			D039	Tetrachloroethylene	0.7	
			D040	Trichloroethylene	0.5	
			D041	2,4,5-Trichlorophenol	400.0	
			D042	2,4,6-Trichlorophenol	2.0	
			D043	Vinyl chloride	0.2	
			F001	Spent halogenated solvents	NA <sup>c</sup>	
			F002	Spent halogenated solvents	NA <sup>c</sup>	
			F003	Spent non-halogenated solvents	NA <sup>c</sup>	
			F004	Spent non-halogenated solvents	NA <sup>c</sup>	
			F005	Spent non-halogenated solvents	NA <sup>c</sup>	



**Table C-2 (continued)**

<b>Waste Description<sup>a</sup></b>	<b>Waste-Generating Process<sup>a</sup></b>	<b>Basis for Hazardous Waste Designation<sup>a</sup></b>	<b>Potential EPA Hazardous Waste Numbers</b>	<b>Potential Hazardous Waste Constituents and/or Characteristics</b>	<b>Regulatory Limits<sup>b</sup> (milligrams per liter)</b>	<b>Potential Underlying Hazardous Constituents</b>
Gas Cylinder Waste	R&D and general facility operations	Acceptable Knowledge	D001 D002 D003  Potential D-coded EPA Hazardous Waste Numbers  Potential P-and U-listed EPA Hazardous Waste Numbers	Ignitability Corrosivity Reactivity  Toxicity characteristic wastes  Discarded commercial chemical products and off-specification species	NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>  _b  NA <sup>c</sup>	Arsenic, Barium, Cadmium, Chromium (Total), Lead, Mercury-all others, Selenium, Silver, Benzene, Carbon tetrachloride Chlorobenzene, Chloroform o-Cresol, m-Cresol, p-Cresol, 2,4-D, 1,4-Dichlorobenzene 1,1-Dichloroethylene, 2,4-Dinitrotoluene, Endrin, Heptachlor (and its epoxide), Hexachlorobenzene Hexachlorobutadiene, Hexachloroethane, Lindane, Methoxychlor, Methyl ethyl ketone, Nitrobenzene, Pentachlorophenol Pyridine, Tetrachloroethylene, Toxaphene, Trichloroethylene, 2,4,5-Trichlorophenol, 2,4,6-Trichlorophenol, 2,4,5-TP (Silvex) Vinyl chloride, and all applicable constituents identified above the UHC regulatory limit
Used Batteries and Battery Fluids	Equipment maintenance	Acceptable Knowledge	D002 D003 D006 D007 D008 D009 D011 D038	Corrosivity Reactivity Cadmium Chromium Lead Mercury Silver Pyridine	NA <sup>c</sup> NA <sup>c</sup> 1.0 5.0 5.0 0.2 5.0 5.0 <sup>c</sup>	Cadmium, Chromium, Lead, Mercury-all others, Pyridine, Silver and all applicable constituents above the UHC regulatory limit

**Table C-2 (continued)**

<b>Waste Description<sup>a</sup></b>	<b>Waste-Generating Process<sup>a</sup></b>	<b>Basis for Hazardous Waste Designation<sup>a</sup></b>	<b>Potential EPA Hazardous Waste Numbers</b>	<b>Potential Hazardous Waste Constituents and/or Characteristics</b>	<b>Regulatory Limits<sup>b</sup> (milligrams per liter)</b>	<b>Potential Underlying Hazardous Constituents</b>
Environmental Restoration (ER) Soils and Sludges	Site decommissioning, site characterization, and site remediation; includes septic tank and detention basin closure, removal actions, and other remedial actions and site closures	Acceptable Knowledge  Sampling and Analysis	D001	Ignitability	NA <sup>c</sup>	Arsenic, Barium, Cadmium, Chromium, Lead, Mercury-all others, Selenium, Silver, Benzene, Chloroform, 2,4-Dinitrotoluene, Hexachlorobenzene, Hexachlorobutadiene, Hexachloroethane, Nitrobenzene, Tetrachloroethylene, Trichloroethylene, 2,4,6-Trichlorophenol, and all applicable constituents identified above the UHC regulatory limit
			D003	Reactivity	NA <sup>c</sup>	
			D004	Arsenic	5.0	
			D005	Barium	100.0	
			D006	Cadmium	1.0	
			D007	Chromium	5.0	
			D008	Lead	5.0	
			D009	Mercury	0.2	
			D010	Selenium	1.0	
			D011	Silver	5.0	
			D018	Benzene	0.5	
			D022	Chloroform	6.0	
			D030	2,4-Dinitrotoluene	0.13 <sup>c</sup>	
			D032	Hexachlorobenzene	0.13 <sup>c</sup>	
			D033	Hexachlorobutadiene	0.5	
			D034	Hexachloroethane	3.0	
			D036	Nitrobenzene	2.0	
			D039	Tetrachloroethylene	0.7	
			D040	Trichloroethylene	0.5	
			D042	2,4,6-Trichlorophenol	2.0	
			F001	Spent halogenated solvents	NA <sup>c</sup>	
			F002	Spent halogenated solvents	NA <sup>c</sup>	
			F003	Spent non-halogenated solvents	NA <sup>c</sup>	
			F005	Spent non-halogenated solvents	NA <sup>c</sup>	

<sup>a</sup> Denotes information from the Los Alamos National Laboratory waste characterization documentation database

<sup>b</sup> A solid waste exhibits the characteristic of toxicity if, using the Toxicity Characteristic Leaching Procedure, Test Method 1311 in “Test Methods for Evaluating Solid Waste, Physical/Chemical Methods” (EPA, 1986), the extract from a representative sample of the waste contains any of the contaminants listed (D004-D043) at a concentration equal to or greater than the respective value given in the New Mexico Administrative Code, Title 20, Chapter 4, Part I (20.4.1 NMAC), Subpart II, Part 261, Subpart C [6-14-00]

<sup>c</sup> Not applicable: Refers to the absence of regulatory limits for ignitable, corrosive, and reactive characteristic wastes and F-, P-, and U-listed wastes

<sup>d</sup> If o-, m-, and p-Cresol concentrations cannot be differentiated, the total cresol (D026) concentration is used. The regulatory level of total cresol is 200 milligrams per liter

<sup>e</sup> The quantitation limit is greater than the calculated regulatory level. The quantitation limit therefore becomes the regulatory level (20.4.1 NMAC, Subpart II, 261.24, Table 1 [6-14-00])

**Table C-3**  
**Descriptions of Mixed Low-Level Waste Stored at the Facility**  
(This table is for informational purposes only)

Waste Description <sup>a</sup>	Waste Generating Activity <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
<b>Solid Wastes</b>						
Soils with Heavy Metals	Decontamination and decommissioning (D&D) and Environmental Restoration (ER) activities	Acceptable Knowledge and Preliminary Analysis	D004 D005 D006 D007 D008 D009 D010 D011	Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver	5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0	Arsenic, Barium, Cadmium, Chromium (Total), Mercury-all others, Lead, Selenium, Silver, Vanadium, Zinc and those constituents identified above the UHC regulatory limit
Environmental Restoration Soils	Remediation of release sites and D&D activities	Acceptable Knowledge  Sampling and Analysis	D005 D006 D007 D008 D009 D028 D029 F001 F002 F004 F005	Barium Cadmium Chromium Lead Mercury 1,2-Dichloroethane 1,1-Dichloroethylene Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents	100.0 1.0 5.0 5.0 0.2 0.5 0.7 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Barium, Cadmium, Chromium (Total), Lead, Mercury 1,2-Dichloroethane 1,1-Dichloroethylene and all applicable constituents identified above the UHC regulatory limit.
Inorganic Solid Oxidizers	D&D of research laboratories and research and development (R&D)	Acceptable Knowledge	D001 D003 D005	Ignitability Reactivity Barium	NA <sup>c</sup> NA <sup>c</sup> 100.0	Barium and all applicable constituents identified above the UHC limit
Lead Waste	Radioisotope experiments and other reactor, accelerator, laser, and x-ray activities	Acceptable Knowledge	D002 D003 D007 D008 D009	Corrosivity Reactivity Chromium Lead Mercury	NA <sup>c</sup> NA <sup>c</sup> 5.0 5.0 0.2	Chromium, Lead, Mercury-all others and all applicable constituents identified above the UHC regulatory limit
Noncombustible Debris	Maintenance, D&D, R&D, and ER activities	Acceptable Knowledge	D001 D003 D004 D005 D006 D007 D008 D009 D010 D011 F002 F005	Ignitability Reactivity Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver Spent halogenated solvents Spent non-halogenated solvents	NA <sup>c</sup> NA <sup>c</sup> 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0 NA <sup>c</sup> NA <sup>c</sup>	Arsenic, Barium, Cadmium, Chromium (Total), Lead, Mercury-all others, Selenium, Silver, and all applicable constituents identified above the UHC regulatory limit

**Table C-3 (continued)**

Waste Description <sup>a</sup>	Waste Generating Activity <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
<b>Solid Wastes</b>						
Combustible Debris	Maintenance, R&D, D&D, and ER activities	Acceptable Knowledge	D001 D003 D004 D005 D006 D007 D008 D009 D010 D011 F001 F002 F003 F005	Ignitability Reactivity Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents	NA <sup>c</sup> NA <sup>c</sup> 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Arsenic, Barium, Chromium, Lead, Mercury-all others, Selenium, Silver, Nickel, Zinc and all applicable constituents identified above the UHC regulatory limit
Organic-Contaminated Noncombustible Solids	Vacuum pump maintenance, R&D, D&D, and ER activities	Acceptable Knowledge	D001 D004 D005 D006 D007 D008 D009 D010 D011 D018 D027 D030 D032 D033 D034 D035 D037 D038 D041 D042 F001 F002 F004 F005	Ignitability Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver Benzene 1,4-Dichlorobenzene 2,4-Dinitrotoluene Hexachlorobenzene Hexachlorobutadiene Hexachloroethane Methyl ethyl ketone Pentachlorophenol Pyridine 2,4,5-Trichlorophenol 2,4,6-Trichlorophenol Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents	NA <sup>c</sup> 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0 0.5 7.5 0.13 <sup>d</sup> 0.13 <sup>d</sup> 0.5 3.0 200.0 100.0 5.0 <sup>d</sup> 400.0 2.0 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium, Silver, Benzene, 1,4-Dichlorobenzene, 2,4-Dinitrotoluene, Hexachlorobenzene, Hexachlorobutadiene, Hexachloroethane, Methoxychlor, Methyl ethyl ketone, Pentachlorophenol, Pyridine, 2,4,5-Trichlorophenol, 2,4,6-Trichlorophenol and all applicable constituents identified above the UHC regulatory limit

**Table C-3 (continued)**

<b>Waste Description<sup>a</sup></b>	<b>Waste Generating Activity<sup>a</sup></b>	<b>Basis for Hazardous Waste Designation<sup>a</sup></b>	<b>Potential EPA Hazardous Waste Numbers</b>	<b>Potential Hazardous Waste Constituents and/or Characteristics</b>	<b>Regulatory Limits<sup>b</sup> (milligrams per liter)</b>	<b>Potential Underlying Hazardous Constituents</b>
<b>Solid Wastes</b>						
Organic-Contaminated Combustible Solids	Maintenance, D&D, and ER activities	Acceptable Knowledge	D001 D003 D007 D008 D009 D030 D035 F001 F002 F003 F005	Ignitability Reactivity Chromium Lead Mercury 2,4-Dinitrotoluene Methyl ethyl ketone Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents	NA <sup>c</sup> NA <sup>c</sup> 5.0 5.0 0.2 0.13 <sup>d</sup> 200.0 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Chromium, Lead Mercury-all other, 2,4-Dinitrotoluene, Methyl ethyl ketone and all applicable constituents identified above the UHC regulatory limit
Water-Reactive Wastes	Cleanup of HE firing-site debris, machining and disassembly of test components	Acceptable Knowledge	D001 D003 D005 F002	Ignitability Reactivity Barium Spent halogenated solvents	NA <sup>c</sup> NA <sup>c</sup> 100.0 NA <sup>c</sup>	Barium, and all applicable constituents identified above the UHC regulatory limit
Mercury Wastes	Cleanup operations	Acceptable Knowledge	D005 D007 D008 D009 F001	Barium Chromium Lead Mercury Spent halogenated solvents	100.0 5.0 5.0 0.2 NA <sup>c</sup>	Barium, Chromium, Lead, Mercury-all others and all applicable constituents identified above the UHC regulatory limit
Unused Solid Reagent Chemical Wastes	R&D activities	Acceptable Knowledge	D001 D002 D003  All P- and U- listed EPA Hazardous Waste Numbers <sup>c</sup>	Ignitability Corrosivity Reactivity  Discarded commercial chemical products and off-specification species	NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>  NA <sup>c</sup>	All applicable constituents above the UHC regulatory limit

**Table C-3 (continued)**

Waste Description <sup>a</sup>	Waste Generating Activity <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
<b>Liquid Wastes</b>						
Spent Solvents and Contaminated Solvent Mixtures	Maintenance, cleaning, and degreasing activities: R&D; processing operations, such as extraction, bench-scale experimental inorganic chemistry, environmental analysis, radiochemistry	Acceptable Knowledge	D001	Ignitability	NA <sup>c</sup>	Arsenic, Barium, Chromium, Lead, Mercury-all others, Selenium, Silver, Benzene, Carbon tetrachloride, Chlorobenzene, Chloroform, 1,4-Dichlorobenzene, 1,2-Dichloroethane, 2,4-Dinitrotoluene, Hexachlorobenzene, Hexachlorobutadiene, Hexachloroethane, Nitrobenzene, Tribromomethane (Bromoform) 2,4,6-Trichlorophenol, Vinyl chloride and all applicable constituents identified above the UHC regulatory limit
			D002	Corrosivity	NA <sup>c</sup>	
			D004	Arsenic	5.0	
			D005	Barium	100.0	
			D007	Chromium	5.0	
			D008	Lead	5.0	
			D009	Mercury	0.2	
			D010	Selenium	1.0	
			D011	Silver	5.0	
			D018	Benzene	0.5	
			D019	Carbon tetrachloride	0.5	
			D021	Chlorobenzene	100.0	
			D022	Chloroform	6.0	
			D027	1,4-Dichlorobenzene	7.5	
			D028	1,2-Dichloroethane	0.5	
			D030	2,4-Dinitrotoluene	0.13 <sup>d</sup>	
			D032	Hexachlorobenzene	0.13 <sup>d</sup>	
			D033	Hexachlorobutadiene	0.5	
			D034	Hexachloroethane	3.0	
			D036	Nitrobenzene	2.0	
			D042	2,4,6-Trichlorophenol	2.0	
			D043	Vinyl chloride	0.2	
			F001	Spent halogenated solvents	NA <sup>c</sup>	
			F002	Spent halogenated solvents	NA <sup>c</sup>	
			F003	Spent non-halogenated solvents	NA <sup>c</sup>	
			F005	Spent non-halogenated solvents	NA <sup>c</sup>	
Corrosive Liquid Wastes	Radiochemistry research, plutonium-processing operations, and analytical chemistry	Acceptable Knowledge	D001	Ignitability	NA <sup>c</sup>	Arsenic, Barium, Cadmium, Bromodichloromethane, Chromium (Total), Lead, Mercury-all others, Nitrobenzene, Nickel, Selenium, Silver, Vinyl Chloride and all applicable constituents identified above the UHC regulatory limit
			D002	Corrosivity	NA <sup>c</sup>	
			D004	Arsenic	5.0	
			D006	Cadmium	1.0	
			D007	Chromium	5.0	
			D008	Lead	5.0	
			D009	Mercury	0.2	
			D010	Selenium	1.0	
			D011	Silver	5.0	
			D036	Nitrobenzene	2.0	
			D043	Vinyl chloride	0.2	
			F001	Spent halogenated solvents	NA <sup>c</sup>	
			F002	Spent halogenated solvents	NA <sup>c</sup>	
			F005	Spent non-halogenated solvents	NA <sup>c</sup>	

**Table C-3 (continued)**

<b>Waste Description<sup>a</sup></b>	<b>Waste Generating Activity<sup>a</sup></b>	<b>Basis for Hazardous Waste Designation<sup>a</sup></b>	<b>Potential EPA Hazardous Waste Numbers</b>	<b>Potential Hazardous Waste Constituents and/or Characteristics</b>	<b>Regulatory Limits<sup>b</sup> (milligrams per liter)</b>	<b>Potential Underlying Hazardous Constituents</b>
<b>Liquid Wastes</b>						
Oil Wastes	Equipment maintenance operations	Acceptable Knowledge	D004	Arsenic	5.0	Arsenic, Barium, Cadmium, Chromium, Lead, Mercury-all others, Selenium, Silver, Thallium, Benzene, Carbon tetrachloride, 1,4-Dichlorobenzene, 1,2-Dichloroethane, 2,4-Dinitrotoluene, Diethylphthalate, Di-n-butyl phthalate, Hexachlorobutadiene, Hexachlorobenzene, Hexachloroethane, Hexachlorocyclopentadiene, Nitrobenzene, Pentachlorophenol, Pyridine, 2,4,5-Trichlorophenol, 2,4,6-Trichlorophenol, Vinyl chloride and all applicable constituents identified above the UHC regulatory limit
			D005	Barium	100.0	
			D006	Cadmium	1.0	
			D007	Chromium	5.0	
			D008	Lead	5.0	
			D009	Mercury	0.2	
			D010	Selenium	1.0	
			D018	Benzene	0.5	
			D019	Carbon tetrachloride	0.5	
			D027	1,4-Dichlorobenzene	7.5	
			D028	1,2-Dichloroethane	0.5	
			D030	2,4-Dinitrotoluene	0.13 <sup>d</sup>	
			D032	Hexachlorobenzene	0.13 <sup>d</sup>	
			D033	Hexachlorobutadiene	0.5	
			D034	Hexachloroethane	3.0	
			D036	Nitrobenzene	2.0	
			D037	Pentachlorophenol	100.0	
			D038	Pyridine	5.0 <sup>d</sup>	
			D041	2,4,5-Trichlorophenol	400.0	
			D042	2,4,6-Trichlorophenol	2.0	
			D043	Vinyl chloride	0.2	
			F001	Spent halogenated solvents	NA <sup>c</sup>	
			F002	Spent halogenated solvents	NA <sup>c</sup>	
			F003	Spent non-halogenated solvents	NA <sup>c</sup>	
			F005	Spent non-halogenated solvents	NA <sup>c</sup>	
Unused Liquid Reagent Chemical Wastes	R&D activities	Acceptable Knowledge	D001	Ignitability	NA <sup>c</sup>	Methyl ethyl ketone and all applicable constituents identified above the UHC regulatory limit
			D002	Corrosivity	NA <sup>c</sup>	
			D035	Methyl ethyl ketone	200.0	
			All P- and U-listed EPA Hazardous Waste Numbers <sup>c</sup>	Discarded commercial chemical products and off-specification species	NA <sup>c</sup>	

**Table C-3 (continued)**

Waste Description <sup>a</sup>	Waste Generating Activity <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
Liquid Wastes						
Aqueous and Nonaqueous Liquids Contaminated with Heavy Metals and/or Organics	ER activities, metal-polishing operations, and radiochemistry research	Acceptable Knowledge	D001	Ignitability	NA <sup>c</sup>	Arsenic, Barium, Cadmium, Chromium (Total), Lead, Mercury-all others, Selenium, Silver, Benzene, Carbon Tetrachloride, Chlorobenzene, Chloroform, o-cresol, m-cresol, 1,2-Dichloroethane, and all applicable constituents identified above the UHC regulatory limit
			D003	Reactivity	NA <sup>c</sup>	
		Sampling and Analysis	D004	Arsenic	5.0	
			D005	Barium	100.0	
			D006	Cadmium	1.0	
			D007	Chromium	5.0	
			D008	Lead	5.0	
			D009	Mercury	0.2	
			D010	Selenium	1.0	
			D011	Silver	5.0	
			D018	Benzene	0.5	
			D019	Carbon tetrachloride	0.5	
			D021	Chlorobenzene	100.0	
			D022	Chloroform	6.0	
			D023	o-Cresol	200.0 <sup>f</sup>	
			D024	m-Cresol	200.0 <sup>f</sup>	
			F002	Spent halogenated solvents	NA <sup>c</sup>	
			F005	Spent non-halogenated solvents	NA <sup>c</sup>	
Gas Cylinder Waste						
Gas Cylinder Waste	R&D and general facility operations	Acceptable Knowledge	D001 D002 D003 Potential D-coded EPA Hazardous Waste Numbers	Ignitability Corrosivity Reactivity Toxicity characteristic wastes	NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup> _b	All applicable constituents above the UHC regulatory limit
			Potential P- and U-listed EPA Hazardous Waste Numbers <sup>c</sup>	Discarded commercial chemical products and off-specification species	NA <sup>c</sup>	

<sup>a</sup> Denotes information from the Los Alamos National Laboratory waste characterization documentation database.

<sup>b</sup> A solid waste exhibits the characteristic of toxicity if, using the Toxicity Characteristic Leaching Procedure, Test Method 1311 in “Test Methods for Evaluating Solid Waste, Physical/Chemical Methods” (EPA, 1986), the extract from a representative sample of the waste contains any of the contaminants listed (D004-D043) at a concentration equal to or greater than the respective value given in the New Mexico Administrative Code, Title 20, Chapter 4, Part 1 (20.4.1 NMAC), Subpart II, Part 261, Subpart C [6-14-00].

<sup>c</sup> Not applicable: Refers to the absence of regulatory limits for ignitable, corrosive, and reactive characteristic wastes and F-, P-, and U-listed wastes.

<sup>d</sup> The quantitation limit is greater than the calculated regulatory level. The quantitation limit therefore becomes the regulatory level (20.4.1 NMAC, Subpart II, 261.24, Table 1 [6-14-00]).

<sup>e</sup> Refers to the P- and U-listed wastes found in the “Los Alamos National Laboratory General Part A Permit Application,” Revision 3.0, 2002, Los Alamos National Laboratory, Los Alamos, New Mexico.

<sup>f</sup> If o-, m-, and p-Cresol concentrations cannot be differentiated, the total cresol (D026) concentration is used. The regulatory level of total cresol is 200 milligrams per liter.

**Note:** Fluoride, sulfide, vanadium, and zinc are not “underlying hazardous constituents” in characteristic wastes, according to the definition in § 268.2(i). Selenium is not an underlying hazardous constituent as defined at § 268.2(i) because its Universal Treatment Standard level is greater than its Toxicity Characteristic level, thus a treated selenium waste would always be characteristically hazardous, unless it is treated to below its characteristic level.



**Table C-4**  
**Facility MTRUW Stream Waste Matrix Codes Correlated with Facility Waste Identification Systems**  
(This table is for informational purposes only)

Summary Category Group	Waste Matrix Code	Waste Stream Description	RSWD Code <sup>a</sup>		IDC <sup>b</sup>		TRUCON Code <sup>c</sup>	
S3000 - Homogeneous	S3100	Homogeneous Inorganic, Cemented	A-25	Leached Process Residues	002	Cemented Aqueous Waste	LA111	Solidified Aqueous or Homogeneous Inorganic Solids
			A-26	Evaporator Bottoms/Salts	006	Solidified Inorganic and Organic Process Solids	LA114	Solidified Inorganic Process Solids
			A-76	Cement Paste				
	S3100	Homogeneous Inorganic, Cemented Organics					LA126	Solidified Organic Process Solids
	S3100	Homogeneous Inorganic, Non-cemented	A-75	Chemical Treatment Sludge	003	Stabilized Aqueous Waste (dewatered sludge)	LA122	Solid Inorganic Waste
							LA130	Ash
	S3100	Homogeneous Inorganic, Salts	A-27	Nitrate Salts		Salt Waste	LA124	Pyrochemical Salt Waste
			A-28	Chloride Salts				
			A-29	Hydroxide Cake				
	S3100	Homogeneous Inorganic, Vermiculite	A-20	Hydrocarbon Oil – Liquid (Absorbed)			LA112	Solidified Organic Waste
			A-21	Silicon-Based - Liquid (Absorbed)				
S4000 – Soil/Gravel	S4100	Soil	A-90	Radioactively-Contaminated Soil				

**Table C-4 (continued)**

Summary Category Group	Waste Matrix Code	Waste Stream Description	RSWD Code <sup>a</sup>		IDC <sup>b</sup>		TRUCON Code <sup>c</sup>	
S5000 - Debris	S5100	Non-Combustible Debris	NA <sup>d</sup>	NA <sup>d</sup>	NA <sup>d</sup>	NA <sup>d</sup>	LA117	Metal Wastes
	S5300	Combustible Debris	A-14	Combustible Decon Waste	004	Combustible Waste	LA116	Combustible Debris
			A-15.	Cellulosics				
			A-16	Plastics				
			A-17	Rubber Materials				
			A-18	Combustible Lab Trash				
			A-35	Combustible Building Debris				
			A-40	Combustible Hot-Cell Waste				
			A-60	Other Combustibles				
	S5400	Heterogeneous Debris	A-10	Graphite Solids	001	Metal Scrap and Incidental Combustibles	LA115	Graphite Waste
			A-19	Combined Combustible/Non-Combustible Lab Trash	005	Combined Noncombustible / Combustible Waste	LA117	Metal Waste
			A-30	PN Equipment	005LG	Glass Waste	LA118	Glass Waste
			A-31	Non-PN Equipment	005LM	Metal Waste	LA119	HEPA Filter Waste
			A-36	Noncombustible Building Debris	005P1	Leaded Rubber and Metal Waste	LA123	Leaded Rubber and Metal Waste

**Table C-4 (continued)**

Summary Category Group	Waste Matrix Code	Waste Stream Description	RSWD Code <sup>a</sup>	IDC <sup>b</sup>	TRUCON Code <sup>c</sup>
			A-41 Noncombustible Hot-Cell Waste	005P2G Graphite Waste	LA125 Mixed Combustible / Noncombustible Waste
			A-46 Skull and Oxide		
			A-47 Slag and Porcelain		
			A-50 Metal Crucibles, Scrap, Dies		
			A-51 Precious Metals		
			A-52 Scrap Metal		
			A-55 Filter Media		
			A-56 Filter Media Residue		
			A-61 Other Noncombustibles		
			A-72 Beryllium Contaminated Debris		
			A-74 Ion Exchange Resin		
			A-80 Irradiation Sources		
			A-85 Firing Point Residues		
			A-95 Glass		

<sup>a</sup> RSWD = Radioactive Solid Waste Disposal [codes]

<sup>b</sup> IDC = Item Description Code

<sup>c</sup> TRUCON = TRUPACT-II Content [codes]

<sup>d</sup> NA = Not Applicable, RSWD code and IDC usage was discontinued in 2010

**Table C-5**  
**Descriptions of Mixed Transuranic Waste Stored at the Facility**  
(This table is for informational purposes only)

Summary Category Group	Waste Matrix Code	Waste Description <sup>a</sup>	Waste-Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and /or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents <sup>c</sup>
S3000 - Homogeneous	S3100	Homogeneous Inorganic, Cemented	Plutonium processing operations	Acceptable Knowledge	D001	Ignitable	NA <sup>d</sup>	
		Homogeneous Inorganic, Cemented Organics	Plutonium processing operations	Acceptable Knowledge	D002	Corrosive	NA <sup>d</sup>	
					D003	Reactive	NA <sup>d</sup>	
					D004	Arsenic	5.0	
		Homogeneous Inorganic, Non-cemented	Plutonium processing operations	Acceptable Knowledge	D005	Barium hydroxide	100.0	
					D006	Cadmium	1.0	
					D007	Chromium	5.0	
					D008	Lead	5.0	
					D009	Mercury	0.2	
					D010	Selenium	1.0	
					D011	Silver	5.0	
		Homogeneous Inorganic, Salts	Plutonium processing operations	Acceptable Knowledge	D018	Benzene	0.5	
					D019	Carbon tetrachloride	0.5	
					D021	Chlorobenzene	100.0	
					D022	Chloroform	6.0	
					D035	Methyl ethyl ketone	200.0	
					D038	Pyridine	5.0 <sup>e</sup>	
					D039	Tetrachloroethylene	0.7	
					D040	Trichloroethylene	0.5	
					F001	Spent halogenated solvents	NA <sup>d</sup>	
					F002	Spent halogenated solvents	NA <sup>d</sup>	
					F003	Spent non-halogenated solvents	NA <sup>d</sup>	
					F005	Spent non-halogenated solvents	NA <sup>d</sup>	

**Table C-5 (continued)**

Summary Category Group	Waste Matrix Code	Waste Description <sup>a</sup>	Waste-Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents <sup>c</sup>
S3000 - Homogeneous	S3100	Homogeneous Inorganic, Vermiculite	Plutonium processing operations	Acceptable Knowledge	D001	Ignitable	NA <sup>d</sup>	
					D002	Corrosive	NA <sup>d</sup>	
					D004	Arsenic	5.0	
					D005	Barium hydroxide	100.0	
					D006	Cadmium	1.0	
					D007	Chromium	5.0	
					D008	Lead	5.0	
					D009	Mercury	0.2	
					D010	Selenium	1.0	
					D011	Silver	5.0	
					D018	Benzene	0.5	
					D019	Carbon tetrachloride	0.5	
					D021	Chlorobenzene	100.0	
					D022	Chloroform	6.0	
					D027	1,4-Dichlorobenzene	7.5	
					D028	1,2-Dichloroethane	0.5	
					D030	2,4-Dinitrotoluene	0.13 <sup>e</sup>	
					D032	Hexachlorobenzene	0.13 <sup>e</sup>	
					D033	Hexachlorobutadiene	0.5	
					D034	Hexachloroethane	3.0	
					D035	Methyl ethyl ketone	200.0	
					D036	Nitrobenzene	2.0	
					D037	Pentachlorophenol	100.0	
					D038	Pyridine	5.0 <sup>e</sup>	
					D039	Tetrachloroethylene	0.7	
					D040	Trichloroethylene	0.5	
					D042	2,4,6-Trichlorophenol	2.0	
					D043	Vinyl Chloride	0.2	
					F001	Spent halogenated solvents	NA <sup>d</sup>	
					F002	Spent halogenated solvents	NA <sup>d</sup>	
					F003	Spent non-halogenated solvents	NA <sup>d</sup>	
					F005	Spent non-halogenated solvents	NA <sup>d</sup>	

**Table C-5 (continued)**

Summary Category Group	Waste Matrix Code	Waste Description <sup>a</sup>	Waste- Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents <sup>c</sup>
S4000 – Soil/ Gravel	S4100	Soil	D&D	Acceptable Knowledge	D004	Arsenic	5.0	D004
					D005	Barium hydroxide	100.0	D005
					D006	Cadmium	1.0	D006
					D007	Chromium	5.0	D007
					D008	Lead	5.0	D008
					D009	Mercury	0.2	D009
					D010	Selenium	1.0	D010
					D011	Silver	5.0	D011
					D018	Benzene	0.5	D018
					D019	Carbon tetrachloride	0.5	D019
					D021	Chlorobenzene	100.0	D021
					D022	Chloroform	6.0	D022
					D035	Methyl ethyl ketone	200.0	D035
					D038	Pyridine	5.0 <sup>e</sup>	D038
					D039	Tetrachloroethylene	0.7	D039
					D040	Trichloroethylene	0.5	D040
					F001	Spent halogenated solvents	NA <sup>d</sup>	F001
					F002	Spent halogenated solvents	NA <sup>d</sup>	F002
					F003	Spent non-halogenated solvents	NA <sup>d</sup>	F003
					F005	Spent non-halogenated solvents	NA <sup>d</sup>	F005

**Table C-5 (continued)**

Summary Category Group	Waste Matrix Code	Waste Description <sup>a</sup>	Waste-Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents <sup>c</sup>
S5000 - Debris	S5100	Non-Combustible Debris	Plutonium processing operations; D&D	Acceptable Knowledge	D001	Ignitable	NA <sup>d</sup>	
					D002	Corrosive	NA <sup>d</sup>	
					D003	Reactive	NA <sup>d</sup>	
					D004	Arsenic	5.0	
					D005	Barium hydroxide	100.0	
					D006	Cadmium	1.0	
	S5300	Combustible Debris	Plutonium processing operations	Acceptable Knowledge	D007	Chromium	5.0	
					D008	Lead	5.0	
					D009	Mercury	0.2	
					D010	Selenium	1.0	
					D011	Silver	5.0	
					D018	Benzene	0.5	
	S5400	Heterogeneous Debris	Plutonium processing operations; D&D	Acceptable Knowledge	D019	Carbon tetrachloride	0.5	
					D021	Chlorobenzene	100.0	
					D022	Chloroform	6.0	
					D035	Methyl ethyl ketone	200.0	
					D038	Pyridine	5.0 <sup>e</sup>	
					D039	Tetrachloroethylene	0.7	
					D040	Trichloroethylene	0.5	
					D043	Vinyl Chloride	0.2	
					F001	Spent halogenated solvents	NA <sup>d</sup>	
					F002	Spent halogenated solvents	NA <sup>d</sup>	
					F003	Spent non-halogenated solvents	NA <sup>d</sup>	
					F004	Spent non-halogenated solvents	NA <sup>d</sup>	
					F005	Spent non-halogenated solvents	NA <sup>d</sup>	
					U080	Methylene Chloride	NA <sup>d</sup>	

<sup>a</sup> This table is based on information from the *Acceptable Knowledge Information Summary for Los Alamos National Laboratory Transuranic Waste Streams* (AKIS), (TWCP-AK-2.1-019, R.0) (LA-UR-03-4870); and from waste characterization documentation information maintained by the Facility and Waste Operations Division. Waste with EPA Hazardous Waste Numbers that are not included in the Waste Isolation Pilot Plant (WIPP) Hazardous Waste Facility Permit will not be transported to WIPP. Additionally, recharacterization efforts for nitrate salt-bearing waste have been conducted and documented in several documents as outlined in Enclosure 3 of *Response to Ordered Action 2/3; Attachment A to Settlement Agreement and Stipulated Final Order HWB-14-20; Los Alamos National Laboratory*.

<sup>b</sup> A solid waste exhibits the characteristic of toxicity if, using the Toxicity Characteristic Leaching Procedure, Test Method 1311 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods" (EPA, 1986), the extract from a representative sample of the waste contains any of the contaminants listed at a concentration equal to or greater than the respective value given in the New Mexico Administrative Code, Title 20, Chapter 4, Part 1, Subpart II, Part 261, Subpart C [6-14-00].

- <sup>c</sup> Potential underlying hazardous constituents (UHC) have been included, where the information is available. UHC characterization for the purpose of Land Disposal Restrictions will apply for mixed transuranic waste to be disposed of at WIPP.
- <sup>d</sup> Not Applicable: Refers to the absence of regulatory limits for ignitable, corrosive, and reactive characteristic wastes and F-, P-, and U-listed wastes.
- <sup>e</sup> Quantitation limit is greater than the calculated regulatory level. The quantitation limit therefore becomes the regulatory level.

**Note:** Fluoride, sulfide, vanadium, and zinc are not “underlying hazardous constituents” in characteristic wastes, according to the definition in § 268.2(i). Selenium is not an underlying hazardous constituent as defined at § 268.2(i) because its Universal Treatment Standard level is greater than its Toxicity Characteristic level, thus a treated selenium waste would always be characteristically hazardous, unless it is treated to below its characteristic level.



**Table C-6**

(This table is reserved)

**TABLE C-7**

(This table is reserved)

**Table C-8**

(This table is reserved)

**Table C-9**  
**Parameters, Characterization Methods, and Rationale for Parameter Selection**  
**for Hazardous Waste**

Waste Description <sup>a</sup>	Parameters <sup>b</sup>	Characterization Methods	Rationale
Spent Solvents	<input type="checkbox"/> Flash point (for liquid waste) <input type="checkbox"/> pH (for liquid waste) <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> Volatile organic compounds (VOC) <input type="checkbox"/> Semivolatile organic compounds (SVOC) <input type="checkbox"/> Free liquids	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability, corrosivity, reactivity, and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents <input type="checkbox"/> Determine underlying hazardous constituents
Contaminated Solid Wastes	<input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability, reactivity, and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents
Paint and Related Wastes	<input type="checkbox"/> Flash point (for liquid waste) <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents
Photographic and Photocopier Wastes	<input type="checkbox"/> Flash point (for liquid waste) <input type="checkbox"/> pH (for liquid waste) <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability, corrosivity, and toxicity
Corrosive Liquid Wastes	<input type="checkbox"/> Flash point (for liquid waste) <input type="checkbox"/> pH (for liquid waste) <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability, corrosivity, and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents
Solid Metals and Metallic Compounds	<input type="checkbox"/> RCRA <sup>a</sup> -regulated metals	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability, reactivity, and toxicity
Contaminated Noncorrosive Aqueous and Nonaqueous Solutions and Sludges	<input type="checkbox"/> Flash point <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability, reactivity, and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents
Mercury Wastes	<input type="checkbox"/> RCRA <sup>a</sup> -regulated metal	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for toxicity <input type="checkbox"/> Determine the presence of a U-listed unused commercial chemical product
Used Batteries and Battery Fluids	<input type="checkbox"/> pH (for liquid waste) <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals	<input type="checkbox"/> Acceptable Knowledge	<input type="checkbox"/> Determine characteristic for corrosivity and toxicity
Unused/Off-specification Commercial Chemical Products	<input type="checkbox"/> Flash point (for liquid waste) <input type="checkbox"/> pH (for liquid waste) <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge <input type="checkbox"/> Sampling and Analysis	<input type="checkbox"/> Determine characteristic for ignitability, corrosivity, reactivity, and toxicity <input type="checkbox"/> Determine presence of P-listed or U-listed unused commercial chemical products
Gas Cylinder Waste	<input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge	<input type="checkbox"/> Determine characteristic for ignitability, corrosivity, and reactivity <input type="checkbox"/> Determine presence of D-coded and U- and P-listed wastes
Environmental Restoration (ER) Soils and Sludges	<input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge	<input type="checkbox"/> Determine characteristic for ignitability, reactivity, and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents
ER Aqueous Liquids	<input type="checkbox"/> pH <input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge	<input type="checkbox"/> Determine characteristic for ignitability, corrosivity, reactivity, and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents
ER Debris	<input type="checkbox"/> RCRA <sup>a</sup> -regulated metals <input type="checkbox"/> VOCs <input type="checkbox"/> SVOCs	<input type="checkbox"/> Acceptable Knowledge	<input type="checkbox"/> Determine characteristic for ignitability, reactivity, and toxicity <input type="checkbox"/> Determine concentration of F-listed solvents

<sup>a</sup> Information contained in this column is from the Los Alamos National Laboratory waste characterization documentation database

- <sup>b</sup> Parameter selection is based on acceptable knowledge for each waste stream. Additional parameters may be selected for each waste stream as necessary
- <sup>c</sup> Resource Conservation and Recovery Act. Use of the term "RCRA-regulated metals" refers to hazardous waste as defined in the New Mexico Administrative Code, Title 20, Chapter 4, Part 1, Subpart II, 261.24 [6-14-00]

**Table C-10**  
**Parameters, Characterization Methods, and Rationale for Parameter Selection**  
**for Mixed Low-Level Waste**

Waste Description <sup>a</sup>	Parameter <sup>b</sup>	Characterization Method	Rationale
Soils with Heavy Metals	RCRA-regulated metals <sup>c</sup>	Acceptable Knowledge Sample and analyze randomly selected drums in waste stream	Determine toxicity characteristic
Environmental Restoration Soils	RCRA-regulated metals <sup>c</sup> VOCs	Acceptable Knowledge Sample and analyze randomly selected drums in waste stream	Determine presence of F-listed solvents Determine toxicity characteristic
Inorganic Solid Oxidizers	RCRA-regulated metals <sup>c</sup>	Acceptable Knowledge Sample and analyze randomly selected drums in waste stream	Determine toxicity characteristic Determine characteristic for ignitability and reactivity
Lead Waste	RCRA-regulated metals <sup>c</sup>	Acceptable Knowledge	Determine characteristic for reactivity Determine toxicity characteristic
Noncombustible Debris	RCRA-regulated metals <sup>c</sup>	Acceptable Knowledge	Determine toxicity characteristic Determine characteristic for ignitability and reactivity
Combustible Debris	RCRA-regulated metals <sup>c</sup> VOCs	Acceptable Knowledge	Determine toxicity characteristic Determine presence of F-listed solvents Determine characteristic for ignitability and reactivity
Organic-Contaminated Noncombustible Solids	RCRA-regulated metals <sup>c</sup> VOCs	Acceptable Knowledge	Determine toxicity characteristic Determine presence of F-listed solvents
Organic-Contaminated Combustible Solids	RCRA-regulated metals <sup>c</sup> VOCs	Acceptable Knowledge	Determine characteristic for ignitability and reactivity Determine toxicity characteristic Determine presence
<b>Solid Wastes</b>			
Mercury Wastes	RCRA-regulated metals <sup>c</sup> VOCs	Acceptable Knowledge Sample and analyze randomly selected drums in waste stream	Determine toxicity characteristic Determine presence of F-listed solvents
Unused Solid Reagent Chemical Wastes	RCRA-regulated metals <sup>c</sup>	Acceptable Knowledge	Determine characteristic for ignitability and corrosivity Determine the presence of P- and U-listed unused commercial chemical product

**Table C-10 (continued)**

Waste Description <sup>a</sup>	Parameter <sup>b</sup>	Characterization Method	Rationale
<b>Solid Wastes</b>			
Unused Solid Reagent Chemical Wastes	RCRA-regulated metals <sup>c</sup>	Acceptable Knowledge	Determine characteristic for ignitability and corrosivity Determine the presence of P- and U-listed unused commercial chemical product
<b>Liquid Wastes</b>			
Spent Solvents and Contaminated Solvent Mixtures	Flash point pH RCRA-regulated metals <sup>c</sup> VOCs Semivolatile organic compounds	Acceptable Knowledge Sampling and Analysis	Determine characteristic for ignitability, corrosivity, and toxicity Determine concentration of F-listed solvents
Corrosive Liquid Wastes	Flash point pH RCRA-regulated metals <sup>c</sup> SVOCs	Acceptable Knowledge Sampling and Analysis	Determine characteristic for ignitability, corrosivity, and toxicity Determine concentration of F-listed solvents
Aqueous and Nonaqueous Liquids Contaminated with Heavy Metals and/or Organics	Flash point RCRA-regulated metals <sup>c</sup> VOCs SVOCs	Acceptable Knowledge Sampling and Analysis	Determine characteristic for ignitability and toxicity Determine concentration of F-listed solvents
Oil Wastes	RCRA-regulated metals <sup>c</sup> VOCs SVOCs	Acceptable Knowledge Sampling and analysis	Determine characteristic for toxicity Determine concentration of F-listed solvents
Unused Liquid Reagent Chemical Wastes	Flash point pH	Acceptable Knowledge	Determine characteristic for ignitability and corrosivity Determine the presence of P- and U-listed unused commercial chemical product
<b>Gaseous Wastes</b>			
Gas Cylinder Waste	RCRA <sup>c</sup> -regulated metals VOCs SVOCs	Acceptable Knowledge	Determine characteristic for ignitability, corrosivity, and reactivity Determine presence of D-coded and P- and U-listed waste

<sup>a</sup> Information contained in this column is extracted primarily from Los Alamos National Laboratory, 1995, "LANL's Federal Facility Compliance Order Site Treatment Plan Background Volume," Los Alamos National Laboratory, Los Alamos, New Mexico.

<sup>b</sup> Parameter selection is based on acceptable knowledge for each waste stream. Additional parameters may be selected for each waste stream as necessary

<sup>c</sup> Resource Conservation and Recovery Act. Use of the term "RCRA-regulated metals" refers to hazardous waste as defined in the New Mexico Administrative Code, Title 20, Chapter 4, Part 1, Subpart II, 261.24 [6-14-00]

**Table C-11**  
**Parameters, Characterization Methods, and Rationale for Parameter Selection**  
**for Mixed Transuranic Waste**

Summary Category Group/Description <sup>a</sup>	Waste Description	Parameters	Characterization Methods	Rationale
<b>Storage</b>				
S3000-Homogeneous Solids	Solidified aqueous waste (e.g., concreted/cemented aqueous waste)	Free liquids in waste matrix Physical form of the waste	Visual examination Real-time radiography (RTR) Acceptable Knowledge	Verify physical waste form No free liquids allowed
	Solidified aqueous waste (e.g., dewatered sludge and chemical treatment sludge) Solidified inorganic/organic process solids and liquids	Resource Conservation and Recovery Act (RCRA)-regulated metals	Sample and analyze statistically selected number of drums in waste stream Acceptable Knowledge	Determine toxicity characteristic Determine concentration of metals
	Homogeneous inorganic solids Glass/noncombustible waste Non-cemented inorganics Absorbed organics on vermiculite	Volatile organic compounds in container headspace gas	Gas chromatography / mass spectrometry (GC/MS) Fourier transform infrared spectrometry Gas chromatography / Flame ionization detector Acceptable Knowledge	Qualitative screening to confirm the presence of VOCs
S4000-Soils/Gravels	Contaminated soil	Free liquids in waste matrix Physical form of the waste	Visual examination RTR Acceptable Knowledge	Verify physical waste form No free liquids allowed
		RCRA-regulated metals	Sample and analyze statistically selected number of drums in waste stream Acceptable Knowledge	Determine toxicity characteristic Determine concentration of metals
		VOCs in container headspace gas	GC/MS Fourier transform infrared spectrometry Gas chromatography / Flame ionization detector	Qualitative screening to confirm the presence of VOCs
S5000-Debris Waste	Mixed metal scrap and incidental combustibles Combustible waste Graphite waste Metal waste Glass waste	Free liquids Physical form of the waste VOCs in container headspace gas VOCs and semivolatile organic compounds	Visual examination RTR Acceptable Knowledge	Verify physical waste form No free liquids allowed Determine compliance with land disposal restrictions (LDR) treatment standards, if applicable
	Leaded-rubber and metal waste High-efficiency particulate air filters Noncombustible waste Mixed combustible / noncombustible waste	RCRA-regulated metals	Gas chromatography / mass spectrometry Fourier transform infrared spectrometry Gas chromatography / Flame ionization detector Acceptable Knowledge	Qualitative screening to confirm the presence of VOC Determine compliance with LDR treatment standards, if applicable



**Table C-11 (continued)**

Treatment				
L1000 Aqueous Liquids/Slurries	Evaporator bottoms solutions, aqueous waste, and laboratory solutions	RCRA-regulated metals and corrosivity	Acceptable Knowledge Sampling and Analysis	Determine toxicity characteristics  Determine concentration of metals
S3000 Homogeneous Solids	Inorganic process solids and cemented inorganic process solids	RCRA-regulated metals	Acceptable Knowledge Sampling and Analysis	Determine concentration of metals

<sup>a</sup> Information in this column is based on information from the *Acceptable Knowledge Information Summary for Los Alamos National Laboratory Transuranic Waste Streams* (AKIS), TWCP-AK-2.1-019, R.0, LA-UR-03-4870, Los Alamos National Laboratory, Los Alamos, New Mexico.

**Table C-12**

(This table is reserved)

**Table C-13**

(This table is reserved)

**Table C-14**

(This table is reserved)

**Table C-15**  
**Recommended Sample Containers<sup>a</sup>, Preservation Techniques, and Holding Times<sup>b</sup>**

Analyte Class and Sample Type	Container	Preservative	Holding Time
<b>Volatile Organics</b>			
Concentrated Waste Samples:	Method 5035: 40-milliliter (mL) vials with stirring bar. Method 5021: See method. Methods 5031 & 5032: 125-mL WM <sup>c</sup> -G <sup>d</sup> . Use Teflon-lined lids for all procedures.	Cool to 4° degrees Celsius (°C) <sup>e</sup>	14 days
<b>Aqueous Samples:</b>			
No Residual Chlorine Present	Methods 5030, 5031, & 5032: 2 x 40-mL vials with Teflon-lined septum caps.	Cool to 4°C and adjust pH <sup>f</sup> to less than 2 with H <sub>2</sub> SO <sub>4</sub> , HCl, or solid NaHSO <sub>4</sub>	14 days
Residual Chlorine Present	Methods 5030, 5031, & 5032: 2 x 40-mL vials with Teflon-lined septum caps.	Collect sample in a 125-mL container which has been pre-preserved with 4 drops of 10% sodium thiosulfate solution. Gently swirl to mix sample and transfer to a 40-mL volatile organic analysis (VOA) vial. Cool to 4°C and adjust pH to less than 2 with H <sub>2</sub> SO <sub>4</sub> , HCl, or solid NaHSO <sub>4</sub>	14 days
Acrolein and Acrylonitrile	Methods 5030, 5031, & 5032: 2 x 40-mL vials with Teflon-lined septum caps.	Adjust to pH of 4-5. Cool to 4°C	14 days
Soil/Sediments and Sludges:	Method 5035: 40-mL vials with stirring bar. Method 5021: See method. Methods 5031 & 5032: 125-mL WM <sup>c</sup> -G <sup>d</sup> . Use Teflon-lined lids for all procedures.	See the individual method	14 days

**Table C-15 (continued)**

Analyte Class and Sample Type	Container	Preservative	Holding Time
<b>Semivolatile Organics/Organochlorine Pesticides and Herbicides</b>			
Concentrated Waste Samples:	125 mL WM <sup>c</sup> -G <sup>d</sup> with Teflon-lined lid	None	Samples must be extracted within 14 days and analyzed within 40 days following extraction.
Soil/Sediments and Sludges:	250 mL WM <sup>c</sup> -G <sup>d</sup> with Teflon-lined lid	Cool to 4°C	Samples must be extracted within 14 days and analyzed within 40 days following extraction.
<b>Liquid Samples:</b>			
No Residual Chlorine Present	1-gallon (gal.), 2 x 0.5 gal., or 4 x 1 liter (L) AG <sup>g</sup> container with Teflon-lined lid	Cool to 4°C	Samples must be extracted within 7 days and extracts analyzed within 40 days following extraction
Residual Chlorine Present	1-gal., 2 x 0.5 gal., or 4 x 1-L AG <sup>g</sup> with Teflon-lined lid	Add 3-mL 10% sodium thiosulfate solution per gallon (or 0.008%). Addition of sodium thiosulfate solution to sample container may be performed in the laboratory prior to field use. Cool to 4°C.	Samples must be extracted within 7 days and extracts analyzed within 40 days following extraction
<b>Metals</b>			
<b>Aqueous Samples:</b>			
Metals (except hexavalent chromium and mercury)	1-L P <sup>h</sup> or G <sup>d</sup>	Add nitric acid to adjust pH to less than 2.	180 days
Hexavalent chromium	500-mL P <sup>h</sup> or G <sup>d</sup>	Cool to 4°C	24 hours
Mercury	500-mL P <sup>h</sup> or G <sup>d</sup>	Add nitric acid to adjust pH to less than 2.	28 days
<b>Soil/Sediments and Sludges:</b>			
Metals (except hexavalent chromium and mercury)	500-mL WM <sup>c</sup> -P <sup>h</sup> or G <sup>d</sup>	Cool to 4°C	180 days
Hexavalent chromium	500-mL WM <sup>c</sup> -P <sup>h</sup> or G <sup>d</sup>	Cool to 4°C	Not established - analyze as soon as possible.
Mercury	500-mL WM <sup>c</sup> -P <sup>h</sup> or G <sup>d</sup>	Cool to 4°C	28 days

<sup>a</sup> Smaller sample containers may be required due to health and safety concerns associated with potential radiation exposure, transportation requirements, and waste management considerations

<sup>b</sup> Information primarily from "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," *SW-846*, U.S. Environmental Protection Agency, 1986 and all approved updates

<sup>c</sup> Wide-mouth

<sup>d</sup> Glass

<sup>e</sup> Adjust to pH of less than 2 with sulfuric acid, hydrochloric acid, or solid sodium bisulfate

<sup>f</sup> A term used to describe the hydrogen-ion activity of a system

<sup>g</sup> Amber glass<sup>h</sup>; P = Polyethylene

**Table C-16**  
**Summary of Characterization Methods for Hazardous Waste**

Parameter	Method Numbers	Test Methods	Rationale
Volatile organic compounds in waste matrix:  Spent halogenated solvents  Spent nonhalogenated solvents	ASTM Method D4547-91 <sup>a</sup> U.S. EPA/540/4-91/001 <sup>b</sup>  <i>SW-846</i> (1311, 8260B, 8275A) <sup>c</sup> or equivalent methods <sup>d</sup>  Methods included in 20.4.1 NMAC §§ 265.1084(a)(2), (a)(3), and (a)(4)	Total and/or toxicity characteristic leaching procedure (TCLP)  VOC analysis by gas chromatography/mass spectrometry (GC/MS)  Semivolatile organic compound (SVOC) analysis by thermal extraction/gas chromatography/mass spectrometry (TE/GC/MS)  Acceptable Knowledge	Determine total and/or TCLP and SVOC/VOC concentration in samples of solids or liquids
SVOCs in waste:	<i>SW-846</i> (1311 and 8270C) <sup>c</sup> or equivalent methods <sup>d</sup>	Total or TCLP  SVOC analysis by GC/MS  Acceptable Knowledge	Determine total and/or TCLP and SVOC concentration in samples of solids or liquids
Resource Conservation and Recovery Act-regulated metals in waste:  Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver	<i>SW-846</i>  (1311, 6010B, 7060A, 7061A) <sup>c</sup> (1311, 6010B, 7080A, 7081) <sup>c</sup> (1311, 6010B, 7130, 7131A) <sup>c</sup> (1311, 6010B, 7190, 7191) <sup>c</sup> (1311, 6010B, 7420, 7421) <sup>c</sup> (1311, 6010B, 7470A, 7471A, 7472) <sup>c</sup> (1311, 6010B, 7740, 7741A, 7742) <sup>c</sup> (1311, 6010B, 7760A, 7761) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP  Inductively-coupled plasma atomic emission spectroscopy  Atomic absorption  Manual cold vapor atomic absorption  Anodic stripping voltammetry  Acceptable Knowledge	Determine total and/or TCLP concentration in samples of solids or liquids
Reactive Sulfide	<i>SW-846</i> , Test Method to Determine Hydrogen Sulfide Released from Wastes <sup>c</sup> <i>SW-846</i> (9030B, 9031, 9034) <sup>c</sup> or equivalent methods <sup>d</sup>	Colorimetric, titrametric, or spectrophotometric measurement of hydrogen sulfide released from waste following reflux distillation under acidic conditions	Determine concentration of reactive sulfides
Ignitability (Flash Point)	<i>SW-846</i> (1010, 1020A, 1030) <sup>c</sup> or equivalent methods <sup>d</sup>	Pensky-Martens closed cup  Setaflash closed cup  Ignitability of solids	Determine ignitability
pH (Corrosivity)	<i>SW-846</i> (9040B, 9041A, 9045C) <sup>c</sup> or equivalent methods <sup>d</sup>	pH electrometric measurement  pH paper  Soil and waste pH	Determine corrosivity

<sup>a</sup> American Society for Testing and Materials, 1991, "Standard Practice for Sampling Waste and Soils for Volatile Organic Compounds," ASTM D4547-91, *Annual Book of ASTM Standards*, Philadelphia, Pennsylvania, American Society for Testing and Materials

<sup>b</sup> U.S. Environmental Protection Agency (EPA), 1991, "Soil Sampling and Analysis for Volatile Organic Compounds," EPA 154014-91001, Office of Research and Development

<sup>c</sup> U.S. Environmental Protection Agency, 1986 and all approved updates, "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," *SW-846*

<sup>d</sup> Equivalent methods subject to EPA approval may be substituted

<sup>e</sup> *SW-846*, Section 7.3.4.2 contains specialized methods to determine if a sulfide-containing waste exhibits the reactivity characteristic

**Table C-17**  
**Summary of Characterization Methods for Mixed Low-Level Waste**

Parameter	Method Numbers	Test Method	Rationale
<b>Solid Wastes</b>			
Volatile organic compounds in waste matrix:  Spent halogenated solvents  Spent nonhalogenated solvents	ASTM Method D4547-91 <sup>a</sup> U.S. EPA/540/4-91/001 <sup>b</sup>  <i>SW-846</i> (1311, 8260B, 8275A) <sup>c</sup> or equivalent methods <sup>d</sup>  Methods included in 20.4.1 NMAC §§ 265.1084(a)(2), (a)(3), and (a)(4)	Total and/or toxicity characteristic leaching procedure (TCLP)  VOC analysis by gas chromatography/mass spectrometry (GC/MS)  Semivolatile organic compounds (SVOC) analysis by thermal extraction/gas chromatography/mass spectrometry (TE/GC/MS)  Acceptable Knowledge	Determine total and/or TCLP and VOC concentration in samples of solid process residues and soils
SVOCs in waste:	<i>SW-846</i> (1311 and 8270C) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP  SVOC analysis by GC/MS  Acceptable Knowledge	Determine total and/or TCLP and SVOC concentration in samples of solid process residues and soils
Resource Conservation and Recovery Act (RCRA)-regulated metals in waste: Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver	<i>SW-846</i>  (1311, 6010B, 7060A, 7061A) <sup>c</sup> (1311, 6010B, 7080A, 7081) <sup>c</sup> (1311, 6010B, 7130, 7131A) <sup>c</sup> (1311, 6010B, 7190, 7191) <sup>c</sup> (1311, 6010B, 7420, 7421) <sup>c</sup> (1311, 6010B, 7470A, 7471A, 7472) <sup>c</sup> (1311, 6010B, 7740, 7741A, 7742) <sup>c</sup> (1311, 6010B, 7760A, 7761) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP  Inductively-coupled plasma atomic emission spectroscopy  Atomic absorption  Manual cold vapor atomic absorption  Acceptable Knowledge	Determine total and/or TCLP concentration in samples of solid process residues and soils
<b>Liquid Wastes</b>			
VOCs in waste matrix:  Spent halogenated solvents  Spent nonhalogenated solvents	ASTM Method D4547-91 <sup>a</sup> EPA/540/4-91/001 <sup>b</sup>  <i>SW-846</i> (1311 and 8260B) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP  VOC analysis by GC/MS  Acceptable Knowledge	Determine total and/or TCLP and VOC concentration in samples of liquid
SVOCs in waste:	<i>SW-846</i> (1311 and 8270B) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP  SVOC analysis by GC/MS  Acceptable Knowledge	Determine total and/or TCLP and SVOC concentration in samples of liquid



**Table C-17 (continued)**

Parameter	Method Numbers	Test Method	Rationale
<b>Liquid Wastes (cont.)</b>			
RCRA-regulated metals in waste: Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver	<i>SW-846</i> (1311, 6010B, 7060A, 7061A) <sup>c</sup> (1311, 6010B, 7080A, 7081) <sup>c</sup> (1311, 6010B, 7130, 7131A) <sup>c</sup> (1311, 6010B, 7190, 7191) <sup>c</sup> (1311, 6010B, 7420, 7421) <sup>c</sup> (1311, 6010B, 7470A, 7471A, 7472) <sup>c</sup> (1311, 6010B, 7740, 7741A, 7742) <sup>c</sup> (1311, 6010B, 7760A, 7761) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP Inductively-coupled plasma atomic emission spectroscopy Atomic absorption Manual cold vapor atomic absorption Anodic stripping voltammetry Acceptable Knowledge	Determine total and/or TCLP concentration in samples of liquid
Ignitability (Flash Point)	<i>SW-846</i> (1010, 1020A, 1030) <sup>c</sup> or equivalent methods <sup>d</sup>	Pensky-Martens closed cup  Setaflash closed cup  Acceptable Knowledge	Determine ignitability
pH (Corrosivity)	<i>SW-846</i> (9040B, 9041A, 9045C) <sup>c</sup> or equivalent methods <sup>d</sup>  Equivalent methods: <i>HALO smart Electrode HI12302 polyetherimide gel-filled Bluetooth</i> (TA-54-0231 and TA-54-0412 units only).  <i>HI98190 Professional Waterproof Portable pH/ORP Meter</i> (TA-54-0231 and TA-54-0412 units only)	pH electrometric Measurement  pH paper  Soil and waste pH  Acceptable Knowledge	Determine corrosivity

<sup>a</sup> American Society for Testing and Materials, 1991, "Standard Practice for Sampling Waste and Soils for Volatile Organic Compounds," ASTM D4547-91, *Annual Book of ASTM Standards*, Philadelphia, Pennsylvania, American Society for Testing and Materials

<sup>b</sup> U.S. Environmental Protection Agency (EPA), 1991, "Soil Sampling and Analysis for Volatile Organic Compounds," EPA 154014-91991, Office of Research and Development

<sup>c</sup> U.S. Environmental Protection Agency, 1986 and all approved updates, "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," *SW-846*

<sup>d</sup> Equivalent methods, subject to EPA approval, may be substituted

**Table C-18**  
**Summary of Characterization Methods for Mixed Transuranic Waste**

Parameter	Method Numbers	Test Methods	Rationale
<b>Storage</b>			
Physical Waste Form (Free liquids in waste matrix)		Waste inspection procedures  Real-time radiography  Visual examination  Acceptable Knowledge	Verify waste container contents
Volatile organic compounds in waste matrix:  Spent halogenated solvents  Spent nonhalogenated solvents	ASTM Method D4547-91 <sup>a</sup> U.S. EPA/540/4-91/001 <sup>b</sup>  <i>SW-846</i> (1311, 8260B, 8275A) <sup>c</sup> or equivalent methods <sup>d</sup>  Methods included in 20.4.1 NMAC §§ 265.1084(a)(2), (a)(3), and (a)(4)	Total and/or toxicity characteristic leaching procedure (TCLP)  VOCs in container headspace gas  VOC analysis by gas chromatography/mass spectrometry (GC/MS)  Semivolatile organic compound (SVOC) analysis by thermal extraction/gas chromatography/mass spectrometry (TE/GC/MS)  Acceptable Knowledge	Determine the presence or absence of VOCs in samples
SVOCs in waste	<i>SW-846</i> (1311 and 8270C) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP  SVOC analysis by GC/MS  Acceptable Knowledge	Determine the presence or absence of SVOCs in samples
Resource Conservation and Recovery Act (RCRA)-regulated metals in waste:  Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver	<i>SW-846</i>  (1311, 6010B, 7060A, 7061A) <sup>c</sup> (1311, 6010B, 7080A, 7081) <sup>c</sup> (1311, 6010B, 7130, 7131A) <sup>c</sup> (1311, 6010B, 7190, 7191) <sup>c</sup> (1311, 6010B, 7420, 7421) <sup>c</sup> (1311, 6010B, 7470A, 7471A, 7472) <sup>c</sup> (1311, 6010B, 7740, 7741A, 7742) <sup>c</sup> (1311, 6010B, 7760A, 7761) or equivalent methods <sup>d</sup>	Total and/or TCLP  Inductively-coupled plasma atomic emission spectroscopy  Atomic absorption  Manual cold vapor atomic absorption  Anodic stripping voltammetry  Acceptable Knowledge	Determine total and/or TCLP concentration in samples
Ignitability	<i>SW-846</i> (1010, 1020A, 1030) <sup>c</sup> or equivalent methods <sup>d</sup>	Pensky-Martens closed cup  Setaflash closed cup  Ignitability of Solids  Acceptable Knowledge	Determine ignitability
pH (Corrosivity)	<i>SW-846</i> (9040B, 9041A, 9045C) or equivalent methods <sup>d</sup>	pH electrometric measurement  Acceptable Knowledge	Determine corrosivity

Parameter	Method Numbers	Test Methods	Rationale
<b>Treatment</b>			
RCRA-regulated metals in waste: Arsenic Barium Cadmium Chromium Lead Mercury Silver	<i>SW-846</i>  (1311, 6010B, 7060A, 7061A) <sup>c</sup> (1311, 6010B, 7080A, 7081) <sup>c</sup> (1311, 6010B, 7130, 7131A) <sup>c</sup> (1311, 6010B, 7190, 7191) <sup>c</sup> (1311, 6010B, 7420, 7421) <sup>c</sup> (1311, 6010B, 7470A, 7471A, 7472) <sup>c</sup> (1311, 6010B, 7760A, 7761) <sup>c</sup> or equivalent methods <sup>d</sup>	Total and/or TCLP  Inductively-coupled plasma atomic emission spectroscopy  Atomic absorption  Manual cold vapor atomic absorption  Acceptable Knowledge	Determine total and/or TCLP metals concentration in samples
pH (Corrosivity)	<i>SW-846</i> (9040B, 9041A, 9045C) or equivalent methods <sup>d</sup>  Equivalent methods: <i>HALO smart Electrode HI12302 polyetherimide gel-filled Bluetooth</i> (TA-54-02031 and TA-54-0412 units only).  <i>HI98190 Professional Waterproof Portable pH/ORP Meter</i> (TA-54-0231, and TA-54-0412)	pH electrometric measurement  Acceptable Knowledge	Determine corrosivity

<sup>a</sup> American Society for Testing and Materials, 1991, "Standard Practice for Sampling Waste and Soils for Volatile Organic Compounds," ASTM D4547-91, *Annual Book of ASTM Standards*, Philadelphia, Pennsylvania, American Society for Testing and Materials

<sup>b</sup> U.S. Environmental Protection Agency (EPA), 1991, "Soil Sampling and Analysis for Volatile Organic Compounds," EPA 154014-91001, Office of Research and Development

<sup>c</sup> U.S. Environmental Protection Agency, 1986 and all approved updates, "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," *SW-846*.

<sup>d</sup> Equivalent methods, subject to EPA approval, may be substituted

**Table C-19**  
**Description of Cementation Waste Streams at Technical Area 55**  
(This table is for informational purposes only)

Summary Category Group	Waste Description	Waste-Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Constituents in the Waste	Regulatory Limits <sup>a</sup> (milligrams per liter)
L1000 – Aqueous Liquids/Slurries	Evaporator bottoms solutions, aqueous waste, and laboratory solutions	Process residue from evaporator bottoms and other discardable solutions.	Acceptable Knowledge	D002 D004 D005 D006 D007 D008 D009 D010 D011	Nitric acid Arsenic Barium hydroxide Cadmium Chromium Lead Mercury Selenium Silver	NA 5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0
S3000 – Homogenous Solids	Inorganic process solids and cemented inorganic process solids	Process residue from evaporator bottoms and other discardable solutions; process-leached solids, ash, filter cakes, salts, metal oxides, and fines generated as a result of plutonium-processing	Acceptable Knowledge	D004 D005 D006 D007 D008 D009 D010 D011	Arsenic Barium hydroxide Cadmium Chromium Lead Mercury Selenium Silver	5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0

<sup>a</sup> A solid waste exhibits the characteristic of toxicity if, using the Toxicity Characteristic Leaching Procedure, Test Method 1311 in “Test Methods for Evaluating Solid Waste, Physical/Chemical Methods,” *EPA-SW-846*, Office of Solid Waste and Emergency Response, U.S. Government Printing Office, Washington, D.C., the extract from a representative sample of the waste contains any of the contaminants listed at a concentration equal to or greater than the respective value given in the New Mexico Administrative Code, Title 20, Chapter 4, Part 1, Subpart II, 261.24, revised June 14, 2000

**Table C-20**  
**Description of Stabilization Waste Streams at Technical Area 50, Building 69;**  
**Technical Area 54, Domes 231 and 375; and Technical Area 54, Building 412**  
(This table is for informational purposes only)

Summary Category Group	Waste Matrix Code	Waste Description <sup>a</sup>	Waste-Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and /or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents <sup>c</sup>
S3000 - Homogeneous	S3100	Homogeneous Inorganic, Cemented	Plutonium processing operations	Acceptable Knowledge	D001	Ignitable	NA <sup>d</sup>	
		Homogeneous Inorganic, Cemented Organics	Plutonium processing operations	Acceptable Knowledge	D002	Corrosive	NA <sup>d</sup>	
					D003 <sup>e</sup>	Reactivity	NA <sup>d</sup>	
					D004	Arsenic	5.0	
					D005	Barium hydroxide	100.0	
					D006	Cadmium	1.0	
					D007	Chromium	5.0	
					D008	Lead	5.0	
					D009	Mercury	0.2	
		Homogeneous Inorganic, Non-cemented	Plutonium processing operations	Acceptable Knowledge	D010	Selenium	1.0	
					D011	Silver	5.0	
					D018	Benzene	0.5	
					D019	Carbon tetrachloride	0.5	
		Homogeneous Inorganic, Salts	Plutonium processing operations	Acceptable Knowledge	D021	Chlorobenzene	100.0	
					D022	Chloroform	6.0	
					D035	Methyl ethyl ketone	200.0	
					D038	Pyridine	5.0 <sup>e</sup>	
					D039	Tetrachloroethylene	0.7	
					D040	Trichloroethylene	0.5	
					F001	Spent halogenated solvents	NA <sup>d</sup>	
					F002	Spent halogenated solvents	NA <sup>d</sup>	
					F003	Spent non-halogenated solvents	NA <sup>d</sup>	
					F004 <sup>e</sup>	Spent non-halogenated solvents	NA <sup>d</sup>	
					F005	Spent non-halogenated solvents	NA <sup>d</sup>	
					F006 <sup>e</sup>	Wastewater treatment sludges	NA <sup>d</sup>	
					F007 <sup>e</sup>	Spent cyanide plating solutions	NA <sup>d</sup>	
					F008 <sup>e</sup>	Spent strip/clean solutions	NA <sup>d</sup>	

**Table C-20 (continued)**

(This table is for informational purposes only)

Summary Category Group	Waste Matrix Code	Waste Description <sup>a</sup>	Waste-Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents <sup>c</sup>
S3000 - Homogeneous	S3100	Homogeneous Inorganic, Vermiculite	Plutonium processing operations	Acceptable Knowledge	D001	Ignitable	NA <sup>d</sup>	
					D002	Corrosive	NA <sup>d</sup>	
					D003 <sup>e</sup>	Reactivity	NA <sup>d</sup>	
					D004	Arsenic	5.0	
					D005	Barium hydroxide	100.0	
					D006	Cadmium	1.0	
					D007	Chromium	5.0	
					D008	Lead	5.0	
					D009	Mercury	0.2	
					D010	Selenium	1.0	
					D011	Silver	5.0	
					D018	Benzene	0.5	
					D019	Carbon tetrachloride	0.5	
					D021	Chlorobenzene	100.0	
					D022	Chloroform	6.0	
					D027	1,4-Dichlorobenzene	7.5	
					D028	1,2-Dichloroethane	0.5	
					D030	2,4-Dinitrotoluene	0.13 <sup>e</sup>	
					D032	Hexachlorobenzene	0.13 <sup>e</sup>	
					D033	Hexachlorobutadiene	0.5	
					D034	Hexachloroethane	3.0	
					D035	Methyl ethyl ketone	200.0	
					D036	Nitrobenzene	2.0	
					D037	Pentachlorophenol	100.0	
					D038	Pyridine	5.0 <sup>e</sup>	
					D039	Tetrachloroethylene	0.7	
					D040	Trichloroethylene	0.5	
					D042	2,4,6-Trichlorophenol	2.0	
					D043	Vinyl Chloride	0.2	
					F001	Spent halogenated solvents	NA <sup>d</sup>	
					F002	Spent halogenated solvents	NA <sup>d</sup>	
					F003	Spent non-halogenated solvents	NA <sup>d</sup>	
					F004 <sup>e</sup>	Spent non-halogenated solvents	NA <sup>d</sup>	
					F005	Spent non-halogenated solvents	NA <sup>d</sup>	
					F006 <sup>e</sup>	Wastewater treatment sludges	NA <sup>d</sup>	
					F007 <sup>e</sup>	Spent cyanide plating solutions	NA <sup>d</sup>	
					F008 <sup>e</sup>	Spent strip/clean solutions	NA <sup>d</sup>	

**Table C-20 (continued)**  
(This table is for informational purposes only)

Summary Category Group	Waste Matrix Code	Waste Description <sup>a</sup>	Waste-Generating Activity	Basis for Hazardous Waste Designation	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents <sup>c</sup>
S5000 - Debris	S5300	Combustible Debris	Plutonium processing operations	Acceptable Knowledge	D001 D002 D003 D004 D005	Ignitable Corrosive Reactive Arsenic Barium hydroxide	NA <sup>d</sup> NA <sup>d</sup> NA <sup>d</sup> 5.0 100.0	
	S5400	Heterogeneous Debris	Plutonium processing operations; D&D	Acceptable Knowledge	D006 D007 D008 D009 D010 D011 D018 D019 D021 D022 D035 D038 D039 D040 D043 F001 F002 F003 F004 F005 U080	Cadmium Chromium Lead Mercury Selenium Silver Benzene Carbon tetrachloride Chlorobenzene Chloroform Methyl ethyl ketone Pyridine Tetrachloroethylene Trichloroethylene Vinyl Chloride Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Spent non-halogenated solvents Methylene Chloride	1.0 5.0 5.0 0.2 1.0 5.0 0.5 0.5 100.0 6.0 200.0 5.0 <sup>e</sup> 0.7 0.5 0.2 NA <sup>d</sup> NA <sup>d</sup> NA <sup>d</sup> NA <sup>d</sup> NA <sup>d</sup> NA <sup>d</sup>	

<sup>a</sup> This table is based on information from the *Acceptable Knowledge Information Summary for Los Alamos National Laboratory Transuranic Waste Streams* (AKIS), (TWCP-AK-2.1, 1-019, R.0)(LA-UR-03-4870); and from waste characterization documentation information maintained by the Facility and Waste Operations Division. Waste with EPA Hazardous Waste Numbers that are not included in the Waste Isolation Pilot Plant (WIPP) Hazardous Waste Facility Permit will not be transported to WIPP. Additionally, recharacterization efforts for nitrate salt-bearing waste have been conducted and documented in several documents as outlined in Enclosure 3 of *Response to Ordered Action 2/3; Attachment A to Settlement Agreement and Stipulated Final Order HWB-14-20; Los Alamos National Laboratory*.

<sup>b</sup> A solid waste exhibits the characteristic of toxicity if, using the Toxicity Characteristic Leaching Procedure, Test Method 1331 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods" (EPA, 1986), the extract from a representative sample of solid waste contains any of the contaminants listed at a concentration equal to or greater than the respective value given in the New Mexico Administrative Code , Title 20, Chapter 4, Part 1, Subpart II, Part 261, Subpart C[6-14-00].

<sup>c</sup> Potential underlying hazardous constituents (UHC) have been included, where the information is available. UHC characterization for the purpose of Land Disposal Restrictions will apply for mixed transuranic waste to be disposed of at WIPP.

<sup>d</sup> Not Applicable: Refers to the absence of regulatory limits for ignitable, corrosive and reactive characteristic waste and F-, P-, and U-listed wastes.

<sup>e</sup> Potential EPA Hazardous Waste Numbers only present at TA-54-0231, TA-54-0375, and TA-54-0412.

<sup>f</sup> Quantitation limit is greater than the calculated regulatory level. The quantitation limit therefore becomes the regulatory level.





**Table C-21**  
**Description of Hazardous and Mixed Macroencapsulation Waste Streams at Container Storage Permitted Units**  
(This table is for informational purposes only)

Waste Description <sup>a</sup>	Waste Generating Activity <sup>a</sup>	Basis for Hazardous Waste Designation <sup>a</sup>	Potential EPA Hazardous Waste Numbers	Potential Hazardous Waste Constituents and/or Characteristics	Regulatory Limits <sup>b</sup> (milligrams per liter)	Potential Underlying Hazardous Constituents
Radioactive Lead Solids	Radioisotope experiments and other reactor, accelerator, laser, and x-ray activities	Acceptable Knowledge	D008	Lead	5.0	All applicable constituents identified above the UHC regulatory limit
Noncombustible Debris	Maintenance, D&D, R&D, and ER activities	Acceptable Knowledge	D004 D005 D006 D007 D008 D009 D010 D011 D018 D019 D020 D021 D022 D023 D024 D025 D026 D027 D028 D029 D030 D031 D032 D033 D034 D035 D036 D037 D038 D039 D040 D041 D042 D043 F001 F002 F004	Arsenic Barium Cadmium Chromium Lead Mercury Selenium Silver Benzene Carbon tetrachloride Chlordane Chlorobenzene Chloroform o-Cresol m-Cresol p-Cresol Cresol 1,4-Dichlorobenzene 1,2-Dichloroethane 1,1-Dichloroethylene 2,4-Dinitrotoluene Heptachlor (and its epoxide) Hexachlorobenzene Hexachlorobutadiene Hexachloroethane Methyl ethyl ketone Nitrobenzene Pentachlorophenol Pyridine Tetrachloroethylene Trichloroethylene 2,4,5-Trichlorophenol 2,4,6-Trichlorophenol Vinyl chloride Spent halogenated solvents Spent halogenated solvents Spent non-halogenated solvents	5.0 100.0 1.0 5.0 5.0 0.2 1.0 5.0 0.5 0.5 0.03 100.0 6.0 200.0 <sup>d</sup> 200.0 <sup>d</sup> 200.0 <sup>d</sup> 200.0 <sup>d</sup> 7.5 0.5 0.7 0.13 0.008 0.13 0.5 3.0 200.0 2.0 100.0 5.0 0.7 0.5 400.0 2.0 0.2 NA <sup>c</sup> NA <sup>c</sup> NA <sup>c</sup>	Arsenic, Barium, Cadmium, Chromium (Total), Lead, Mercury-all others, Selenium, Silver, and all applicable constituents identified above the UHC regulatory limit

**Table C-21 (continued)**  
(This table is for informational purposes only)

Combustible Debris	Maintenance, R&D, D&D, and ER activities	Acceptable Knowledge	D004	Arsenic	5.0	Arsenic, Barium, Chromium, Lead, Mercury-all others, Selenium, Silver, Nickel, Zinc and all applicable constituents identified above the UHC regulatory limit
			D005	Barium	100.0	
			D006	Cadmium	1.0	
			D007	Chromium	5.0	
			D008	Lead	5.0	
			D009	Mercury	0.2	
			D010	Selenium	1.0	
			D011	Silver	5.0	
			D018	Benzene	0.5	
			D019	Carbon tetrachloride	0.5	
			D020	Chlordane	0.03	
			D021	Chlorobenzene	100.0	
			D022	Chloroform	6.0	
			D023	o-Cresol	200.0 <sup>d</sup>	
			D024	m-Cresol	200.0 <sup>d</sup>	
			D025	p-Cresol	200.0 <sup>d</sup>	
			D026	Cresol	200.0 <sup>d</sup>	
			D027	1,4-Dichlorobenzene	7.5	
			D028	1,2-Dichloroethane	0.5	
			D029	1,1-Dichloroethylene	0.7	
			D030	2,4-Dinitrotoluene	0.13	
			D031	Heptachlor (and its epoxide)	0.008	
			D032	Hexachlorobenzene	0.13	
			D033	Hexachlorobutadiene	0.5	
			D034	Hexachloroethane	3.0	
			D035	Methyl ethyl ketone	200.0	
			D036	Nitrobenzene	2.0	
			D037	Pentachlorophenol	100.0	
			D038	Pyridine	5.0	
			D039	Tetrachloroethylene	0.7	
			D040	Trichloroethylene	0.5	
			D041	2,4,5-Trichlorophenol	400.0	
			D042	2,4,6-Trichlorophenol	2.0	
			D043	Vinyl chloride	0.2	
			F001	Spent halogenated solvents	NA <sup>c</sup>	
			F002	Spent halogenated solvents	NA <sup>c</sup>	
			F004	Spent non-halogenated solvents	NA <sup>c</sup>	

<sup>a</sup> Denotes information from the Los Alamos National Laboratory waste characterization documentation database

<sup>b</sup> A solid waste exhibits the characteristic of toxicity if, using the Toxicity Characteristic Leaching Procedure, Test Method 1311 in "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods" (EPA, 1986), the extract from a representative sample of the waste contains any of the contaminants listed (D004-D043) at a concentration equal to or greater than the respective value given in the New Mexico Administrative Code, Title 20, Chapter 4, Part 1 (20.4.1 NMAC), Subpart II, Part 261, Subpart C [6-14-00]

<sup>c</sup> Not applicable: Refers to the absence of regulatory limits for ignitable, corrosive, and reactive characteristic wastes and F-, P-, and U-listed wastes

<sup>d</sup> If o-, m-, and p-Cresol concentrations cannot be differentiated, the total cresol (D026) concentration is used. The regulatory level of total cresol is 200 milligrams per liter

2023

**ATTACHMENT G.4**  
**TECHNICAL AREA 50, BUILDING 69**  
**INDOOR CONTAINER STORAGE/TREATMENT UNIT**  
**CLOSURE PLAN**

## TABLE OF CONTENTS

LIST OF TABLES .....	iv
LIST OF FIGURES .....	v
1.0 INTRODUCTION .....	1
2.0 DESCRIPTION OF UNIT TO BE CLOSED.....	1
3.0 ESTIMATE OF MAXIMUM WASTE STORED AND TREATED .....	2
4.1 GENERAL CLOSURE REQUIREMENTS.....	2
4.2 Closure Performance Standards.....	2
4.3 Closure Schedule .....	2
5.1 CLOSURE PROCEDURES.....	3
5.2 Removal of Waste .....	3
5.3 Records Review and Structural Assessment.....	3
5.3.1 Records Review.....	4
5.3.2 Structural Assessment .....	4
5.4 Decontamination and Removal of Structures and Related Equipment .....	4
5.4.1 Removal of Structures and Related Equipment.....	4
5.4.2 Decontamination of Structures and Related Equipment.....	4
5.5 Equipment Used During Decontamination Activities.....	5
6.1 SAMPLING AND ANALYSIS PLAN.....	5
6.2 Decontamination Verification Sampling Activities .....	5
6.3 Sample Collection Procedures .....	6
6.3.1 Liquid Sampling.....	6
6.3.2 Wipe Sampling.....	6
6.3.3 Solid Chip Sampling .....	6
6.3.4 Cleaning of Sampling Equipment.....	6
6.4 Sample Management Procedures.....	7
6.4.1 Sample Documentation .....	7
6.4.1.1 Chain-of-Custody .....	7
6.4.1.2 Sample Labels and Custody Seals.....	7
6.4.1.3 Sample Logbook .....	8

6.4.2	Sample Handling, Preservation, and Storage.....	8
6.4.3	Packaging and Transportation of Samples.....	8
6.5	Sample Analysis Requirements .....	9
6.5.1	Analytical Laboratory Requirements.....	9
6.5.2	Quality Assurance/Quality Control .....	9
6.5.2.1	Field Quality Control.....	10
6.5.2.2	Analytical Laboratory QC Samples.....	10
6.5.3	Data Reduction, Verification, Validation, and Reporting.....	10
6.5.4	Data Reporting Requirements .....	10
7.0	WASTE MANAGEMENT .....	10
8.0	CLOSURE CERTIFICATION REPORT.....	11
9.0	REFERENCES .....	11

## LIST OF TABLES

<u>TABLE NO.</u>	<u>TITLE</u>
G.4-1	Hazardous Waste Constituents of Concern at the Technical Area 50, Building 69 Indoor Container Storage/Treatment Unit
G.4-2	Closure Schedule for the Technical Area 50, Building 69 Indoor Container Storage/Treatment Unit
G.4-3	Sample Containers, Preservation Techniques, and Holding Times
G.4-4	Summary of Analytical Methods
G.4-5	Quality Control Sample Types, Applicable Analyses, Frequency, and Acceptance Criteria
G.4-6	Potential Waste Materials, Waste Types, and Disposal Options

## LIST OF FIGURES

<b><u>FIGURE NO.</u></b>	<b><u>TITLE</u></b>
G.4-1	Technical Area 50, Building 69, Room 102 Container Storage/Treatment Unit Sampling Grid and Additional Sampling Locations
G.4-2	Technical Area 50, Building 69, Room 103 Container Storage/Treatment Unit Sampling Grid and Additional Sampling Locations



## 1.0 INTRODUCTION

This closure plan describes the activities necessary to close the indoor hazardous waste container storage/treatment unit which is comprised of Rooms 102 and 103 at Technical Area (TA) 50, Building 69 (TA-50-69) at the Los Alamos National Laboratory (Facility), hereinafter referred to as the permitted unit. The information provided in this closure plan addresses the closure requirements specified in Permit Part 9, the Code of Federal Regulations (CFR), Title 40, Part 264, Subparts G and I for hazardous waste management units operated at the Facility under the Resource Conservation and Recovery Act (RCRA) and the New Mexico Hazardous Waste Act.

Until closure is complete and has been certified in accordance with Permit Section 9.5, a copy of the approved closure plan or the hazardous waste facility permit containing the plan, any approved revisions, and closure activity documentation associated with the closure will be on file with hazardous waste compliance personnel at the Facility and at the U.S. Department of Energy (DOE) Los Alamos Site Office. Prior to closure of the permitted unit, this closure plan may be amended in accordance with Permit Section 9.4.8, as necessary and appropriate, to provide updated sampling and analysis plans and to incorporate updated decontamination technologies. Amended closure plans shall be submitted to the New Mexico Environment Department (Department) for approval prior to implementing closure activities.

## 2.0 DESCRIPTION OF UNIT TO BE CLOSED

A specific description of the permitted unit can be found in Permit Attachment A (*Technical Area (TA)-Unit Descriptions*). Additional features and equipment located at the permitted unit and not described elsewhere in the Permit are described below.

The permitted unit consists of adjacent Rooms 102 and 103. Room 102, the main process room, measures approximately 45 feet (ft) wide and 52 ft long and contains a large glovebox which occupies a substantial portion of the room; the long dimension is oriented northwest-southeast. A smaller glovebox, designed for mounting of a single drum at one time is also located within Room 102 was designed in 1994 and is 11 feet long, 3 feet wide and 30 inches high. While the entirety of Room 102 may be used for storage, the primary area utilized for hazardous waste storage is an 11- by 11-ft roped-off section. The floor is concrete with an epoxy coating and there is an operational drain located in Room 102 in the northeast area near the north wall. There is a mezzanine above Room 102 which is not part of the permitted unit. A refrigeration unit that measured 6 feet by 6 feet was located in Room 102 for the remediated nitrate salt-bearing waste campaign. It was removed and dispositioned in late 2017.

Room 103, the unloading area, measures approximately 18 ft wide and 19 ft long and is located adjacent to, and southeast of, Room 102. A 12-ft by 20-ft roll-up loading vehicle access door is located at the southernmost end of the room and an operational drain is located in the middle of the room. Both drains in the two rooms are operational for firewater collection and will drain into holding tanks located in the building.

The waste stored at the permitted unit consists of hazardous waste in both liquid and solid form since 1995 and has been subject to waste management regulations under RCRA. Due to the scope of process operations at the permitted unit, the wastes stored include those in solid and liquid form. Additionally, the smaller glovebox within the unit is utilized for treatment by stabilization of waste in containers using zeolite and the large glovebox enclosure is also used for resizing oversized waste items and repacking waste into approved waste containers. Permit Part 3 (*Storage in Containers*), Permit Part 7 (*Treatment in Containers*), Permit Attachment A (*Technical Area (TA)-Unit Descriptions*), Permit Attachment B (*Part*

*A Application*), and Permit Attachment C (*Waste Analysis Plan*) include information regarding waste management procedures and hazardous waste constituents stored and treated at the permitted unit.

### 3.0 ESTIMATE OF MAXIMUM WASTE STORED AND TREATED

Approximately 67,200 gallons of hazardous waste has been stored at the permitted unit over its active life. It is estimated that approximately 11,500 gallons of hazardous waste will be treated at the permitted unit over its active life. Throughout the life of this Permit, it is estimated that the maximum volume of inventory of waste for the projected lifespan of the permitted unit is 446,400 gallons.

### 4.1 GENERAL CLOSURE REQUIREMENTS

#### 4.2 Closure Performance Standards

As required by Permit Section 9.2, the permitted unit will be closed to meet the following performance standards:

- a. remove all hazardous waste residues and hazardous constituents; and
- b. ensure contaminated media do not contain concentrations of hazardous constituents greater than the clean-up levels established in accordance with Permit Sections 11.4 and 11.5. For soils the clean-up levels shall be established based on residential use. The Permittees must also demonstrate that there is no potential to contaminate groundwater.

If the Permittees are unable to achieve either of the clean closure standards above, they must:

- c. control hazardous waste residues, hazardous constituents, and, as applicable, contaminated media such that they do not exceed a total excess cancer risk of  $10^{-5}$  for carcinogenic substances and, for non-carcinogenic substances, a target Hazard Index of 1.0 for human receptors, and meet Ecological Screening Levels established under Permit Section 11.5;
- d. minimize the need for further maintenance;
- e. control, minimize, or eliminate, to the extent necessary to protect human health and the environment, the post-closure escape of hazardous waste, hazardous constituents, leachate, contaminated runoff, or hazardous waste decomposition products to the ground, groundwater, surface waters, or to the atmosphere; and
- f. comply with the closure requirements of Permit Part 9 (*Closure*) and 40 CFR Part 264 Subparts G and I for container storage units.

Closure of the permitted unit will be deemed complete when: 1) all surfaces and equipment have been decontaminated, or otherwise properly disposed of; 2) closure has been certified by an independent, professional engineer licensed in the State of New Mexico; and 3) closure certification has been submitted to, and approved by, the Department.

#### 4.3 Closure Schedule

This closure plan schedule is intended to address the closure requirements for the permitted unit within the authorized timeframe of the current Hazardous Waste Facility Permit (*see* Permit Section 9.4). The following section provides the schedule of closure activities (*see also* Table G.4-2 in this closure plan).

Notification of closure will occur at least 45 days before the Permittees expect to begin closure (*see* 40 CFR § 264.112(d)(1)) and closure activities will begin according to the requirements of 40 CFR § 264.112(d)(2). However, pursuant to 40 CFR § 264.112(e), removing hazardous wastes and decontaminating or dismantling equipment in accordance with an approved closure plan may be conducted at any time before or after notification of closure. Notification of the structural assessment (assessment), as described in Section 5.2 of this closure plan, shall occur in accordance with Permit Section 9.4.6.2.

Within 90 days after the final receipt of hazardous waste, the permitted unit will be emptied of all stored waste. Within ten days of completing hazardous waste removal, or within 100 days of the final receipt of hazardous waste, the Permittees will complete the records review (review) and assessment and submit an amended closure plan, if necessary, to the Department for review and approval as a permit modification in accordance with Permit Section 9.4.8. Upon approval of the modified closure plan, if applicable, the Permittees will decontaminate unit surfaces and related equipment.

Decontamination verification sampling activities will be conducted to demonstrate that surfaces, related equipment, and media, if applicable, at the permitted unit meet the closure performance standards in Permit Section 9.2.

All closure activities, including submittal of a final closure certification report to the Department for review and approval, will be completed within 180 days after the final receipt of waste. In the event that closure of the permitted unit cannot proceed according to schedule, the Permittees will notify the Department in accordance with the extension request requirements in Permit Section 9.4.1.1.

## **5.0 CLOSURE PROCEDURES**

Closure activities at the permitted unit will include, but not be limited to: removal of hazardous wastes; proper management and disposal of hazardous waste residues and contaminated structures and equipment associated with the permitted unit; verification that the closure performance standards in Permit Section 9.2 have been achieved; and submittal of a final closure certification report. The following sections describe the closure activities applicable to the permitted unit.

### **5.1 Removal of Waste**

In accordance with Permit Section 9.4.2, all stored hazardous waste will be removed from the permitted unit scheduled for closure. Depending upon their size, containers will be removed with forklifts, container dollies, air pallets, or manually. Containers will be placed on flatbed trucks, trailers, or other appropriate vehicles for transport. Appropriate shipping documentation will accompany the wastes during transport. Containers holding hazardous wastes will be moved to a permitted on-site storage unit or a permitted off-site treatment, storage, or disposal facility.

### **5.2 Records Review and Structural Assessment**

After waste removal and before starting closure decontamination and sampling activities, the Facility Operating and Inspection Records for the permitted unit will be reviewed and a structural assessment will be conducted to determine any previous finding(s) or action(s) that may influence closure activities or potential sampling locations.

### **5.2.1 Records Review**

The Facility Operating and Inspection Records shall be reviewed in accordance with Permit Section 9.4.6.1. The goals of the review will be to:

- a. confirm the specific hazardous waste constituents of concern; and
- b. confirm additional sampling locations (*e.g.*, locations of spills or chronic conditions identified in the Operating and Inspection Records).

### **5.2.2 Structural Assessment**

An assessment of the permitted unit's physical condition will be conducted in accordance with Permit Section 9.4.6.2. The assessment will include inspecting the floor and walls of the permitted unit for any existing cracks or conditions that indicate the potential for, or an actual, release of hazardous constituents. If a crack, gap, or stained area is present, the Permittees will amend this closure plan in order to update the sampling and analysis plan (*see* Section 6.0 of this closure plan) to add these sampling locations and the applicable sampling methods and procedures. This inspection will be documented with photographs and drawings, as necessary.

## **5.3 Decontamination and Removal of Structures and Related Equipment**

In accordance with Permit Section 9.4.3, the unit's surfaces and related equipment will be decontaminated, or removed, or both and managed according to Section 7.0 of this closure plan. Decontamination activities will ensure the removal of all hazardous waste residues and hazardous waste constituents from the permitted unit to meet the closure performance standards.

### **5.3.1 Removal of Structures and Related Equipment**

All surfaces and related equipment that are removed and not intended for recycle will not require decontamination, will be considered solid and potentially hazardous waste when removed, and will be disposed of in accordance with Section 7.0. Removal of Structures and Related Equipment

The following related equipment will be removed after the structural assessment: the two gloveboxes; and the one lift rack located within Room 102.

### **5.3.2 Decontamination of Structures and Related Equipment**

All surfaces and related equipment that will be reused by the Facility will be decontaminated in accordance with Permit Section 9.4.3.1. Decontamination of the permitted unit's equipment will include, but not be limited to, the railings, the staircases, and the ladders, excluding the mezzanine in Room 102.

Decontamination of the permitted unit and its related equipment will be conducted by first removing loose material (*e.g.*, dust, dirt) through sweeping followed by pressure washing or steam cleaning with a solution consisting of a surfactant detergent (*e.g.*, Alconox<sup>®</sup>) and water mixed in accordance with the manufacturer's recommendations.

The entirety of the unit's floors will be decontaminated. Hazardous waste containers at the permitted unit are not stacked. Including the height of a pallet, a 55-gallon drum measures just over four feet high. To

ensure that decontamination of the walls is conducted to a sufficient height, all walls in the permitted unit will be decontaminated to a height of seven feet.

Ceilings of the permitted unit, walls above seven feet, and the areas outside of the permitted unit will be presumed to be free of contamination unless there is some physical indication of contamination (*e.g.*, staining), the records review reveals that large amounts of liquid volatile or semi-volatile organic hazardous waste was stored in the permitted unit, or a spill or release occurred within the permitted unit that could have affected the ceiling or the walls above seven feet.

Portable berms or other such devices (*e.g.*, absorbent socks, plastic sheeting, wading pools, existing secondary containment) will collect excess wash water and provide containment during the decontamination process. The floor drains in Rooms 102 and 103 will be plugged before decontamination activities begin to ensure that none of the wash water solution enters the firewater drains located on the floor.

#### **5.4 Equipment Used During Decontamination Activities**

Reusable protective clothing, tools, and equipment used during closure decontamination activities will be cleaned with a wash water solution. Residue, disposable equipment, and small reusable equipment that cannot be decontaminated will be containerized and managed as waste as summarized in Table G.4-6 and in accordance with Permit Section 9.4.5 and Section 7.0 of this closure plan.

### **6.1 SAMPLING AND ANALYSIS PLAN**

This SAP addresses the specific closure sampling and analysis requirements in Permit Section 9.4.7 and describes the sampling, analysis, and quality assurance/quality control (QA/QC) methods that will be used to demonstrate that the Permittees have met the closure performance standards outlined in Permit Section 9.2.

#### **6.2 Decontamination Verification Sampling Activities**

Decontamination verification sampling activities will be conducted at the permitted unit in order to verify that surfaces and related equipment at the permitted unit meet the closure performance standards in Permit Section 9.2. All samples will be collected and analyzed in accordance with the procedures in Sections 6.2, 6.3, and 6.4 of this closure plan.

One wipe sample will be collected from each piece of decontaminated equipment at the permitted unit. In compliance with Permit Section 9.4.7.1.i, this closure plan will ensure the collection of at least one verification wipe sample from the floor and from the walls (up to seven feet) of the permitted unit. Samples will be collected from random locations within each of the sample areas indicated on Figures G.4-1 and G.4-2 of this closure plan.

A total of 13 wipe samples will be collected from Room 102; three from the floor; one from the drain; four from each of the longer walls; and five from the shorter walls. A total of seven wipe samples will be collected from Room 103; two from the floor; one from each of the walls; and one from the floor drain.

If there is liquid found in either of the drains at the time of the assessment liquid samples will be collected in accordance with Section 6.2.1 of this closure plan.

Solid chip samples may be collected and analyzed to determine if residual hazardous constituents remain in the concrete floor at the permitted unit.

### **6.3 Sample Collection Procedures**

Samples will be collected in accordance with Permit Section 9.4.7.1 and the procedures identified in this SAP which incorporates guidance from the United States Environmental Protection Agency (USEPA) (EPA, 2002), DOE (DOE, 1995), and other Department-approved procedures.

#### **6.3.1 Liquid Sampling**

Liquid samples will be collected and analyzed to determine if residual hazardous constituents remain in the drains at the permitted unit. Liquid samples will be collected using glass or plastic tubes, a composite liquid sampler, a bacon bomb, a bailer, or by pouring liquid in sample containers.

#### **6.3.2 Wipe Sampling**

Surface wipe samples will be collected and analyzed to determine if residual hazardous constituents remain on the surfaces and equipment at the permitted unit. Samples will be collected in accordance with the National Institute of Occupational Safety and Health (NIOSH) *Manual of Analytical Methods* (NIOSH, 1994). The appropriate wipe sample method will consider the type of surface being sampled, the type of constituent being sampled for, the solution used, and the desired constituent concentration detection limit.

The NIOSH method includes wiping a 100 square centimeter area at each discrete location with a gauze wipe wetted with a liquid solution appropriate for the desired analysis (*e.g.*, deionized water for lead). For wipe sampling, guidance from the analytical laboratory must be obtained prior to wipe verification sampling to confirm that the solution chosen for each analysis is appropriate for the analysis to be conducted and that wipe sampling is a proper technique for the analysis.

#### **6.3.3 Solid Chip Sampling**

Solid samples will be collected and analyzed to determine if residual hazardous constituents remain on the floor of the permitted unit. Any non-porous inclusions from the sampling location will be removed by brushing or wiping. Using a chisel, drill, hole saw, or similar tool, a minimum 100 grams of the sample will be collected to a depth of 2 cm, or to an alternate depth specified in the assessment and transferred to an appropriate sampling container. The holding time and the preservation techniques to be used for each analysis will be determined from Table G.4-3.

#### **6.3.4 Cleaning of Sampling Equipment**

Reusable sampling equipment will be cleaned and rinsed prior to use. Sampling equipment rinsate blanks will be collected and analyzed only if reusable sampling equipment is used. Reusable decontamination equipment, including protective clothing and tools, used during closure activities will be scraped as necessary to remove residue and cleaned with a wash water solution. Sampling equipment will be cleaned prior to each use with a wash solution, rinsed several times with tap water, and air-dried to prevent cross contamination of samples. A disposable sampler is considered clean if still in a factory-sealed wrapper.

### **6.3 Sample Management Procedures**

The following sections provide a description of sample documentation, handling, preservation, storage, packaging, and transportation requirements that will be followed during the sampling activities associated with the closure.

#### **6.3.1 Sample Documentation**

Sampling personnel will complete and maintain records to document sampling and analysis activities. Sample documentation will include sample identification numbers, chain-of-custody forms, analysis requested, sample logbooks detailing sample collection activities, and shipping forms (if necessary).

##### **6.3.1.1 Chain-of-Custody**

Chain-of-custody forms will be maintained by sampling personnel until samples are relinquished to the analytical laboratory. This will ensure the integrity of the samples and provide for an accurate and defensible written record of the sampling possession and handling from the time of collection until laboratory analysis. One chain-of-custody form may be used to document all of the samples collected from a single sampling event. The sample collector will be responsible for the integrity of the samples collected until properly transferred to another person. The EPA considers a sample to be in a person's custody if it is:

- a. in a person's physical possession;
- b. in view of the person in possession; or
- c. secured by that person in a restricted access area to prevent tampering.

The sample collector will document all pertinent sample collection data. Individuals relinquishing or receiving custody of the samples will sign, date, and note the time on the analysis request and chain-of-custody form. A chain-of-custody form must accompany all samples from collection through laboratory analysis. The analytical laboratory will return the completed original chain-of-custody form to the Facility and it will become a part of the permanent sampling record documenting the sampling effort.

##### **6.3.1.2 Sample Labels and Custody Seals**

A sample label will be affixed to each sample container. The label will include the following information:

- a. a unique sample identification number;
- b. name of the sample collector;
- c. date and time of collection;
- d. type of preservatives used, if any; and
- e. location from which the sample was collected.



A custody seal will be placed on each sample container to detect unauthorized tampering with the samples. These labels must be initialed, dated, and affixed by the sample collector in such a manner that it is necessary to break the seal to open the container.

#### **6.3.1.3 Sample Logbook**

All pertinent information on the sampling effort must be recorded in a bound logbook. Information must be recorded in ink and any cross-outs must be made with a single line with the change initialed and dated by the author. The sample logbook will include the following information:

- a. the sample location;
- b. suspected composition;
- c. sample identification number;
- d. volume/mass of sample taken;
- e. purpose of sampling;
- f. description of sample point and sampling method;
- g. date and time of collection;
- h. name of the sample collector;
- i. sample destination and how it will be transported;
- j. observations; and
- k. name(s) of personnel responsible for the observations.

#### **6.3.2 Sample Handling, Preservation, and Storage**

Samples will be collected and containerized in appropriate pre-cleaned sample containers. Table G.4-3 presents the requirements in *SW-846* (EPA, 1986) for sample containers, preservation techniques, and holding times. Samples that require cooling to 4 degrees Celsius will be placed in a cooler with ice or ice gel or in a refrigerator immediately upon collection.

#### **6.3.3 Packaging and Transportation of Samples**

All packaging and transportation activities will meet safety expectations, QA requirements, DOE Orders, and relevant local, state, and federal laws (including 10 CFR and 49 CFR). Appropriate Facility documents establish the requirements for packaging design, testing, acquisition, acceptance, use, maintenance, and decommissioning for on-site, intra-site, and off-site shipment preparation and transportation of general commodities, hazardous materials, substances, wastes, and defense program materials.

Off-site transportation of samples will occur via private, contract, or common motor carrier, air carrier, or freight. All off-site transportation will be processed through the Facility packaging and transportation

organization unless the shipper is specifically authorized through formal documentation by the packaging and transportation organization to independently tender shipments to common motor or air carriers.

## **6.4 Sample Analysis Requirements**

Samples will be analyzed for all hazardous constituents listed in Appendix VIII of 40 CFR Part 261 and in Appendix IX of 40 CFR Part 264 that have been stored at the permitted unit over its operational history (*see* Table G.4-1 of this closure plan). Table G.4-1 will be amended at the time of closure, as necessary, to incorporate all changes as a result of the permitted unit's records review. Samples will be analyzed by an independent laboratory using the methods outlined in Table G.4-4. Analytes, test methods and instrumentation, target detection limits, and rationale for metals and organic analyses are presented in Table G.4-4. If any of the information from these tables has changed at the time of closure, the Permittees will amend this closure plan to update all methods in this SAP.

### **6.4.1 Analytical Laboratory Requirements**

The analytical laboratory will perform the detailed qualitative and quantitative chemical analyses specified in Section 6.4.2. The analytical laboratory will have:

- a. a documented comprehensive QA/QC program;
- b. technical analytical expertise;
- c. a document control and records management plan; and
- d. the capability to perform data reduction, validation, and reporting.

The selection of the analytical testing methods identified in Table G.4-4 was based on the following considerations:

- e. the physical form of the waste;
- f. constituents of concern;
- g. required detection limits (*e.g.*, regulatory thresholds); and
- h. information requirements (*e.g.*, waste classification).

### **6.4.2 Quality Assurance/Quality Control**

All sampling and analysis will be conducted in accordance with the QA/QC procedures defined by the latest revision of "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods" (*SW-846*) (EPA, 1986) or other Department-approved procedures. Field sampling procedures and laboratory analyses will be evaluated via the use of QA/QC samples to assess the overall quality of the data produced. QC samples evaluate precision, accuracy, and the potential for sample contamination associated with the sampling and analysis process which is described in the following sections. Information on calculations necessary to evaluate the QC results is also described below.

#### **6.4.2.1 Field Quality Control**

The field QC samples that will be collected are trip blanks, field blanks, field duplicates, and equipment rinsate blanks. Table G.4-5 presents a summary of QC sample types, applicable analyses, frequency, and acceptance criteria. QC samples will be given a unique sample identification number and submitted to the analytical laboratory as blind samples. QC samples will be identified on the applicable forms so that the results can be applied to the associated sample.

#### **6.4.2.2 Analytical Laboratory QC Samples**

QA/QC considerations are an integral part of analytical laboratory operations. Laboratory QA ensures that analytical methods generate data that are technically sound, statistically valid, and that can be documented. QC procedures are the tools employed to measure the degree to which these QA objectives are met.

#### **6.4.3 Data Reduction, Verification, Validation, and Reporting**

Analytical data generated by the activities described in this closure plan will be verified and validated. Data reduction is the conversion of raw data to reportable units, transfer of data between recording media, and computation of summary statistics, standard errors, confidence intervals, and statistical tests.

#### **6.4.4 Data Reporting Requirements**

Analytical results will include all pertinent information about the condition and appearance of the sample-as-received. Analytical reports will include:

- a. a summary of analytical results for each sample;
- b. results from QC samples such as blanks, spikes, and calibrations;
- c. reference to standard methods or a detailed description of analytical procedures; and
- d. raw data printouts for comparison with summaries.

The laboratory will describe sample preparations that occur during the analysis in sufficient detail so that the data user can understand how the sample was analyzed.

### **7.0 WASTE MANAGEMENT**

All waste generated during closure will be controlled, handled, characterized, and disposed of in accordance with Permit Section 9.4.5, Permit Attachment C (*Waste Analysis Plan*), and Facility waste management procedures. Closure activities may generate different types of waste materials; these wastes are listed with potential disposal options in Table G.4-6 of this closure plan. Subsequent disposition options for the decontaminated structures and equipment include reuse, recycling, or disposal. Reusable protective clothing, tools, and equipment used during decontamination will be cleaned with a wash water solution. Disposable equipment and other small equipment that cannot be decontaminated, as summarized in Table G.4-6, will be containerized and managed as waste.

## 8.0 CLOSURE CERTIFICATION REPORT

Upon completion of the closure activities at the permitted unit, a closure certification report will be prepared and submitted to the Department for review and approval in accordance with Permit Section 9.5.

## 9.0 REFERENCES

- DOE, 1995. "DOE Methods for Evaluating Environmental and Waste Management Samples," DOE/EM-0089T, Rev. 2. Prepared for the U.S. Department of Energy by Pacific Northwest Laboratory, Richland, Washington.
- EPA, 1986 and all approved updates. "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," EPA-SW-846, U.S. Environmental Protection Agency, Office of Solid Waste and Emergency Response, U.S. Government Printing Office, Washington, D.C.
- EPA, 2002. "RCRA Waste Sampling Draft Technical Guidance Planning, Implementation, and Assessment," EPA530-D-02-002, August 2002, Office of Solid Waste, U.S. Environmental Protection Agency, Washington, DC.
- NIOSH, 1994. The National Institute for Occupational Health and Safety (NIOSH) *Manual of Analytical Methods*, 4th ed. Issue 1. 1994.

**Table G.4-1**  
**Hazardous Waste Constituents of Concern in Technical Area 50, Building 69 Indoor Container**  
**Storage/Treatment Unit**

Category	EPA Hazardous Waste Numbers	Specific Constituents
Nitrate Salt-Bearing Wastes	D001, D002	Ignitable, Corrosive
Toxic Metals	D004, D005, D006, D007, D008, D009, D010, D011	Arsenic, Barium, Cadmium, Chromium, Lead, Mercury, Selenium, Silver,
Organic Compounds	D018, D019, D021, D022, D026, D027, D028, D029, D030, D035, D036, D037, D038, D039, D040, D043  F001, F002, F003, F004, F005	Benzene, Carbon tetrachloride, Chlorobenzene, Chloroform, Cresol, 1,4-Dichlorobenzene, 1,2-Dichloroethylene, 2,4-Dinitrotoluene, Methyl ethyl ketone, Nitrobenzene, Pentachlorophenol, Pyridine, Tetrachloroethylene, Trichloroethylene, Vinyl Chloride  Acetone, Methyl ethyl ketone, Methylene Chloride, Toluene, MIBK, DBCP, Tetrachloroethylene, 1,1,1-trichloroethane, Chlorinated Fluorocarbons, 1,1,2- Trichloro-1,1,2-Trifluoroethane, Ortho-dichlorobenzene, Trichlorofluoromethane, 1,1,2-Trichloroethane, Xylene, Ethyl acetate, Ethyl benzene, Ethyl ether, n-Butyl alcohol, Cyclohexanone, Methanol, Cresols, Cresylic acid, Nitrobenzene, Carbon disulfide, Isobutanol, Pyridine, 2-ethoxyethanol, 2-nitropropane

<sup>a</sup> Based on the permitted unit's Operating Record  
MIBK = methyl isobutyl ketone or 4-methyl-2-pentanone  
DBCP = 1,2-dibromo-3-chloropropane

**Table G.4-2**  
**Closure Schedule for the Technical Area 50, Building 69, Indoor Container Storage/Treatment Unit**

Activity	Maximum Time Required
Notify the Department of intent to close.	-45 Days
Final receipt of waste.	Day 0
Complete waste removal.	Day 90
Complete records review and structural assessment.	10 days after completed waste removal or 100 days after final receipt of waste
Complete all closure activities and submit final closure certification	Day 180

report to the Department.	
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**Table G.4-3**  
**Sample Containers<sup>a</sup>, Preservation Techniques, and Holding Times<sup>b</sup>**

Analyte Class and Sample Type	Container Type and Materials	Preservation	Holding Time
Metals			
TCLP/Total Metals: Arsenic, Barium, Cadmium, Chromium, Lead, Selenium, Silver	Aqueous Media:  500-mL Wide Mouth- Polyethylene or Glass with Teflon Liner	Aqueous Media:  HNO <sub>3</sub> to pH <2  Cool to 4 °C	180 Days
	Solid Media:  125-mL Glass	Solid Media:  Cool to 4 °C	
TCLP/Total Mercury	Aqueous Media:  500-mL Wide Mouth- Polyethylene or Glass with Teflon Liner	Aqueous Media:  HNO <sub>3</sub> to pH <2  Cool to 4 °C	28 Days
	Solid Media:  125-mL Glass	Solid Media:  Cool to 4 °C	
Volatile Organic Compounds			
Target Compound Volatile Organic Compounds	Aqueous Media:  Two 40-mL Amber Glass Vials with Teflon-Lined Septa	Aqueous Media:  HCl to pH<2  Cool to 4 °C	14 days
	Solid Media:  125-mL Glass or Two 40-mL Amber Glass Vials with Teflon- Lined Septa	Solid Media  Cool to 4 °C  Add 5 mL Methanol or Other Water Miscible Organic Solvent to 40-mL Glass Vials	

<i>Semi-Volatile Organic Compounds</i>			
Target Compound Semi-volatile Organic Compounds	Aqueous Media:  Four 1-L Amber Glass with Teflon-Lined Lid	Aqueous Media:  Cool to 4 °C	Seven days from field collection to extraction. 40 days from extraction to determinative analysis.
	Solid Media:  250-mL Glass	Solid Media:  Cool to 4 °C	

<sup>a</sup> Smaller sample containers may be required due to health and safety concerns associated with potential radiation exposure, transportation requirements, and waste management considerations.

<sup>b</sup> Information obtained from “Test Methods for Evaluating Solid Waste, Physical/Chemical Methods,” *SW-846*, U.S. Environmental Protection Agency, 1986 and all approved updates.

°C = degrees Celsius

mL = milliliter

TCLP = Toxicity Characteristic Leaching Procedure

L = Liter

HNO<sub>3</sub> = nitric acid

HCl = hydrochloric acid



**Table G.4-4**  
**Summary of Analytical Methods**

Analyte	EPA <i>SW-846</i> Analytical Method <sup>a</sup>	Test Methods/ Instrumentation	Target Detection Limit <sup>b</sup>	Rationale
<i>Metal Analysis</i>				
Arsenic	7060A <sup>c</sup> , 7061A	FLAA, GFAA	10 ug/L	Determine the metal concentration in the samples.
Barium	7080A <sup>d</sup> , 7081 <sup>c</sup>	FLAA,GFAA	200 ug/L	
Cadmium	7130 <sup>d</sup> , 7131A <sup>c</sup>	FLAA, GFAA	2 ug/L	
Chromium	7190 <sup>d</sup> , 7191 <sup>c</sup>	FLAA, GFAA	10 ug/L	
Lead	7420 <sup>d</sup> , 7421 <sup>c</sup>	FLAA, GFAA	5 ug/L	
Mercury	7470A, 7471A <sup>e</sup>	CVAA	0.2 ug/L	
Selenium	7740 <sup>c</sup> , 7741A	FLAA, GFAA	5 ug/L	
Silver	7760A <sup>d</sup> , 7761 <sup>c</sup>	FLAA, GFAA	10 ug/L	
<i>Organic Analysis</i>				
Target compound list VOCs plus ten tentatively identified compounds (TIC)	8260B	GC/MS	10 mg/L	Determine the VOCs concentration in the samples.
Target compound list SVOCs plus 20 TICs	8270D <sup>c</sup>	GC/MS	10 mg/L	Determine the SVOCs concentration in the samples.

<sup>a</sup> U.S. Environmental Protection Agency (EPA), 1986 and all approved updates, "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," *SW-846*.

<sup>b</sup> Detection limits listed for metals are for clean water. Detection limits for organics are expressed as practical quantitation limits. Actual detection limits may be higher depending on sample composition and matrix type.

<sup>c</sup> Method being integrated into Method 7010, per the May 1998 *SW-846* Draft Update IVA.

<sup>d</sup> Method being integrated into Method 7000B, per the May 1998 *SW-846* Draft Update IVA.

<sup>e</sup> Method being revised to 7471B per the May 1998 *SW-846* Draft Update IVA.

CVAA = Cold-vapor atomic absorption spectroscopy

GFAA = Graphite furnace atomic absorption spectroscopy

FLAA = Flame atomic absorption spectroscopy

GC/MS = Gas chromatography/mass spectrometry

mg/L = milligrams per liter

ug/L = micrograms per liter.

**Table G.4-5**  
**Quality Control Sample Types, Applicable Analyses, Frequency, and Acceptance Criteria**

QC Sample Type	Applicable Analysis <sup>a</sup>	Frequency	Acceptance Criteria
Trip Blank	VOC	One set per shipping cooler containing samples to be analyzed for VOCs	Not Applicable
Field Blank	VOC/SVOC, metals	One sample daily per analysis	Not Applicable
Field Duplicate	Chemical	One for each sampling sequence	Relative percent difference less than or equal to 20 percent
Equipment Rinsate Blank <sup>b</sup>	VOC/SVOC, metals	One sample daily	Not Applicable

<sup>a</sup> For VOC and SVOC analysis, if blank shows detectable levels of any common laboratory contaminant (*e.g.*, methylene chloride, acetone, 2-butanone, toluene, and/or any phthalate ester), sample must exhibit that contaminant at a level 10 times the quantitation limit to be considered detectable. For all other contaminants, sample must exhibit the contaminant at a level 5 times the quantitation level to be considered detectable.

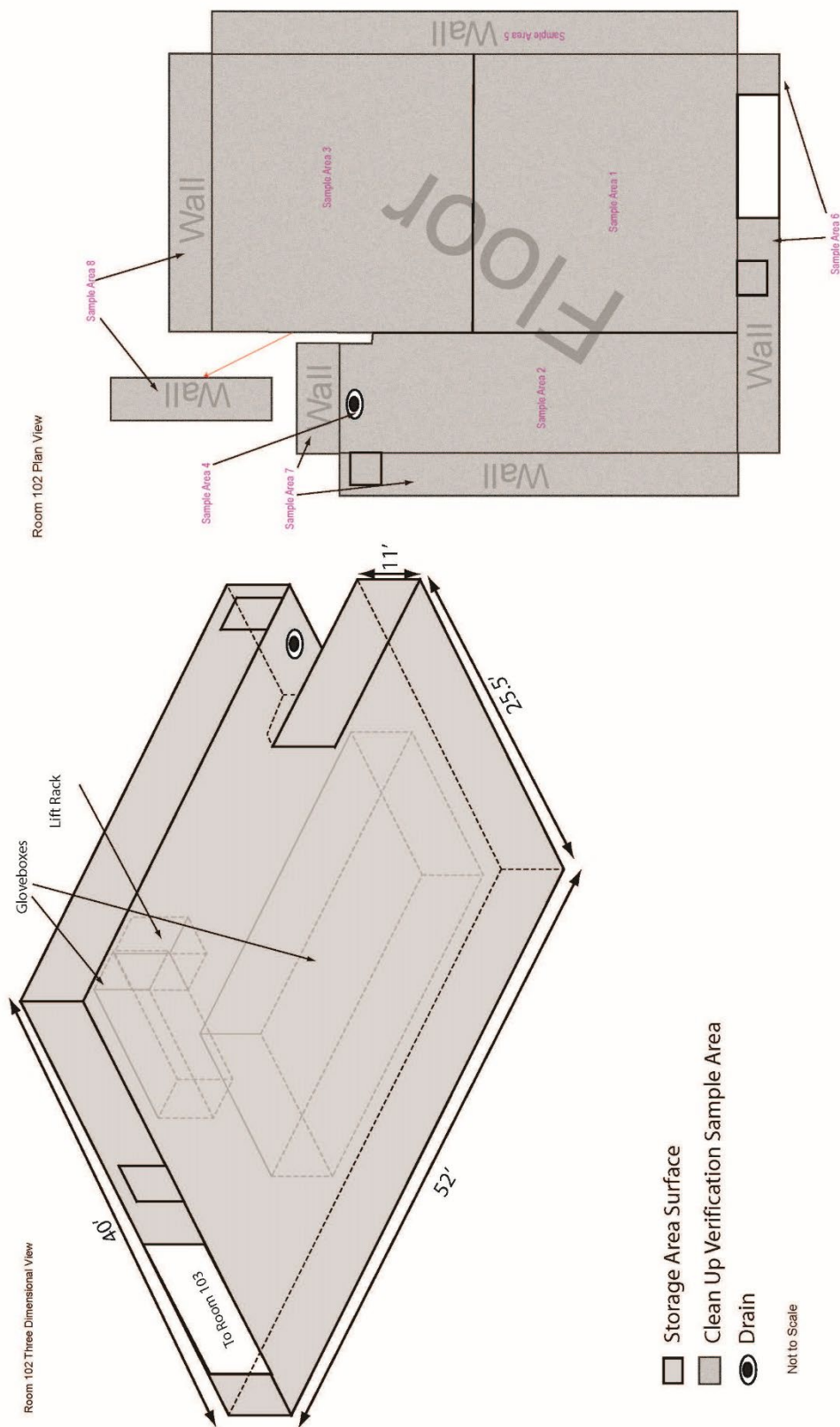
<sup>b</sup> Collected only if reusable sampling equipment used.

**Table G.4-6**  
**Potential Waste Materials, Waste Types, and Disposal Options**

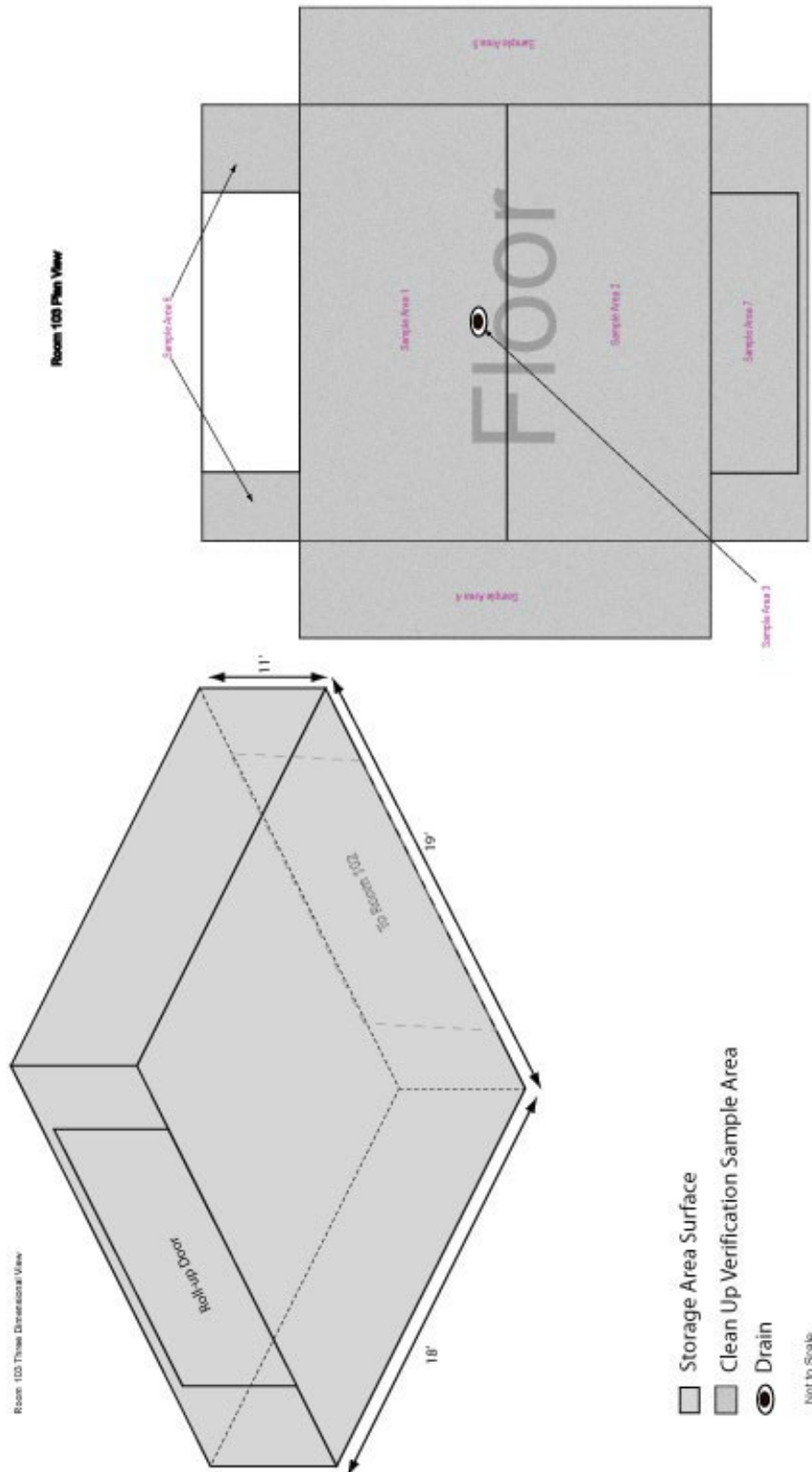
Potential Waste Materials	Waste Types	Disposal Options
Personal protective equipment (PPE)	Non-regulated solid waste	Subtitle D landfill
	Hazardous waste	The PPE will be treated to meet Land Disposal Restriction (LDR) treatment standards, if necessary, and disposed in a Subtitle C or D landfill, as appropriate.
	Low-level radioactive solid waste	Either an authorized on-site radioactive waste disposal area that is not undergoing closure under RCRA or its state analog, or an authorized off-site radioactive waste disposal facility.
	Mixed waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill or the Waste Isolation Pilot Plant (WIPP), as appropriate.
Decontamination wash water	Non-regulated liquid waste	Sanitary sewer
	Hazardous waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill, as appropriate.
	Radioactive liquid waste	Radioactive Liquid Waste Treatment Facility (RLWTF)
	Mixed waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill or WIPP, as appropriate.
Metal	Non-regulated solid waste	Subtitle D landfill or recycled
	Hazardous waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill, as appropriate.
	Low-level radioactive solid waste	Either an authorized on-site radioactive waste disposal area that is not undergoing closure under RCRA or its state analog, or an authorized off-site radioactive waste disposal facility.

Potential Waste Materials	Waste Types	Disposal Options
	Mixed waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill, or WIPP, as appropriate.
Discarded concrete	Low-level radioactive solid waste	Either an authorized on-site radioactive waste disposal area that is not undergoing closure under RCRA or its state analog, or an authorized off-site radioactive waste disposal facility.
	Mixed waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill or WIPP, as appropriate.
	Non-regulated solid waste	Subtitle D landfill, recycled, or reused
	Hazardous waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill, as appropriate.
Discarded waste management equipment	Low-level radioactive solid waste	Either an authorized on-site radioactive waste disposal area that is not undergoing closure under RCRA or its state analog, or an authorized off-site radioactive waste disposal facility.
	Mixed waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill or WIPP, as appropriate.
	Non-regulated solid waste	Subtitle D landfill
	Hazardous waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill, as appropriate.
Sampling equipment	Low-level radioactive solid waste	Either an authorized on-site radioactive waste disposal area that is not undergoing closure under RCRA or its state analog, or an authorized off-site radioactive waste disposal facility.
	Mixed waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill or WIPP, as appropriate.
	Non-regulated solid	Subtitle D landfill

Potential Waste Materials	Waste Types	Disposal Options
	waste	
	Hazardous waste	Waste will be treated to meet LDR treatment standards, if necessary, and disposed in a Subtitle C or D landfill, as appropriate.



**Figure G.4-1**  
Technical Area 50, Building 69, Room 102 Container Storage/Treatment Unit Sampling Grid and Additional Sampling Locations



**Figure G.4-2**  
Technical Area 50, Building 69, Room 103 Container Storage/Treatment Unit Sampling Grid and Additional Sampling Locations





**ATTACHMENT J**  
**HAZARDOUS WASTE MANAGEMENT UNITS**

**TABLE J-1**

**Active Portion of the Facility**

Includes units permitted to store and treat hazardous waste, interim status units, and the Material Disposal Areas.

Process codes and associated process descriptions:

- S01-storage in containers
- S02-storage in tanks
- S99-other storage
- D80-landfill
- T04 – other treatment
- X01\*-open burning
- X01\*\*-open detonation

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
TA-3-29	S01  T04	18,500 gal  3,441 gal/day	Includes Room 9010 and portions of Room 9020 and 9030  Located in Wing 9 of the basement of Building 29  Includes treatment process for macroencapsulation  Total square footage – 3,040	Indoor

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
TA-14-23	X01*	50 lbs HE/burn	Near Structure TA-14-23 Interim Status Unit	NA
TA-14-23	X01**	20 lbs HE/ detonation	Near Structure TA-14-23 Interim Status Unit	NA

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
TA-16-388	X01*		Flash Pad Total square footage - 484 Interim Status Unit	Outdoor (associated with a open burn unit)
TA-16-399	X01*		Burn Tray Total square footage - 64 Interim Status Unit not authorized to treat hazardous waste and undergoing closure	Outdoor (associated with an open burn unit)
TA-36-8	X01**	2000 lbs/ detonation	Near Structure TA-36-8 Interim Status Unit	NA
TA-39-6	X01**	1000 lbs/ detonation	Near Structure TA-39-6 Interim Status Unit	NA
TA-39-57	X01**	1000 lbs/ detonation	Near Structure TA-39-57 Interim Status Unit	NA
TA-50-69 Indoor	S01 T04	1,500 gal 275 gal/day  1,100 gal/day	Includes Rooms 102 and 103. Includes treatment process for stabilization of nitrate salt-bearing waste.  Includes resizing of oversized waste.Total square footage – 2,680	Indoor

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
TA-50-69 Outdoor Pad	S01 T04	30,000 gal 3,441 gal/day	Includes 50-75 and 50-194. Includes treatment process for macroencapsulation. Total square footage – 2,160	Outdoor (not associated with a regulated unit)
TA-54 “G”	D80	NA	Material Disposal Area Unit not permitted to receive hazardous waste	Regulated unit
TA-54 Area G Container Storage Unit (below ground)	S99	4,950 gal	Includes shafts 145 and 146 Wastes removed and unit undergoing closure, closure certification incomplete	NA
TA-54 Area G Pad 1	S01 T04	502,920 gal 23,160 gal/day	Includes building TA-54-412 (DVRs) Includes treatment process for macroencapsulation, stabilization (including absorption), and neutralization Approximately 76,000 square feet	Outdoor (associated with a regulated unit)
TA-54 Area G Pad 3	S01	213,840 gal 23,160 gal/day	Includes Storage Dome 48 Includes treatment process for macroencapsulation Approximately 17,000 square feet	Outdoor (associated with a regulated unit)
TA-54 Area G Pad 5	S01 T04	623,480 gal 23,160 gal/day	Includes Storage Domes 49 and 224 and Storage Sheds 144, 145, 146, 177, 1027, 1028, 1030, and 1041 Pad 5 is a consolidation of former Pads 5, 7, and 8. Includes treatment process for macroencapsulation	Outdoor (associated with a regulated unit)

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
			Total square footage – 59,900	
TA-54 Area G Pad 6	S01  T04	597,300 gal  23,160 gal/day	Includes Storage Domes 153 and 283; and Transportainer 491.  Includes treatment process for macroencapsulation  Approximately 62,700 square feet	Outdoor (associated with an regulated unit)
TA-54 Area G Pad 9	S01  T04	1,446,720 gal  23,160 gal/day	Includes Storage Domes 229, 230, 231, and 232.  Includes treatment process for macroencapsulation, stabilization (including absorption) and neutralization  Total square footage – 158,000	Outdoor (associated with a regulated unit)
TA-54 Area G Pad 10	S01  T04	159,770 gal  23,160 gal/day	Includes Transuranic (TRU) Waste Characterization Facilities: TA-54-0547 (SuperHENC), TA-54-0498 (LANL HENC), TA-54-0545 and 546 (Storage trailers), <u>and 438.</u>  Pad 10 is a consolidation of former Pads 2 and 4.  Includes treatment process for macroencapsulation  Approximately 89,600 square feet	Outdoor (associated with a regulated unit)
TA-54 Area G Pad 11	S01  T04	682,440 gal  23,160 gal/day	Includes Storage Dome 375.  Includes treatment process for macroencapsulation  Includes treatment process for stabilization (including	Outdoor (associated with a regulated unit)

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
			absorption) and neutralization Total square footage – 65,500	
TA-54 Area G Storage Shed 8	S01	11,880 gal	Also referred to as TA-54-8 Total square footage - 640	Indoor
TA-54 Area G TA-54-33	S01  T04	108,240 gal  23,160 gal/day	Also referred to as Drum Prep Facility Includes treatment process for macroencapsulation Total square footage – 8,570	Indoor
TA-54 “H”	D80	NA	Material Disposal Area H Unit not permitted to receive hazardous waste	Regulated unit
TA-54 “L”	D80	NA	Material Disposal Area L Unit not permitted to receive hazardous waste	Regulated unit
TA-54 Area L Container Storage Unit (below ground)	S99	600 gal	Includes shafts 36 and 37 Wastes removed and unit undergoing closure, closure certification incomplete	NA
TA-54 Area L Outdoor Pad	S01  T04	407,880 gal  23,160 gal/day	Includes all area within fence-line except limited administrative areas. Includes Storage Sheds 31, 68, 69, and 70; Storage Pads 32, 35, 36, and 58; and Building 39; and Storage Dome 215 (former Area 1). Includes treatment process for macroencapsulation Total square footage – 110,500	Outdoor (associated with a regulated unit)



Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
TA-54-38 West Indoor	S01	4,950 gal	Includes High Bay and Low Bay Total square footage – 4,060	Indoor
TA-54-38 West Outdoor Pad	S01 T04	29,160 gal 3,441 gal/day	Includes loading dock and Pad surrounding Includes treatment process for macroencapsulation Total square footage – 37,900	Outdoor (not associated with a regulated unit)
TA-54-38 West Outdoor Pad	S01	13,410 gal	Excess storage capacity Included in total square footage above	Outdoor (not associated with a regulated unit)
TA-55-4, B40	S01 T04	21,500 gal 3,441 gal/day	Located in basement Referred to as Area 1 Includes treatment process for macroencapsulation Total square footage – 3,380	Indoor
TA-55-4, K13	S01	2,500 gal	Located in basement Referred to as Area 4 Total square footage - 208	Indoor
TA-55-4, B05	S01	3,600 gal	Located in basement Referred to as Area 5 Non-liquid wastes only Total square footage - 260	Indoor
TA-55-4, B45	S01 T04	11,000 gal 3,441 gal/day	Located in basement Non-liquid wastes only Includes treatment process for macroencapsulation Total square footage - 788	Indoor

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
TA-55-4, B13	S01	4,950 gal	Located in basement Non-liquid waste only Total square footage - 495.83	Indoor
TA-55-4, G12	S01	5,225 gal	Located in basement Non-liquid waste only Total square footage - 512.98	Indoor
TA-55-4, Vault	S01	4,000 gal	Located in basement Referred to as Area 6 Total square footage – 4,020	Indoor
TA-55-4-401 Mixed Waste Storage Tank System	S02	Storage - 137 gal	TA-55-4 Room 401 Unit divided into two components (Evaporator Glovebox Storage Tank System and Cementation Storage Tank System)  Ancillary equipment and secondary containment. Total square footage – 4,500	Indoor
TA-55-4-401 Mixed Waste Stabilization Unit	T04	Treatment - 150 gal / day	TA-55-4 Room 401 Total square footage – 4,500	Indoor
TA-55-4 Outdoor Storage Pad	S01  T04	135,000 gal  3,441 gal/day	Located outside and west of TA-55-4  Includes treatment process for macroencapsulation  Total square footage – 11,100	Outdoor (not associated with a regulated unit)
TA-55-355 Pad	S01  T04	84,370 gal  3,441 gal/day	Includes canopy and pad Includes treatment process for macroencapsulation  Total square footage - 13,390	Outdoor (not associated with a regulated unit)

Unit Identifier	Process Codes	Operating Capacity	General Information	Type of Unit
TA-63 Transuranic Waste Facility	S01  T04	105,875 gal  23, 160 gal/day	Includes TA-63-0149 through 0153 Storage Buildings, TA-63-0154 Storage and Characterization Building, TA-63-0155 through 0157 Characterization Trailers, and Outside Storage Pad  Includes treatment process for macroencapsulation  Total square footage—79,239	Outdoor (not associated with a regulated unit)

**TABLE J-2**

**Permitted Units Undergoing Post-Closure Care**

There are no units in post-closure care.

<b>Unit Identifier</b>	<b>Process Codes</b>	<b>Regulatory Status</b>	<b>Operating Capacity</b>	<b>General Information</b>
(none)				

**TABLE J-3**

**Closed Portion of the Facility not in Post-Closure Care**

Closed units in this table are not considered units addressed under the Permit. Therefore, this table is for informational purposes only.

Process codes and associated process descriptions:

- D80-disposal trench
- D83-surface impoundment disposal
- S01-storage in containers
- S02-storage in tanks
- S04-surface impoundment
- S99-storage in shafts
- T01-treatment in tanks
- T03-incinerator
- T04-other treatment
- X01\*-open burning
- X01\*\*-open detonation

Unit Identifier	Process Codes	General Information
TA-3-102	S01	(High Explosives Storage Unit)
TA 9-39	S01	
TA 09-43	T04	Hydrothermal Processing Unit (HPU)  unit never managed hazardous waste
TA-15-184,	T04, X01**	OD site (Phermix))  Site was never used to treat hazardous waste
TA-16-88	S01	unit never stored hazardous waste
TA-16-387	X01** T04	Flash Pad 387  Underwent RCRA closure in conjunction with Material Disposal Area (MDA) P in 2002.
TA-16-394	X01* and X01** T04	
TA-16-401	X01* and X01**	(Pressure Vessel - sand filter tank)

Unit Identifier	Process Codes	General Information
TA-16-406	X01* and X01**	(Pressure Vessel - sand filter tank)
TA-16 Surface Impoundment	S04 - D83	
TA-16 Incinerator	T03	(TA-16-1409)
TA-16, Material Disposal Area P	D80	
TA-21-61	S01	
TA-22-24	S01	(High Explosive Storage Unit)
TA-33-90	S01	Application was withdrawn and that the unit never stored hazardous waste.
TA-33-92	S01	Application was withdrawn and that the unit never stored hazardous waste.
TA-35-85, Surface Impoundment	S04 - D83	
TA-35-125, Surface Impoundment	S04 - D83	Closure by removal.
TA 35-128	T03	Packed Bed Reactor/Silent Discharge Plasma Research
TA-39, MDA-Y	D80	
TA-40, Scrap Detonation Unit	X01** T04	
TA-40-DF2 (magazine)	S01	Converted to a <90 day storage unit
TA-50-1, Batch Waste Treatment Unit (BWTU)	T01	
TA-50-1, Container Storage Unit(s) associated with BWTU	S01	
TA-50-1, Room 34B	S01	unit never managed hazardous waste
TA-50-1, Room 34C	S01	unit never managed hazardous waste
TA-50-1, Room 35	S01	unit never managed hazardous waste
TA-50-1, Room 36	S01	unit never managed hazardous waste

Unit Identifier	Process Codes	General Information
TA-50-1, Room 38	S01	unit never managed hazardous waste
TA-50-1, Room 38A	S01	unit never managed hazardous waste
TA-50-1, Room 59	S01	Radioactive Liquid Waste Treatment Facility (RLWTF)
TA-50-1, Room 60A	T04	Cementation Treatment Unit Proposed treatment process was revised to generator treatment in a < 90 day storage area.
TA-50-37	T03	Controlled Air Incinerator (CAI)
TA-50-37 RAMROD	T04	Radioactive Materials Research, Operations and Demonstration Facility (RAMROD). LANL withdraws permit request. Convert unit(s) to <90 day storage.
TA-50-37, Storage Tanks	S02	Located in Room 115
TA 50-37-112	S01, T03	Location of Controlled Air Incinerator (CAI), part of RAMROD Facility
TA-50-37-114	S01	Part of RAMROD
TA-50-37, Room 115	S01 - S02	Location of storage tanks and waste feed tanks Part of RAMROD
TA-50-37, Room 117	S01	Room used for container storage. Part of RAMROD
TA-50-37, Room 118	S01	Room used for container storage. Part of RAMROD
TA-50-114	S01	Storage shed
TA-50-137	S01	Storage Bldg Unit was never built
TA-50-138	S01	Storage Bldg Unit was never built
TA-50-139	S01	Storage pad Unit was never built

Unit Identifier	Process Codes	General Information
TA-50-140	S01	Storage pad Unit was never built
TA 53-166	S04	South Surface Impoundment Change from closure as a TSD to cleanup under HSWA
TA 53-166	S04	NE Surface Impoundment Change from closure as a TSD to cleanup under HSWA
TA 53-166	S04	NW Surface Impoundment Change from closure as a TSD to cleanup under HSWA
TA-54-L, Waste Oil Storage Tank (WOST)	S02	
TA-54-L, Truck Mounted Container Treatment System	T01	Unit was proposed in a 1993 permit modification and was withdrawn in a 1998 Part A.
TA-54-L, Bldg. 35, Storage/ Treatment Tanks (4)	S02 and (T01)	Pad below the tanks remains operational for waste storage.
TA-55-4, Oxygen Sparging Treatment Furnace	T04	
TA-55-4, B38	S01	Unit also referred to as TA-55-4, basement, Area 2
TA-55-4, basement. Area 7 North end of basement CSA	S01	Unit was never used for hazardous waste storage and was withdrawn in the 1998 Part A.
TA-55-4-401 Mixed waste Monitoring CSA (Area 8 also called FLO-1)	S01	Unit was never used for hazardous waste storage and was withdrawn in the 1998 Part A.
TA-55-4-401 Sphere Material Removal CSA (Area 9)	S01	Unit was never used for hazardous waste storage and was withdrawn in the 1998 Part A.



Unit Identifier	Process Codes	General Information
TA-55-4-401 CSA for Evaporator Salt Precipitate (Area 10)	S01	This unit was included as part of the evaporator glovebox storage tank system in the June 1996 TA-55 Part B
TA-55-4-433 Mixed Waste Monitoring CSA	S01	(Area 11 – referenced as Area 10 in June 1996) Unit was never used for hazardous waste storage and was withdrawn in the 1998 Part A.
TA-55-4-432 CSA Glovebox Process Waste	S01	(Area 12 - referenced as Area 11 in June 1996) Unit was never used for hazardous waste storage and was withdrawn in the 1998 Part A.
TA-55-41 CSA Vault	S01	Unit was never used for hazardous waste storage and was withdrawn in the 1998 Part A.
TA-55-185	S01	Unit never managed hazardous waste.
TA-63 Chemical Waste Treatment Skid	T01	This unit was never constructed and was withdrawn in the 1998 Part A application.
TA-63 Liquid Waste Storage Tanks (6)	S02	These tanks were never constructed and were withdrawn in the 1998 Part A application.

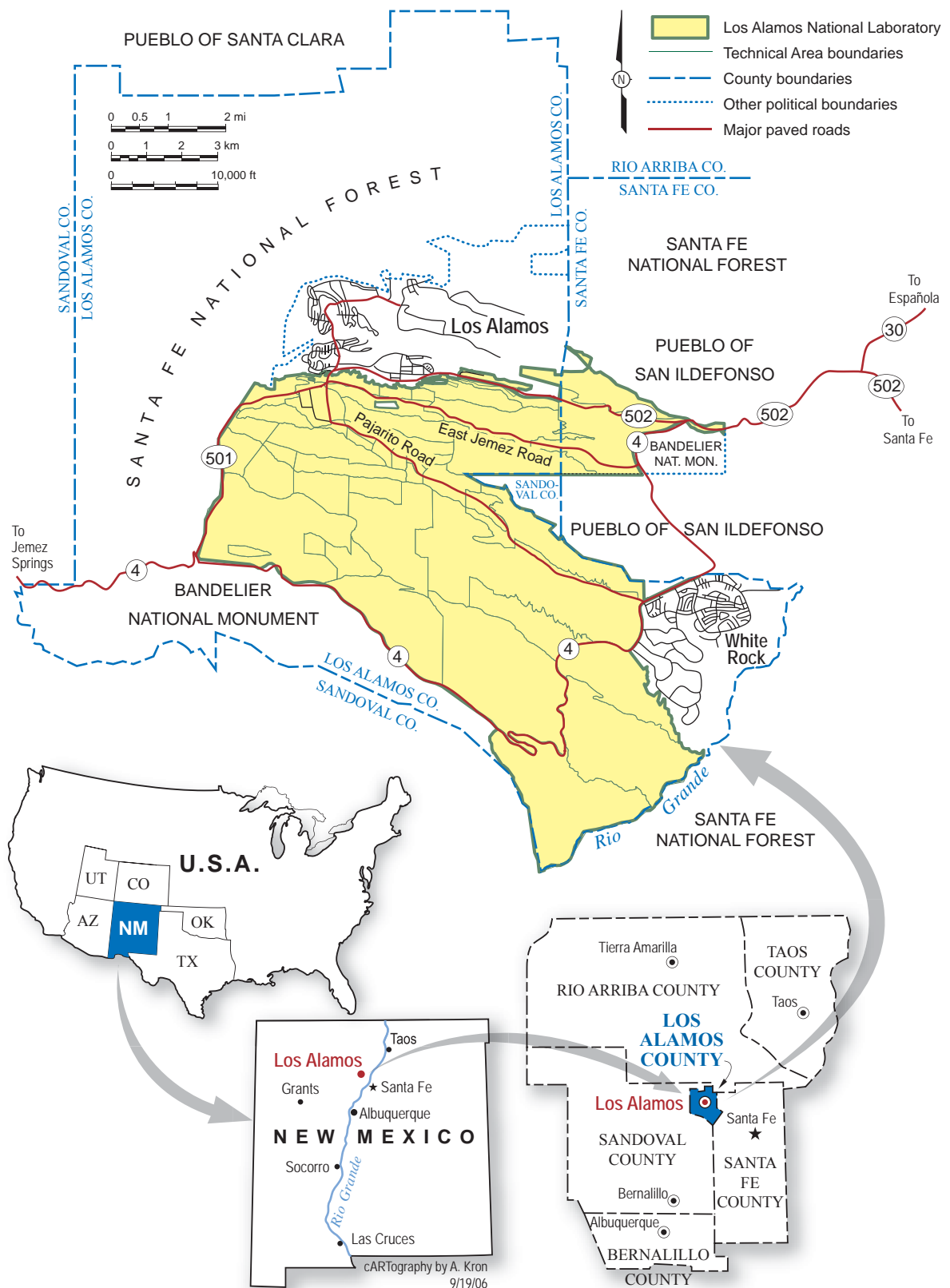
**ATTACHMENT N**

**FIGURES**

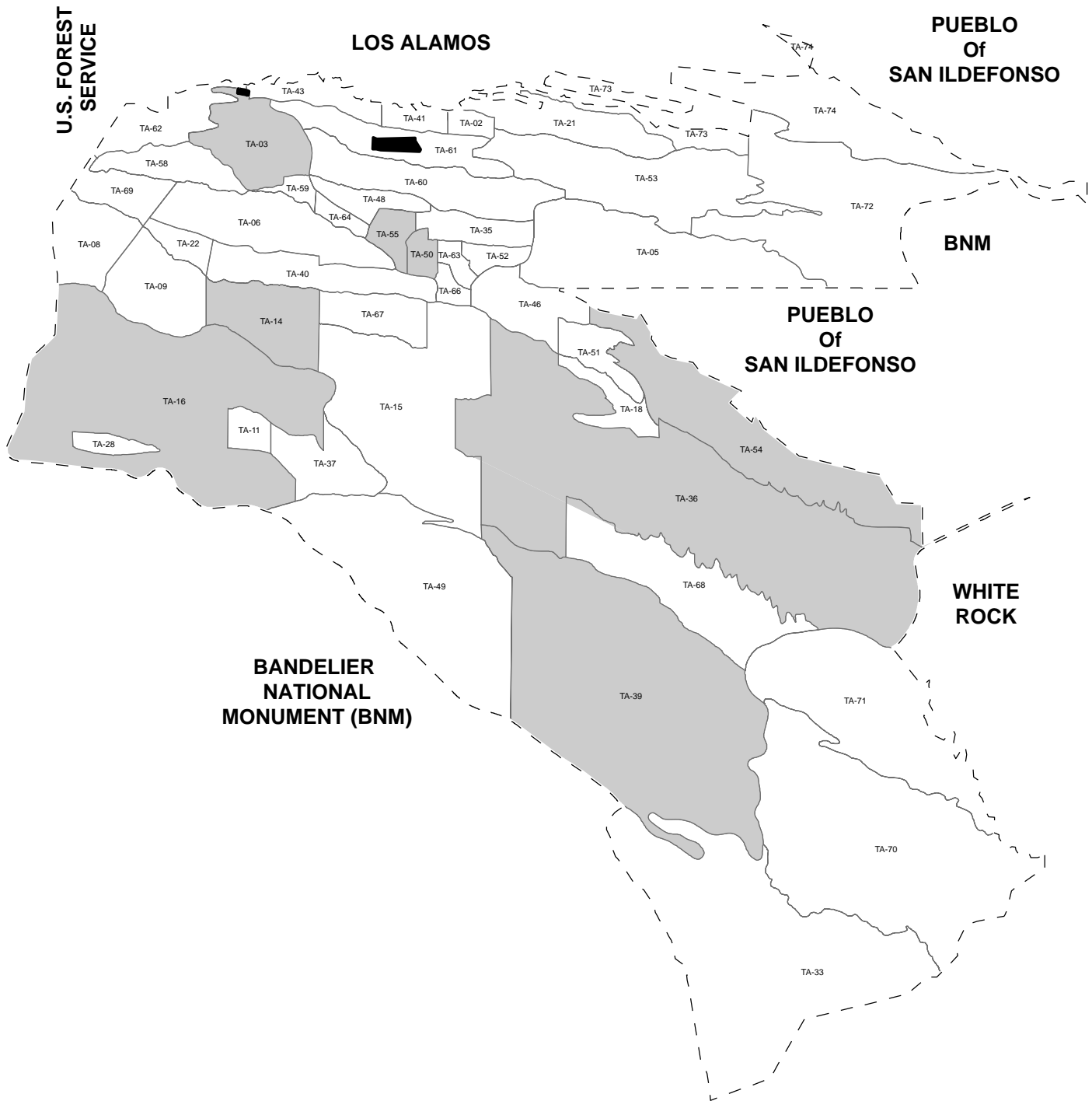
## **List of Figures for Permit**

- Figure 1: LANL Regional Location Map
- Figure 2: LANL Facility Boundary and Technical Area (TA)-Specific Map
- Figure 3: LANL Facility Boundary with Detail of Non-LANL Areas
- Figure 4: TA-3 Security Fences, Entry Gates, and Entry Stations
- Figure 5: Reserved
- Figure 6: TA-50 Security Fences, Entry Gates, and Entry Stations
- Figure 7: TA-54, Area L, Security Fences, Entry Gates, and Entry Stations
- Figure 8: TA-54, Area G, Security Fences, Entry Gates, and Entry Stations
- Figure 9: TA-54 West Security Fences, Entry Gates, and Entry Stations
- Figure 10: TA-55 Security Fences, Entry Gates, and Entry Stations
- Figure 11: TA-3 Location Map
- Figure 12: TA-3, Building 29, Location Map
- Figure 13: TA-3 Building 29, Container Storage Unit, Portion of Room 9010
- Figure 14: TA-3, Building 29, Room 9020
- Figure 15: TA-3, Building 29, Room 9030
- Figure 16: Reserved
- Figure 17: Reserved
- Figure 18: Reserved
- Figure 19: Reserved
- Figure 20: Reserved
- Figure 21: Reserved
- Figure 22: TA-50 Location Map
- Figure 23: TA-50 Building 69, Indoor Storage/Treatment Unit and Outdoor Storage Unit
- Figure 24: TA-54 Location Map
- Figure 25: TA-54, Areas G, H, L, and TA-54 West Location Map
- Figure 26: TA-54, Area L, Container Storage Units
- Figure 27: TA-54, Area G, Container Storage Units
- Figure 28: TA-54 Area G, Pad 9 (TWISP Domes 229, 230, 231, & 232)
- Figure 29: TA-54, Area G, Pad 1
- Figure 30: TA-54, Area G, Pad 3 (Dome 48)
- Figure 31: TA-54, Area G, Pad 10
- Figure 32: TA-54, Area G, Pad 5 (Domes 49 and 224; and Storage Sheds 144, 145, 146, 177, 1027, 1028, 1029, and 1041)
- Figure 33: TA-54, Area G, Pad 6 (Domes 153 & 283)
- Figure 34: TA-54, Area G, Storage Shed 8
- Figure 35: TA-54, Area G, Building 33
- Figure 36: TA-54, Area G, Pad 11 (Dome 375)
- Figure 37: TA-54 West, Building 38 (High Bay and Low Bay) and Outdoor Pad
- Figure 38: TA-55 Location Map
- Figure 39: TA-55, Building 4, Location Map
- Figure 40: TA-55, Building 4, Room B40– UCNI
- Figure 41: TA-55, Building 4, Room K13– UCNI
- Figure 42: TA-55, Building 4, Room B05– UCNI
- Figure 43: TA-55, Building 4, Room B45 – UCNI
- Figure 44: TA-55, Building 4, Vault – UCNI

Figure 45: TA-55, Building 4, Outdoor Container Storage Pad  
Figure 46: TA-55, Building 185  
Figure 47: TA-55, Building 4, Room 401, Storage Tank System Process Flow Diagram  
Figure 48: TA-55, Building 4, Room 401, Cementation Unit Process Flow Diagram  
Figure 49: Emergency Facilities at Los Alamos National Laboratory  
Figure 50: TA-54, MDA H  
Figure 51: Reserved  
Figure 52: Reserved  
Figure 53: Reserved  
Figure 54: TA-63 Location Map  
Figure 55: TA-63 Transuranic Waste Facility  
Figure 56: Transuranic Waste Facility Subsurface Vapor Monitoring Network  
Figure 57: TA-44, Building 4, Room B13  
Figure 58: TA-55, Building 4, Room G12  
Figure 59: TA-55, Pad 55-0355



**Figure 1**  
Regional Location Map of Los Alamos National Laboratory



## Legend

 Not LANL Property

0 5,000 10,000  
Feet

**Figure 2-8**  
Facility Boundary and Location Map of Los Alamos National Laboratory (LANL) Technical Areas (TAs)

Two areas outlined in red and shown in overviews are not under LANL control

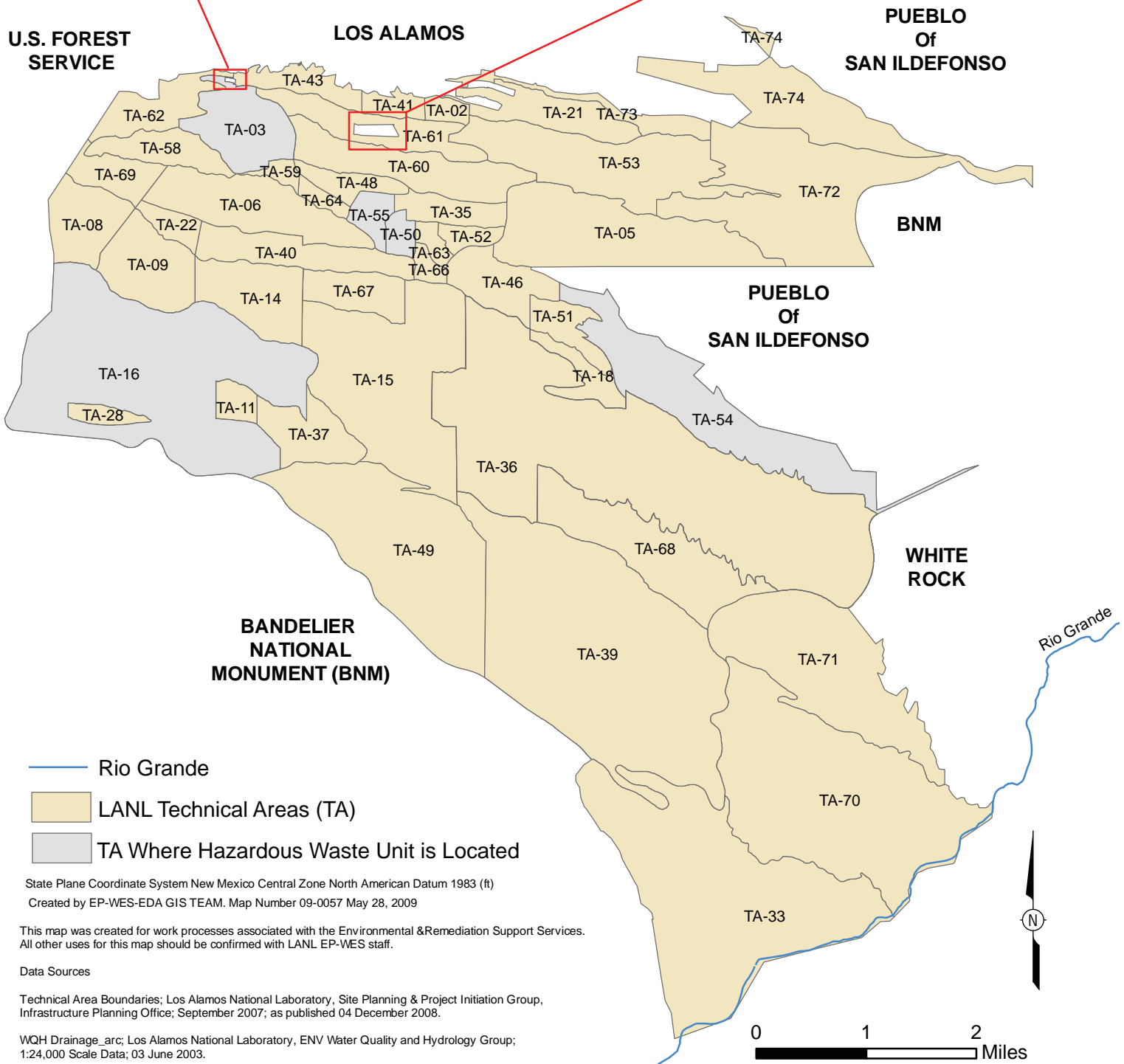
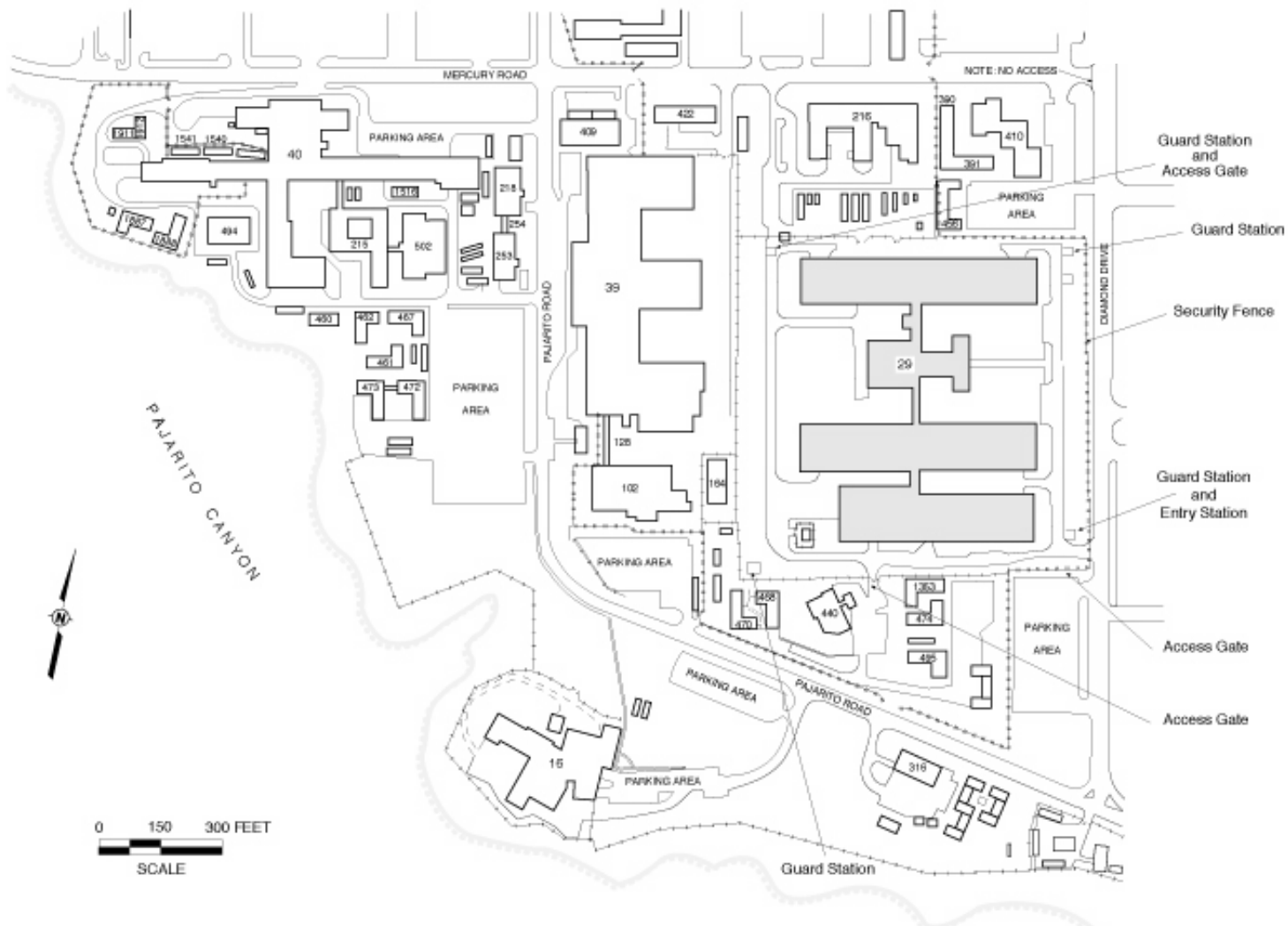


Figure 3: Los Alamos National Laboratory Facility Boundary with Detail of Non-LANL Areas



**Figure 4**  
Technical Area (TA) 3 Location Map Showing Security Fences, Entry Gates, and Entry Stations



**FIGURE 5 – RESERVED**

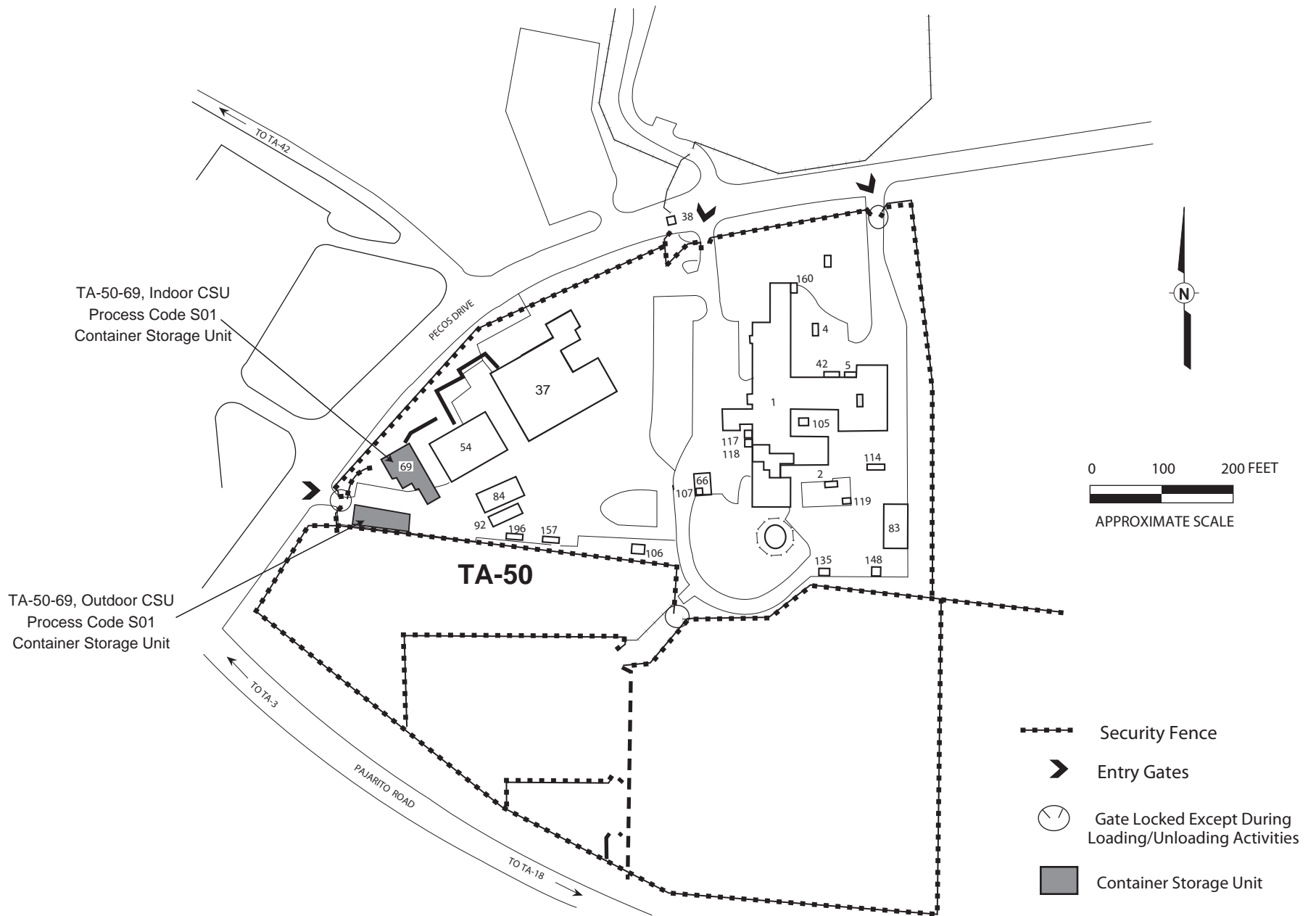


Figure 6:  
Technical Area (TA) 50 Location Map Showing Security Fences, Entry Gates, and Entry Stations

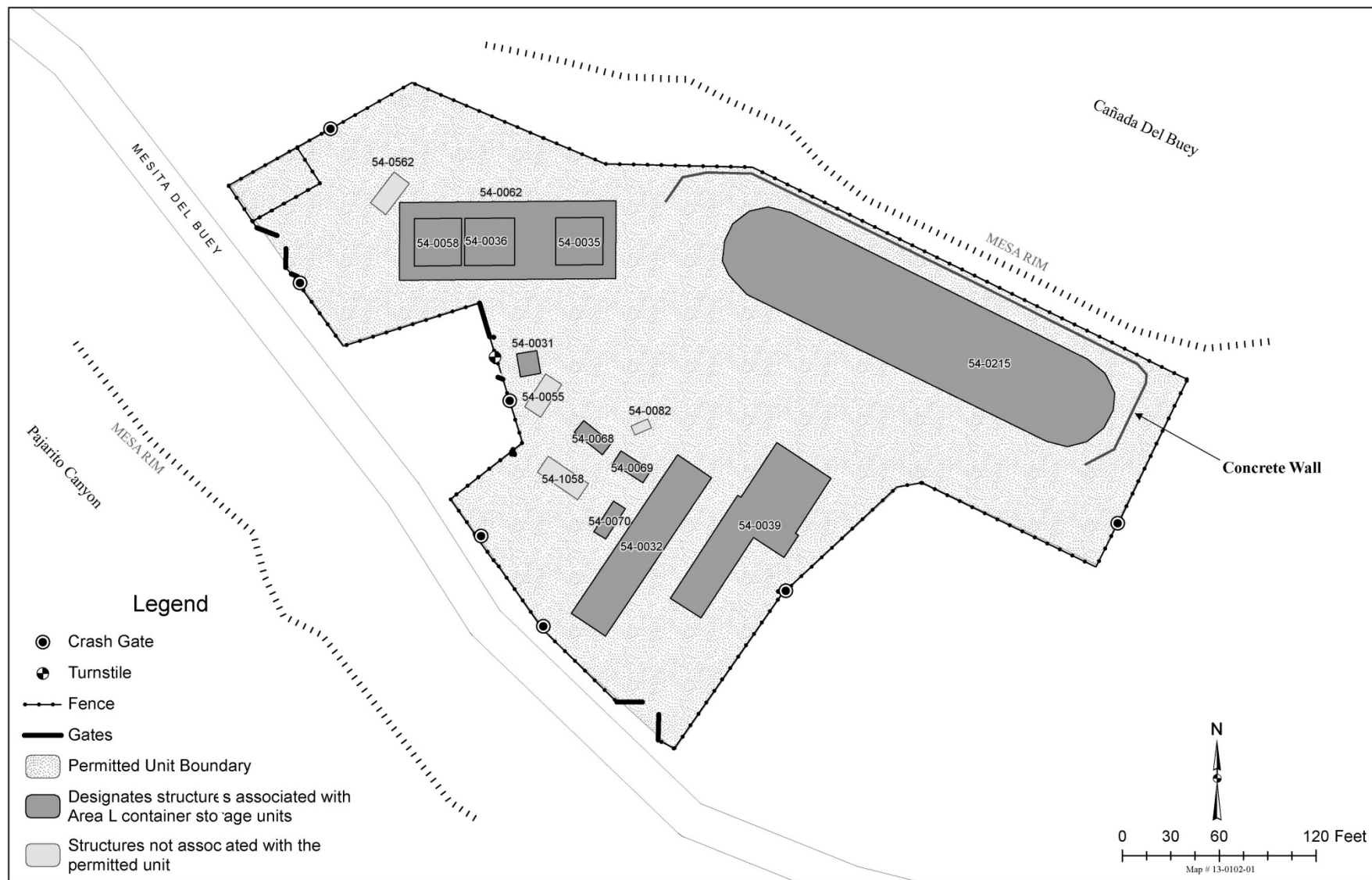
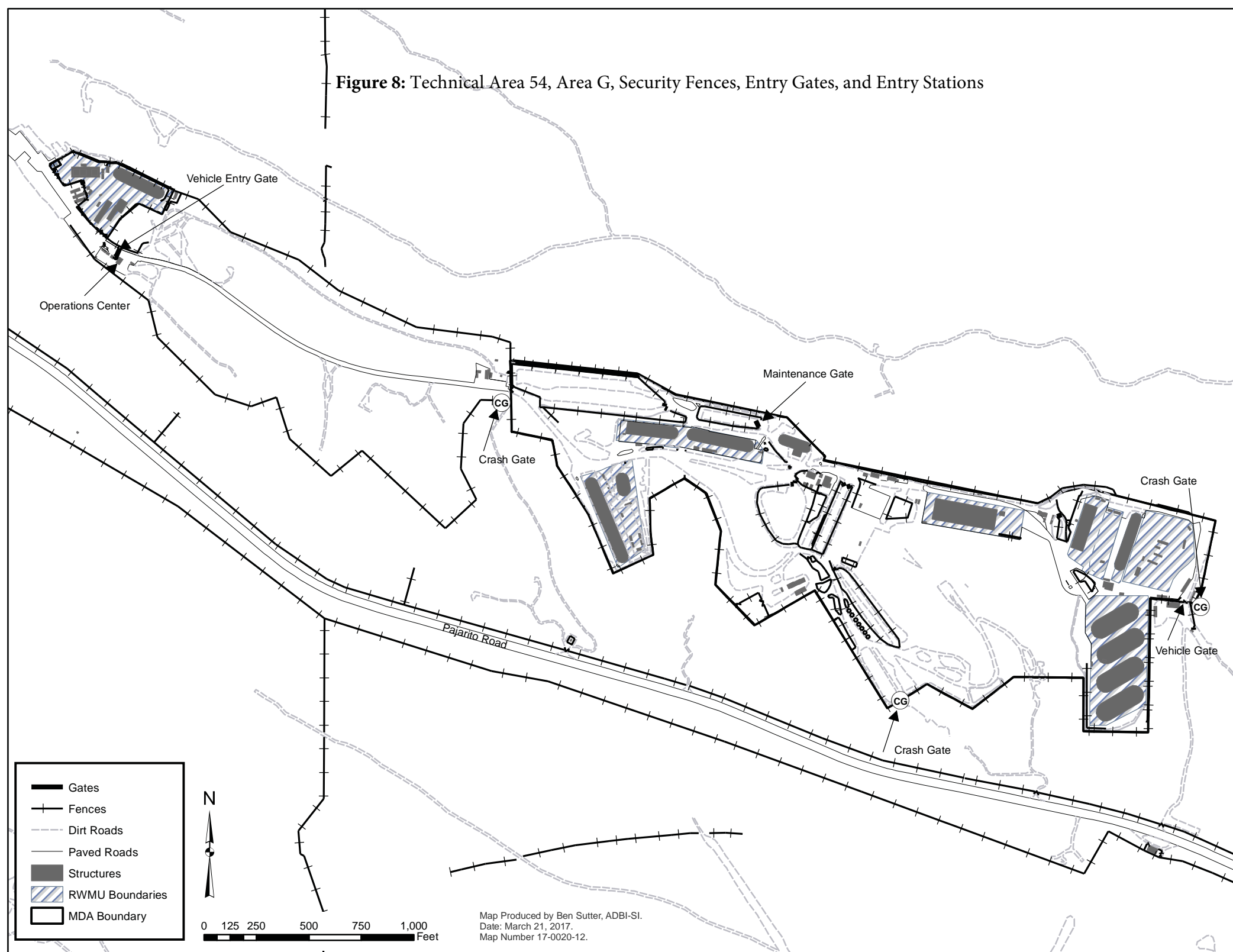


Figure 7: Technical Area 54, Area L, Security Fences, Entry Gates, and Entry Stations

**Figure 8:** Technical Area 54, Area G, Security Fences, Entry Gates, and Entry Stations



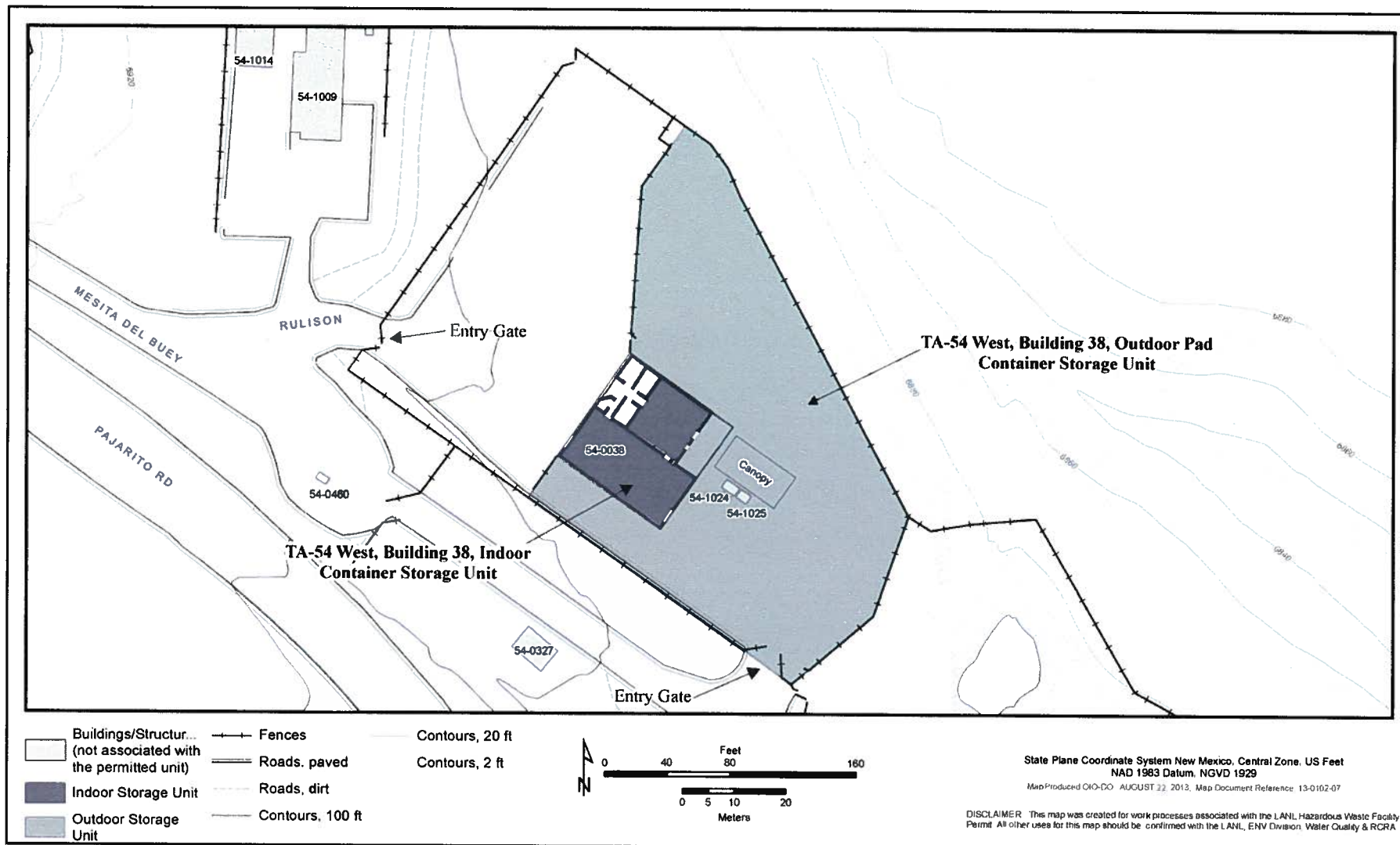


Figure 9: Technical Area (TA) 54 West Location Map Showing Security Fences, Entry Gates, and Entry Stations

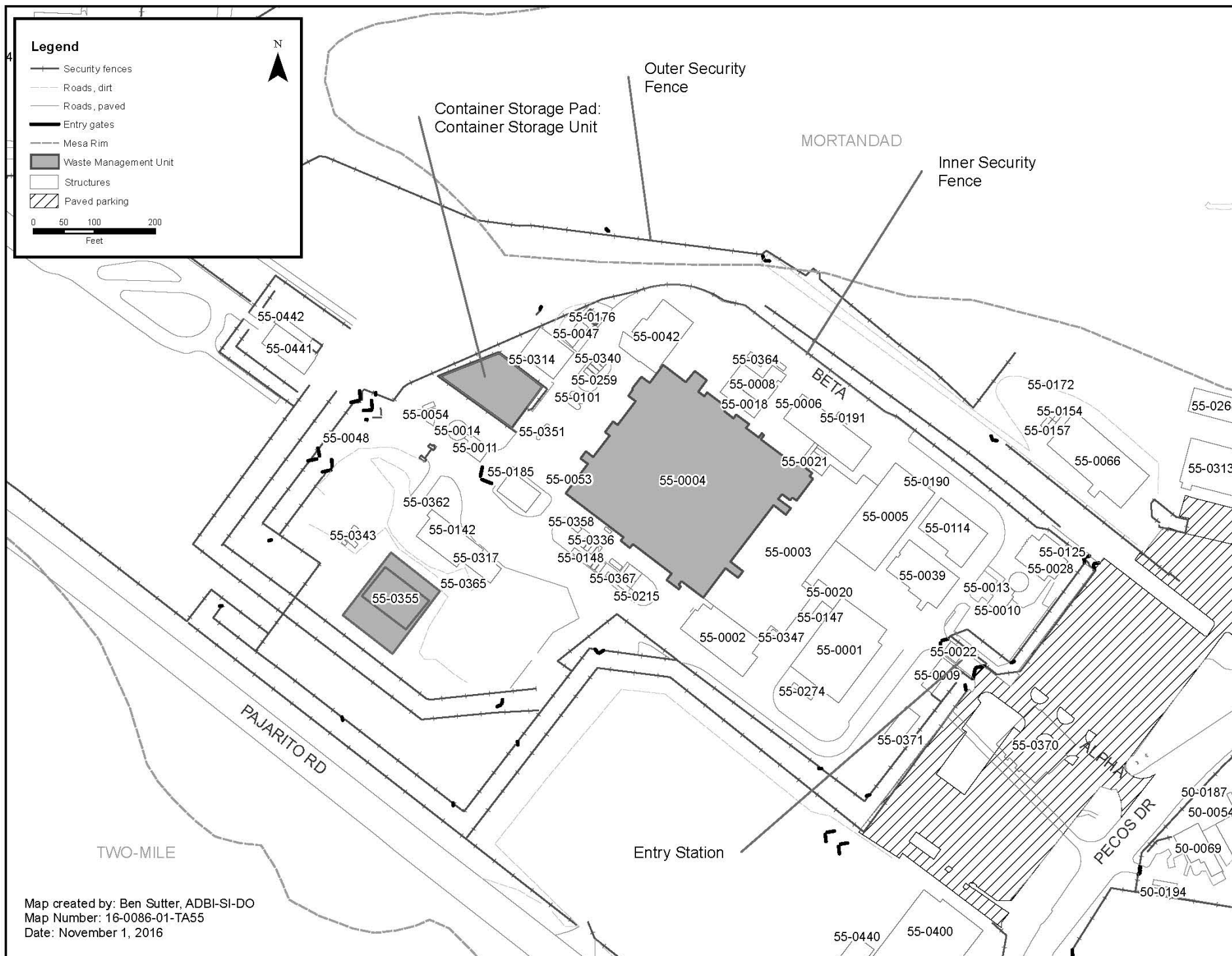


Figure 10  
Technical Area (TA) 55 Location Map Showing Security Fences, Entry Gates, and Entry Station

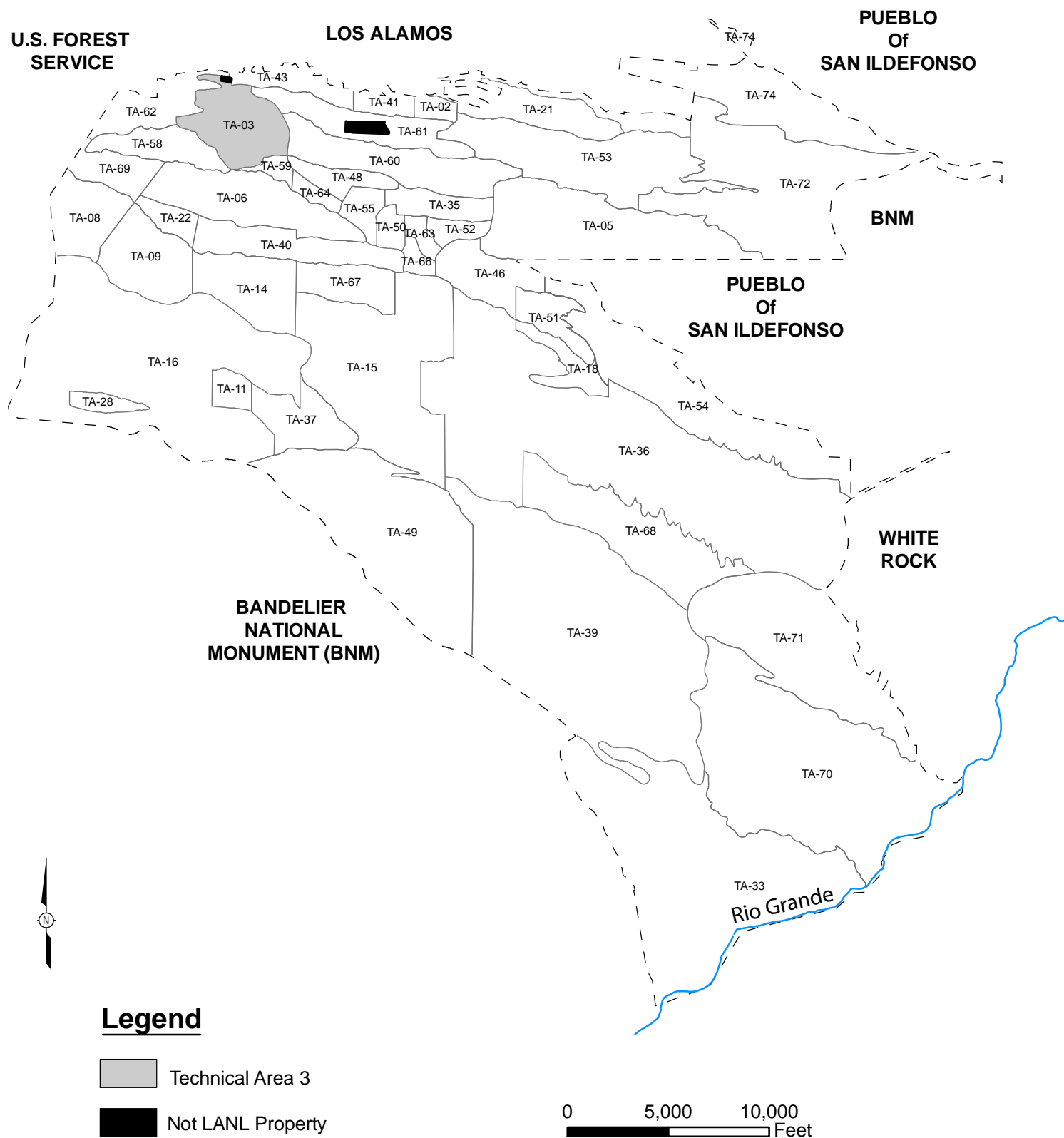


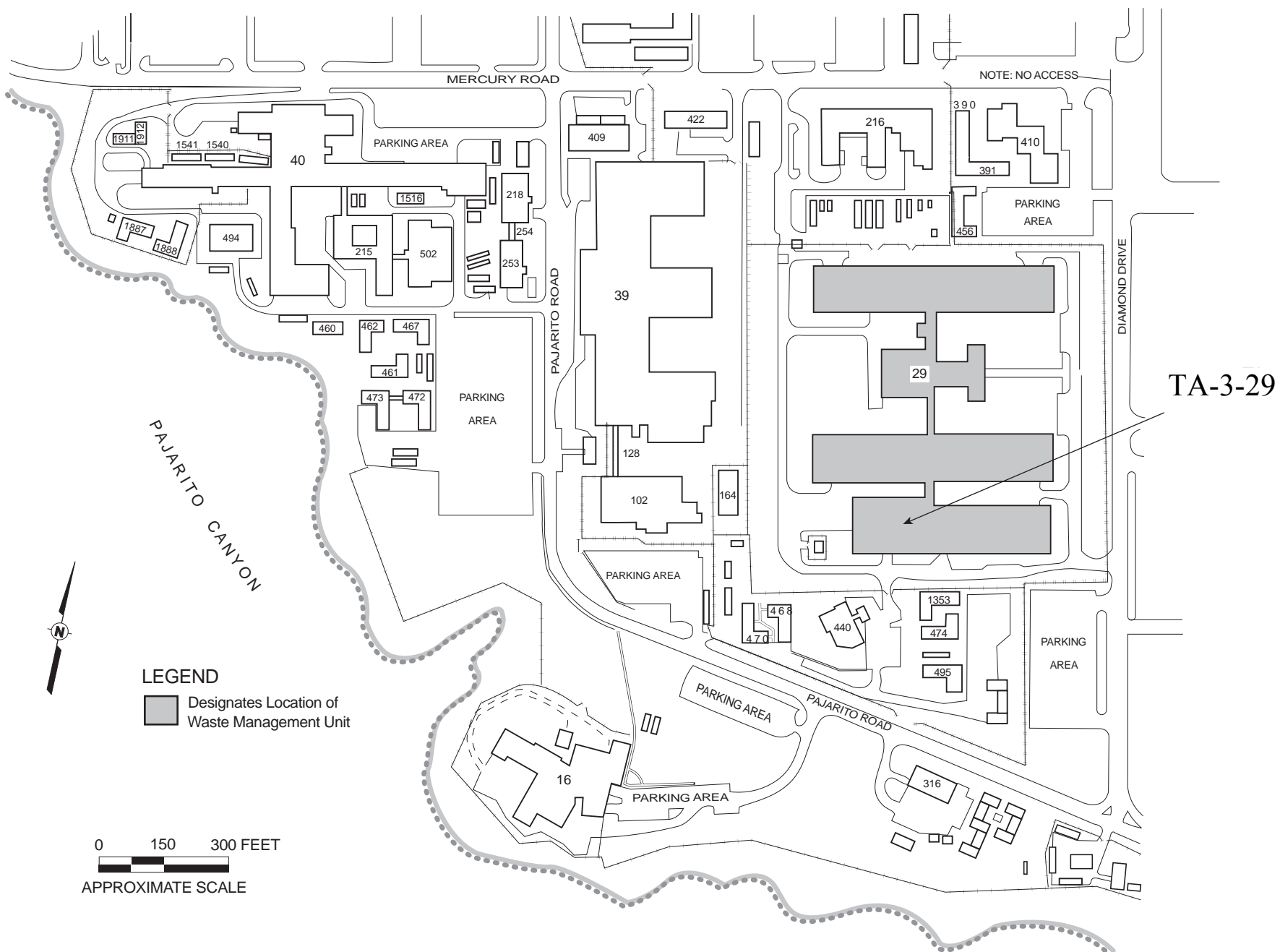
Figure 11:

## Technical Area (TA) 3 Location Map

Created by EP-WES-EDA GIS TEAM. Map Number 06-0108 November 13, 2008, modified by ENV-RCRA August 2009

State Plane Coordinate System New Mexico Central Zone North American Datum 1983 (ft)

This map was created for work processes associated with the Environmental & Remediation Support Services. All other uses for this map should be confirmed with LANL EP-WES staff.  
 Boundary of Department of Energy Property I Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; infrastructure Planning Office. 04 June 2008  
 Boundary of Department of Energy Property In and Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; 04 June 2008



**Figure 12:**  
Technical Area (TA) 3, Building 29, Location Map



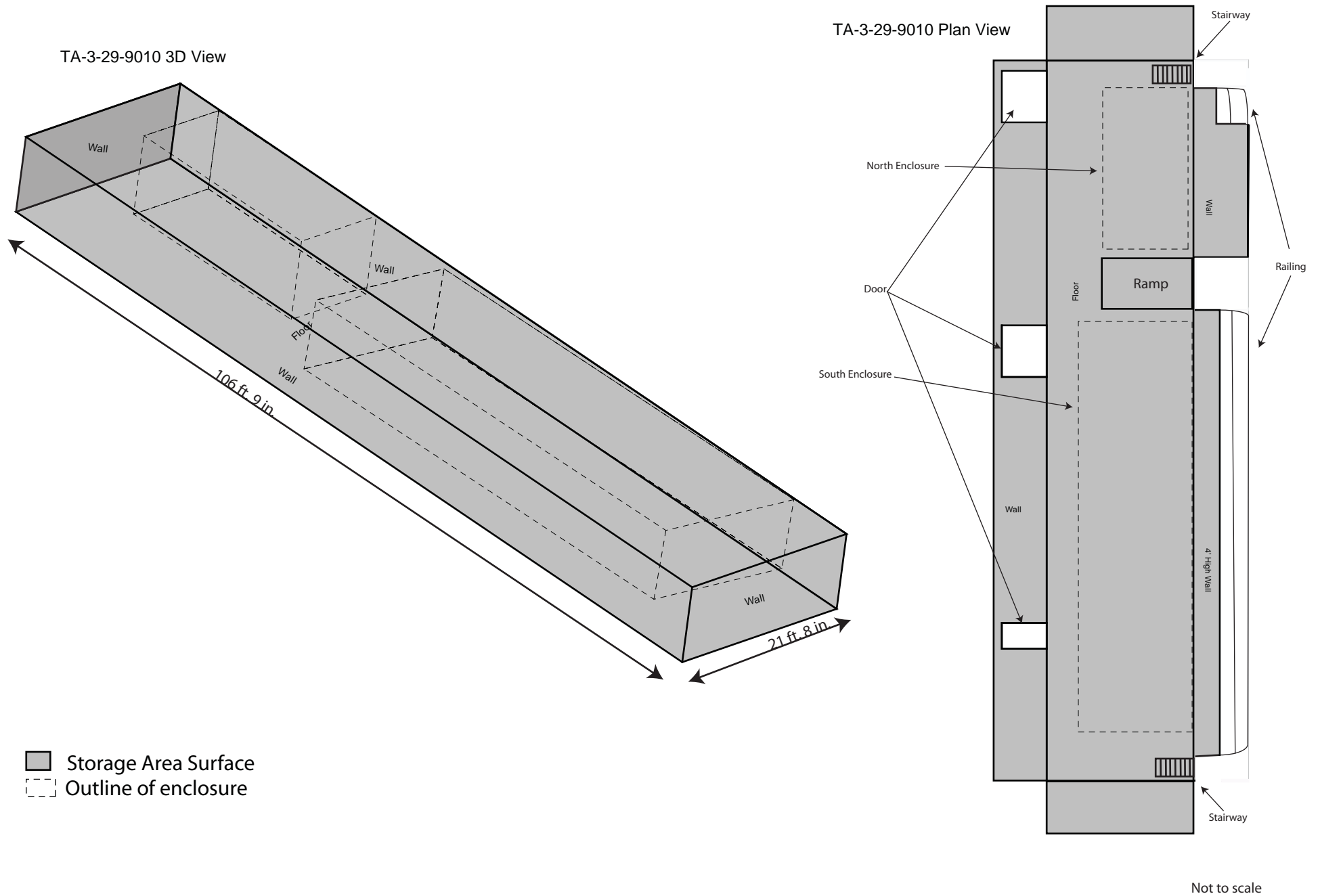
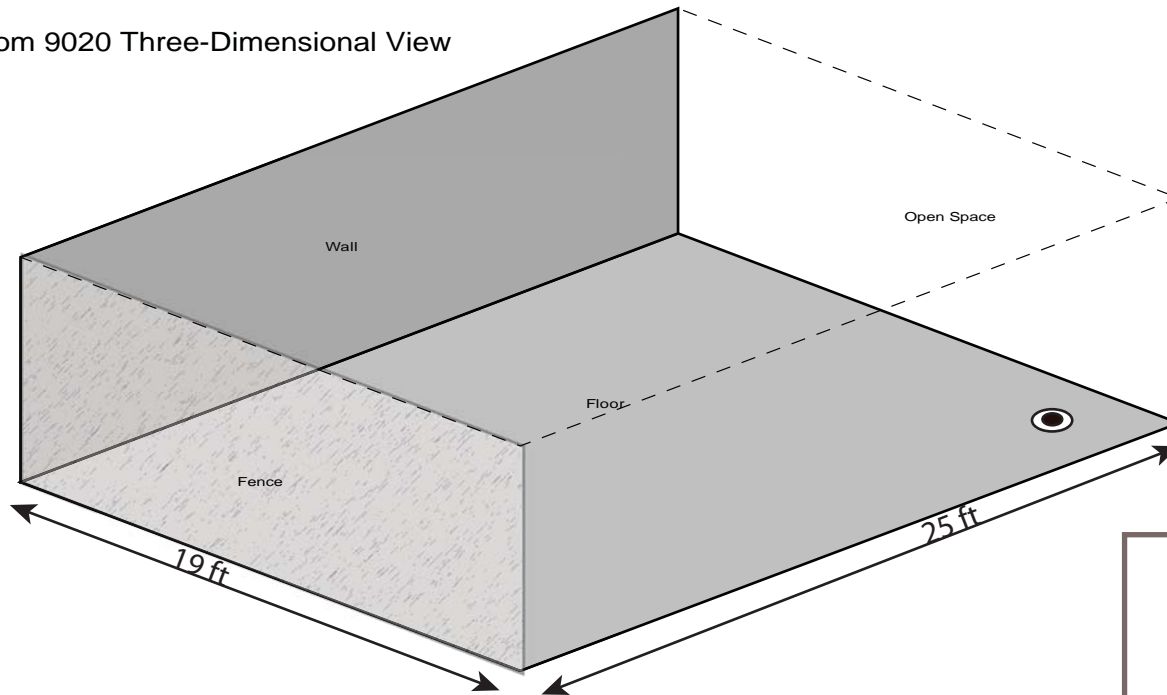
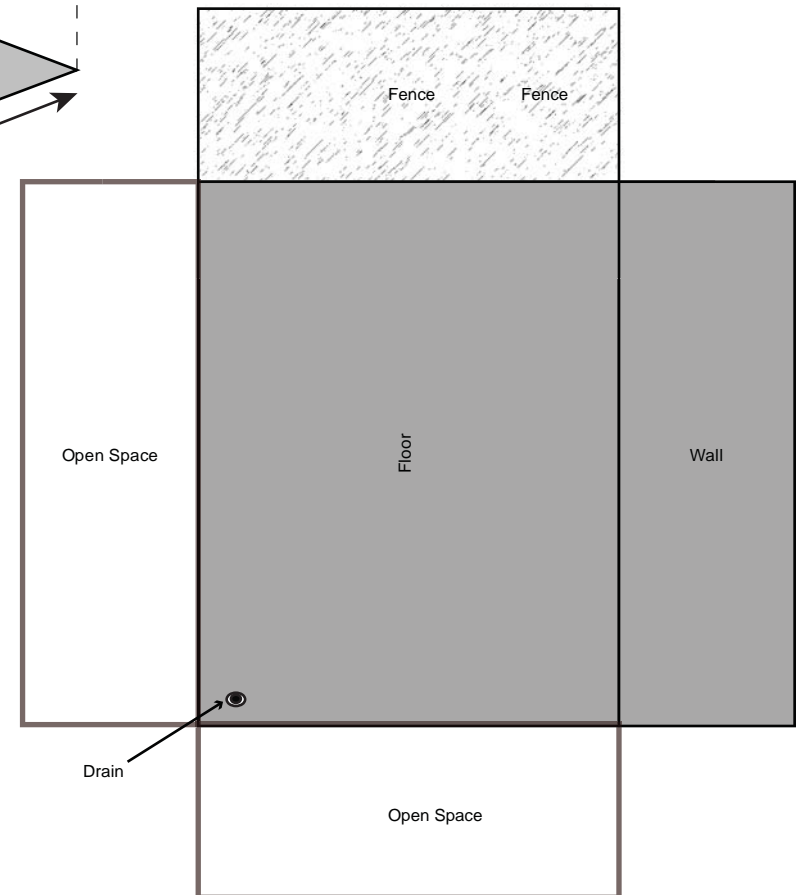


Figure 13:  
Technical Area (TA) 3, Building 29, Room 9010

Room 9020 Three-Dimensional View



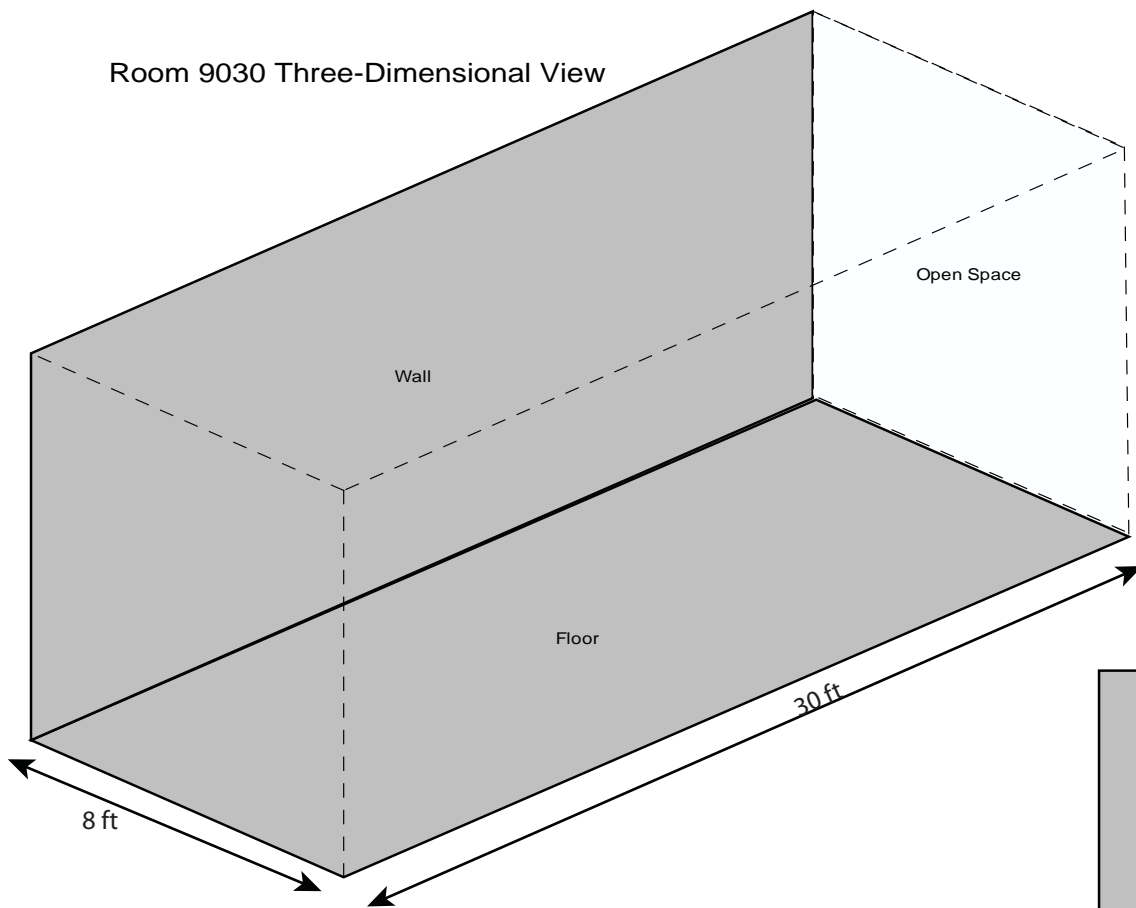
Room 9020 Plan View



- Storage Area Surface
- Chainlink fence
- Drain

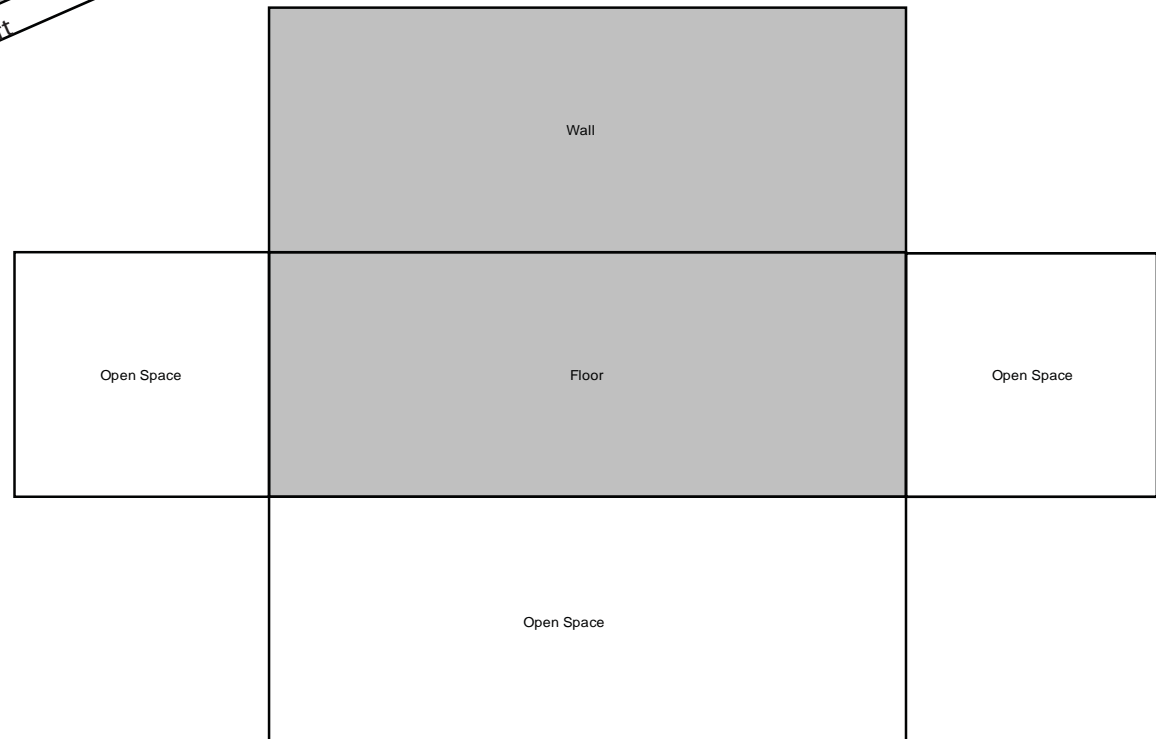
Not to scale

Figure 14:  
Technical Area (TA) 3, Building 29, Portion of Room 9020



Not to scale

Room 9030 Plan View



Storage Area Surface

Figure 15:  
Technical Area 3, Building 29, Portion of Room 9030

**FIGURE 16 – RESERVED**

**FIGURE 17 – RESERVED**

**FIGURE 18 – RESERVED**

**FIGURE 19 – RESERVED**

**FIGURE 20 – RESERVED**



**FIGURE 21 – RESERVED**

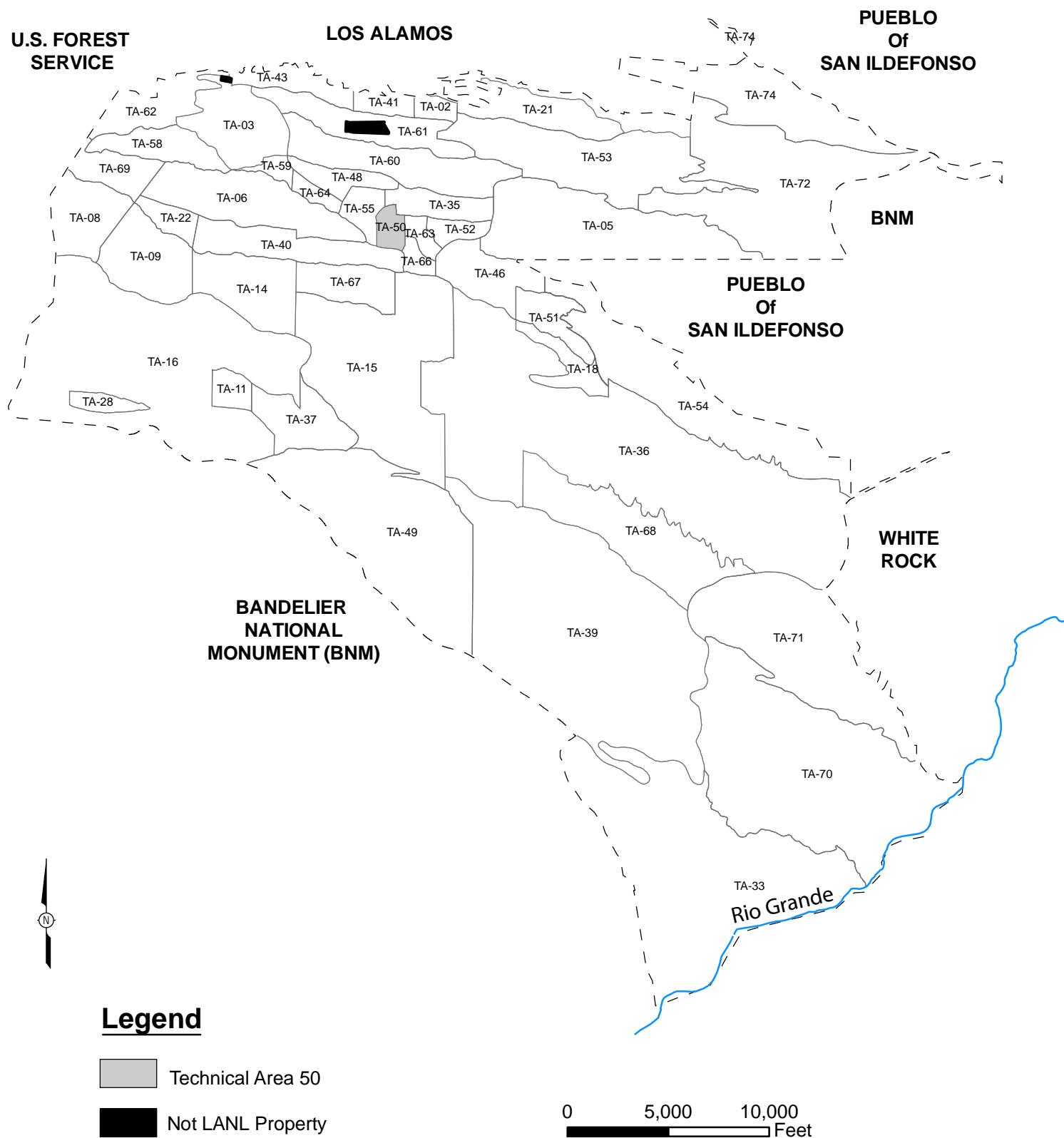


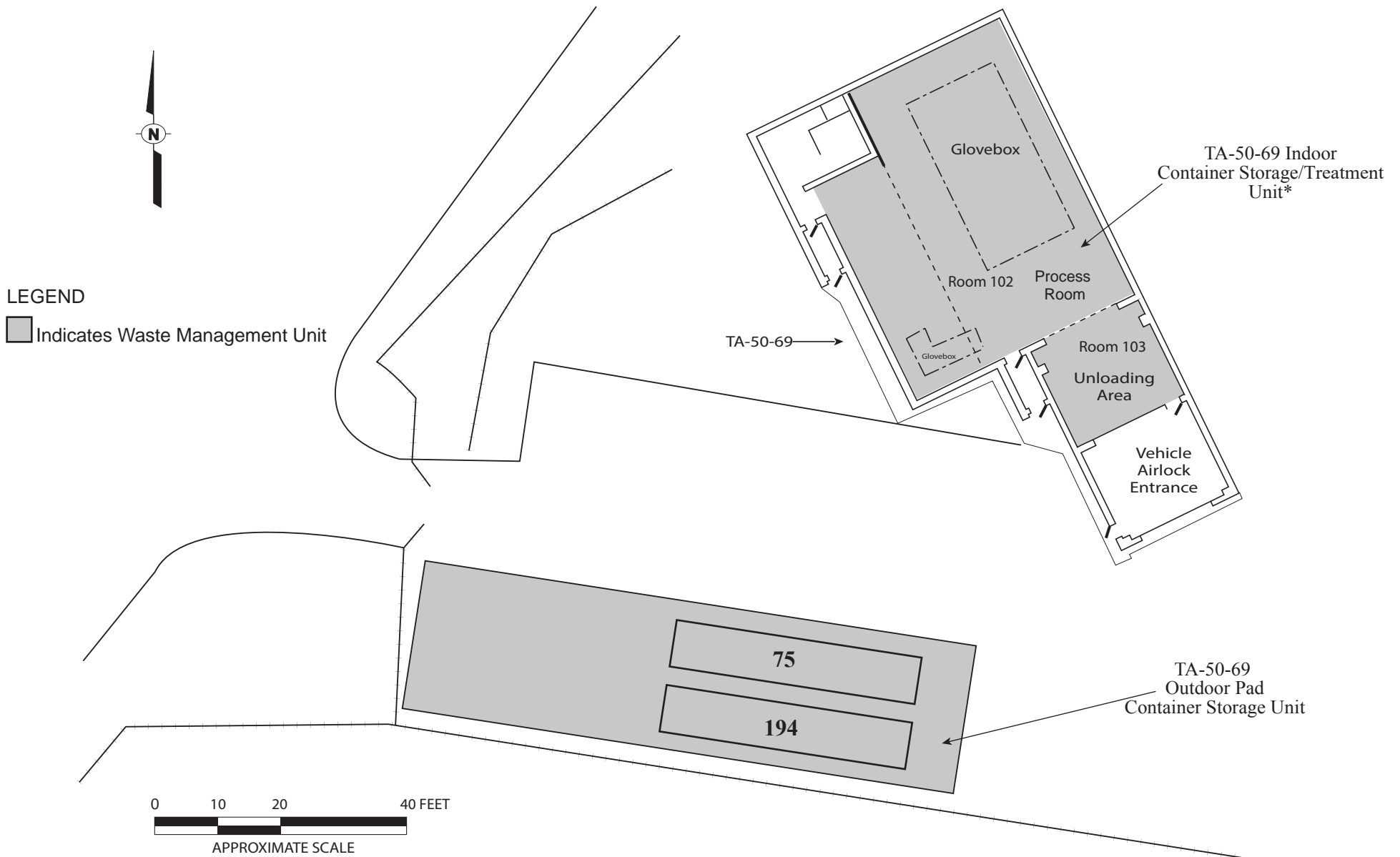
Figure 22:

### Technical Area (TA) 50 Location Map

Created by EP-WES-EDA GIS TEAM. Map Number 06-0108 November 13, 2008, modified by ENV-RCRA August 2009

State Plane Coordinate System New Mexico Central Zone North American Datum 1983 (ft)

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 Boundary of Department of Energy Property I Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; infrastructure Planning Office. 04 June 2008  
 Boundary of Department of Energy Property In and Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; 04 June 2008



\*Note: Container Storage Area in Building 69 does not include mezzanine.

Figure 23  
Technical Area (TA) 50, Building 69, Indoor Storage/Treatment Unit and Outdoor Container Storage Unit

**ATTACHMENT N**

**FIGURES**

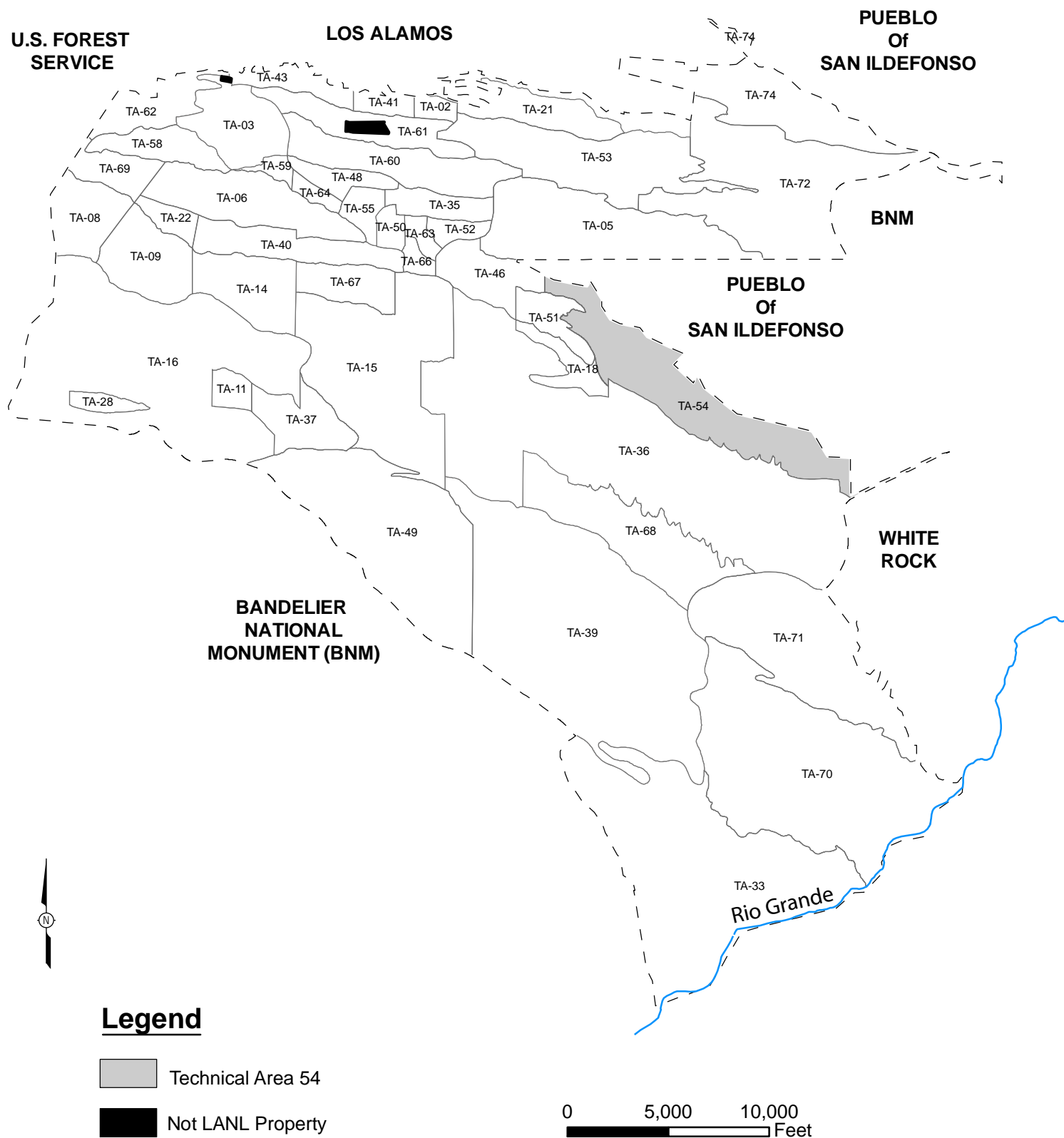


Figure 24:

### Technical Area (TA) 54 Location Map

Created by EP-WES-EDA GIS TEAM. Map Number 06-0108 November 13, 2008, modified by ENV-RCRA August 2009

State Plane Coordinate System New Mexico Central Zone North American Datum 1983 (ft)

This map was created for work processes associated with the Environmental & Remediation Support Services. All other uses for this map should be confirmed with LANL EP-WES staff.  
 Boundary of Department of Energy Property I Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; infrastructure Planning Office. 04 June 2008  
 Boundary of Department of Energy Property In and Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; 04 June 2008

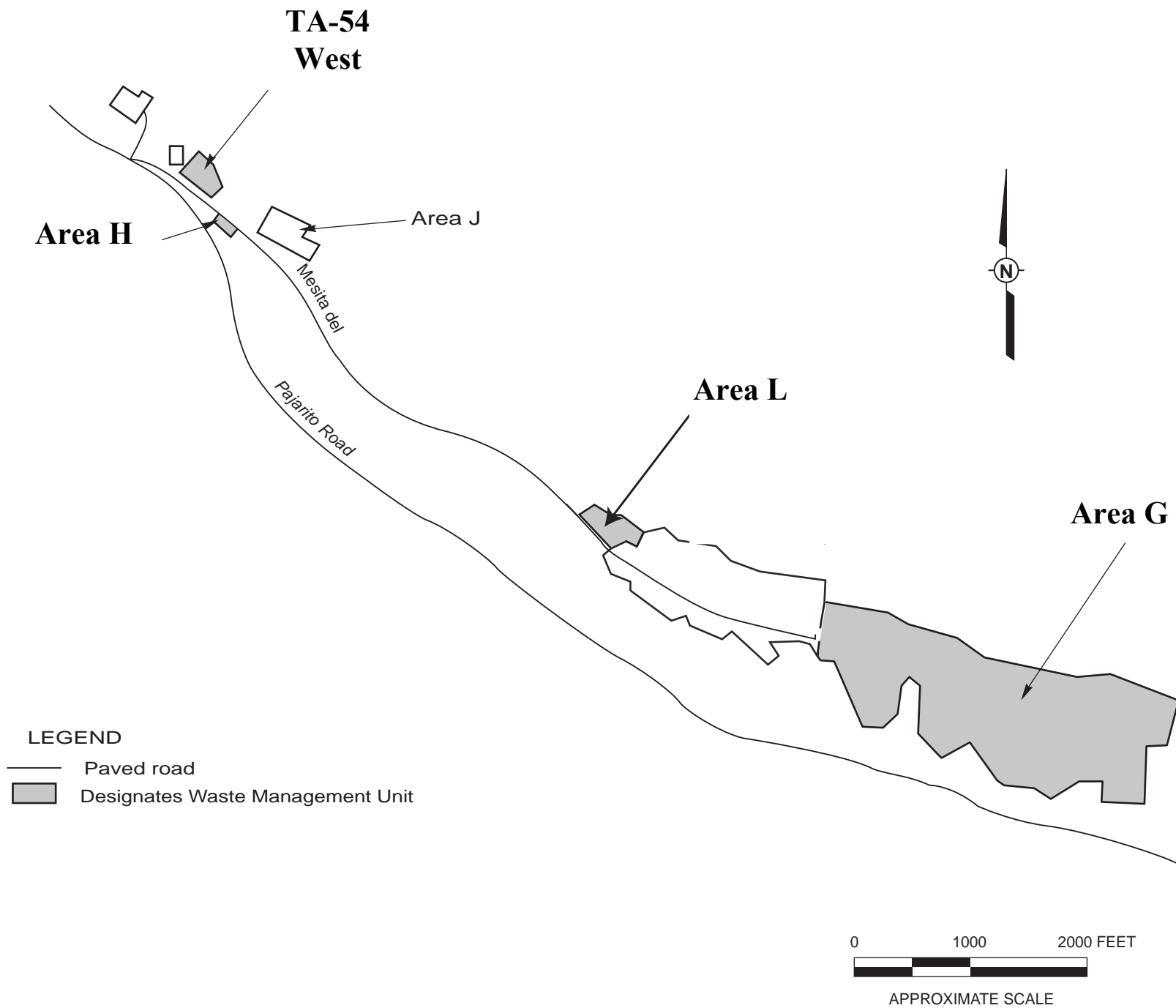


Figure 25  
Technical Area (TA)-54, Areas G, H, L, and TA-54 West Location Map

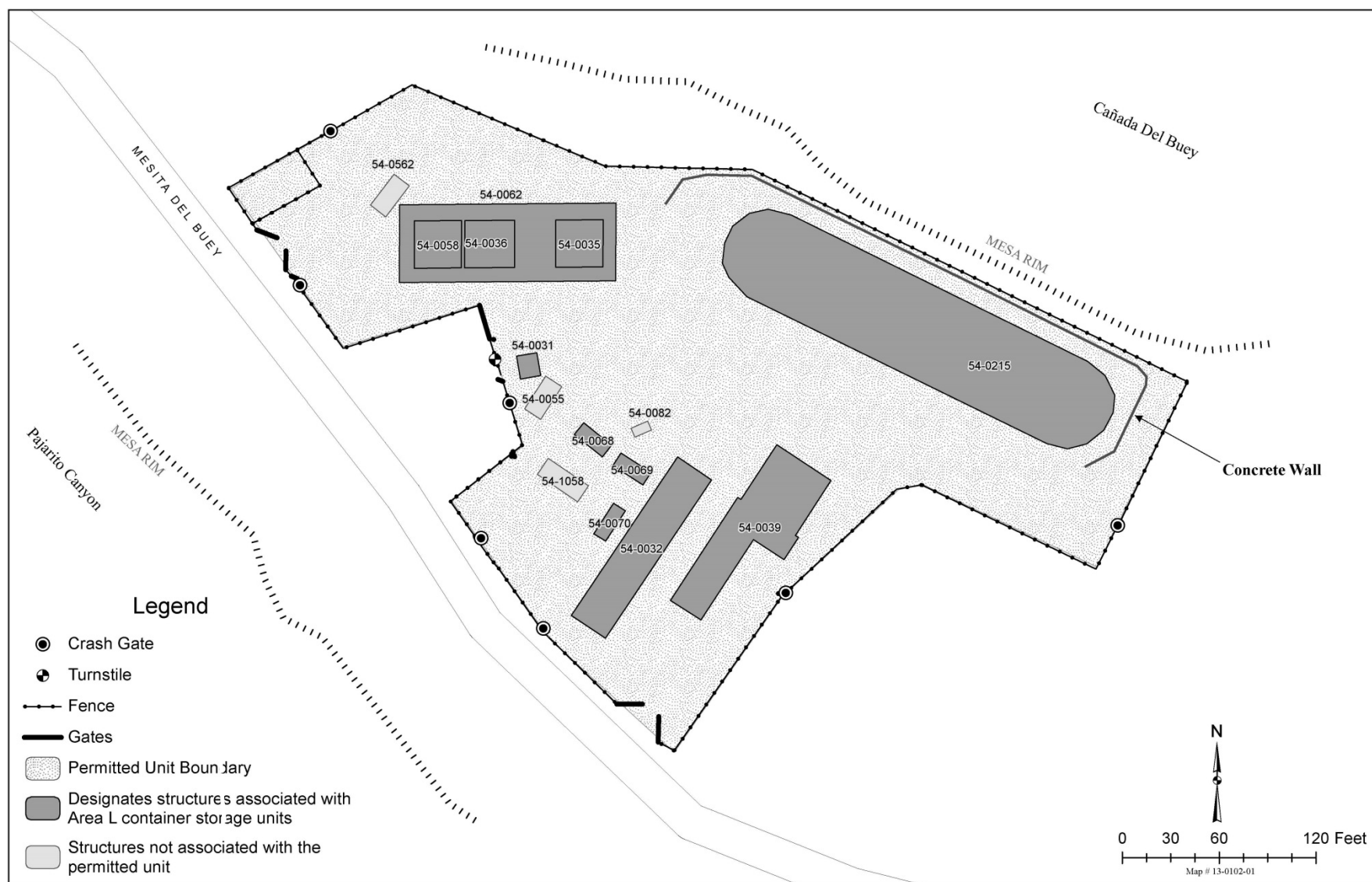
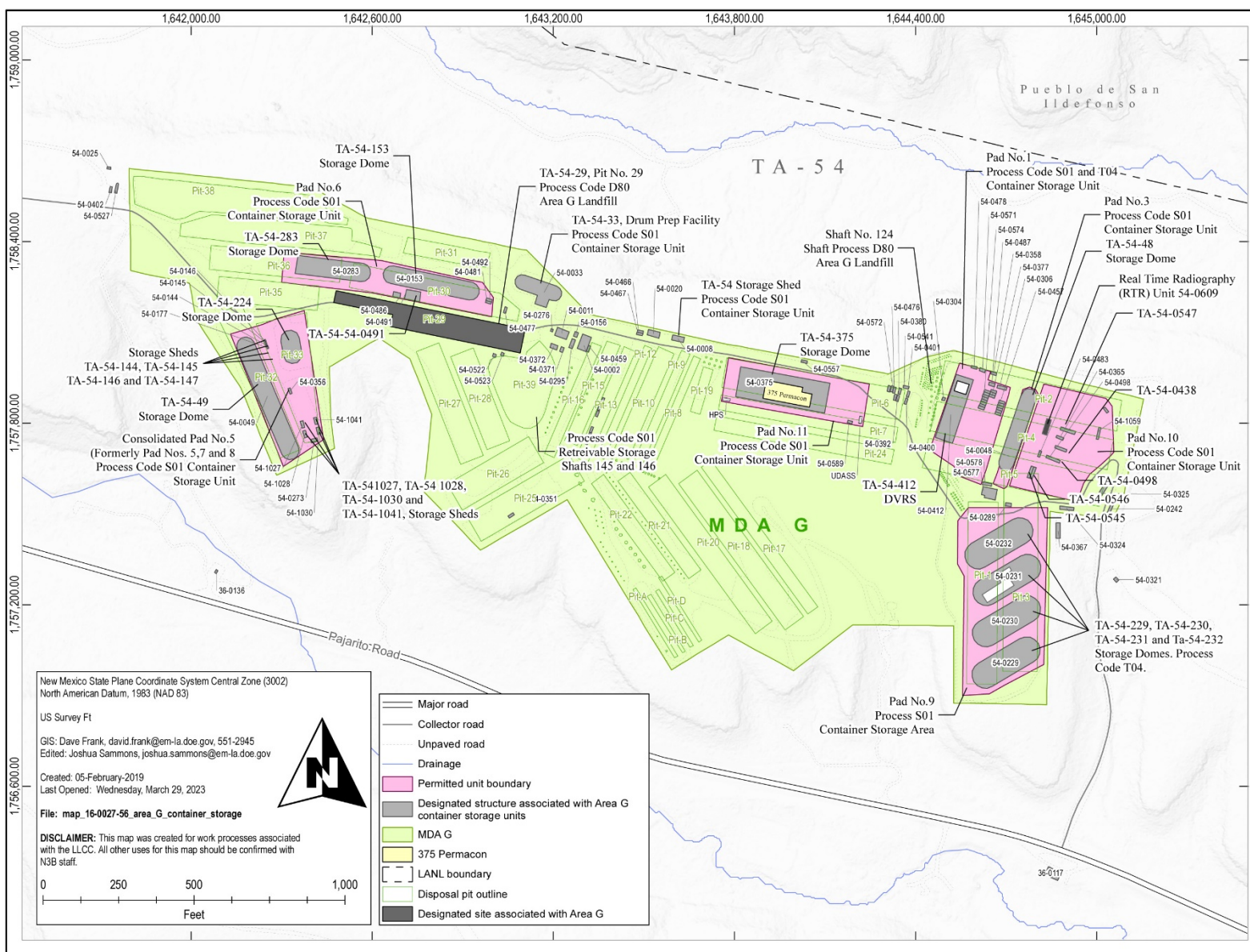
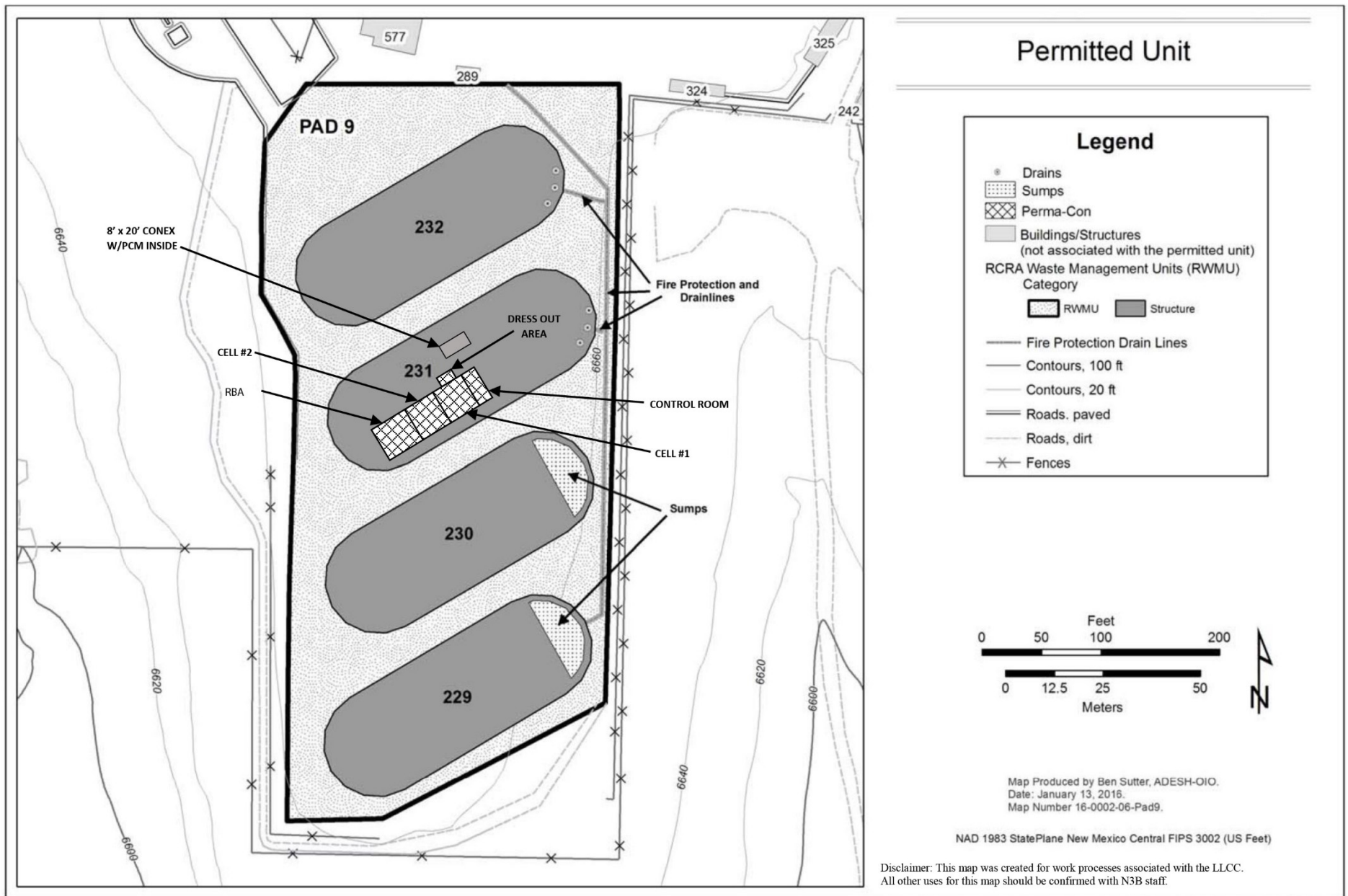


Figure 26: Technical Area 54, Area L, Container Storage Unit

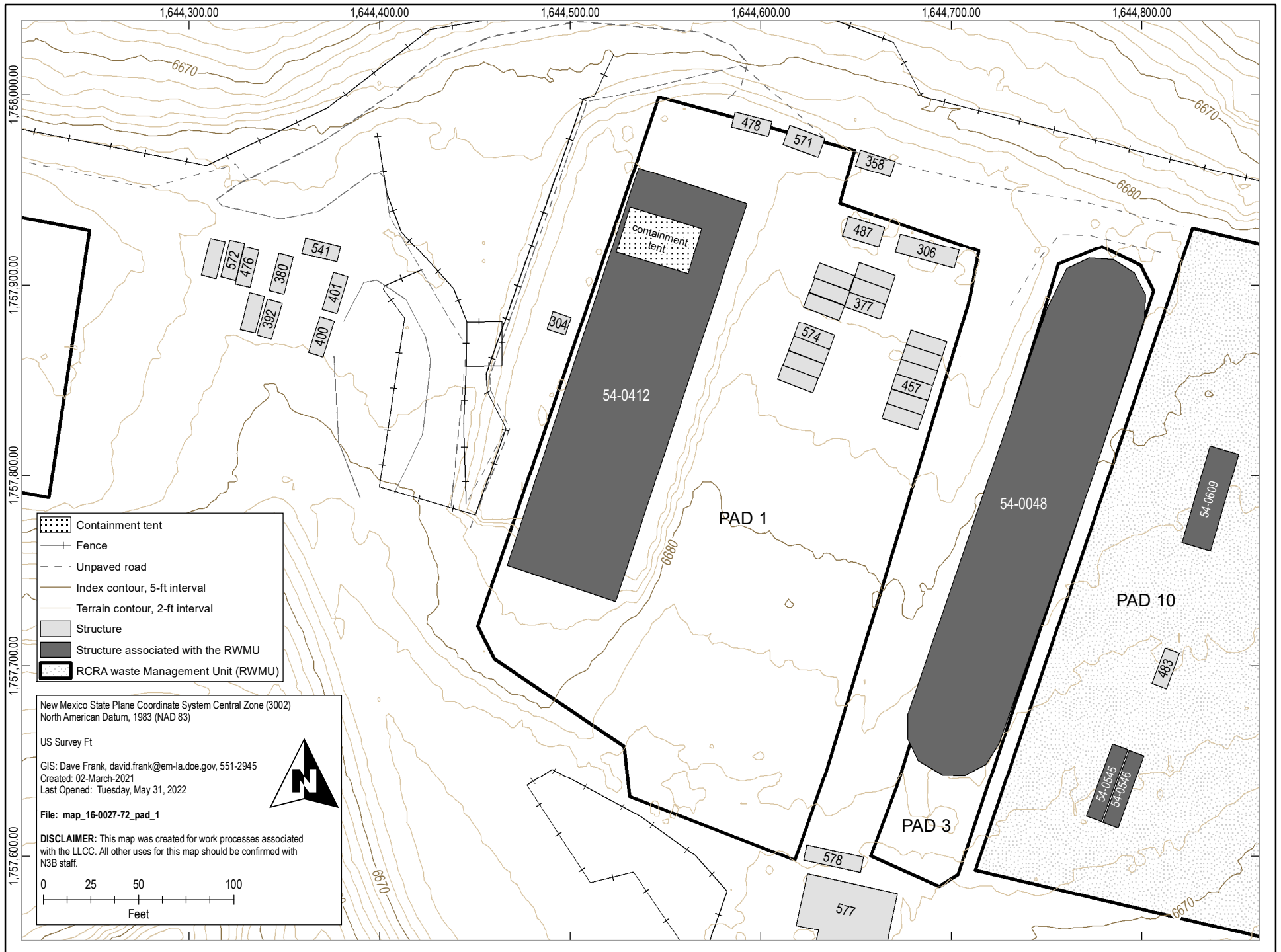


**Figure 27 TA-54, Area G, Container Storage and Treatment Units**

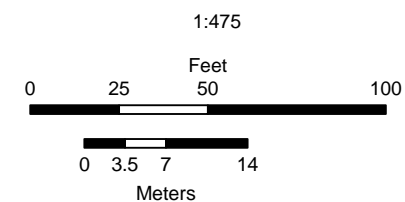
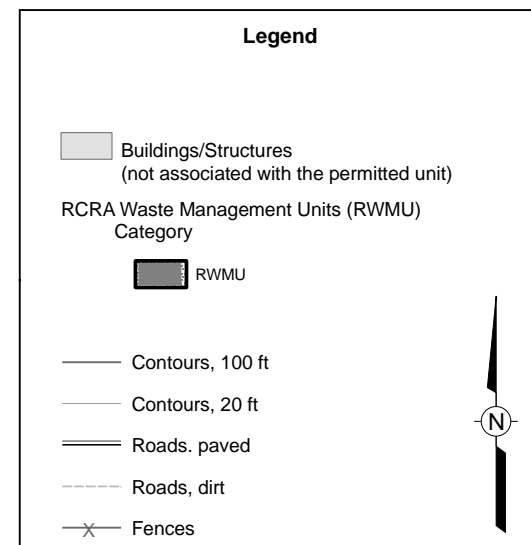
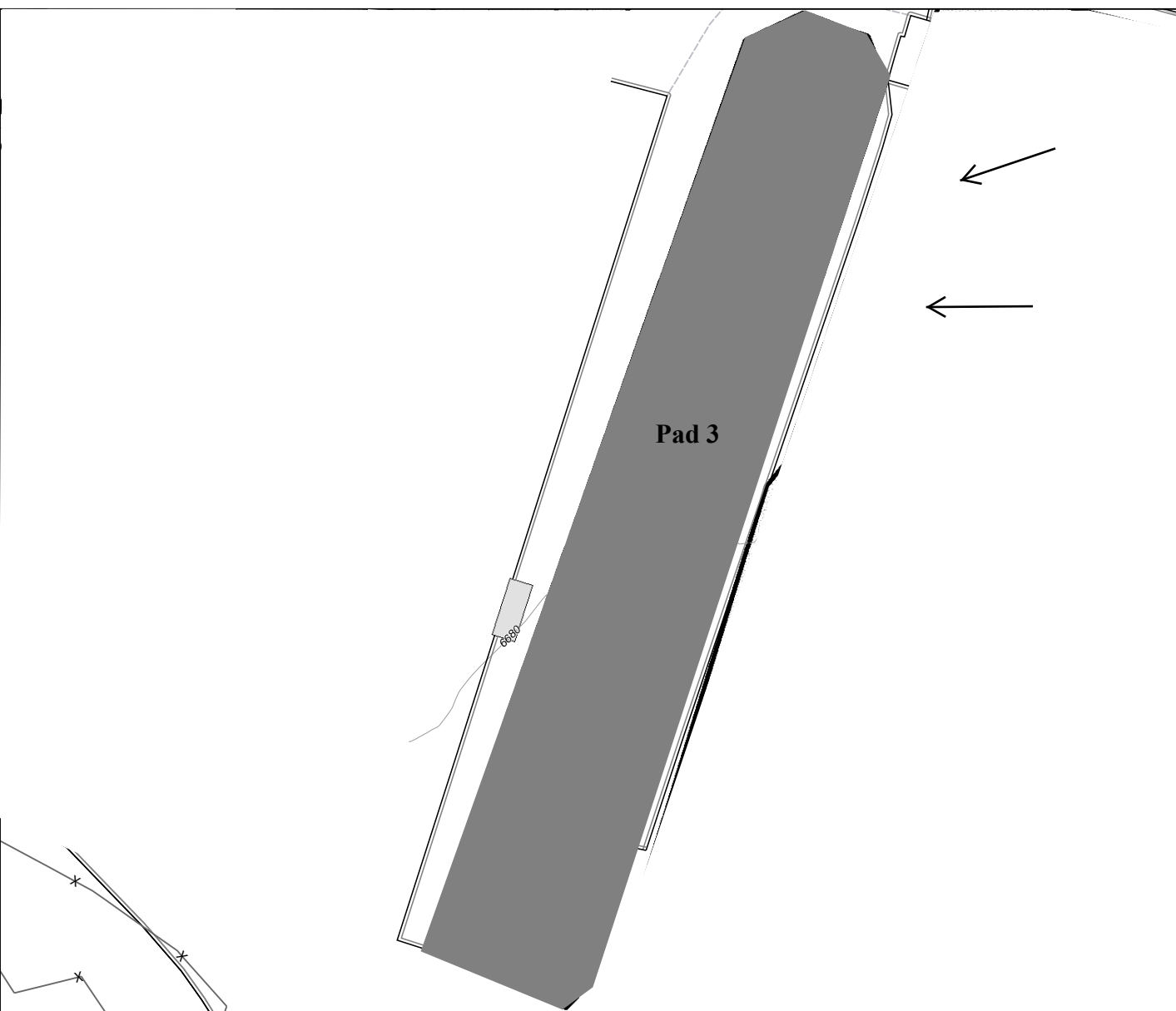




**Figure 28:** TA-54, Area G, Pad 9 Outdoor Container Storage/Treatment Unit (TWSP Domes 229, 230, 231, and 232)



**Figure 29: TA-54, Area G, Pad 1**



State Plane Coordinate System New Mexico, Central Zone, US Feet  
NAD 1983 Datum

DISCLAIMER: This map was created for work processes associated with the LANL Hazardous Waste Facility Permit. All other uses for this map should be confirmed with the LANL, ENV Division, Water Quality & RCRA..

**Figure 30:**  
Technical Area (TA)-54, Area G, Pad 3



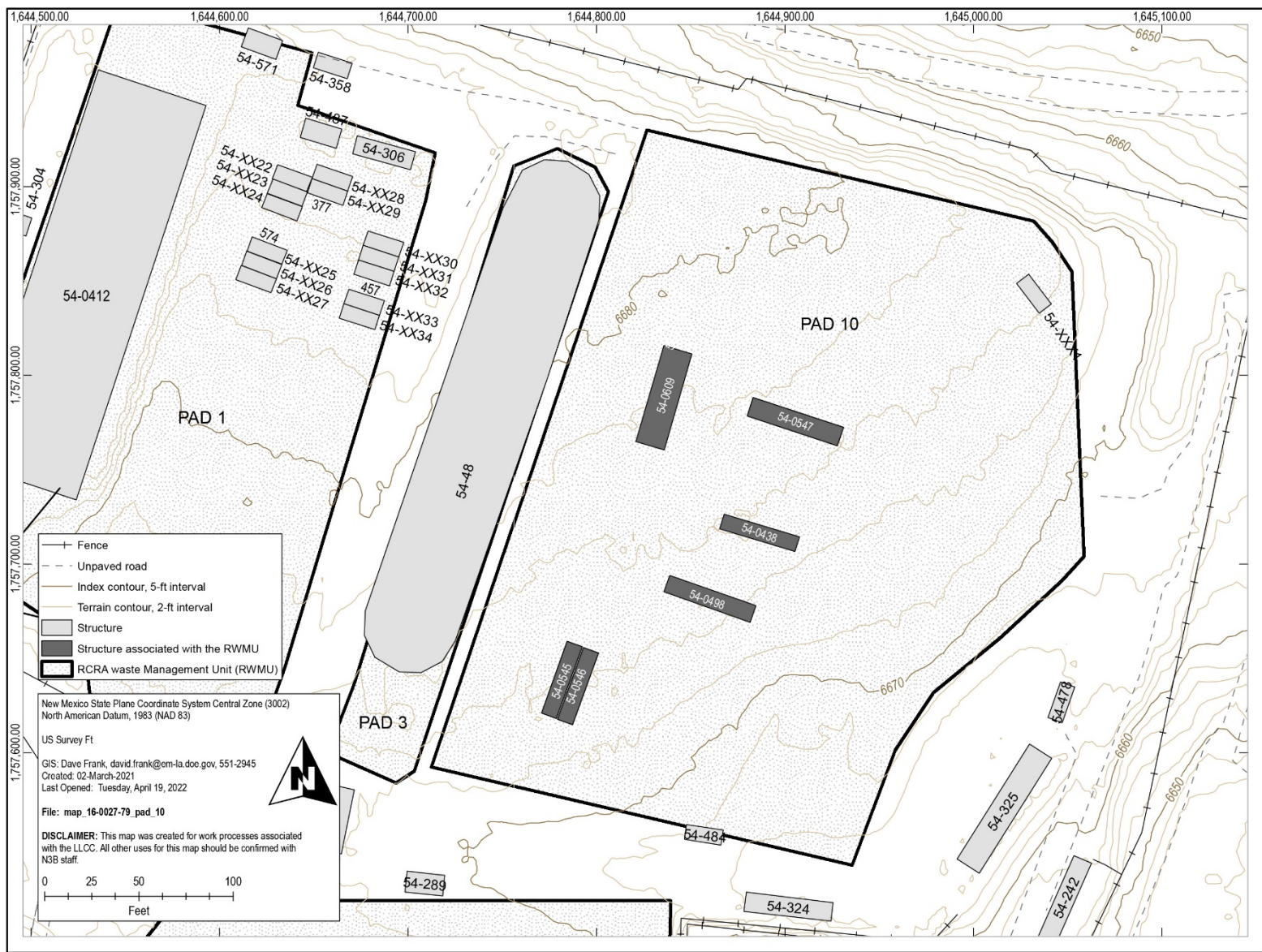
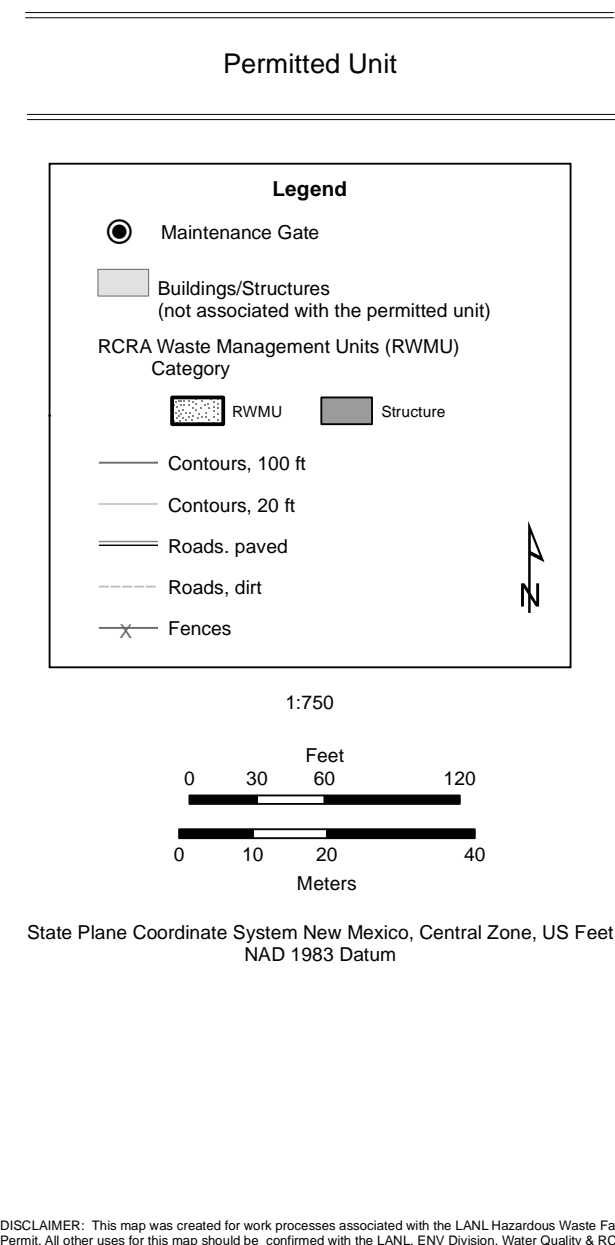
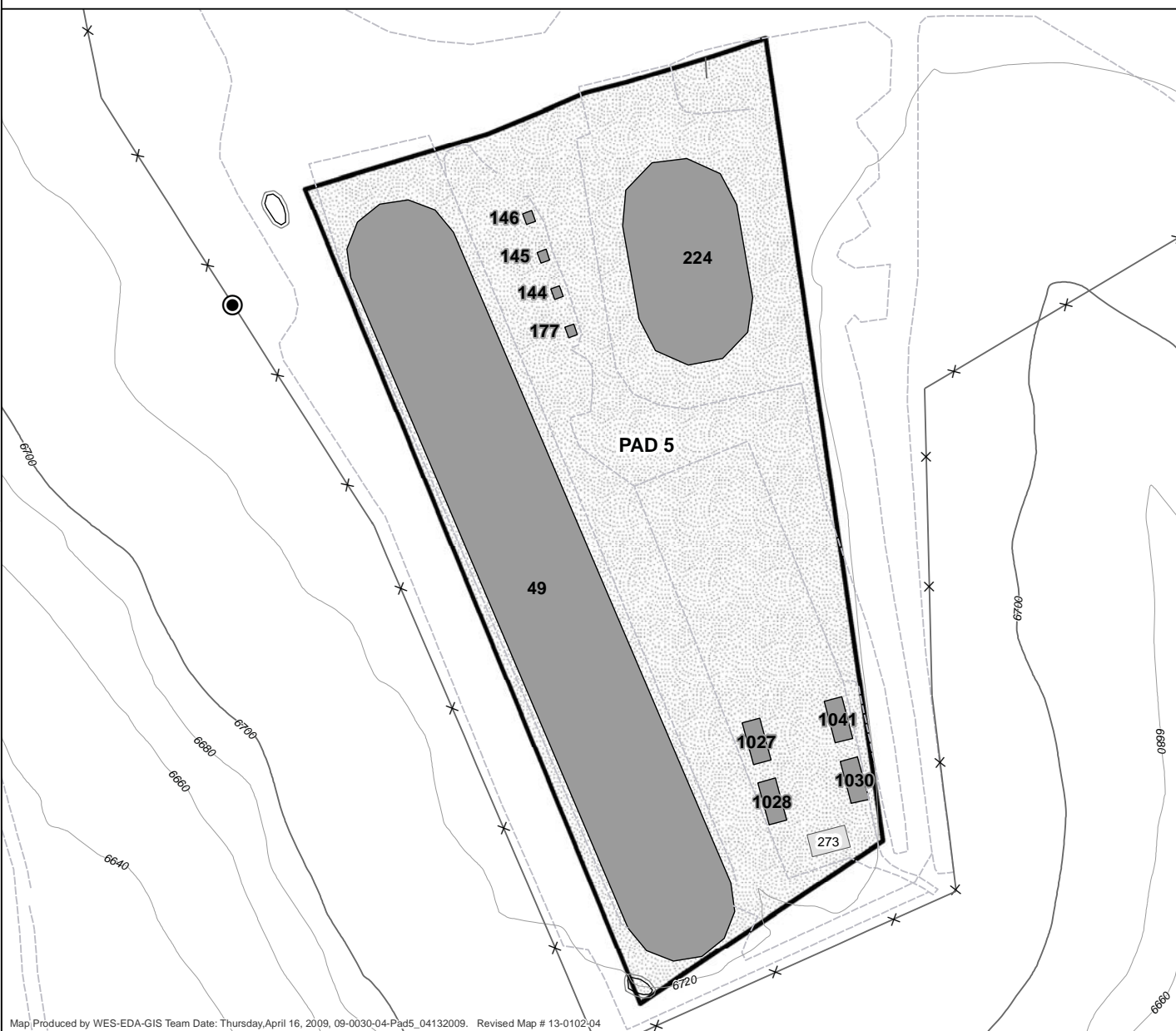
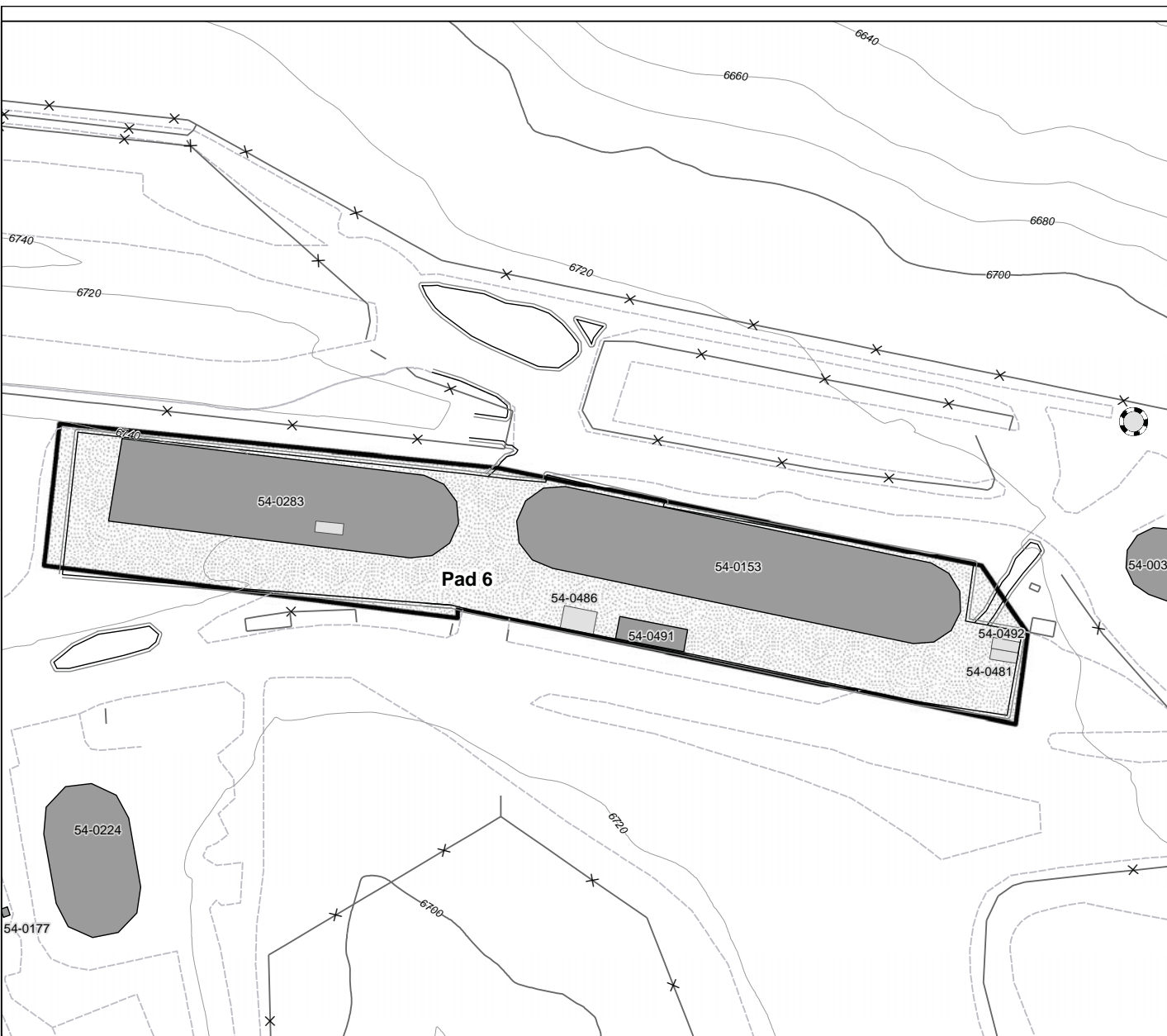


Figure 31 TA-54, Area G, Pad 10




**Figure 32:** Technical Area (TA)-54, Area G, Pad 5 (Domes 49 and 224; and Storage Sheds 114, 145, 146, 177, 1027, 1028, 1030, and 1041)



## Permitted Unit

### Legend

 Buildings/Structures  
(not associated with the permitted unit)

RCRA Waste Management Units (RWMU)  
Category

 RWMU  Structure


 Sediment Trap

 Contours, 100 ft

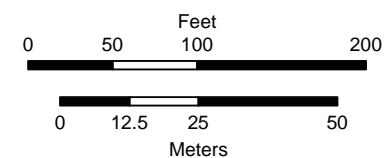
 Contours, 20 ft

 Roads, paved

 Roads, dirt

 Fences

1:1,000



State Plane Coordinate System New Mexico, Central Zone, US Feet  
NAD 1983 Datum

Map Produced by Ben Sutter, ADBI-SI.  
Date: March 20, 2017.  
Map Number 17-0020-08.

DISCLAIMER: This map was created for work processes associated with the LANL Hazardous Waste Facility Permit. All other uses for this map should be confirmed with the LANL, ENV Division, Water Quality & RCRA..

**Figure 33: Technical Area (TA)-54, Area G, Pad 6, (Domes 153 & 283)**

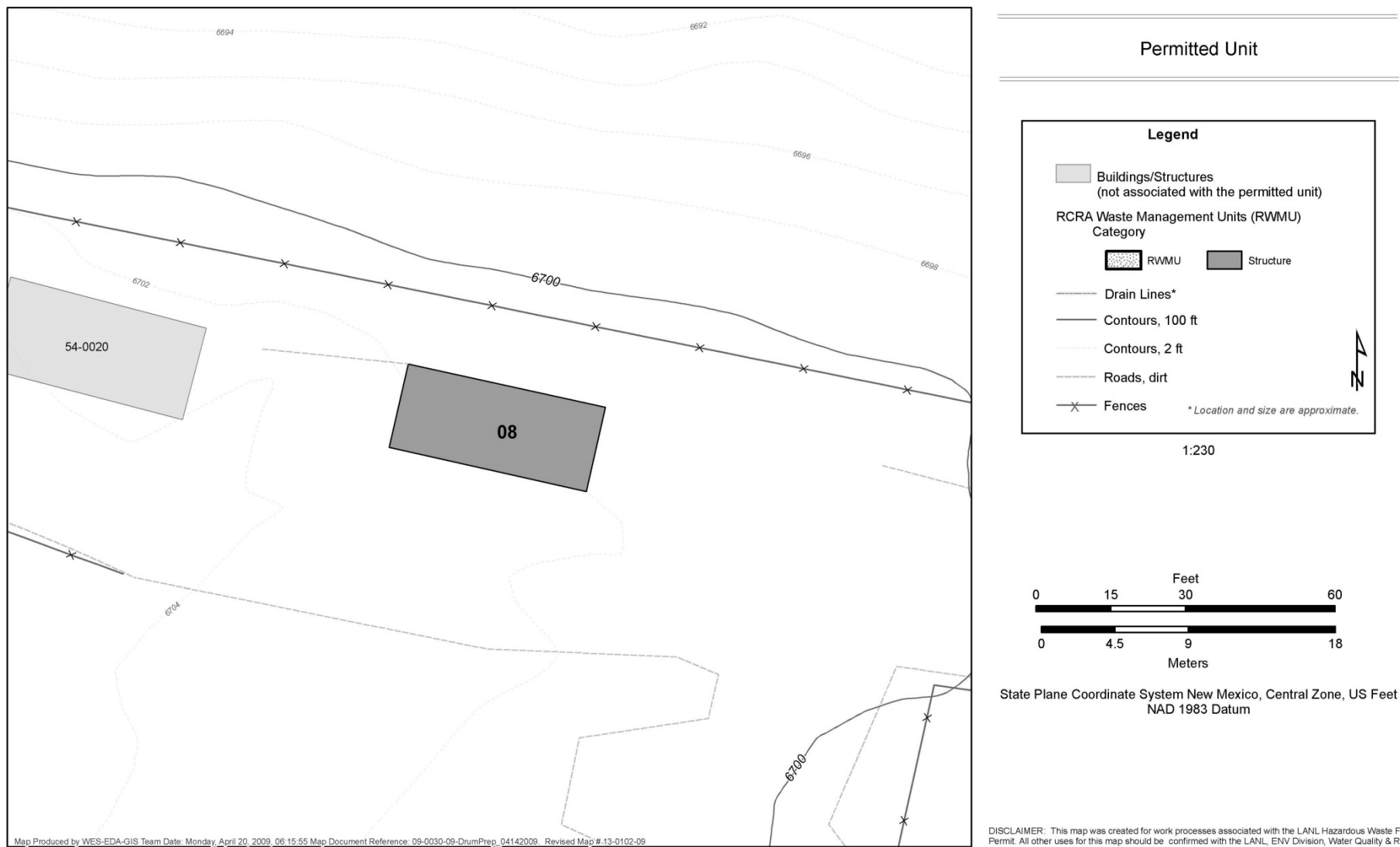
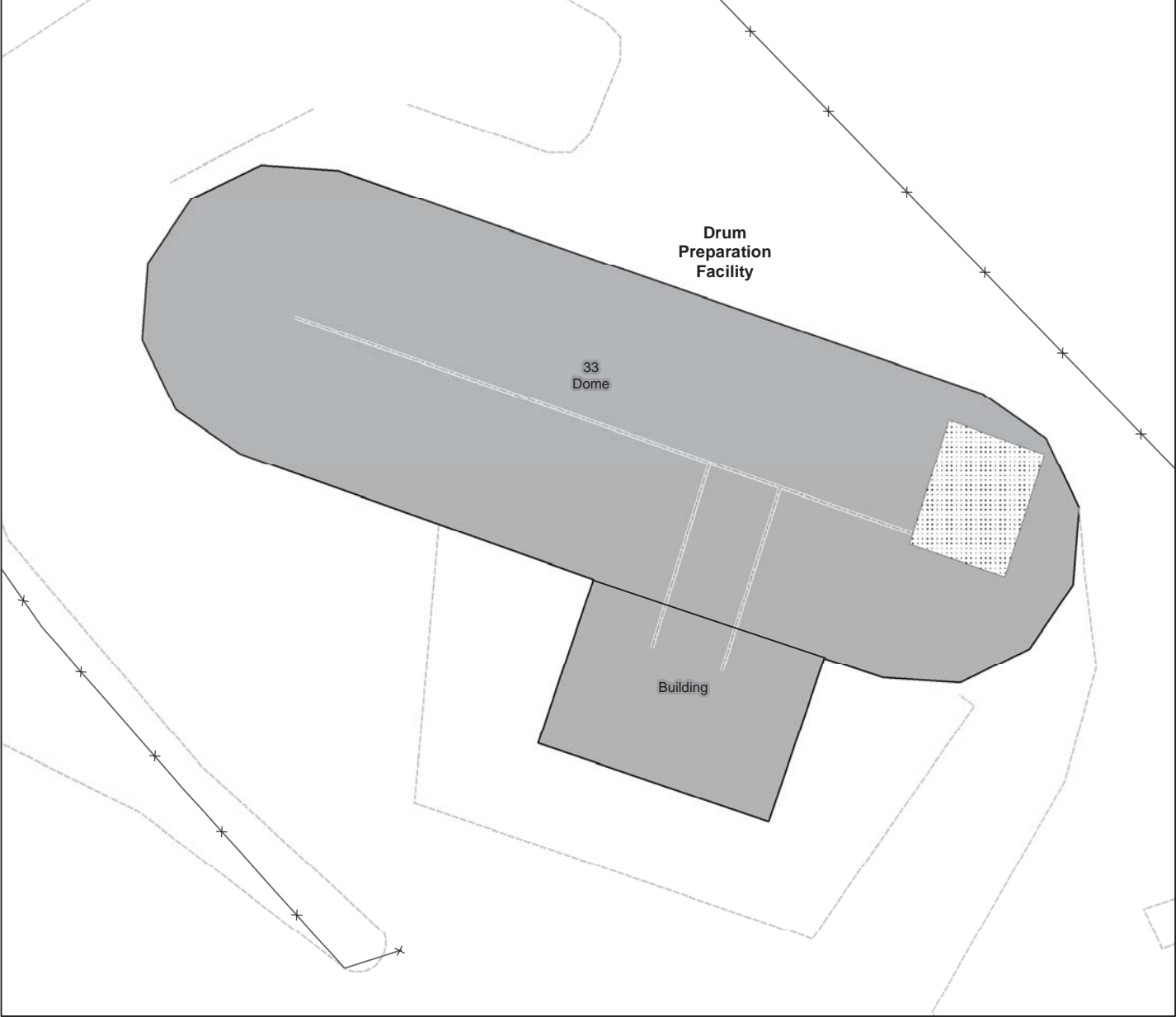


Figure 34: Technical Area (TA)-54, Area G, Storage Shed 8





### Legend

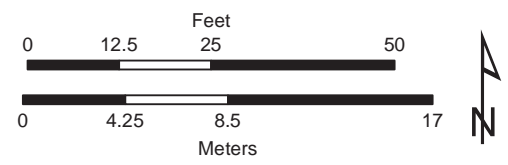
- Sumps\*
- Buildings/Structures (not associated with the permitted unit)

RCRA Waste Management Units (RWMU)  
Category

- RWMU
- Structure

- Drain Lines\*
- Contours, 100 ft
- Contours, 20 ft
- Roads, paved
- Roads, dirt
- Fences

*\* Location and size are approximate.*



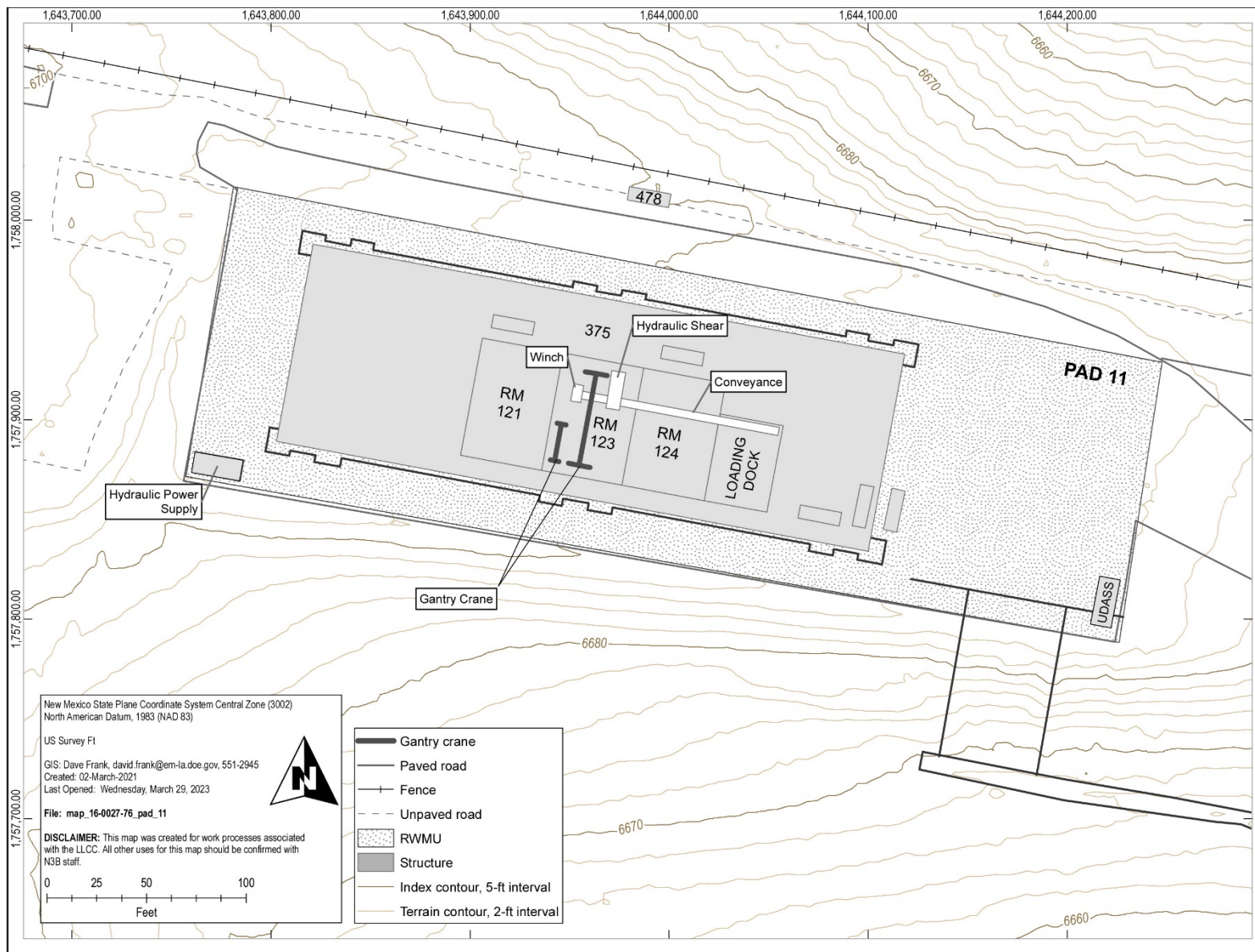
Map Produced by Ben Sutter, ADESH-OIO.  
Date: March 20, 2017.  
Map Number 17-0020-07-Building33\_2.

NAD 1983 StatePlane New Mexico Central FIPS 3002 (US Feet)

DISCLAIMER: This map was created for work processes associated with the LANL Hazardous Waste Facility Permit. All other uses for this map should be confirmed with the LANL, ENV Division, Water Quality & RCRA..

Figure 35  
Technical Area (TA)-54, Area G, Building 33





**Figure 36 TA-54, Area G, Pad 11 (Dome 375)**

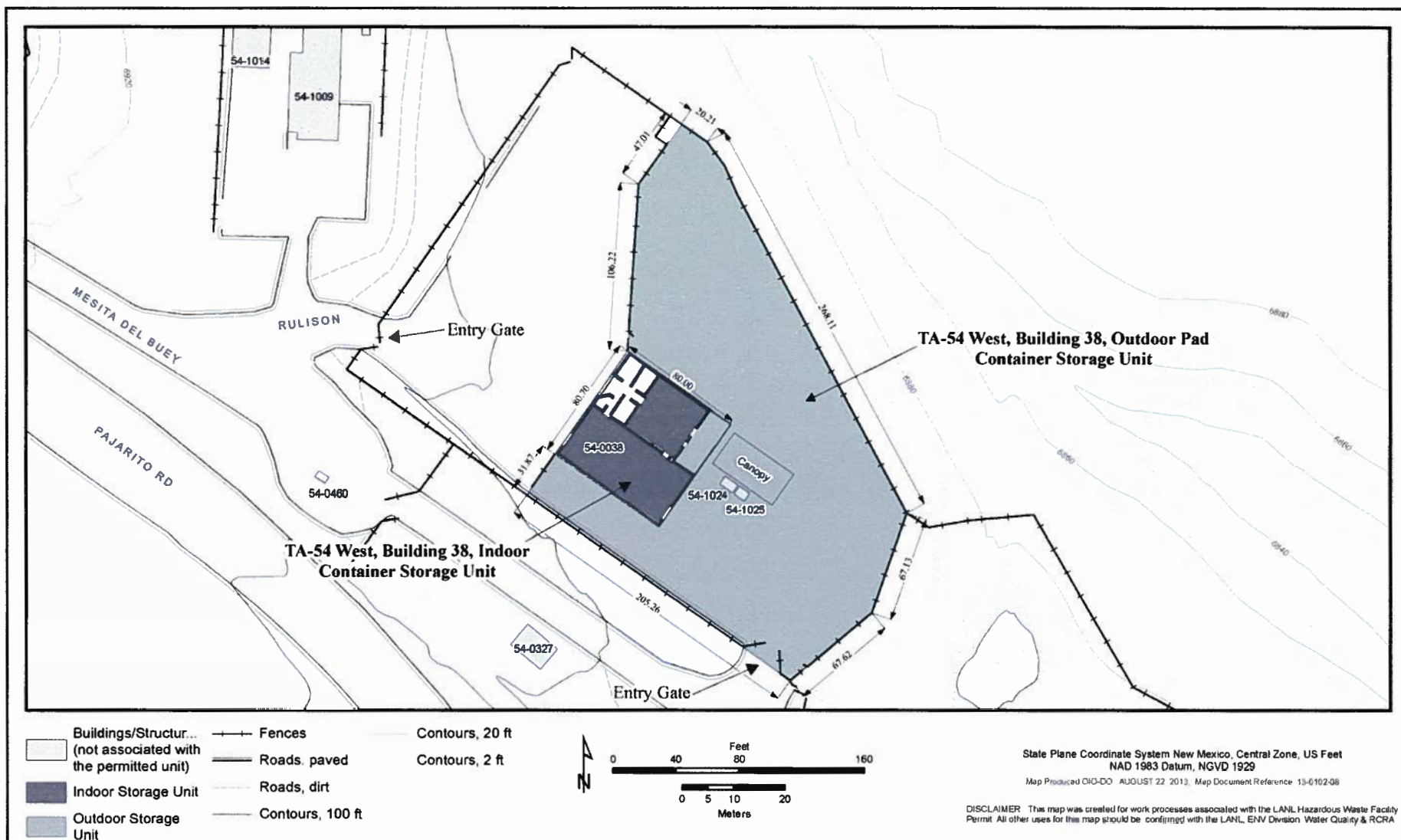


Figure 37: Technical Area (TA) 54 West, Building 38 Indoor (High Bay and Low Bay) and Outdoor Pad

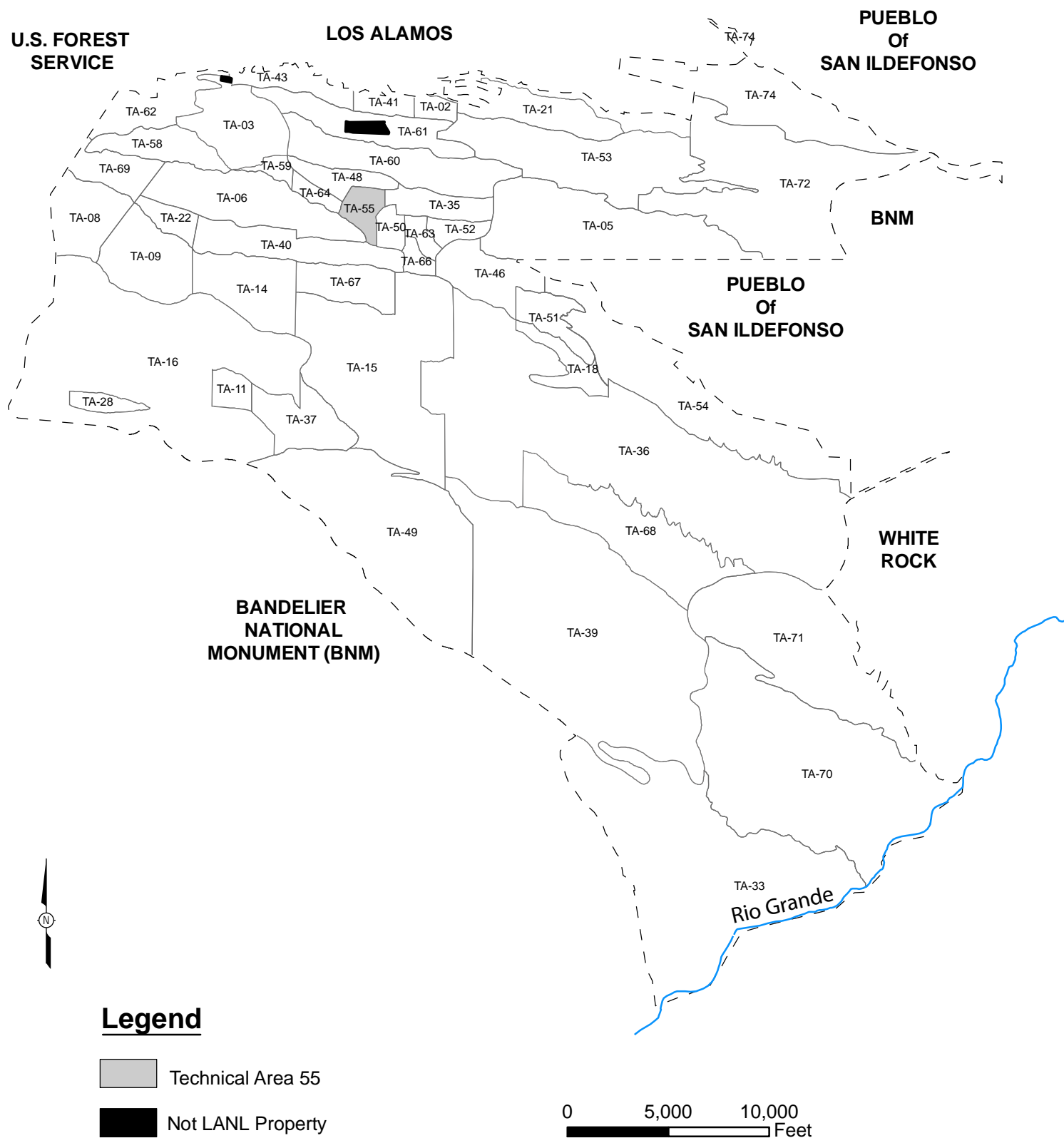


Figure 38:

### Technical Area (TA) 55 Location Map

Created by EP-WES-EDA GIS TEAM. Map Number 06-0108 November 13, 2008, modified by ENV-RCRA August 2009

State Plane Coordinate System New Mexico Central Zone North American Datum 1983 (ft)

This map was created for work processes associated with the Environmental & Remediation Support Services. All other uses for this map should be confirmed with LANL EP-WES staff.  
 Boundary of Department of Energy Property I Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; infrastructure Planning Office. 04 June 2008  
 Boundary of Department of Energy Property In and Around the Los Alamos National Laboratory; Los Alamos National Laboratory, SSMO Site Planning & Project Initiation; 04 June 2008

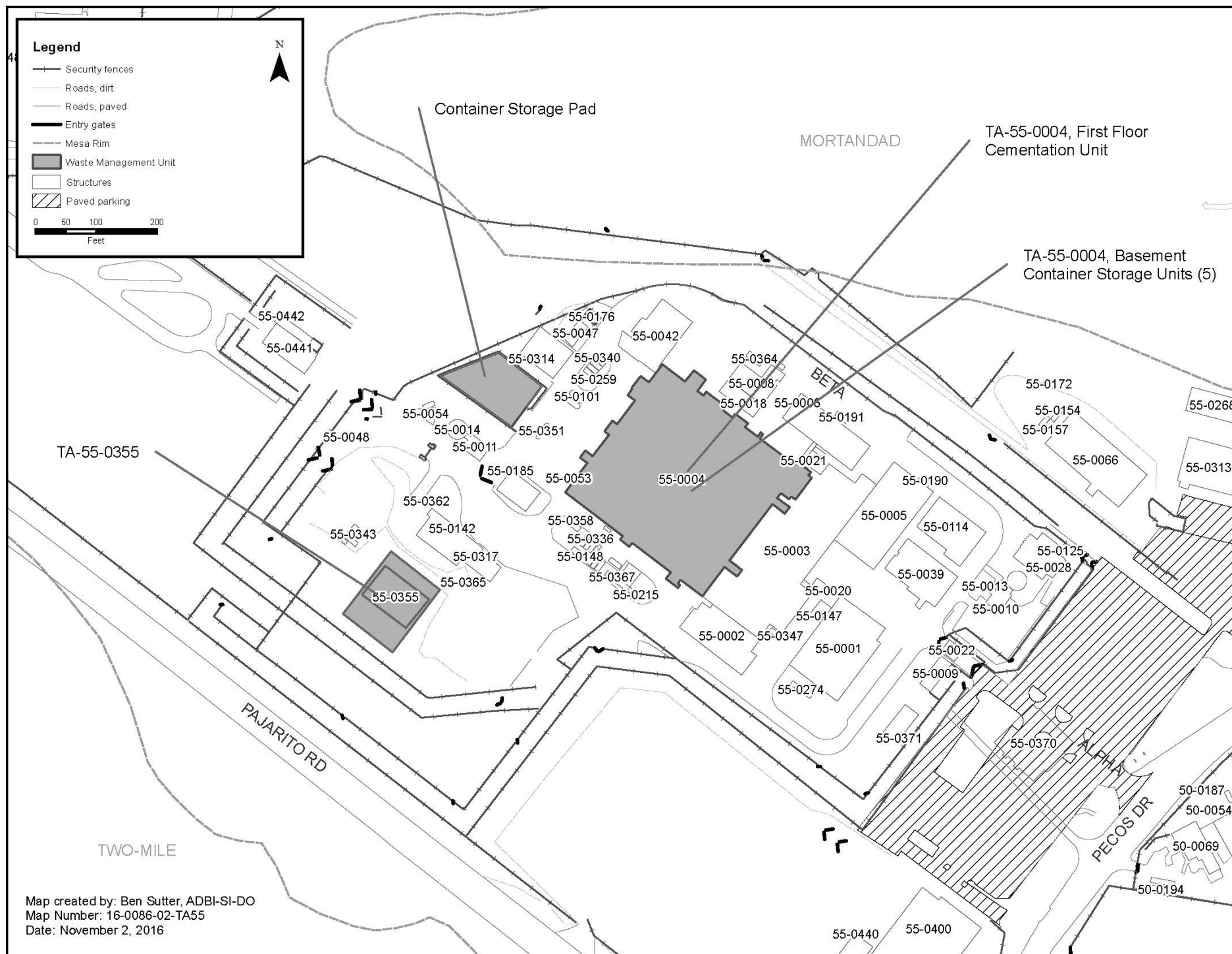


Figure 39  
Technical Area (TA) 55, Building 4 Location Map

**(FIGURE 40 - TA-55, BUILDING 4, ROOM B40)**

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**LOS ALAMOS NATIONAL LABORATORY**

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ACT**

**(FIGURE 41 - TA-55, BUILDING 4, ROOM K13)**

**UCNI**

**LOS ALAMOS NATIONAL LABORATORY**

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**(FIGURE 42 - TA-55, BUILDING 4, ROOM B05)**

**UCNI**

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ACT**

**(FIGURE 43 - TA-55, BUILDING 4, ROOM B45)**

**UCNI**

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**(FIGURE 44 - TA-55, BUILDING 4, VAULT)**

**UCNI**

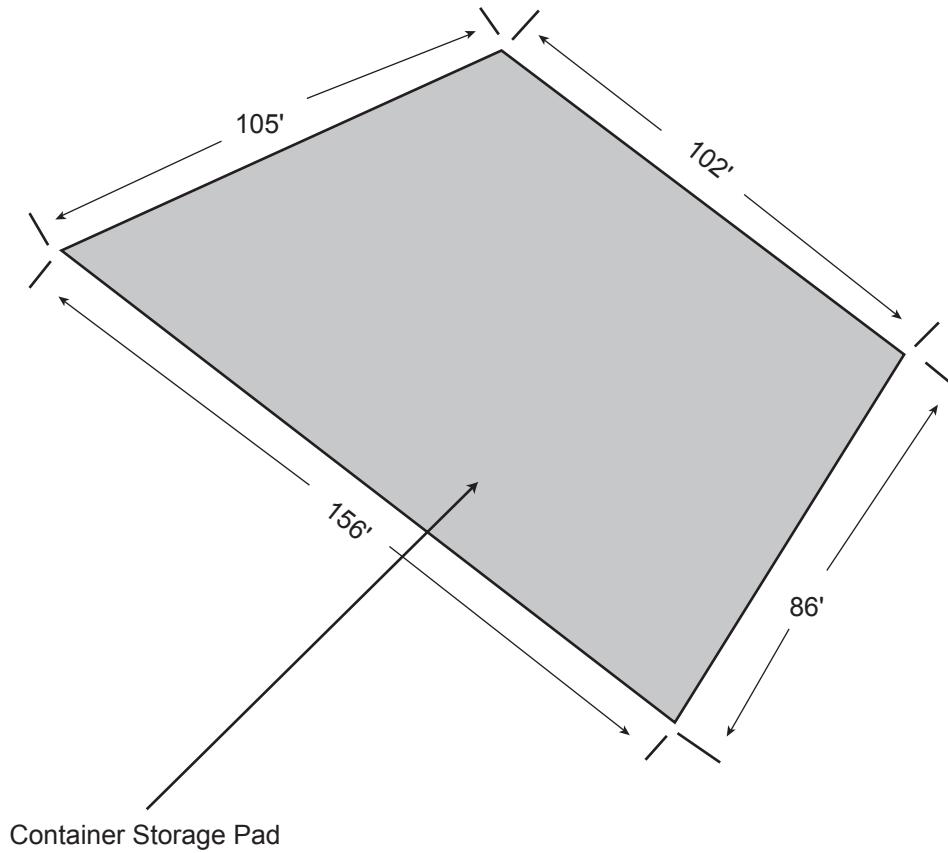
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LEGEND

 Designates Waste Management Unit



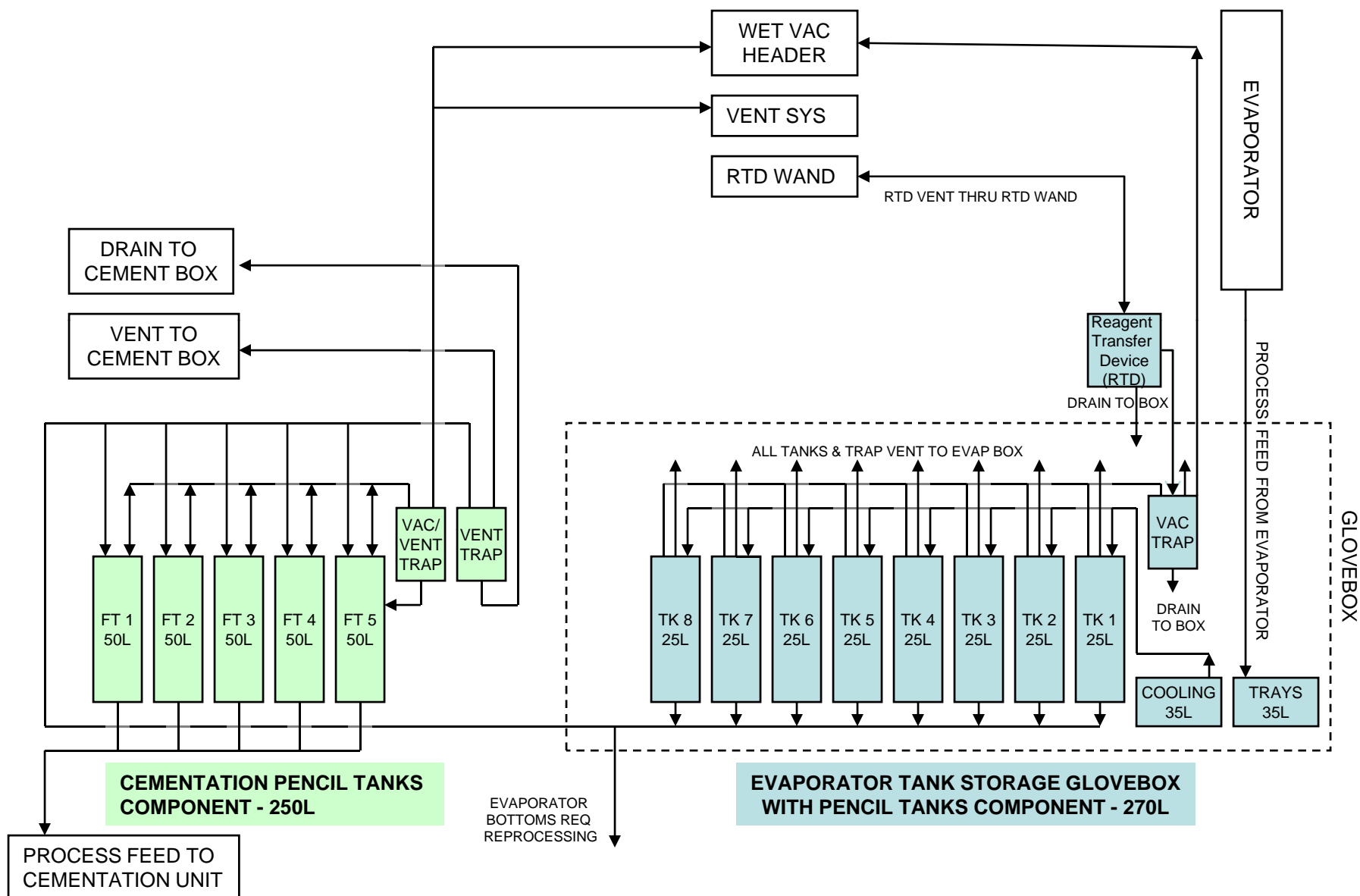
Note: TA-55-4 is located approximately 140 feet east of this container storage pad. Refer to Figure 39 for the general location of this container storage pad in relation to other buildings/structures at TA-55.

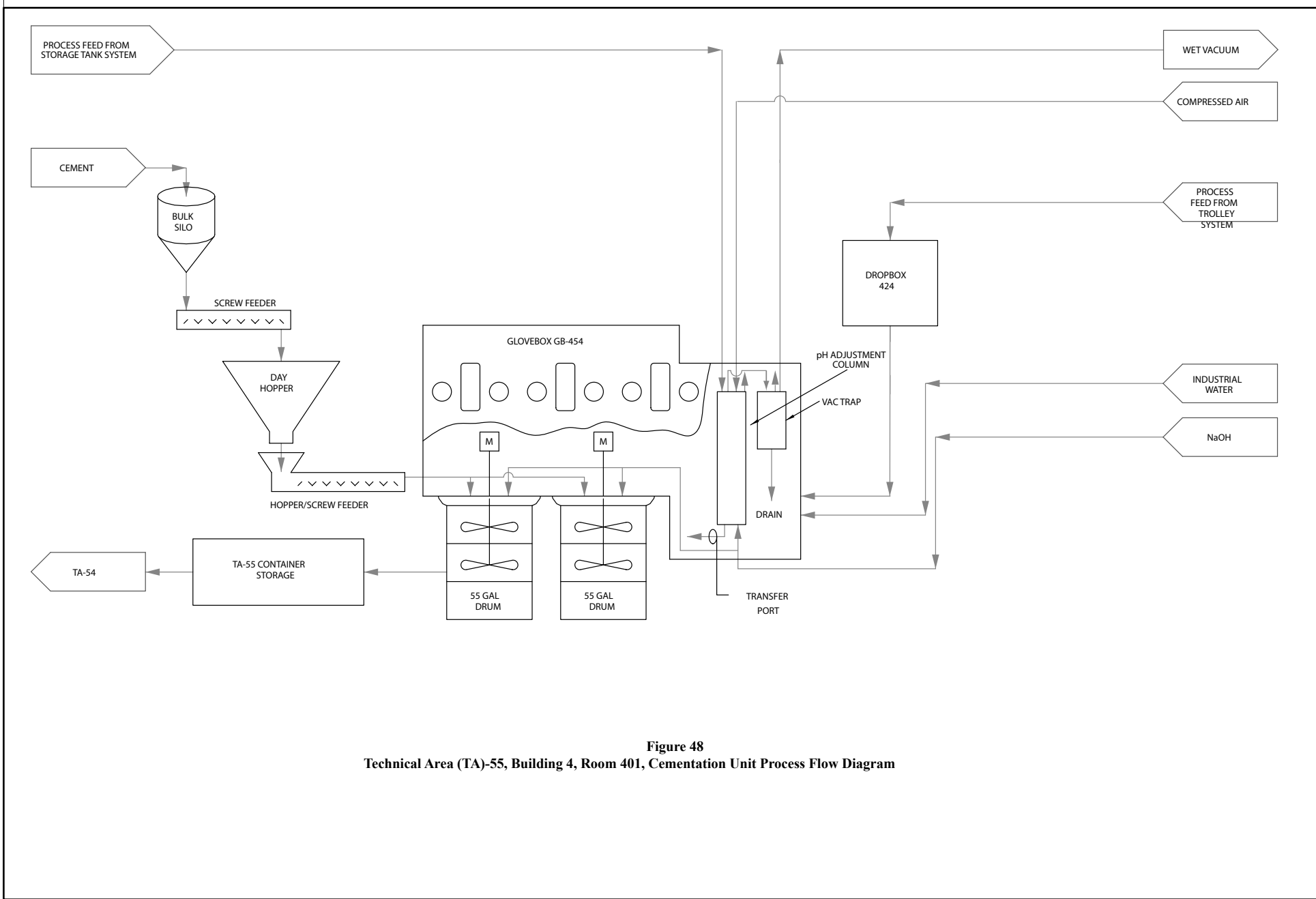
NOT TO SCALE

Figure 45  
Technical Area (TA)-55, Building 4, Outdoor Container Storage Pad

**Figure 46 Removed December 2015**

**Figure 47:** TA-55, Building 4, Room 401, Storage Tank System Process Flow Diagram





**Figure 48**  
**Technical Area (TA)-55, Building 4, Room 401, Cementation Unit Process Flow Diagram**

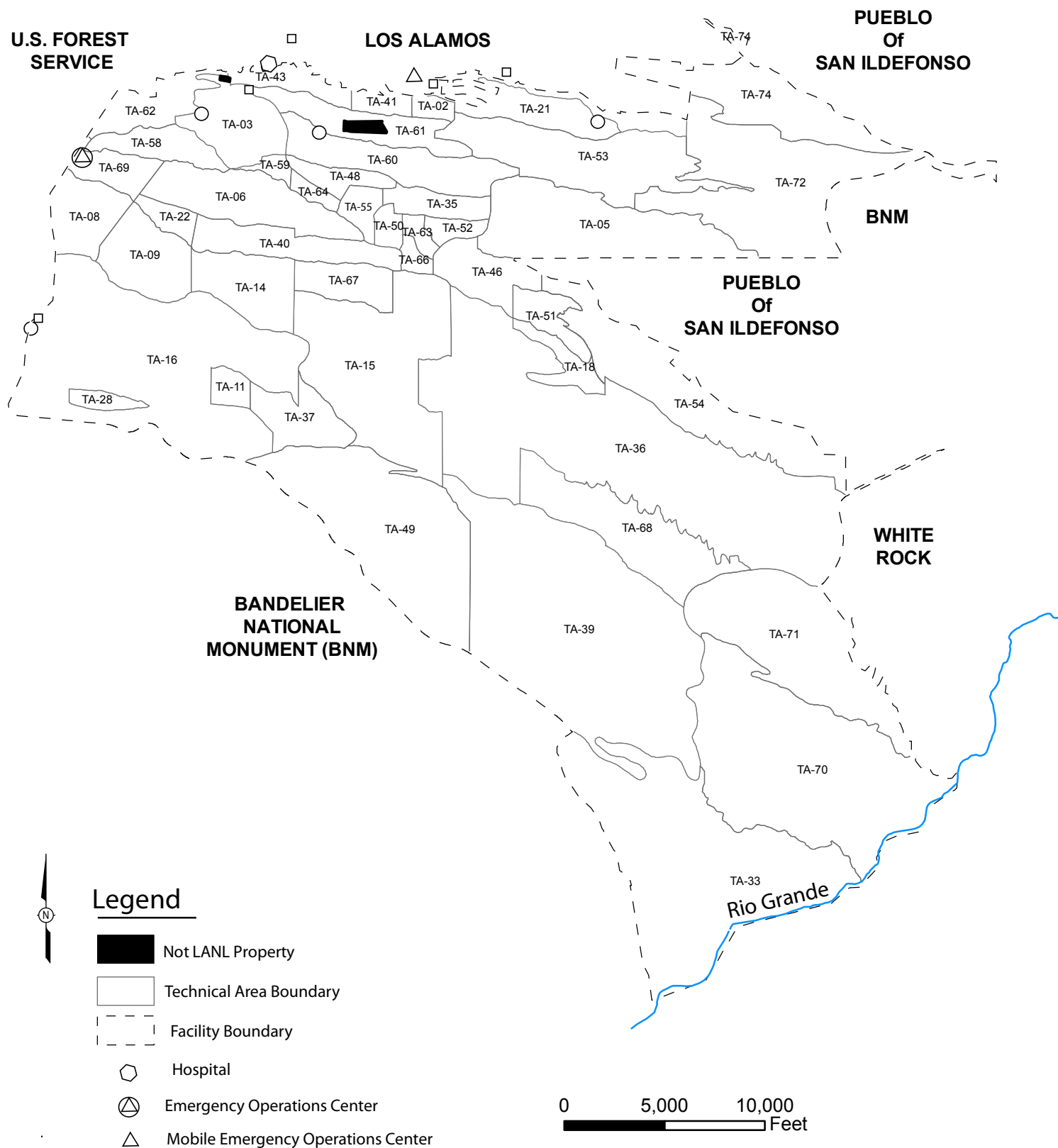
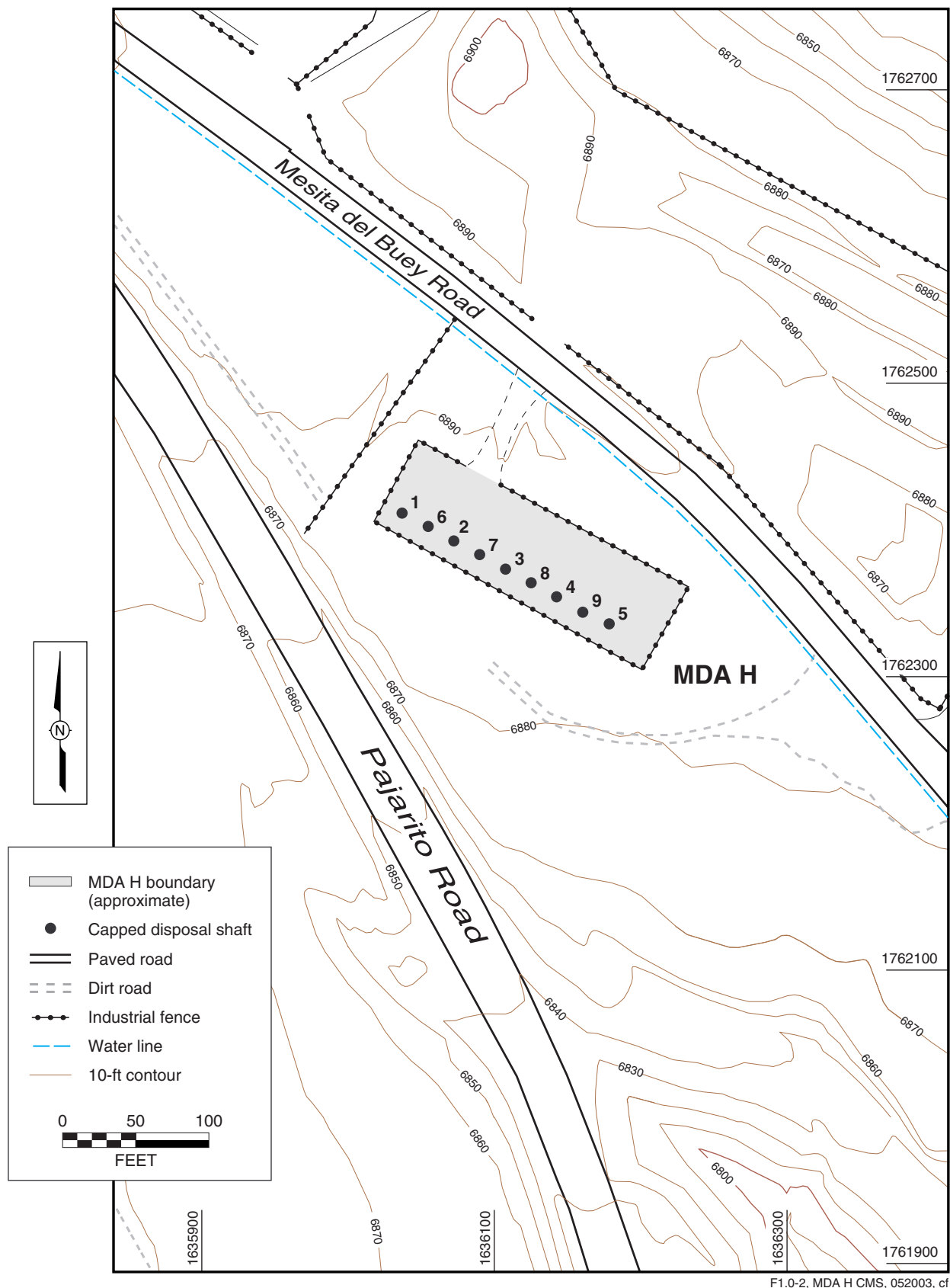


Figure 49:  
Emergency Facilities at Los Alamos National Laboratory (LANL)



F1.0-2, MDA H CMS, 052003, cf

**Figure 50:**  
Technical Area (TA)-54, Material Disposal Area (MDA) H

**FIGURE 51 – RESERVED**



**FIGURE 52 – RESERVED**

**FIGURE 53 – RESERVED**

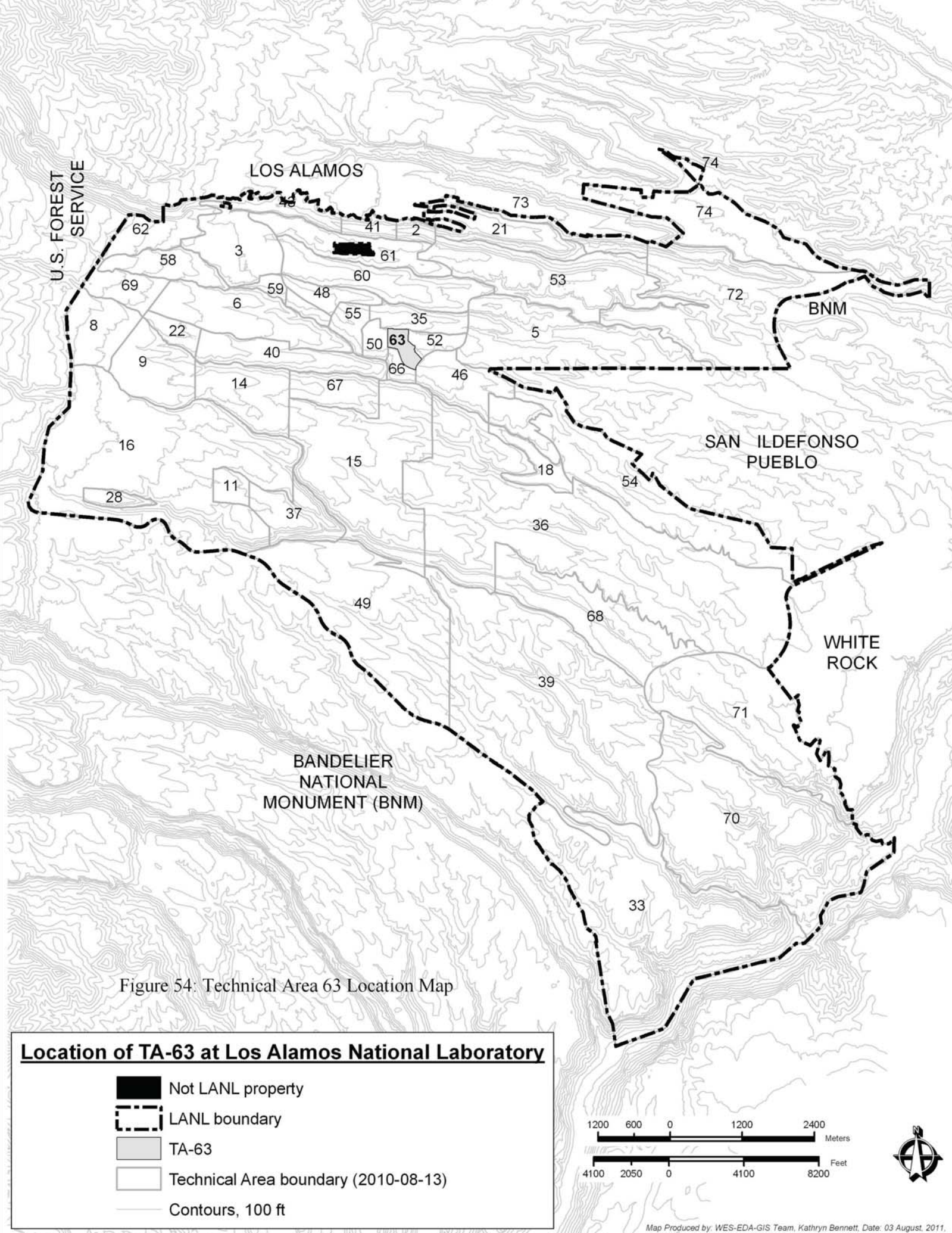







Figure 54: Technical Area 63 Location Map

### Location of TA-63 at Los Alamos National Laboratory

-  Not LANL property
-  LANL boundary
-  TA-63
-  Technical Area boundary (2010-08-13)
-  Contours, 100 ft



**TA-63**









**TWF  
Permitted  
Unit**

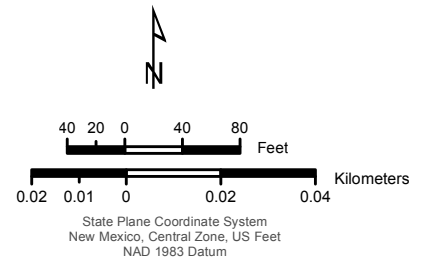
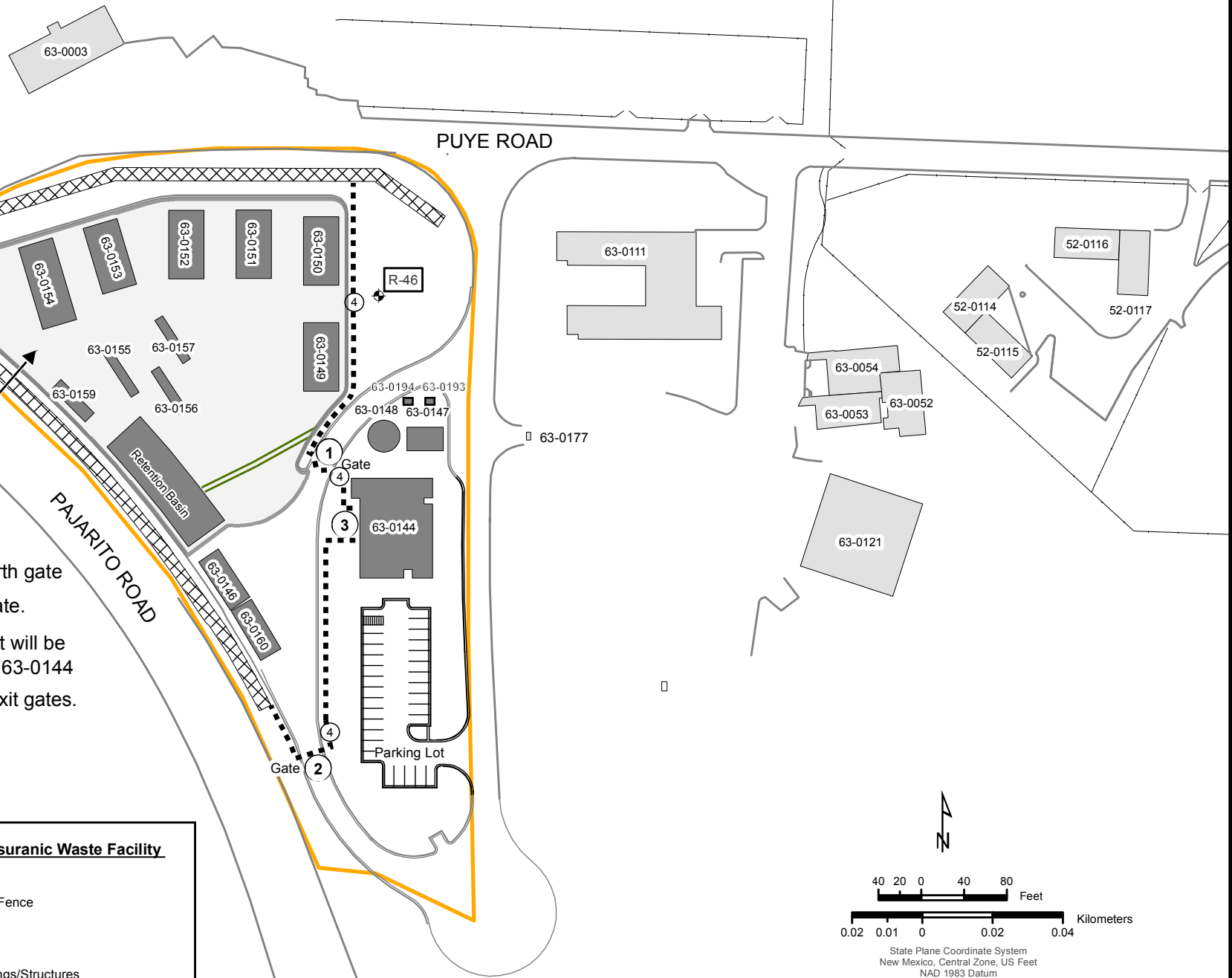
**KEYED NOTES:**

- ① Vehicle entrance via north gate
- ② Vehicle exit via south gate.
- ③ Personnel entry and exit will be via Operations Building 63-0144
- ④ Emergency personnel exit gates.

**FIGURE 55.**

**Technical Area (TA) 63 Transuranic Waste Facility**

-  Regional Well
-  TWF Security Fence
-  Valley Gutter
-  Vehicle Barrier
-  Existing Buildings/Structures
-  TWF Building and Structures
-  TWF Permitted Unit
-  TWF Site boundary



Map Produced by: J. Stockum, Date: 18 June, 2014,  
Map Reference Number: 14-0051  
This map was created for RCRA TWF permit. All other uses for this map  
should be confirmed with LANL ENV-RCRA staff.



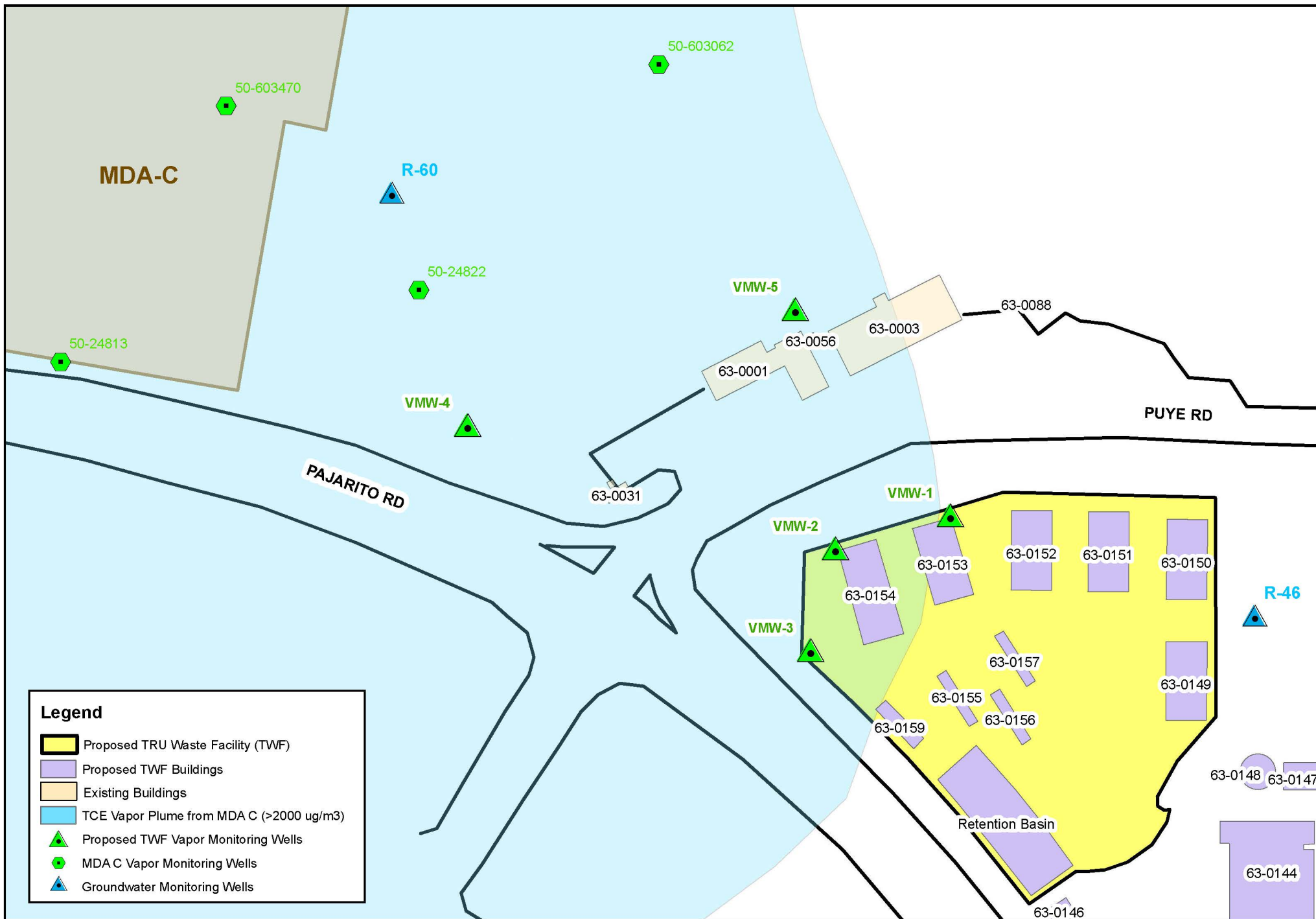


Figure 56

## Transuranic Waste Facility Subsurface Vapor Monitoring Network

1:1,200  
0 25 50 100 150 200 Feet



**Figure 57 – TA-55, Building 4, Room B13**

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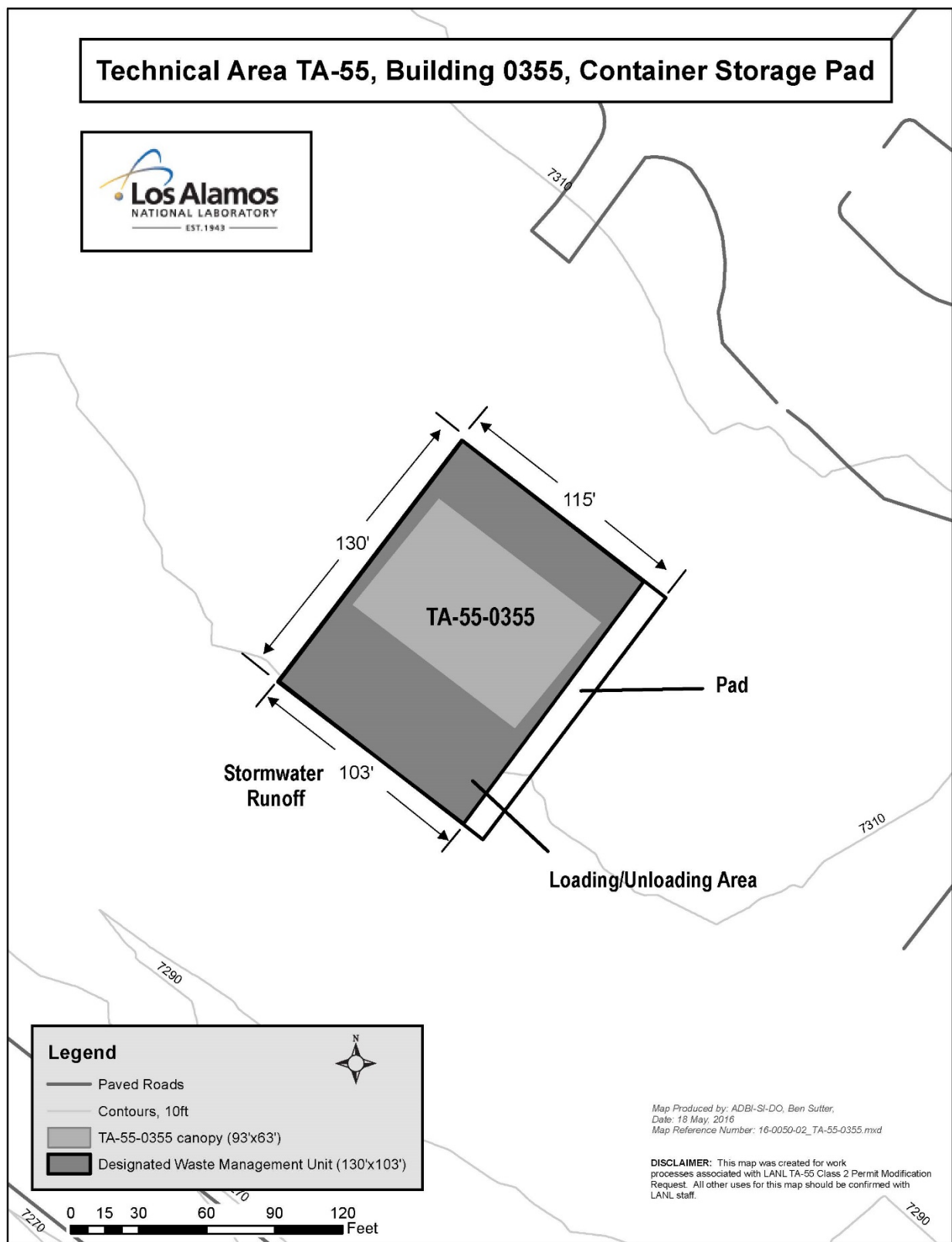
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**Figure 58 – TA-55, Building 4, Room G12**

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**Figure 59**  
**Technical Area (TA)-55-355 Pad**



**Figure 57 – TA-55, Building 4, Room B13**

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**Figure 58 – TA-55, Building 4, Room G12**

**UCNI**

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