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1 **TITLE 20 ENVIRONMENTAL PROTECTION**
2 **CHAPTER 2 AIR QUALITY (STATEWIDE)**
3 **PART 92 CLEAN TRANSPORTATION FUEL PROGRAM**
4

5 **20.2.92.1 ISSUING AGENCY:** Environmental Improvement Board.
6 [20.2.92.1 NMAC - N, 04/01/2026]
7

8 **20.2.92.2 SCOPE:** The provisions of 20.2.92 NMAC shall:

9 A. Establish the administrative authorities, requirements and procedures for the department to
10 implement and enforce the clean transportation fuel program (CTFP) per Section 74-1-18 NMSA 1978 of the
11 Environmental Improvement Act, which reduces the carbon intensity of transportation fuel through the clean
12 transportation fuel standard (CTFS) established in Subsection A of 20.2.92.701 NMAC through Subsection C of
13 20.2.92.701 NMAC;

14 B. Apply to transportation fuel produced in New Mexico, imported into New Mexico or dispensed
15 for use in New Mexico; and

16 C. Apply to a person that produces transportation fuel in New Mexico, imports transportation fuel
17 into New Mexico, or dispenses transportation fuel for use in New Mexico.

18 [20.2.92.2 NMAC - N, 04/01/2026]
19

20 **20.2.92.3 STATUTORY AUTHORITY:** Section 74-1-5, Section 74-1-6, Paragraph (15) of Subsection A of
21 Section 74-1-7, Paragraph (15) of Subsection A of Section 74-1-8 and Section 74-1-18 NMSA 1978 of the
22 Environmental Improvement Act.

23 [20.2.92.3 NMAC - N, 04/01/2026]
24

25 **20.2.92.4 DURATION:** Permanent.

26 [20.2.92.4 NMAC - N, 04/01/2026]
27

28 **20.2.92.5 EFFECTIVE DATE:** April 1, 2026, except where a later date is cited at the end of a section.

29 [20.2.92.5 NMAC - N, 04/01/2026]
30

31 **20.2.92.6 OBJECTIVE:** To apply the CTFS through implementation of the CTFP to reduce the carbon
32 intensity of transportation fuel, as measured in carbon dioxide equivalent units per unit of fuel energy of
33 transportation fuel produced in New Mexico, imported into New Mexico or dispensed for use in New Mexico by a
34 minimum of twenty percent below 2018 carbon intensity levels by 2030 and by a minimum of thirty percent below
35 2018 carbon intensity levels by 2040.

36 [20.2.92.6 NMAC - N, 04/01/2026]
37

38 **20.2.92.7 DEFINITIONS:** The definitions in the Environmental Improvement Act, Section 74-1-3 NMSA
39 1978 shall apply in 20.2.92 NMAC. The definitions in 20.2.2.7 NMAC shall not apply in 20.2.92 NMAC.
40

41 A. Definitions beginning with the letter "A."

42 (1) **"Above the rack"** means a sale of liquid transportation fuel at a pipeline origin point,
43 pipeline batch in transit and at a terminal tank before the transportation fuel is transferred to below the rack.

44 (2) **"Adverse verification statement"** means a verification statement rendered by a
45 verifying body in reference to a submitted report or alternative fuel pathway application indicating the regulated
46 party cannot provide reasonable assurance the document is free from material misstatement, the document contains
47 correctable errors and thus does not conform to requirements to fix the errors, or both.

48 (3) **"Aggregator"** means a person that registers to participate in the CTFP per Subsection C
49 of 20.2.92.103 NMAC on behalf of one or more credit generators to facilitate participation in the CTFP.

50 (4) **"Aggregator designation form"** means a document that specifies that a credit generator
51 has designated an aggregator to act on its behalf.

52 (5) **"Alternative jet fuel"** means a transportation fuel, made from fossil or non-fossil
53 sources that can be blended and used with conventional fossil jet fuel without the need to modify aircraft engines
54 and existing transportation fuel distribution infrastructure, and is a transportation fuel that has a lower carbon
55 intensity than the conventional fossil jet fuel crediting benchmark in Table 3 in Subsection C of 20.2.92.701
56 NMAC. This includes alternative jet fuel derived from co-processed feedstocks at a conventional petroleum

EXHIBIT

A

1 refinery.

2 (6) **“Announce”** means the department sends an email to persons that have indicated to the
3 department an interest in receiving emails, makes a post within the Clean Transportation Fuel Program Data
4 Management System (CTFP-DMS) and includes on the department website.

5 (7) **“ASTM”** means ASTM International, formerly the American Society for Testing and
6 Materials, the standards organization that develops and publishes voluntary consensus technical international
7 standards for a wide range of materials, products, systems and services, and when used in conjunction with numbers
8 in 20.2.92 NMAC means a specific standard set forth by ASTM International.

9 (8) **“Avoided methane emissions”** means a quantity of methane gas that would otherwise be
10 released into the atmosphere from disposal of a byproduct, but is instead voluntarily controlled as a consequence of
11 production of a transportation fuel for CTFP.

12
13 B. Definitions beginning with the letter “B.”

14 (1) **“Backstop aggregator”** means a person selected by the department in accordance with
15 20.2.92.404 NMAC that registers to participate in the CTFP in accordance with 20.2.92.404 NMAC to aggregate
16 credits when those credits would not otherwise be generated.

17 (2) **“Base credit”** means an electricity credit that is generated by the difference between the
18 CTFS and the carbon intensity of the grid or electric distribution utility (EDU).

19 (3) **“Below the rack”** means a sale of liquid transportation fuel where the liquid
20 transportation fuel is loaded onto a truck or transported by other means to a fuel supply equipment (FSE) station for
21 sale as a finished transportation fuel for use in a motor vehicle.

22 (4) **“Bill of lading”** means a document issued by a fuel reporting entity that lists goods being
23 shipped and specifies the terms of the transport of the goods being shipped.

24 (5) **“Bio-based fuel”** means a non-fossil fuel produced from biogenic sources.

25 (6) **“Biodiesel” or “B100”** means a transportation fuel consisting of mono-alkyl esters of
26 long-chain fatty acids derived from vegetable oils, animal fats or other renewable resources and complying with
27 ASTM D6751.

28 (7) **“Biodiesel blend”** means a transportation fuel comprised of a blend of biodiesel with
29 diesel.

30 (8) **“Biogas”** means gas, consisting primarily of methane and carbon dioxide, produced by
31 the anaerobic decomposition of organic matter that requires upgrading to biomethane prior to pipeline injection or
32 use in natural gas-fueled vehicles.

33 (9) **“Biogenic”** means a non-fossil material that is produced from or brought about by living
34 organisms.

35 (10) **“Biomethane”** means refined biogas, or another stream of methane from renewable
36 resources, which has been refined to a near-pure methane content product that is suitable for pipeline injection or
37 combustion in natural gas-fueled vehicles. Biomethane is also referred to as renewable natural gas and the two
38 terms are used interchangeably throughout 20.2.92 NMAC.

39 (11) **“Blendstock”** means a fuel component that is blended with one or more other
40 components to produce a finished transportation fuel for use in a motor vehicle.

41 (12) **“Book-and-claim”** means the accounting methodology where the environmental
42 attributes of an energy source are detached from the physical molecules or electrons when they are commingled into
43 a common transportation and distribution system for that form of energy. The detached attributes are then assigned
44 by the owner to the same form and amount of energy when it is used.

45 (13) **“Bulk system”** means a fuel distribution system consisting of refineries, pipelines,
46 vessels and terminals. Fuel storage and blending facilities that are not fed by pipeline or vessel are considered
47 outside the bulk transfer system.

48 (14) **“Business partner”** means the second party that participates in a specific transaction
49 involving the regulated party. This can either be the buyer or seller of transportation fuel, whichever applies to the
50 specific transfer.

51
52 C. Definitions beginning with the letter “C.”

53 (1) **“Carbon dioxide equivalent” or “CO_{2e}”** means the sum of greenhouse gases expressed
54 in terms of the equivalent amount of carbon dioxide with the same global warming potential.

55 (2) **“Carbon intensity”** means the same as Subsection B of Section 74-1-3 NMSA 1978.

56 (3) **“Carrier”** means a self-propelled or towed vehicle used to transport passengers or

1 property.

2 (4) **“Carryback credit”** means a credit that was generated during or before the prior
3 compliance period that a regulated party acquires between January 1 and April 30 of the current compliance period
4 to meet its compliance obligation for the prior compliance period.

5 (5) **“Census block”** means the smallest geographic unit used by the U.S. Census Bureau for
6 data tabulation.

7 (6) **“Census block group”** means a group of census blocks that together are the next
8 geographic unit level above census blocks used by the U.S. Census Bureau for data tabulation.

9 (7) **“Census tract”** means a group of census block groups that together are the next
10 geographic unit level above census block groups used by the U.S. Census Bureau for data tabulation.

11 (8) **“Certified carbon intensity”** means the carbon intensity approved by the department
12 under an alternative fuel pathway.

13 (9) **“Clean transportation fuel”** means a transportation fuel with a carbon intensity lower
14 than the applicable CTFS.

15 (10) **“Clean transportation fuel program” or “CTFP”** means the program established
16 under 20.2.92 NMAC to implement Section 74-1-18 NMSA 1978.

17 (11) **“Clean transportation fuel standard” or “CTFS”** means the annual reduction in
18 carbon intensity of regulated transportation fuel from the applicable 2018 baseline with which a regulated party shall
19 comply. The CTFS is:

20 (a) in Table 1 in Subsection A of 20.2.92.701 NMAC for gasoline and gasoline
21 substitutes and alternatives; and

22 (b) in Table 2 in Subsection B of 20.2.92.701 NMAC for diesel and diesel
23 substitutes and alternatives.

24 (12) **“Clear diesel”** means a light middle or middle distillate grade diesel derived from crude
25 oil that has not been blended with any quantity of transportation fuel derived from non-fossil feedstock, including
26 biodiesel or renewable diesel.

27 (13) **“Clear gasoline”** means gasoline derived from crude oil that does not contain blended
28 quantities of renewable transportation fuel, including ethanol.

29 (14) **“Compliance period report”** means a report a regulated party is required to produce and
30 deliver to the department for each compliance period demonstrating the ledger balance of the regulated party’s
31 credits and deficits.

32 (15) **“Compressed natural gas” or “CNG”** means natural gas that has been compressed.

33 (16) **“Co-processing”** means the processing and refining of non-fossil feedstocks
34 intermingled with fossil feedstocks and derivatives at petroleum refineries.

35 (17) **“Correctable errors”** are errors identified by a verification team that affect data in a
36 submitted report or alternative fuel pathway application. These errors result from the use of different but
37 individually reasonable methods of truncation, rounding, or averaging in a context where no specific procedure is
38 prescribed. Thus, the verification body may render the judgement that the errors do not warrant corrections.

39 (18) **“Credit”** means a unit of measure in metric tons of CO₂e generated when a
40 transportation fuel with a carbon intensity that is less than the applicable CTFS is produced in New Mexico,
41 imported into New Mexico or dispensed for use in New Mexico.

42 (19) **“Credit buyer”** means a registered party that intends to acquire credits.

43 (20) **“Credit facilitator”** means a person a regulated party designates to initiate and complete
44 credit transactions on behalf of the regulated party.

45 (21) **“Credit generator”** means a registered party that generates credits in accordance with
46 20.2.92 NMAC.

47 (22) **“Credit seller”** means a registered party that intends to transfer credits.

48 (23) **“Clean transportation fuel program data management system” or “CTFP-DMS”**
49 means the system and system modules a regulated party uses to register, report, and trade credits and manage
50 alternative fuel pathways.

51 D. Definitions beginning with the letter “D.”

52 (1) **“Decennial census”** means the count of each resident of the United States, where they
53 live on April 1, every 10 years ending in zero by the U.S. Census Bureau as mandated by the U.S. Constitution.

54 (2) **“Deficit”** means a unit of measure in metric tons of CO₂e generated when a
55 transportation fuel with a carbon intensity that is greater than the applicable CTFS is produced in New Mexico,
56 imported into New Mexico or dispensed for use in New Mexico.

1 (3) **“Deficit generator”** means a regulated party that generates deficits in accordance with
2 20.2.92 NMAC.

3 (4) **“Denatured fuel ethanol”** means nominally anhydrous ethyl alcohol meeting ASTM
4 D4806 standards. Denatured fuel ethanol is also referred to as ethanol and the two terms are used interchangeably
5 throughout 20.2.92 NMAC.

6 (5) **“Department”** means the same as Subsection C of Section 74-1-3 NMSA 1978, except
7 when referring to the Department of Defense, Department of Energy or the Department of Transportation Federal
8 Highway Administration.

9 (6) **“Diesel”** means a light middle distillate or middle distillate transportation fuel suitable
10 for compression in ignition engines conforming to the specifications of ASTM D975.

11 (7) **“Diesel substitute”** means a transportation fuel, other than diesel, which displaces diesel,
12 as used in medium-heavy-duty vehicles (MHDVs).

13 (8) **“Dispense”** means distributing transportation fuel into a motor vehicle or equipment in
14 New Mexico.

15 (9) **“Dyed fuel”** means transportation fuel used in motor vehicles that are primarily used for
16 agriculture, construction work, mining and timber harvest operations from sales that are eligible to claim a credit
17 against the gross receipts tax under 3.2.304 NMAC.

18 E. Definitions beginning with the letter “E.”

19 (1) **“Electricity”** means a form of energy characterized by the presence and motion of
20 elementary charged particles generated by friction, induction or chemical change.

21 (2) **“Electric cargo handling equipment” or “eCHE”** means cargo handling equipment
22 using electricity as the transportation fuel.

23 (3) **“Electric distribution utility” or “EDU”** means a person that owns or operates a utility
24 as defined in Subsection G of Section 62-3-3 NMSA 1978 that distributes electricity to the public and may include a
25 municipality.

26 (4) **“Electric forklift”** means a self-propelled vehicle that is powered by electricity and that
27 is used to move and lift cargo by means of a pronged device inserted under the load.

28 (5) **“Electric ground support equipment” or “eGSE”** means a self-propelled vehicle used
29 off-road at airports to support general aviation activities and is powered by electricity, including pushbacks, belt
30 loaders and baggage tractors.

31 (6) **“Electric transport refrigeration unit” or “eTRU”** means a refrigeration system
32 powered by electricity designed to refrigerate or heat perishable products that are transported in various containers,
33 including semi-trailers, truck vans, shipping containers and rail cars.

34 (7) **“Electric vehicle” or “EV”** means a passenger automobile, truck, bus, train, boat or
35 other equipment that transports goods or people that is powered in part or in whole using electricity from external
36 sources.

37 (8) **“Energy economy ratio” or “EER”** means the dimensionless value that represents the
38 efficiency of a transportation fuel as used in a powertrain as compared to a reference transportation fuel or the
39 efficiency of a transportation fuel per passenger mile for fixed guideway systems.

40 (9) **“Energy economy ratio-adjusted carbon intensity” or “EER-adjusted carbon
41 intensity”** means a carbon intensity calculation that accounts for a transportation fuel’s energy-economy ratio.

42 (10) **“Environmental attribute”** means greenhouse gas emission reduction or removal
43 recognition in any form.

44 (11) **“Equipment”** means machinery used to move people or goods from one place to another.

45 (12) **“Ethanol”** means the same as denatured fuel ethanol.

46 (13) **“EV charging”** means the dispensing of electricity to recharge EVs.

47 (14) **“Exempt fuel use”** means that the transportation fuel was delivered or sold into the
48 category of vehicles or transportation fuel users that are exempt pursuant to 20.2.92.102 NMAC

49 (15) **“Export”** means transportation fuel moved from a location within New Mexico to a fuel
50 supply equipment (FSE), bulk system, fuel storage facility, or fuel blending facility located outside of New Mexico
51 by any means of transport, other than in the fuel tank of a motor vehicle for the purpose of propelling the motor
52 vehicle.

53
54 F. Definitions beginning with the letter “F.”

55 (1) **“Feedstock”** means a raw material or input that is processed into a finished
56 transportation fuel or a finished fuel component.

1 (2) **“Feedstock transfer document”** means a document, or combination of
2 documents, that demonstrates the delivery of specified source feedstocks from the point of origin to the fuel
3 production facility as required under Subsection C of 20.2.92.506 NMAC.

4 (3) **“Finished fuel”** means a transportation fuel for direct use in a motor vehicle without
5 additional chemical or physical processing pursuant to applicable laws for fuel specifications.

6 (4) **“Fixed guideway”** means a system of public transportation using a devoted route or right
7 away, such as rail tracks, a fixed catenary system, an aerial tramway or a devoted bus lane.

8 (5) **“Fossil fuel”** means transportation fuel produced from naturally occurring flammable
9 mixture of hydrocarbons found in geologic formations.

10 (6) **“Fossil fuel-based”** means a transportation fuel produced from fossil fuel feedstock.

11 (7) **“Fuel lifecycle”** means the same as Subsection D of Section 74-1-3 NMSA 1978.

12
13 (8) **“Fuel pathway”** means a detailed description of all stages of transportation fuel
14 production and use for any particular transportation fuel, including feedstock generation or extraction, production,
15 distribution and combustion of the transportation fuel by the consumer. The fuel pathway is assigned a carbon
16 intensity based on calculations that use this information.

17 (9) **“Fuel pathway code”** means the unique identifier used in the CTFP-DMS that applies to
18 a specific fuel pathway that is registered in accordance with 20.2.92.501 NMAC.

19 (10) **“Fuel pathway holder”** means the regulated party that has received a certified fuel
20 pathway code from the department, or that has a certified fuel pathway code from a similar program in another
21 jurisdiction that the department has approved for use in New Mexico.

22 (11) **“Fuel production facility”** means the facility at which a regulated transportation fuel or
23 opt-in transportation fuel is produced. For biomethane, a fuel production facility means the facility at which the
24 transportation fuel is upgraded, purified or processed to meet the standards for injection to a natural gas common
25 carrier pipeline or for use in natural gas vehicles.

26 (12) **“Fuel reporting entity”** means a person required to report transportation fuel transfers in
27 the CTFP-DMS.

28 (13) **“Fuel supply equipment” or “FSE”** means equipment registered in the CTFP-DMS that
29 dispenses transportation fuel into vehicles.

30 (14) **“Fuel supply equipment credit” or “FSE credit”** means a credit generated pursuant to
31 20.2.92.302 NMAC based upon the operational fueling capacity of a designated FSE unit at an FSE station.

32 (15) **“Fuel supply equipment transportation fuel type” or “FSE transportation fuel type”**
33 means a type of transportation fuel that is supplied to an FSE station.

34 (16) **“Fuel supply equipment pathway” or “FSE pathway”** means a registered, unique
35 identification number for an FSE containing all information needed for participation and FSE credit generation in
36 the CTFP.

37 (17) **“Fuel supply equipment pathway applicant” or “FSE pathway applicant”** means a
38 regulated party that has applied to the department for an FSE pathway for an FSE that the FSE pathway applicant
39 has registered pursuant to 20.2.92.501 NMAC.

40 (18) **“Fuel supply equipment pathway holder” or “FSE pathway holder”** means a
41 regulated party that has applied for and received a registered, unique identification number for an FSE pathway from
42 the department for an FSE that the FSE pathway holder has registered pursuant to 20.2.92.501 NMAC.

43 (19) **“Fuel supply equipment station” or “FSE station”** is a location with a single address
44 where one or more FSE units are available for use.

45 (20) **“Fuel supply equipment unit” or “FSE unit”** is an individual FSE that fuels a single
46 vehicle at one time.

47 G. Definitions beginning with the letter “G.”

48 (1) **“Gaseous fuel”** means a transportation fuel that is in a gaseous state at standard
49 temperature and pressure.

50 (2) **“Gasoline”** means a transportation fuel suitable for spark ignition engines and
51 conforming to the specifications of ASTM D4814.

52 (3) **“Gasoline substitute”** means a transportation fuel other than gasoline that displaces
53 gasoline, as typically used in a light-medium-duty vehicle (LMDV).

54 (4) **“Grams of carbon dioxide equivalent per megajoule of energy” or “gCO₂e/MJ”**
55 means the unit of measurement that is used for carbon intensities pursuant to 20.2.92 NMAC.

56 (5) **“Greenhouse gas”** means a gaseous compound that traps heat in the earth’s atmosphere,

1 including carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons, nitrogen trifluoride and
2 sulfur hexafluoride but not including water vapor.

3 (6) **“Greenhouse gases, regulated emissions and energy use in technologies model”**
4 means the version, as announced and provided by the department with sufficient notice of the effective date, of the
5 lifecycle transportation greenhouse gas model developed by Argonne National Laboratory and specified by the
6 department to calculate carbon intensities pursuant to 20.2.92 NMAC.

7 (7) **“Gross vehicle weight rating”** means the value specified by the manufacturer as the
8 loaded weight of a single vehicle as provided in 49 Code of Federal Regulations 571.3(b).

9 H. Definitions beginning with the letter “H.”

10 (1) **“Hydrogen” or “H2”** means a transportation fuel consisting of either liquefied,
11 compressed or gaseous hydrogen for use in a fuel cell or combustion engine vehicle.

12 I. Definitions beginning with the letter “I.”

13 (1) **“Illegitimate credits”** means credits that were not generated in compliance with 20.2.92
14 NMAC.

15 (2) **“Import”** means transportation fuel reported in the CTFP-DMS brought to an FSE, bulk
16 system, or fuel storage and blending facility in New Mexico from outside of New Mexico by any means of transport
17 other than in the fuel tank of a motor vehicle for the purpose of propelling the motor vehicle.

18 (3) **“Importer”** means the person that has ownership title to transportation fuel when it is
19 imported into New Mexico.

20 (4) **“Incremental credit”** means a credit for residential EV charging based on the difference
21 between the calculated carbon intensity of the grid or EDU and low-carbon intensity electricity.

22 (5) **“Indirect land use change”** means the average estimated shift in fuel lifecycle carbon
23 intensity resulting from greenhouse gas emissions and biogenic carbon related to land use changes that occur in
24 response to an increased demand for crop-based transportation fuel.

25 (6) **“Invoice”** means the receipt or other record of a sale transaction, specifying the price,
26 terms of sale and an itemized list of goods.

27 J. Definitions beginning with the letter “J.” [RESERVED]

28 K. Definitions beginning with the letter “K.” [RESERVED]

29 L. Definitions beginning with the letter “L.”

30 (1) **“Light-duty vehicle”** means an on-road motor vehicle with a gross vehicle weight rating
31 of 10,000 pounds or less.

32 (2) **“Light-medium-duty vehicle” or “LMDV”** means an on-road motor vehicle with a
33 gross vehicle weight rating of 14,000 pounds or less.

34 (3) **“Liquefied compressed natural gas” or “L-CNG”** means natural gas that has been
35 liquefied and transported to a dispensing station where it was then re-gasified and compressed.

36 (4) **“Liquefied natural gas” or “LNG”** means natural gas that has been liquefied.

37 (5) **“Liquefied petroleum gas” or “LPG”** means a liquefied mixture of propane, propylene,
38 butanes or butylenes.

39 (6) **“Liquid fuel”** means a transportation fuel that is in a liquid state at standard temperature
40 and pressure.

41 (7) **“Low-carbon intensity electricity”** means any electricity determined to have a carbon
42 intensity less than the average grid electricity for the EDU service territory.

43 (8) **“Low-income”** means the same as Paragraph (1) of Subsection D of Section 74-1-18
44 NMSA 1978.

45 M. Definitions beginning with the letter “M.”

46 (1) **“Material information”** means information that would result in the carbon intensity of a
47 transportation fuel changing by two decimal places or the number of credits or deficits generated changing by a
48 whole integer.

49 (2) **“Material misstatement”** means any discrepancy, omission, misreporting or
50 combination of the three identified during verification services that lead a verification team to believe that reported
51 data or a submitted report or fuel pathway application contains one or more errors, as described in Subsection N of
52 20.2.92.508 NMAC.

53 (3) **“Medium-heavy-duty vehicle” or “MHDV”** means an on-road motor vehicle with a
54 gross vehicle weight rating of greater than 14,000 pounds.

55 (4) **“Member”** means an employee or subcontractor of the verification body or related
56 persons participating in the verification body and includes a person with a majority equity share in the verification

1 body or its related entities.
2 (5) **“Meter”** means any device that measures the amount of transportation fuel delivered to a
3 vehicle.
4 (6) **“Motor vehicle”** means a vehicle that is propelled by a motor.
5 N. Definitions beginning with the letter “N.”
6 (1) **“Nameplate fueling capacity”** means the maximum amount of transportation fuel that
7 an FSE unit can dispense assuming no downtime.
8 (2) **“Nameplate production capacity”** means the maximum amount of transportation fuel
9 that a fuel production facility can produce assuming no downtime.
10 (3) **“Natural gas”** means a mixture of gaseous hydrocarbons and other compounds with at
11 least 80 percent methane by volume.
12 (4) **“Natural gas common carrier pipeline”** means a natural gas pipeline that offers
13 transportation services to a third-party under a standard set of terms.
14 (5) **“Non-fossil fuel”** means a transportation fuel not produced from naturally occurring
15 flammable mixture of hydrocarbons found in geologic formations.
16 O. Definitions beginning with the letter “O.”
17 (1) **“Operational carbon intensity”** means a transportation fuel’s carbon intensity based on
18 operating data from the fuel production facility and feedstock production.
19 (2) **“Operational fueling capacity”** means the maximum amount of transportation fuel that
20 an FSE can dispense less downtime.
21 (3) **“Operator”** means the person locally situated or on location engaged in managing
22 operations.
23 (4) **“Owner”** means the person that has ownership.
24 P. Definitions beginning with the letter “P.”
25 (1) **“Person”** means the same as Subsection F of Section 74-1-3 NMSA 1978.
26 (2) **“Petroleum refinery”** means an installation that manufactures finished petroleum
27 products like gasoline and diesel from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and
28 oxygenates.
29 (3) **“Position holder”** means a person that has an ownership interest in a quantity of
30 transportation fuel in the inventory of a terminal operator.
31 (4) **“Positive verification statement”** means a verification statement from a verification
32 body attesting, with reasonable assurance, that the submitted report or fuel pathway application is free of material
33 misstatement and that the subject material conforms to the applicable requirements.
34 (5) **“Producer”** means a person that makes, refines or treats a transportation fuel.
35 (6) **“Product transfer document”** means a document, or combination of documents, which
36 authenticates the transfer of ownership of transportation fuel between parties and that includes all information
37 identified in of Subsection B of 20.2.92.506 NMAC.
38 (7) **“Project credit”** means a credit generated pursuant to 20.2.92.306 NMAC.
39 (8) **“Provisional status”** means a status of an alternative fuel pathway due to a person’s
40 inability to provide operational data for an alternative fuel pathway.
41 Q. Definitions beginning with the letter “Q.”
42 (1) **“Quarter”** means the four quarters of the calendar year beginning on January 1, April 1,
43 July 1 and October 1 of each year and, respectively, ending on March 31, June 30, September 30 and December 31
44 of each year.
45 R. Definitions beginning with the letter “R.”
46 (1) **“Reasonable assurance”** means a high degree of confidence in the accuracy and truth of
47 a conclusion.
48 (2) **“Registered party”** means a person that has a registration pursuant to 20.2.92.501
49 NMAC.
50 (3) **“Regulated party”** means a person producing in New Mexico, importing into New
51 Mexico or dispensing for use in New Mexico a regulated transportation fuel, unless exempt from 20.2.92 NMAC, or
52 a person that voluntarily opts into the CTFP in accordance with Subsection C of 20.2.92.103 NMAC.
53 (4) **“Renewable diesel”** means diesel that is derived from vegetable oils, animal fats or other
54 non-fossil resources that does not consist of mono-alkyl esters.
55 (5) **“Renewable electricity”** means electricity generated by solar, wind, hydropower or
56 geothermal generation.

1 (6) **“Renewable energy certificate”** or **“REC”** means a tradeable, market-based instrument
2 that represents the legal property rights to the environmental attributes of renewable electricity generation.

3 (7) **“Renewable Fuel Standard”** or **“RFS”** means the program required under the federal
4 Clean Air Act, Subsection o of 42 U.S.C. 7545 as implemented by the U.S. Environmental Protection Agency.

5 (8) **“Renewable gasoline”** means gasoline derived from vegetable oils, animal fats or other
6 non-fossil resources and that substitutes for fossil gasoline.

7 (9) **“Renewable hydrocarbons”** means a chemical compound consisting of hydrogen and
8 carbon that is produced from non-fossil resources that include renewable diesel, renewable gasoline, renewable
9 LPG, renewable naphtha, and renewable natural gas.

10 (10) **“Renewable LPG”** means LPG that is produced from non-fossil resources.

11 (11) **“Renewable naphtha”** means naphtha that is produced from non-fossil resources.

12 (12) **“Renewable natural gas”** means the same as biomethane.

13 (13) **“Renewable thermal certificate”** means a tradeable, market-based instrument that
14 represents the legal property rights to the environmental attributes of gaseous fuel for transportation fuel or process
15 energy.

16 (14) **“Responsible official”** means the person holding the position with the highest executive
17 authority, as follows:

18 (a) For a corporation: a president, secretary, treasurer or vice-president of the
19 corporation in charge of a principal business function or any other person that performs similar executive policy or
20 decision-making functions for the corporation, or a duly authorized representative of such person if the department
21 has approved in advance the delegation of authority to the representative.

22 (b) For a partnership or sole proprietorship: a general partner or the proprietor,
23 respectively.

24 (c) For a municipality, state, federal or other public agency: either a principal
25 executive officer or ranking elected official, or a duly authorized representative of such person if the department has
26 approved in advance the delegation of authority to the representative. A principal executive officer of a federal
27 agency includes the chief executive officer that has responsibility for the overall operations of a principal geographic
28 unit of the agency.

29 S. Definitions beginning with the letter “S.”

30 (1) **“Secretary”** means the same as Subsection H of Section 74-1-3 NMSA 1978.

31 (2) **“Similar program in another jurisdiction”** means a program administered in another
32 jurisdiction that is designed and implemented in a similar fashion and with a similar objective as 20.2.92 NMAC.

33 (3) **“Specified source feedstock”** means a feedstock that requires chain of custody evidence
34 to be eligible for a reduced carbon intensity associated with the use of a waste, residue, by-product or similar
35 material as designated by the department under the alternative fuel pathway certification process.

36 (4) **“Steam methane reformation”** or **“SMR”** means the process of converting high-
37 temperature steam and methane into hydrogen, carbon dioxide and carbon monoxide.

38 (5) **“Synthetic fuel”** means carbon-based liquid or gaseous fuel manufactured through
39 chemical conversion processes from another carbon source, including electrofuel, synthetic biofuel, power-to-liquid
40 fuel, power-to-gas fuel, gas-to-liquid fuel, methane-to-gasoline fuel, and synthetic gas.

41 T. Definitions beginning with the letter “T.”

42 (1) **“Tier 1 calculator”** means a tool and the instruction manual provided by the department
43 to calculate lifecycle emissions for a type of transportation fuel listed in Paragraph (1) of Subsection A of
44 20.2.92.205 NMAC, as announced by the department with sufficient notice of the effective date.

45 (2) **“Tier 2 calculator”** means the greenhouse gases, regulated emissions and energy use in
46 technologies model with New Mexico parameters and the instruction manuals provided by the department and
47 Argonne national laboratory to calculate lifecycle emissions for a transportation fuel listed in Paragraph (2) of
48 Subsection A of 20.2.92.205 NMAC, as announced by the department with sufficient notice of the effective date.

49 (3) **“Transaction date”** means the title transfer date as shown on the product transfer
50 document.

51 (4) **“Transaction quantity”** means the amount of transportation fuel reported in a transfer as
52 shown on the product transfer document.

53 (5) **“Transportation”** means the movement of persons or goods from one place to another
54 by a carrier.

55 (6) **“Transportation fuel”** or **“fuel”** means the same as Subsection I of Section 74-1-3
56 NMSA 1978.

1 U. Definitions beginning with the letter “U.”

2 (1) **“Underserved community”** means a census block group in New Mexico where the
3 median income of the population in the census block group is low-income, as determined by the department in
4 accordance with Subsection E of 20.2.92.305 NMAC.

5 (2) **“Uptime multiplier”** means a factor between zero and one representing that portion of a
6 day in which an FSE or fuel production facility is operational, used to determine what portion of nameplate fueling
7 or production capacity translates to operational fueling or production capacity.

8 V. Definitions beginning with the letter “V.”

9 (1) **“Vehicle”** means a device in, upon or by which a person or property is or may be
10 transported or drawn, including any frame, chassis, body or unitized frame and body of a motor vehicle, except not
11 devices moved exclusively by human power.

12 (2) **“Vehicle duty type”** means either light-medium-duty vehicle, medium-heavy-duty
13 vehicle or aircraft.

14 (3) **“Vehicle identification number”** means the identifying code for a specific vehicle as
15 assigned by the vehicle manufacturer.

16 (4) **“Vehicle manufacturer”** means the same as Subsection J of Section 57-16-3 NMSA
17 1978.

18 (5) **“Verification body”** means a business entity that is qualified and has been approved by
19 the department to provide verification services in accordance with Subsection S of 20.2.92.508 NMAC.

20 (6) **“Verification report”** means the record described in Paragraph (3) of Subsection P of
21 20.2.92.508 NMAC.

22 (7) **“Verification services”** means services provided for a fuel reporting entity by a qualified
23 body to confirm the accuracy of information reported by the fuel reporting entity.

24 (8) **“Verification statement”** means the final statement produced by a verification body that
25 attests to or disputes the validity of a report or fuel pathway application that a regulated party submits to the
26 department indicating whether subject material conforms to the applicable requirements.

27 (9) **“Verification team”** means all persons working for a verification body, including all
28 subcontractors, to provide verification services.

29 (10) **“Verifier”** means a person that has met the requirements and is approved by the
30 department under Subsection S of 20.2.92.508 NMAC to provide verification services per 20.2.92 NMAC.

31 W. Definitions beginning with the letter “W.” [RESERVED]

32 X. Definitions beginning with the letter “X.” [RESERVED]

33 Y. Definitions beginning with the letter “Y.” [RESERVED]

34 Z. Definitions beginning with the letter “Z.” [RESERVED]

35 [20.2.92.7 NMAC - N, 04/01/2026]

36
37 **20.2.92.8 DOCUMENTS:** Documents incorporated and cited in 20.2.92 NMAC may be viewed on the
38 department’s website, at the New Mexico environment department climate change bureau or in an environmental
39 improvement board-approved alternate document repository system.

40 [As of December 2025, the Climate Change Bureau is located at 525 Camino de Los Marquez, Suite A1, Santa Fe,
41 New Mexico 87505.]

42 [20.2.92.8 NMAC - N, 04/01/2026]

43
44 **20.2.92.9 SEVERABILITY:** If any provision of 20.2.92 NMAC or the regulatory application of a provision
45 to a person or circumstance is held unconstitutional or invalid, then the remainder of 20.2.92 NMAC or the
46 regulatory application of the provision to persons or circumstances other than those held invalid shall not be affected
47 thereby.

48 [20.2.92.9 NMAC - N, 04/01/2026]

49
50 **20.2.92.10 CONSTRUCTION:** 20.2.92 NMAC shall be liberally construed to carry out its objective.

51 [20.2.92.10 NMAC - N, 04/01/2026]

52
53 **20.2.92.11 SAVINGS CLAUSE:** Repeal or supersession of prior versions of 20.2.92 NMAC shall not affect
54 any administrative or judicial action initiated under those prior versions.

55 [20.2.92.11 NMAC - N, 04/01/2026]

1 **20.2.92.12 COMPLIANCE WITH OTHER REGULATIONS:** Compliance with 20.2.92 NMAC does not
2 relieve a person from the responsibility of complying with any other applicable federal, state or local regulations.
3 [20.2.92.12 NMAC - N, 04/01/2026]
4

5 **20.2.92.13 LIMITATION OF DEFENSE:** The existence of an approval from the department under 20.2.92
6 NMAC shall not constitute a defense to an alleged violation of 20.2.92 NMAC, except for the requirement for
7 obtaining the approval from the department.
8 [20.2.92.13 NMAC - N, 04/01/2026]
9

10 **20.2.92.14 CONSTRUCTION OF HEADINGS:** In addition to headings of sections in 20.2.92 NMAC,
11 headings of subsections in 20.2.92 NMAC and headings of paragraphs in 20.2.92 NMAC shall be considered
12 headings when construing 20.2.92 NMAC under Section 12-2A-13 NMSA 1978 of the Uniform Statute and Rule
13 Construction Act.
14 [20.2.92.14 NMAC - N, 04/01/2026]
15

16 **20.2.92.15 - 100 [RESERVED]**

17
18 **20.2.92.101 APPLICABILITY:**

19
20 A. General Applicability. Except as exempted in 20.2.92.102 NMAC, the provisions of 20.2.92
21 NMAC:

- 22 (1) Apply to regulated transportation fuel, as provided in Subsection B of 20.2.92.101
23 NMAC, that are produced in New Mexico, imported into New Mexico or dispensed for use in New Mexico;
24 (2) Apply to opt-in transportation fuel, as provided in Subsection C of 20.2.92.101 NMAC,
25 that are produced in New Mexico, imported into New Mexico or dispensed for use in New Mexico; and
26 (3) Establish the applicable annual CTFS for transportation fuel, as provided in Subsection D
27 of 20.2.92.101 NMAC.

28 B. Regulated transportation fuel. The following are types of regulated transportation fuel:

- 29 (1) Gasoline;
30 (2) Diesel;
31 (3) Fossil natural gas, including compressed, liquefied and liquefied-compressed;
32 (4) Fossil LPG;
33 (5) Ethanol;
34 (6) Hydrogen;
35 (7) Biodiesel;
36 (8) Renewable diesel;
37 (9) Renewable naphtha;
38 (10) Renewable gasoline;
39 (11) Synthetic fuel; and
40 (12) Blends of the types of transportation fuel listed in Paragraph (1) through Paragraph (11)
41 of Subsection B of 20.2.92.101 NMAC.

42 C. Opt-in transportation fuel. The following are types of opt-in transportation fuel and are presumed
43 to have a carbon intensity of less than the CTFS in Table 1 in Subsection A of 20.2.92.701 NMAC, the CTFS in
44 Table 2 in Subsection B of 20.2.92.701 NMAC and the crediting benchmark in Table 3 in Subsection C of
45 20.2.92.701 NMAC:

- 46 (1) Electricity;
47 (2) Biomethane, including compressed, liquefied and liquefied-compressed;
48 (3) Renewable LPG or other liquefied gas types not included under Paragraph (2) of
49 Subsection C of 20.2.92.101 NMAC;
50 (4) Alternative jet fuel; and
51 (5) Blends of the transportation fuel listed in Paragraphs (1) through Paragraph (4) of
52 Subsection C of 20.2.92.101 NMAC.

53 D. Applicable CTFS.

- 54 (1) The CTFS in Table 1 in Subsection A of 20.2.92.701 NMAC shall apply to transportation
55 fuel produced, imported, or dispensed for use in a vehicle that uses gasoline or gasoline substitutes for the applicable
56 compliance period; and

1 (2) The CTFs in Table 2 in Subsection B of 20.2.92.701 NMAC shall apply to transportation
2 fuel produced, imported, or dispensed for use in a vehicle that uses diesel or diesel substitutes for the applicable
3 compliance period.

4
5 [20.2.92.101 NMAC - N, 04/01/2026]

6
7 **20.2.92.102 EXEMPTIONS:**

8 A. Exempt fuel and fuel use.

9 (1) Transportation fuel produced, imported, or dispensed for use in the following motor
10 vehicles is exempt from generating deficits:

11 (a) Aircraft;

12 (b) Railroad locomotive, which means a locomotive that uses fixed guideway rail
13 tracks; and

14 (c) Military tactical vehicle, which means a motor vehicle owned by the U.S.
15 Department of Defense or the U.S. military services and used in combat, combat support, combat service support,
16 tactical or relief operations, or training for such operations.

17 (2) Dyed fuel is exempt from generating deficits through December 31, 2028.

18 (3) Transportation fuel with an annual statewide aggregated quantity of fewer than 42.6
19 million megajoules of energy equivalent, when converted from its applicable quantity to megajoules using the
20 energy density ratios in Table 7 in Subsection G of 20.2.92.701 NMAC, is exempt from generating deficits.

21 B. Claiming exemptions. To claim an exemption under Subsection A of 20.2.92.102 NMAC, the
22 person claiming the exemption shall maintain records demonstrating that a person produced, imported, or dispensed
23 the transportation fuel for an exempt use in New Mexico and report the exemption in CTFP-DMS as a registered
24 party, except in accordance with Paragraph (3) of Subsection B of 20.2.92.102 NMAC.

25 (1) The documentation for an exempt use shall include:

26 (a) Individual receipts or invoices for each transportation fuel sale claimed as
27 exempt that list the specific customer and exempt vehicle or use type;

28 (b) Records that demonstrate the customer's vehicle or vehicles being fueled are
29 exempt and the FSE is not used to fuel any other vehicles if the transportation fuel is sold through a dedicated tank
30 for a single customer; or

31 (c) Other comparable documentation required by the department submitted in the
32 CTFP-DMS before the person claims the exemption.

33 (2) The person claiming the exemption shall:

34 (a) Maintain records in accordance with 20.2.92.506 NMAC;

35 (b) Make reports in accordance with 20.2.92.503 NMAC;

36 (c) Attest to the veracity and accuracy of the submitted information, even if the
37 person claiming the exemption is not the transportation fuel end user; and

38 (d) Submit to the department upon the department's request additional records
39 demonstrating adherence to the conditions of 20.2.92.102 NMAC.

40 (3) A person solely producing, importing or dispensing transportation fuel for use as
41 described in Subsection A of 20.2.92.102 NMAC is not required to register, report or claim the exemption, but shall
42 maintain records in accordance with Subsection A of 20.2.92.506 NMAC.

43 C. Opting into the CTFP for otherwise exempt fuel and fuel uses. A registered party producing,
44 importing or dispensing transportation fuel with a carbon intensity that is below the applicable CTFs set forth in
45 20.2.92.701 NMAC to an exempt person or for an exempt fuel use may generate credits by reporting in accordance
46 with 20.2.92.503 NMAC.

47 D. Notwithstanding any other requirement of 20.2.92 NMAC, a retailer of liquid transportation fuel is
48 exempt from 20.2.92 NMAC. "Retailer" means a person that exclusively buys transportation fuel that has been
49 produced in or imported to New Mexico and sells the transportation fuel below the rack to the end-use consumer.

50 [20.2.92.102 NMAC - N, 04/01/2026]

51 **20.2.92.103 GENERAL REQUIREMENTS:**

52 A. Deficits and credits associated with a given quantity of transportation fuel are created when the
53 transportation fuel is produced in New Mexico, imported into New Mexico or dispensed for use in New Mexico.
54 Credits are also created as FSE credits per 20.2.92.302 NMAC and project credits per 20.2.92.306 NMAC.

55 B. General requirements for regulated parties. Regulated parties shall:

56 (1) Register per 20.2.92.501 NMAC;

- 1 (2) Pay program fees per 20.2.92.502 NMAC;
- 2 (3) Report to the department per 20.2.92.503 NMAC through 20.2.92.505 NMAC;
- 3 (4) Generate and maintain records per 20.2.92.506 NMAC;
- 4 (5) Demonstrate compliance per 20.2.92.507 NMAC; and
- 5 (6) Verify reports submitted to the department per 20.2.92.508 NMAC.

6 C. Voluntarily opting into the CTFP.

7 (1) A person opting in to the CTFP shall consent to the jurisdiction of New Mexico, its courts
8 and the administrative authority of the department upon registering in the CTFP-DMS to become a regulated party.
9 A person that does not consent to jurisdiction when registering to opt in to the CTFP shall be excluded from
10 participating in the CTFP.

11 (2) The effective opt-in date shall be the date the opt-in person becomes a regulated party by
12 registering in the CTFP-DMS and consenting to jurisdiction in accordance with Paragraph (1) of Subsection C of
13 20.2.92.103 NMAC. The opt-in person shall not report and shall not generate credits or deficits based on
14 transactions from the quarter prior to the quarter of the effective opt-in date.

15 (3) Opt-in requirements for producers not in New Mexico. If an importer of an opt-in
16 transportation fuel, as set forth in Subsection C of 20.2.92.101 NMAC, does not opt into the CTFP, the producer not
17 in New Mexico may generate credits from a transportation fuel the importer purchases by opting into the CTFP.

18 (4) Opt-in requirements for credit aggregators:

19 (a) A registered party may designate an aggregator to act on the registered party's
20 behalf to facilitate credit generation and to trade credits by submitting to the department an aggregator designation
21 form in the CTFP-DMS.

22 (b) An aggregator shall register in the CTFP-DMS only if another registered party
23 has authorized the aggregator to act on its behalf by submitting an aggregator designation form in the CTFP-DMS.

24 (c) An aggregator that chooses voluntarily to participate in the CTFP may do so
25 only if the aggregator opts in and meets the requirements of 20.2.92.103 NMAC.

26 (i) An already-registered aggregator may also serve as an aggregator for
27 other registered parties.

28 (ii) A registered party shall notify the department in the CTFP-DMS when
29 the registered party has withdrawn its designation of the aggregator and an aggregator may notify the department in
30 the CTFP-DMS when a registered party has withdrawn its designation of the aggregator. A registered party's
31 withdrawal of its designation of an aggregator shall be effective at the end of the quarter in which the department
32 receives the notice.

33 (d) A registered party may not designate an aggregator if the registered party is also
34 an aggregator.

35 (5) To opt out of the CTFP, the opt-in person shall:

36 (a) Provide the department with notice of the person's intent to opt out of the CTFP
37 at least 90 calendar days prior to the effective opt-out date and state in the notice the effective opt-out date;

38 (b) Submit in the CTFP-DMS any outstanding quarterly transportation fuel
39 transactions up to the end of the quarter in which the effective opt-out date falls, as set forth in 20.2.92.504 NMAC,
40 and a final compliance period report that covers transactions from that compliance period, as set forth in 20.2.92.505
41 NMAC; and

42 (c) Identify in the 90-day notice of intent the actions the opt-in person shall take to
43 demonstrate compliance, such that any remaining deficits are satisfied by the effective opt-out date in accordance
44 with 20.2.92.507 NMAC.

45 (D) Changing, supplementing or correcting submittals to the department.

46 (1) When a person makes a submittal to the department pursuant to 20.2.92 NMAC that will
47 result in a final decision by the department, before the department makes a final decision regarding the submittal, the
48 person making the submittal shall have a duty to promptly supplement and correct information the person has
49 submitted to the department. The person's duty to supplement and correct the submittal includes relevant
50 information acquired after the person has made the submittal and additional information the person otherwise
51 determines is relevant to the submittal and the department's review and decision.

52 (2) Before the department makes a final decision regarding a submittal to the department
53 pursuant to 20.2.92 NMAC, the department may determine additional information is necessary to evaluate or make a
54 final decision regarding the submittal.

55 (3) The department may request additional information and the person that made the
56 submittal shall provide the requested additional information. The department's request for additional information

1 shall be in writing, identify the additional information requested, state the reason the additional information is
2 needed, and set a reasonable response deadline for the person that made the submittal to respond unless a time
3 period for a response is otherwise required by 20.2.92 NMAC. The person that made the submittal shall submit the
4 requested information to the department in the CTFP-DMS on or before the response deadline. Upon a request in
5 the CTFP-DMS from the person that made the submittal, the department may grant an extension for good cause, as
6 determined by the department, for the person that made the submittal to submit the requested information and the
7 department shall state a new reasonable response deadline.

8 (4) The department may deny the request in the submittal if the person fails to request an
9 extension or respond by the deadline set by the department.

10 (E) A person's failure to comply with a condition placed upon a person by the department with an
11 approval shall be deemed a violation of 20.2.92 NMAC.

12 [20.2.92.103 NMAC - N, 04/01/2026]

13
14 **20.2.92.104 - 200 [RESERVED]**

15
16 **20.2.92.201 CARBON INTENSITY GENERAL REQUIREMENTS:**

17 A. Carbon intensities for reporting.

18 (1) A regulated party shall use the appropriate fuel pathway listed in Table 4 in Subsection D
19 of 20.2.92.701 NMAC for reporting the following types of transportation fuel:

20 (a) Clear gasoline or the fossil gasoline blendstock of a blended gasoline
21 transportation fuel;

22 (b) Clear diesel or the fossil diesel blendstock of a blended diesel fuel;

23 (c) Fossil fuel natural gas, including compressed, liquefied and liquefied-
24 compressed; and

25 (d) Fossil LPGs.

26 (2) For a regulated party dispensing electricity, the regulated party shall report using the
27 carbon intensity associated with a fuel pathway in accordance with 20.2.92.206 NMAC.

28 (3) A regulated party reporting a transportation fuel not identified in Paragraphs (1) and (2)
29 of Subsection A of 20.2.92.201 NMAC shall apply for and report using a fuel-specific certified carbon intensity
30 approved by the department under an alternative fuel pathway in accordance with 20.2.92.202 or may use a
31 temporary alternative fuel pathway and associated carbon intensity or a certified carbon intensity from an approved
32 alternative fuel pathway from a similar program in another jurisdiction in accordance with Subsection B of
33 20.2.92.201 NMAC.

34 B. Reporting transportation fuel without a certified carbon intensity.

35 (1) A regulated party that produces in New Mexico, imports into New Mexico or dispenses
36 for use in New Mexico a transportation fuel other than those identified in Paragraphs (1) and (2) of Subsection A of
37 20.2.92.201 NMAC that does not have a certified fuel-specific carbon intensity under an approved alternative fuel
38 pathway per 20.2.92.202 NMAC shall apply to the department to report using a temporary fuel pathway carbon
39 intensity or a certified carbon intensity from an approved alternative fuel pathway from a similar program in another
40 jurisdiction.

41 (a) Applications for use of a temporary fuel pathway shall:

42 (i) Be submitted to the department within 45 days after the end of the
43 quarter for which the applicant is seeking to report using a temporary fuel pathway;

44 (ii) Identify the proposed temporary fuel pathway as listed in Table 5 in
45 Subsection E of 20.2.92.701 NMAC or per Paragraph (3) of Subsection B of 20.2.92.201 NMAC;

46 (iii) Explain and maintain records demonstrating the applicability of the
47 proposed temporary fuel pathway to the transportation fuel production and feedstocks; and

48 (iv) Explain and maintain records demonstrating the applicability of the
49 proposed temporary fuel pathway to the transportation fuel production and feedstocks.

50 (v) If the carbon intensity from a temporary fuel pathway includes avoided
51 methane emissions, demonstrate that the transportation fuel meets the requirements of Subparagraphs (a) through (g)
52 of Paragraph (1) of Subsection E of 20.2.92.202 NMAC, or that the transportation fuel production facility has an
53 active alternative fuel pathway that includes avoided methane emissions in another jurisdiction's similar program.

54 (b) Applications for use of a certified carbon intensity from an approved alternative
55 fuel pathway from a similar program in another jurisdiction shall:

56 (i) Be submitted to the department within 45 days after the end of the

1 quarter for which the applicant is seeking to report using a certified carbon intensity from an approved alternative
2 fuel pathway from a similar program in another jurisdiction; and

3 (ii) Identify the certified carbon intensity from an approved alternative fuel
4 pathway from a similar program in another jurisdiction.

5 (2) A regulated party reporting transportation fuel produced through processes emitting less
6 carbon or transportation fuel originating from less carbon-intensive feedstocks may apply to use the temporary fuel
7 pathway with the most similar transportation fuel production process or feedstock listed in Table 5 in Subsection E
8 of 20.2.92.701 NMAC or per Paragraph (3) of Subsection B of 20.2.92.201 NMAC. A regulated party that has
9 purchased a transportation fuel with unknown production processes or feedstocks shall report the regulated
10 transportation fuel using the fuel pathway with the maximum carbon intensity for that fuel type listed in Table 4 in
11 Subsection D of 20.2.92.701 NMAC or Table 5 in Subsection E of 20.2.92.701 NMAC, or per Paragraph (3) of
12 Subsection B of 20.2.92.201 NMAC.

13 (3) A regulated party reporting a transportation fuel that does not have an applicable
14 temporary fuel pathway in Table 5 in Subsection E of 20.2.92.701 NMAC or a certified carbon intensity from an
15 approved alternative fuel pathway from a similar program in another jurisdiction to seek approval per Paragraph (1)
16 of Subsection B of 20.2.92.201 may submit a request to the department in the CTFP-DMS requesting the department
17 issue a new temporary fuel pathway and associated carbon intensity. The department may approve the requested
18 new temporary carbon intensity and issue a new temporary fuel pathway code if the department decides the
19 requested new temporary carbon intensity is technically sound, distinct from existing temporary fuel pathways, and
20 supported by appropriate evidence. An approved temporary fuel pathway shall be effective for use beginning in the
21 quarter in which it is approved. The department shall announce approved new temporary fuel pathways. The
22 regulated party's written request shall:

23 (a) Explain and document why the temporary carbon intensities in Subsection E of
24 20.2.92.701 NMAC do not apply to the transportation fuel being reported;

25 (b) Propose a temporary carbon intensity value for a new temporary fuel pathway;
26 and

27 (c) Provide evidence that the proposed temporary carbon intensity applies to the
28 transportation fuel being reported by the regulated party.

29 (4) Limitations on reporting transportation fuel without a certified carbon intensity.

30 (a) A regulated party may report transportation fuel using an approved temporary
31 fuel pathway per Paragraph (1) or (3) of Subsection B of 20.2.92.201 NMAC or an approved certified carbon
32 intensity from an approved alternative fuel pathway from a similar program in another jurisdiction during the initial
33 compliance period of the CTFP set forth in Subsection A of 20.2.92.505 NMAC.

34 (b) In addition to the reporting period in Subparagraph (a) of Paragraph (3) of
35 Subsection B of 20.2.92.201 NMAC, a regulated party may report transportation fuel using an approved temporary
36 fuel pathway per Paragraph (1) or (3) of Subsection B of 20.2.92.201 NMAC or an approved certified carbon
37 intensity from an approved alternative fuel pathway from a similar program in another jurisdiction for up to two
38 quarters before the quarter the regulated party submits an application per Subsection D of 20.2.92.202 NMAC. The
39 department may extend the reporting period based on a regulated party's request and demonstration of good cause.
40 The department may condition its approval on a regulated party committing to submit an alternative fuel pathway
41 application by a specific date.

42 (c) A regulated party may report transportation fuel using an approved temporary
43 fuel pathway per Paragraph (1) or (3) of Subsection B of 20.2.92.201 NMAC or an approved certified carbon
44 intensity from an approved alternative fuel pathway from a similar program in another jurisdiction if the regulated
45 party has submitted an alternative fuel pathway application and is working in good faith to respond to the
46 department's requests for additional information while the department is determining if an alternative fuel pathway
47 application is complete per Paragraph (1) of Subsection D of 20.2.92.202 NMAC.

48 (i) If the department denies the alternative fuel pathway application as
49 incomplete, the regulated party may report transportation fuel using the approved temporary fuel pathway per
50 Paragraph (1) or (3) of Subsection B of 20.2.92.201 NMAC or the approved certified carbon intensity from an
51 approved alternative fuel pathway from a similar program in another jurisdiction through the close of the quarter of
52 the department's notification per Paragraph (1) of Subsection D of 20.2.92.202 NMAC. The department may extend
53 the reporting period based on a regulated party's request and demonstration of good cause. The department may
54 condition its approval on a regulated party committing to re-submit an alternative fuel pathway application by a
55 specific date.

56

1 (ii) If the regulated party receives a completeness determination from the
2 department, the regulated party may report transportation fuel using the approved temporary fuel pathway per
3 Paragraph (1) or (3) of Subsection B of 20.2.92.201 NMAC or the approved certified carbon intensity from an
4 approved alternative fuel pathway from a similar program in another jurisdiction through the close of the quarter
5 when the department decides to approve the application, approve the application subject to conditions or deny the
6 application per the notice in Paragraph (4) of Subsection D of 20.2.92.202 NMAC.

7 (5) A regulated party's reporting of transportation fuel using an approved temporary fuel
8 pathway per Paragraph (1) or (3) of Subsection B of 20.2.92.201 NMAC shall be larger than the operational carbon
9 intensity. If the department determines the operational carbon intensity for transportation fuel reported using an
10 approved temporary fuel pathway is higher than the temporary carbon intensity, the department shall replace the
11 temporary carbon intensity with the operational carbon intensity in the CTFP-DMS and adjust the credit balance
12 calculated in Section C of 20.2.92.507 NMAC accordingly for the whole period for which the temporary fuel
13 pathway was used.

14 (6) The department may impose additional conditions in its approval of the use of a
15 temporary fuel pathway per Paragraph (1) or (3) of Subsection B of 20.2.92.201 NMAC or a certified carbon
16 intensity from an approved alternative fuel pathway from a similar program in another jurisdiction for transportation
17 fuel reporting. Conditions may include limitations on which reporting periods a temporary fuel pathway or a
18 certified carbon intensity from an approved alternative fuel pathway from a similar program in another jurisdiction
19 may be used to report for, limitations on the volume of transportation fuel a temporary fuel pathway may be used to
20 report, requirements for transportation fuel production operations, and additional recordkeeping or reporting
21 requirements.

22 C. Use of book-and-claim accounting for gaseous transportation fuel. To use a fuel pathway
23 associated with a non-fossil gaseous transportation fuel through book-and-claim accounting, including process fuel
24 used to produce a transportation fuel, the fuel reporting entity shall:

25 (1) Have the exclusive right to claim the specific environmental attributes being used
26 pursuant to 20.2.92 NMAC;

27 (2) If the gaseous transportation fuel is injected into the transportation pipeline of a local fuel
28 distribution company, establish and maintain an agreement with that local distribution company along with any other
29 purchaser of the gaseous transportation fuel that only the fuel reporting entity shall make any claims on the gaseous
30 transportation fuel's environmental attributes reported through book-and-claim accounting;

31 (3) If the gaseous transportation fuel is injected into the transportation pipeline of a local fuel
32 distribution company and an agreement with that local distribution company is established, submit the agreement
33 listed in Paragraph (2) of Subsection D of 20.2.92.201 NMAC at the time of the fuel pathway application or in the
34 next annual fuel pathway report;

35 (4) Claim transportation fuel or process energy in the production of transportation fuel in
36 CTFP only if it is not reported in any other program in a way that would cause the environmental attribute being
37 claimed more than once; and

38 (5) Demonstrate the gaseous transportation fuel can be dispensed in New Mexico or that the
39 process fuel can be dispensed at the fuel production facility through a common transportation and distribution
40 system.

41 (6) Retire environmental attribute certificates in a tracking program recognized by the
42 department quarterly. Retired environmental attribute certificates must have been generated in the same quarter as
43 the transportation fuel is reported, or the quarter prior to the transportation fuel being reported.

44 D. Department review of statewide carbon intensities.

45 (1) At least every three years, the department shall review the statewide carbon intensities in
46 Table 3 in Subsection D of 20.2.92.701 NMAC, Table 4 in Subsection D of 20.2.92.701 NMAC, Table 5 in
47 Subsection E of 20.2.92.701 NMAC and Table 9 in Subsection I of 20.2.92.701 NMAC, and shall consider, at a
48 minimum, changes to the following:

49 (a) Updates to the version of the greenhouse gases, regulated emissions and energy
50 use in technologies model;

51 (b) Methods to calculate lifecycle greenhouse gas emissions of transportation fuel,
52 including changes in established transportation fuel lifecycle models;

53 (c) The sources of crude oil and fossil natural gas and associated factors that affect
54 emissions, such as flaring rates, extraction technologies, capture of fugitive emissions and energy sources;

55 (d) Vehicle fuel economy and energy economy ratios; and

56 (e) Methods used to estimate indirect land use change.

1 (2) If the department determines the carbon intensities in Table 4 in Subsection D of
2 20.2.92.701 NMAC, Table 5 in Subsection E of 20.2.92.701 NMAC or Table 9 in Subsection I of 20.2.92.701
3 NMAC should be updated in accordance with Paragraph (1) of Subsection A of 20.2.92.201 NMAC, the department
4 shall update the carbon intensities and petition the board for a regulatory change in accordance with Section 74-1-9
5 NMSA 1978.
6 [20.2.92.201 NMAC - N, 04/01/2026]

7
8 **20.2.92.202 CARBON INTENSITIES FOR ALTERNATIVE FUEL PATHWAYS:**

9 A. General alternative fuel pathway requirements. A regulated party may apply to the department for
10 a transportation fuel production facility-specific or process-specific carbon intensity, except as specified in
11 20.2.92.201 NMAC, by applying to the department as specified in 20.2.92.204 NMAC, 20.2.92.205 NMAC,
12 20.2.92.206 NMAC and 20.2.92.207 NMAC.

13 (1) The department shall accept alternative fuel pathway applications for review beginning
14 July 1, 2026. The department may review alternative fuel pathway applications based on the complexity of the
15 alternative fuel pathway applications and the department's ability to feasibly implement the reviews.

16 (2) A regulated party may use a certified carbon intensity under a department-approved
17 alternative fuel pathway in accordance with 20.2.92.204 NMAC, 20.2.92.205 NMAC and 20.2.92.206 NMAC to
18 report transportation fuel produced in New Mexico, imported into New Mexico or dispensed for use in New Mexico
19 after the approval of the alternative fuel pathway.

20 (3) Carbon intensities for alternative fuel pathways shall be calculated using the Tier 1
21 calculator or Tier 2 calculator. The department shall determine whether a Tier 1 or Tier 2 calculator is appropriate
22 for each alternative fuel pathway. If a regulated party wants to use a modified or different model to calculate
23 lifecycle emissions, the regulated party shall apply within the CTFP-DMS in advance of an alternative fuel pathway
24 application to use the modified or different model in an alternative fuel pathway application. A regulated party shall
25 not submit an alternative fuel pathway application using a modified or different model without prior approval from
26 the department.

27 (4) Carbon intensities for alternative fuel pathways shall account for indirect land use change
28 in accordance with Table 9 in Subsection I of 20.2.92.701 NMAC. An application for an alternative fuel pathway
29 that includes a feedstock not listed in Table 9 in Subsection I of 20.2.92.701 NMAC shall use scientific or economic
30 models to estimate an indirect land use change value. A regulated party shall propose estimate indirect land use
31 change values and methods to the department for approval prior to submitting an alternative fuel pathway
32 application.

33 B. Maximum carbon intensities.

34 (1) An alternative fuel pathway holder and a regulated party reporting transportation fuel
35 using a certified carbon intensity under an alternative fuel pathway shall comply with the requirement that the
36 operational carbon intensity for transportation fuel produced in New Mexico, imported into New Mexico or
37 dispensed for use in New Mexico under an alternative fuel pathway is equal to or less than the alternative fuel
38 pathway's certified carbon intensity.

39 (2) The operational carbon intensity of a transportation fuel shall be calculated from the most
40 recent production data covering 24 months of the fuel production facility's operation.

41 (3) The certified carbon intensity for an alternative fuel pathway may include a margin of
42 safety to comply with the requirement that the certified carbon intensity remains above the alternative fuel
43 pathway's operational carbon intensity.

44 (4) An alternative fuel pathway holder shall notify the department within 14 calendar days
45 after the alternative fuel pathway holder has notice or actual notice that an alternative fuel pathway's operational
46 carbon intensity may exceed the certified carbon intensity of the alternative fuel pathway.

47 C. Data requirements for alternative fuel pathways.

48 (1) The owner or operator of a measurement device that logs or records data used in an
49 alternative fuel pathway application or annual fuel pathway report shall implement the measurement device
50 manufacturer's use, maintenance, calibration, recalibration and inspection recommendations for the measurement
51 device.

52 (2) The owner or operator of a measurement device that logs or records data used in an
53 alternative fuel pathway application or annual fuel pathway report that operates continuously with infrequent
54 outages may submit a request to the department in the CTFP-DMS to postpone maintenance, calibration,
55 recalibration or inspection until the next scheduled maintenance outage.

56 (a) The owner or operator of a measurement device shall maintain records

1 identifying postponements in the monitoring plan required by Subsection H of 20.2.92.506 NMAC.

2 (b) A request for postponement shall be submitted to the department in the CTFP-
3 DMS not less than 30 calendar days before the required maintenance, calibration, recalibration or inspection date.
4 The request for postponement shall include:

5 (i) A description of the measurement device, including at a minimum the
6 make, model, installation date, location, parameter measured and the rate of data capture;

7 (ii) A description of how data from the measurement device is used in a
8 fuel pathway;

9 (iii) The maintenance, calibration, recalibration or inspection procedure for
10 the measurement device;

11 (iv) The date of the manufacturer-recommended maintenance, calibration,
12 recalibration or inspection;

13 (v) The date of the last maintenance, calibration, recalibration or
14 inspection;

15 (vi) The proposed date for maintenance, calibration, recalibration or

16 inspection;
17 (vii) The reason for delaying the maintenance, calibration, recalibration or
18 inspection;

19 (viii) A proposed method to maintain the precision specifications listed by
20 the manufacturer; and

21 (ix) Contact information for a person at the fuel production facility with
22 sufficient knowledge to answer questions from a verification body, including the verification team, and a verifier,
23 and the department about the measurement device, as well as calibration, recalibration and inspection of the
24 measurement device.

25 (c) If one or more shutdown takes place prior to the date of a manufacturer-
26 recommended maintenance, calibration, recalibration or inspection, then the owner or operator of a measurement
27 device shall conduct maintenance, calibration, recalibration or inspection during the shutdown. If the next shutdown
28 does not occur within three years, the owner or operator of the measurement device shall submit a new request for
29 postponement to the department every three years until a shutdown occurs and the maintenance, calibration,
30 recalibration or inspection is completed.

31 (d) The department may request additional documentation to validate the owner or
32 operator's claim that the measurement device meets the accuracy requirements under Paragraph (3) of Subsection C
33 of 20.2.92.202 NMAC. The owner or operator shall provide additional documentation to the department within 14
34 calendar days of a request from the department for additional documentation.

35 (3) If a measurement device is not functional, not maintained, not calibrated or not inspected
36 in accordance with the requirements of paragraphs (1) and (2) of Subsection C of 20.2.92.202 NMAC, the pathway
37 holder shall demonstrate to the department that the reported data is accurate within a five percent margin of error.
38 The department shall determine if the owner or operator has successfully demonstrated to the department that
39 reported data is accurate within a five percent margin of error.

40 (a) If the department determines the reported data is accurate within a five percent
41 margin of error, the registered party may use, and the department shall accept the data for an alternative fuel
42 pathway application or annual fuel pathway report. The owner or operator shall provide the department with a
43 detailed plan describing when the owner or operator shall bring the measurement device into compliance with
44 maintenance, calibration, recalibration and inspection. This plan is subject to approval by the department. The
45 owner or operator shall revise and resubmit the plan if the department rejects the most recent plan submission.

46 (b) If the department determines the reported data is not accurate within a five
47 percent margin of error, the registered party shall not use, and the department shall not accept the reported data.
48 Instead, the data shall be treated as missing data.

49 (4) For missing data, the registered party shall submit to the department a proposed alternate
50 method of reporting the missing data. The department shall review the proposed alternative method and determine
51 whether the proposed alternative method is reasonable and can be compared against and considered together with
52 the other data. The department may assign a higher carbon intensity to transportation fuel produced during the time
53 the data is missing if the department has reason to believe the proposed alternative method may understate actual
54 lifecycle emissions associated with the transportation fuel produced by the fuel production facility.

55 (5) In the event of a fuel production facility shutdown or disruption affecting production
56 attributable to an event outside of the control of the fuel pathway holder, the alternative fuel pathway holder shall
57 notify the department in writing within 30 calendar days.

1 D. Review of alternative fuel pathway applications.

2 (1) The department shall determine an alternative fuel pathway application is complete if the
3 application contains the items listed in Subsection B of 20.2.92.204 NMAC, Subsection C of 20.2.92.204 NMAC,
4 Subsection B of 20.2.92.205 NMAC or Subsection C of 20.2.92.205 NMAC, as applicable. If the department
5 determines the alternative fuel pathway application is complete, the department shall notify the alternative fuel
6 pathway applicant in writing of the completeness determination. If the department determines the alternative fuel
7 pathway application is incomplete, the department shall notify the alternative fuel pathway applicant in writing of
8 the additional information required for the alternative fuel pathway application to be complete and require additional
9 information or clarification from the alternative fuel pathway applicant in accordance with Subsection D of
10 20.2.92.103 NMAC. The response deadline shall be 30 calendar days. If the alternative fuel pathway applicant does
11 not timely deliver to the department a response containing the required additional information, the department shall
12 deny the alternative fuel pathway application. If the alternative fuel pathway applicant submits additional
13 information necessary for a complete alternative fuel pathway application, the department shall determine if the
14 alternative fuel pathway application is complete. If the department determines the alternative fuel pathway
15 application is still incomplete, the department shall identify the missing additional information in the same manner.
16 This process may be repeated until the department determines the alternative fuel pathway application is complete,
17 the applicant withdraws the alternative fuel pathway application, or the department has repeated this process five
18 times. If the department does not determine that the alternative fuel pathway application is complete after five
19 requests for additional information, the department shall deny the alternative fuel pathway application. Denied
20 alternative fuel pathway applicants may reapply. An alternative fuel pathway application the department has denied
21 for being incomplete shall not be eligible to protest.

22 (2) After the department determines the alternative fuel pathway application is complete, the
23 department shall review the alternative fuel pathway application to determine compliance with 20.2.92 NMAC. The
24 department shall approve the alternative fuel pathway application, approve the alternative fuel pathway application
25 subject to conditions or deny the alternative fuel pathway application based on information contained in the
26 department's administrative record of the alternative fuel pathway application. The administrative record shall
27 consist of the alternative fuel pathway application, all other evidence submitted by the alternative fuel pathway
28 applicant, and all other evidence considered by the department. The alternative fuel pathway applicant has the
29 burden of demonstrating the department should approve the alternative fuel pathway application.

30 (3) The department may approve an alternative fuel pathway subject to additional conditions
31 not included in the alternative fuel pathway application. Conditions may include limitations on the amount of
32 transportation fuel reported under the alternative fuel pathway, recordkeeping or reporting requirements, adherence
33 to protocols or operational conditions. The department shall notify the alternative fuel pathway applicant of
34 additional conditions that approval of the application is conditional upon approval of the alternative fuel pathway
35 application. The department shall include documentation of the reason for additional conditions in the
36 administrative record. If an applicant seeks an alternative fuel pathway for a facility that has not been operational
37 for 24 months, the department may approve a provisional alternative fuel pathway, with the condition that the
38 applicant subsequently provide information per Subsection C of 20.2.92.203 NMAC. Failure to comply with
39 conditions an alternative fuel pathway is approved subject to may result in the department revoking the approval.

40 (4) When the department decides to deny an alternative fuel pathway application, the
41 department shall do so by issuing a notice to the applicant in writing. When the department decides to approve or
42 approve subject to conditions an alternative fuel pathway application, the department shall issue a notice to the
43 applicant in writing and shall:

- 44 (a) Announce its decision within seven calendar days;
- 45 (b) Make the administrative record of the alternative fuel pathway application
46 available on the department's website; and
- 47 (c) Issue an alternative fuel pathway code and make the alternative fuel pathway
48 code available to the fuel pathway holder in the CTFP-DMS within 30 calendar days.

49 (5) An approved alternative fuel pathway maintained in accordance with 20.2.92.203 NMAC
50 shall be active for a minimum of five years from the date of the department's approval. Following this period, the
51 department may determine that the underlying assumptions are no longer valid and require the alternative fuel
52 pathway holder to submit a new alternative fuel pathway application with updates as necessary, resulting from
53 changes in regulatory requirements or scientific understanding.

54 (6) Within 30 calendar days of the department's approval of an alternative fuel pathway
55 subject to conditions or denial of an alternative fuel pathway application, the alternative fuel pathway applicant may
56 protest the department's decision in accordance with 20.2.92.605 NMAC.

1 E. Carbon intensities that include avoided methane emissions. Certified carbon intensities for
2 alternative fuel pathways may account for methane emissions avoided in the production of transportation fuel for the
3 CTFP when the regulated party demonstrates to the department compliance with this Subsection E of 20.2.92.202
4 NMAC and receives department approval.

5 (1) To obtain approval for an alternative fuel pathway with a certified carbon intensity that
6 includes avoided methane emissions, a regulated party shall demonstrate each of the following:

7 (a) The transportation fuel utilizes a feedstock or a process energy utilizes a
8 feedstock that would otherwise result in methane emissions to the atmosphere.

9 (b) The transportation fuel feedstock that would otherwise result in methane
10 emissions to the atmosphere is a byproduct of another process or industry.

11 (c) The amount of avoided methane emissions is based on previous methane
12 emissions that occurred at the facility or feedstock production location within the five years preceding transportation
13 fuel production.

14 (d) The amount of avoided methane emissions does not include increases in
15 methane emissions related to changes in waste handling methods that increased methane emissions at a facility
16 within the last 5 years. The avoided methane emissions may account for changes in throughput.

17 (e) Any greenhouse gas emissions due to disposal of waste from the transportation
18 fuel production process are included in the carbon intensity calculation.

19 (f) Control of the avoided methane emissions is voluntary and the avoided methane
20 emissions accounted for in the alternative fuel pathway is additional to any methane emission reductions that result
21 from the most stringent of:

22 (i) Applicable federal laws;

23 (ii) International, federal, state, or local laws applicable at the location of
24 the fuel production facility;

25 (iii) International, federal, state, or local laws applicable at the location of
26 the feedstock production;

27 (iv) New Mexico laws; or

28 (v) Common practice for the facility type and region.

29 (g) The facilities or feedstock production operations producing transportation fuel
30 or process fuel have not been in operation for twenty or more years before the effective date of 20.2.92 NMAC.

31 (h) The avoided methane emissions are material information to the carbon intensity
32 of the alternative fuel pathway.

33 (2) Alternative fuel pathway applications seeking a certified carbon intensity that includes
34 avoided methane emissions shall include a proposed carbon intensity for the transportation fuel or fuel production
35 facility, as applicable, without avoided methane emissions. The department shall not approve an alternative fuel
36 pathway application with a certified carbon intensity that includes avoided methane emissions unless it also
37 approves the carbon intensity without avoided methane emissions.

38 (3) A regulated party shall use a certified carbon intensity that includes avoided methane
39 emissions under a department-approved alternative fuel pathway to report transportation fuel produced in New
40 Mexico, imported into New Mexico or dispensed for use in New Mexico pursuant to avoided methane emissions
41 crediting periods as follows:

42 (a) The avoided methane emissions crediting period for facilities or feedstock
43 production operations producing transportation fuel or process fuel that break ground between the effective date of
44 20.2.92 NMAC and December 31, 2029, is limited to twenty years, where the avoided methane emissions crediting
45 period begins with the first full quarter following department approval of the application for an alternative fuel
46 pathway with a certified carbon intensity that includes avoided methane emissions.

47 (b) The avoided methane emissions crediting period for facilities or feedstock
48 production operations producing transportation fuel that break ground on or after January 1, 2030, will be through
49 December 31, 2040.

50 (c) The avoided methane emissions crediting period for facilities or feedstock
51 production operations producing transportation fuel that broke ground before the effective date of 20.2.92 NMAC is
52 reduced from twenty years by one year for each year the facility was in operation before the effective date of 20.2.92
53 NMAC.

54 (d) During the avoided methane emissions crediting period, the alternative fuel
55 pathway may be eligible for fuel reporting in the CTFP-DMS using the carbon intensity that includes avoided
56 methane emissions.

1 (e) Following the end of the avoided methane emissions crediting period, the
2 alternative fuel pathway shall be eligible for fuel reporting in the CTFP-DMS using the carbon intensity for the
3 transportation fuel or fuel production facility, as applicable, without avoided methane emissions.

4 (4) If any requirement with the effect of greenhouse gas emission reductions at the fuel
5 production facility, the feedstock production location, or at the same type of facility in New Mexico with an
6 approved alternative fuel pathway using a carbon intensity that includes avoided methane emissions becomes
7 effective that changes the demonstration required in Subparagraph (f) of Paragraph (1) of Subsection E of
8 20.2.92.202 NMAC, within 30 calendar days of the change, the alternative fuel pathway holder shall notify the
9 department in writing of the requirement, the effective date of the requirement, and provide the information
10 necessary to demonstrate the change to the prior demonstration. Notwithstanding the avoided methane emissions
11 crediting periods in Paragraph (3) of Subsection E of 20.2.92.202 NMAC, the alternative fuel pathway holder shall
12 report transportation fuel as follows:

13 (a) For approved alternative fuel pathways that have been active for five or more
14 years as of the effective date of the requirement reported in Paragraph (4) of Subsection E of 20.2.92.202 NMAC, a
15 regulated party shall only be eligible to report transportation fuel using a carbon intensity that includes avoided
16 methane emissions for transportation fuel produced before the requirement reported in Paragraph (4) of Subsection
17 E of 20.2.92.202 NMAC took effect.

18 (b) For approved alternative fuel pathways that have been active for five or more
19 years as of the effective date of the requirement reported in Paragraph (4) of Subsection E of 20.2.92.202 NMAC, a
20 regulated party shall only report transportation fuel using the carbon intensity for the transportation fuel or fuel
21 production facility, as applicable, without avoided methane emissions for transportation fuel produced after the
22 requirement reported in Paragraph (4) of Subsection E of 20.2.92.202 NMAC took effect.

23 (c) For approved alternative fuel pathways that have been active for less than five
24 years as of the effective date of the requirement reported in Paragraph (4) of Subsection E of 20.2.92.202 NMAC, a
25 regulated party shall only be eligible to report transportation fuel using a carbon intensity that includes avoided
26 methane emissions through the last full quarter that is five years from the date of the department's approval of the
27 alternative fuel pathway application. Afterwards, the alternative fuel pathway holder shall only report transportation
28 fuel using the carbon intensity for the transportation fuel or fuel production facility, as applicable, without avoided
29 methane emissions.

30 (5) To maintain eligibility for an alternative fuel pathway with a certified carbon intensity,
31 including avoided methane emissions, the fuel production facility and any facilities providing feedstock to the
32 alternative fuel pathway holder shall remain in compliance with all applicable federal, state, and local environmental
33 laws. If a fuel production facility or any facility providing feedstock to the alternative fuel pathway holder is found
34 in violation of an applicable environmental law by an authority with jurisdiction, the alternative fuel pathway holder
35 shall notify the department in writing within 15 days of the finding and include the violation and state the finding by
36 the authority. In addition to the authorities in 20.2.92.604 NMAC, the department may deem the alternative fuel
37 pathway ineligible to use a certified carbon intensity that includes avoided methane emissions until the alternative
38 fuel pathway holder demonstrates to the department that the violation has been remedied or that the facility is taking
39 adequate steps to remedy the violation.

40 (6) The department shall not issue retroactive credits for transportation fuel reported using
41 the carbon intensity without avoided methane emissions.

42 [20.2.92.202 NMAC - N, 04/01/2026]

43
44 **20.2.92.203 REQUIREMENTS FOR MAINTAINING AN ALTERNATIVE FUEL PATHWAY:**

45 A. General requirements. To maintain a certified carbon intensity under an alternative fuel pathway
46 and an active alternative fuel pathway code in CTFP-DMS, the alternative fuel pathway holder shall:

47 (1) Maintain active registration with the CTFP-DMS in accordance with 20.2.92.501
48 NMAC;

49 (2) Provide to the department proof that the transportation fuel was produced in New
50 Mexico, imported into New Mexico or dispensed for use in New Mexico in the quarter the transportation fuel is first
51 reported in the CTFP-DMS; and

52 (3) Submit to the department an annual fuel pathway report no later than March 31 of each
53 calendar year in accordance with Subsection B of 20.2.92.203 NMAC.

54 B. Annual fuel pathway report.

55 (1) The annual fuel pathway report shall include:

56 (a) A calculation of the operational carbon intensity of the transportation fuel based

1 on the most recent two calendar years of operational data, and all data needed to make the required calculation. The
2 alternative fuel pathway holder shall calculate the fuel pathway's carbon intensity using the same Tier 1 calculator or
3 Tier 2 calculator as the alternative fuel pathway holder used for the approved alternative fuel pathway application or
4 a more recent effective Tier 1 calculator or Tier 2 calculator if available.

5 (b) The two most recent calendar years of any temporally variable data included in
6 the approved alternative fuel pathway application, and any required data or documentation listed in the pathway's
7 operating conditions.

8 (c) If the transportation fuel production process involves biomethane, the producer
9 shall provide, and the fuel pathway holder shall include in the report an attestation regarding retirement of
10 environmental attributes or proof of non-generation or retirement of any renewable thermal certificates as required
11 by Paragraph (5) of Subsection C of 20.2.92.201 NMAC.

12 (d) If the transportation fuel or fuel production process involves renewable
13 electricity, the producer shall provide, and the fuel pathway holder shall include in the report an attestation regarding
14 environmental attributes or proof that RECs have not been used in any other program in another jurisdiction except
15 as authorized by the department under Subparagraph (f) of Paragraph (1) of Subsection E of 20.2.92.206 NMAC.

16 (e) If an alternative fuel pathway employs carbon capture and sequestration, the
17 alternative fuel pathway holder shall submit compliance period reports of greenhouse gas emissions reductions,
18 project operations and ongoing monitoring results. Reports shall include measurements of relevant parameters to
19 allow the department to replicate and verify the quantification and documentation of greenhouse gases sequestered.

20 (2) After the department has reviewed the annual pathway report in accordance with
21 Paragraph (3) of Subsection D of 20.2.92.103 NMAC, the department may request additional information, and the
22 alternative fuel pathway holder shall provide the requested additional information.

23 (3) If the operational carbon intensity as reported by the fuel pathway holder in
24 Subparagraph (a) of Paragraph (1) of Subsection B of 20.2.92.203 NMAC is lower than the certified carbon
25 intensity under the alternative fuel pathway and a positive verification statement is issued for this period, the fuel
26 pathway holder may elect to keep the original certified carbon intensity or may submit a request to the department to
27 replace the certified carbon intensity with the operational carbon intensity in the CTFP-DMS. If the alternative fuel
28 pathway holder elects to replace the certified carbon intensity with the operational carbon intensity, the operational
29 carbon intensity becomes the new certified carbon intensity. When electing to adopt a new certified carbon
30 intensity:

31 (a) The alternative fuel pathway holder may elect to add a margin of safety to the
32 new certified carbon intensity;

33 (b) The responsible official for the alternative fuel pathway holder shall attest that
34 the alternative fuel pathway holder can maintain the new certified carbon intensity through the next compliance
35 period and acknowledge the alternative fuel pathway holder's understanding that exceeding the new certified carbon
36 intensity in subsequent fuel pathway reports is a violation of the requirements of 20.2.92 NMAC, and the alternative
37 fuel pathway holder shall submit the signed written attestation and acknowledgment to the department; and

38 (c) The alternative fuel pathway holder shall use the new certified carbon intensity
39 to report transportation fuel in the quarter following the department's approval.

40 (4) The alternative fuel pathway holder shall be in violation of 20.2.92.203 NMAC if the
41 operational carbon intensity reported by the fuel pathway holder in Subparagraph (a) of Paragraph (1) of Subsection
42 B of 20.2.92.203 or the operational carbon intensity calculated by the department or verification body based on a
43 verification statement is greater than the certified carbon intensity. The department may modify an approved
44 alternative fuel pathway's certified carbon intensity or approval conditions in accordance with 20.2.92.604 NMAC if
45 the operational carbon intensity is higher than the certified carbon intensity.

46 (5) An alternative fuel pathway holder's failure to submit an annual fuel pathway report in
47 accordance with Subsection B of 20.2.92.203 NMAC or a verification statement in accordance with Subsection B of
48 20.2.92.508 NMAC for a fuel production facility's alternative fuel pathway may result in the department deleting the
49 alternative fuel pathway in accordance with 20.2.92.604 NMAC.

50 C. Requirements for alternative fuel pathways with provisional status.

51 (1) To maintain an active alternative fuel pathway with provisional status, the fuel pathway
52 holder shall file the annual fuel pathway report in accordance with Subsection B of 20.2.92.203 NMAC using all
53 available production data and complete third-party verification if required by 20.2.92.508 NMAC.

54 (2) At any point, the department may revise the certified carbon intensity for an alternative
55 fuel pathway with provisional status based on new information or an improved understanding of the pathway, as
56 appropriate.

1 (3) At any time if the fuel production facility's operational carbon intensity is higher than the
2 certified carbon intensity under the alternative fuel pathway and the department revises the certified carbon intensity
3 in accordance with paragraph (2) of Subsection C of 20.2.92.203 NMAC the department shall retroactively adjust
4 the credit balance in Paragraph C of 20.2.92.507 NMAC in compliance with the new certified carbon intensity for
5 the whole time period for which the provisional certified carbon intensity was used.

6 (4) If the alternative fuel pathway with provisional status is based on an alternative fuel
7 pathway in a similar program in another jurisdiction, the regulated party shall provide all notices, updates and
8 additional documentation provided to the other jurisdiction within 14 calendar days of providing it to the other
9 jurisdiction.

10 (5) If the alternative fuel pathway with provisional status is based on an alternative fuel
11 pathway in a similar program in another jurisdiction, the regulated party shall provide the department with a copy of
12 any notice the regulated party receives from the other jurisdiction within 14 calendar days of receipt.

13 (6) An alternative fuel pathway holder with provisional status may apply to the department to
14 remove the provisional status of the alternative fuel pathway. The department shall remove the provisional status of
15 the pathway provided that the most recent annual fuel pathway report in accordance with Subsection B of
16 20.2.92.203 NMAC contains at least two complete years of operational data and has received a positive verification
17 statement in accordance with Subsection B of 20.2.92.508 NMAC. The department shall provide the fuel pathway
18 holder with written notice of the department's decision.

19 (7) If the fuel production facility's operational carbon intensity is lower than the certified
20 carbon intensity, the department shall take no action. When the alternative fuel pathway holder applies to remove
21 the provisional status from the alternative fuel pathway holder may request that the department revise the certified
22 carbon intensity following the requirements of Paragraph (3) of Subsection B of 20.2.92.203 NMAC. The credit
23 balance in Subsection C of 20.2.92.507 NMAC for past quarters shall not be altered following such a request.

24 D. Another jurisdiction's alternative fuel pathway updates.

25 (1) Holders of an alternative fuel pathway that is not based on an alternative fuel pathway
26 from another jurisdiction's similar program shall notify the department if they apply for an alternative fuel pathway
27 for the same fuel production facility in another jurisdiction's similar program. The alternative fuel pathway holder
28 shall notify the department of any decisions made by the other jurisdiction. If the alternate fuel pathway application
29 is approved subject to additional conditions in the other jurisdiction, the department may modify the New Mexico
30 approved alternative fuel pathway to include the same conditions. If the alternative fuel pathway is approved or
31 approved subject to additional conditions in the other jurisdiction, the requirements of an alternative fuel pathway
32 based on a fuel pathway from another jurisdiction's similar program shall apply.

33 (2) The alternative fuel pathway holder of an alternative fuel pathway that is based on an
34 alternative fuel pathway in another jurisdiction's similar program shall notify the department within 14 calendar
35 days and provide a copy of any notice or documentation received from the other jurisdiction or verification body if:

36 (a) At any time, an alternative fuel pathway's approval is revoked by another
37 jurisdiction's similar program;

38 (b) At any time, another jurisdiction modifies its approval of or conditions for an
39 alternative fuel pathway; or

40 (c) At any time, an alternative fuel pathway receives an adverse verification
41 statement in another jurisdiction's similar program.

42 (3) Based on the notifications in accordance with Paragraph (2) of Subsection D of
43 20.2.92.203 NMAC, the department may:

44 (a) Require that the alternative fuel pathway holder provide the department with
45 documentation related to the issuing jurisdiction's decision;

46 (b) Require that the alternative fuel pathway holder provide additional
47 documentation to the department;

48 (c) Modify, suspend or delete the alternative fuel pathway in accordance with
49 20.2.92.604 NMAC.

50 [20.2.92.203 NMAC - N, 04/01/2026]

51
52 **20.2.92.204 CARBON INTENSITIES FOR ALTERNATIVE FUEL PATHWAYS ESTABLISHED IN A**
53 **SIMILAR PROGRAM IN ANOTHER JURISDICTION:**

54 A. Use of alternative fuel pathways from a similar program in another jurisdiction. Except as
55 provided by Paragraph (1) and Paragraph (2) of Subsection A of 20.2.92.201 NMAC, a regulated party may apply to
56 the department to certify for New Mexico an alternative fuel pathway based on an alternative fuel pathway from a

1 similar program in another jurisdiction. To certify for New Mexico an alternative fuel pathway from a similar
2 program in another jurisdiction, the department shall use the same inputs to calculate carbon intensities as the inputs
3 used to calculate the certified carbon intensity in another jurisdiction. Such inputs shall be adjusted in the
4 application to account for transportation distance, indirect land use change, and differences between the
5 requirements of the other program's calculator and the New Mexico Tier 1 calculator or Tier 2 calculator, as
6 applicable.

7 B. Application contents. An application to the department to certify a New Mexico alternative fuel
8 pathway based on an alternative fuel pathway that remains active for use in a similar program in another jurisdiction
9 shall include:

10 (1) The complete, unredacted application package submitted to a similar program in another
11 jurisdiction, including the Tier 1 or Tier 2 calculator as submitted to and approved by a similar program in another
12 jurisdiction;

13 (2) The corresponding New Mexico Tier 1 or Tier 2 calculator with New Mexico inputs and
14 inputs as used in the other jurisdictions' calculator;

15 (3) The review report from a similar program in another jurisdiction for the approved
16 alternative fuel pathway;

17 (4) Verification reports in accordance with Paragraph (3) of Subsection C of 20.2.92.508
18 NMAC.

19 (5) Any other supporting materials relating to the alternative fuel pathway, as requested by
20 the department.

21 C. Application for an alternative fuel pathway with provisional status. A regulated party may apply
22 to the department as provided by Subsection B of 20.2.92.204 NMAC to certify a New Mexico alternative fuel
23 pathway with provisional status based on an alternative fuel pathway with provisional status that remains active for
24 use in a similar program in another jurisdiction. A regulated party's use of an alternative fuel pathway with
25 provisional status is subject to additional conditions as provided in Subsection C of 20.2.92.203 NMAC.

26 D. Application review. The department shall review the application submitted by a regulated party as
27 provided in Subsection B of 20.2.92.204 NMAC and approve an alternative fuel pathway, approve an alternative
28 fuel pathway subject to additional conditions or deny an alternative fuel pathway application in the manner provided
29 in Subsection D of 20.2.92.202.

30 E. Third-party verification of alternative fuel pathway applications established in a similar program
31 in another jurisdiction. Alternative fuel pathway applications that have undergone third-party verification in a
32 similar program in another jurisdiction and remain active for use under a similar program in another jurisdiction are
33 exempt from third-party verification in New Mexico under 20.2.92.508 NMAC except that they comply with the
34 requirements of Paragraph (3) of Subsection C of 20.2.92.508 NMAC.

35 [20.2.92.204 NMAC - N, 04/01/2026]

36
37 **20.2.92.205 CARBON INTENSITIES FOR ALTERNATIVE FUEL PATHWAYS NOVEL TO NEW**
38 **MEXICO:**

39 A. General requirements. If a regulated party does not have an approved alternative fuel pathway
40 from a similar program in another jurisdiction, as described in 20.2.92.204 NMAC, a regulated party may apply for
41 an alternative fuel pathway under 20.2.92.205 NMAC. An application for an alternative fuel pathway novel to New
42 Mexico falls into one of two tiers:

43 (1) Tier 1 fuel is a conventionally produced type of transportation fuel well-evaluated in New
44 Mexico or a similar program in another jurisdiction. For purposes of 20.2.92.205 NMAC, types of transportation
45 fuel that are Tier 1 fuel shall only include:

46 (a) Starch- and sugar-based ethanol;

47 (b) Biodiesel produced from tallow and related animal wastes, plant oils and used
48 cooking oil;

49 (c) Renewable diesel produced from tallow and related animal wastes, plant oils and
50 used cooking oil;

51 (d) Biomethane from landfills or anaerobic digestion of manure, wastewater sludge,
52 food, vegetation or other organic waste; and

53 (e) Electricity produced from a Tier 1 fuel, fuel listed in Subparagraphs (a) to (d) of
54 Subsection A of 20.2.92.205 NMAC, fuel listed in Subsection D of 20.2.92.701 NMAC or fuel with an existing
55 alternative fuel pathway in New Mexico.

56

1 (2) For purposes of 20.2.92.205 NMAC, Tier 2 fuel is a type of transportation fuel not listed
2 as a Tier 1 fuel in Paragraph (1) of Subsection A of 20.2.92.205 NMAC and shall include:

- 3 (a) Cellulosic alcohol, which means ethanol produced from lignocellulosic biomass;
- 4 (b) Biomethane from feedstocks other than those specified in Paragraph (1) of
5 Subsection A of 20.2.92.205 NMAC;
- 6 (c) Hydrogen;
- 7 (d) Renewable hydrocarbons and renewable diesel that are produced from
8 feedstocks other than those specified in Paragraph (1) of Subsection A of 20.2.92.205 NMAC;
- 9 (e) Transportation fuel produced from biogenic feedstock co-processed at a
10 petroleum refinery;
- 11 (f) Alternative jet fuel;
- 12 (g) Synthetic fuel;
- 13 (h) Renewable LPG;
- 14 (i) A Tier 1 fuel listed in Paragraph (1) of Subsection A of 20.2.92.205 NMAC
15 produced using innovative methods or innovative feedstock that cannot be accurately represented using the Tier 1
16 calculator; and
- 17 (j) Electricity produced from a Tier 2 fuel listed in Subparagraphs (a) to (i) of
18 Paragraph (2) of Subsection A of 20.2.92.201 NMAC without an existing alternative fuel pathway in New Mexico.

19 B. Application Contents.

20 (1) An application to the department for an alternative fuel pathway novel to New Mexico
21 for a Tier 1 or Tier 2 fuel shall include:

- 22 (a) Applicant's name and full mailing address;
- 23 (b) Contact information for the applicant's responsible official, including the name,
24 title or position, phone number, email address and website address;
- 25 (c) For each fuel production facility covered by the application:
 - 26 (i) Fuel production facility name;
 - 27 (ii) Fuel production facility address;
 - 28 (iii) Fuel production facility identification number for fuel production
29 facilities covered by the RFS program;
 - 30 (iv) The most recent RFS third-party engineering report, if one has been
31 conducted for the fuel production facility.
 - 32 (v) Fuel production facility geographical coordinates;
 - 33 (vi) Fuel production facility contact information, including the name, title
34 or position, phone number and email address of a fuel production facility operator; and
 - 35 (vii) Fuel production facility nameplate production capacity.
- 36 (d) If applicable, consultant's contact information, including the name, title,
37 position, phone number and email address;
- 38 (e) Declaration whether the applicant is applying for a Tier 1 or Tier 2 fuel carbon
39 intensity for a pathway novel to New Mexico;
- 40 (f) A proposed carbon intensity for the transportation fuel or fuel production
41 facility;
- 42 (g) A positive verification statement provided in compliance with the third-party
43 verification requirements in 20.2.92.508 NMAC, stating that it has reviewed and validated all of the data used to
44 form the inputs for the calculator submitted under Paragraph (2) of Subsection B of 20.2.92.205 NMAC or
45 subparagraph (a) of Paragraph (3) of Subsection B of 20.2.92.205 NMAC; and
- 46 (h) Any other materials or information related to the pathway novel to New Mexico,
47 as requested by the department.

48 (2) In addition to the items in Paragraph (1) of this Subsection B of 20.2.92.205 NMAC, a
49 regulated party applying to the department for an alternative fuel pathway novel to New Mexico for a Tier 1 fuel
50 shall submit the applicable Tier 1 calculator with all necessary inputs completed according to the department's
51 instructions for that calculator.

52 (3) In addition to the items in Paragraph (1) of Subsection B of 20.2.92.205 NMAC, a
53 regulated party applying to the department for an alternative fuel pathway novel to New Mexico for a Tier 2 fuel
54 shall submit the following:

- 55 (a) A completed Tier 2 calculator;
- 56 (b) A complete list of all non-default inputs to the Tier 2 calculator;

1 (c) Process flow diagrams that depict the complete transportation fuel production
2 process;
3 (d) Applicable air quality permits issued for the fuel production facility;
4 (e) A copy of the RFS fuel producer co-products report; and
5 (f) A lifecycle analysis report that describes the fuel pathway and describes in detail
6 the calculation of carbon intensity for the transportation fuel, which shall contain sufficient details to allow the
7 department to replicate the carbon intensity calculated and that describes all inputs to and outputs from the
8 transportation fuel production process that are part of the fuel pathway.

9 C. Provisional status. If a fuel production facility has been in full commercial production for at least
10 90 calendar days but less than 24 months, the registered party for the fuel production facility may apply for an
11 alternative fuel pathway with provisional status in accordance with Subsection C of 20.2.92.202 NMAC. The
12 registered party shall submit with the application described in Subsection B of 20.2.92.205 NMAC operating records
13 covering all periods of full commercial operation as required under Subsection B of 20.2.92.205 NMAC.

14 D. Regulated party employing co-processing at a petroleum refinery. A regulated party employing
15 co-processing of biogenic feedstocks at a petroleum refinery shall submit all operating records covering all periods
16 of full commercial operation as required under Subsection B of 20.2.92.205 NMAC.

17 (1) For the renewable diesel or other renewable refinery product, the regulated party shall
18 also submit:

19 (a) The planned proportions of biogenic feedstocks to be processed;
20 (b) A detailed methodology for the attribution of biogenic feedstocks to the
21 renewable products; and

22 (c) The corresponding carbon intensities from each biogenic feedstock.

23 (2) The attribution methodology shall be subject to approval by the department and may be
24 modified based on ongoing quarterly reporting of production data at the refinery.

25 (3) The department may adjust the certified carbon intensities under 20.2.92.205 NMAC as it
26 determines to be appropriate.

27 E. Application review. The department shall review the application submitted by a regulated party as
28 provided in Subsection B of 20.2.92.205 NMAC and approve an alternative fuel pathway, approve an alternative
29 fuel pathway subject to additional conditions or deny an alternative fuel pathway application in the manner provided
30 in Subsection C of 20.2.92.203 NMAC.

31 [20.2.92.205 NMAC - N, 04/01/2026]

32 **20.2.92.206 CARBON INTENSITIES FOR ELECTRICITY:**

34 A. Carbon intensity of electricity from EDUs. EDU-specific electricity carbon intensities are unique
35 to the EDU and the EDU service area.

36 (1) The department shall annually calculate the carbon intensity of the electricity used in
37 New Mexico EDU service areas based on the best available information for electricity generation from the mix of
38 resources each EDU sources electricity. The department may determine it has insufficient information to calculate
39 an EDU-specific electricity service area carbon intensity and may instead substitute a state or regional average
40 electricity carbon intensity for the EDU's service area. The department may calculate an EDU-specific electricity
41 service area carbon intensity in accordance with Paragraph (3) of Subsection F of 20.2.92.206 NMAC.

42 (2) No later than May 30 of each year, the department shall:

43 (a) Announce updated EDU-specific electricity service area carbon intensities

44 (b) Publish the calculations for EDU-specific electricity service area carbon
45 intensities for the next year and announce the publication;

46 (c) Provide the EDU for the electricity service area with written notice of the
47 department's decision; and

48 (d) Update the carbon intensities associated with EDU service area fuel pathway
49 codes in the CTFP-DMS effective for the next quarterly reporting period.

50 (3) Within 30 calendar days of the department's notice to the EDU for the electricity service
51 area, as set forth in Subparagraph (c) of Paragraph (2) of Subsection A of 20.2.92.206 NMAC, the EDU may protest
52 the carbon intensity calculated for its service area by submitting a protest in accordance with 20.2.92.605 NMAC.
53 The protest shall contain sufficient information for the department to recalculate the carbon intensity for the EDU's
54 service area. If the department determines an updated carbon intensity is appropriate for an EDU service area, the
55 department shall announce the updated carbon intensity and underlying calculations in the same manner as provided
56 for in Subparagraphs (a) to (c) of Paragraph (2) of Subsection A of 20.2.92.206 NMAC.

1 B. Carbon intensity of renewable electricity. The carbon intensity of renewable electricity is deemed
2 to be zero.

3 C. Carbon intensity for off-grid generation of electricity. Except as specified in Subsection B of
4 20.2.92.206 NMAC, to generate credits from charging EVs with electricity not supplied by an EDU, the owner or
5 operator shall file a Tier 1 or Tier 2 alternative fuel pathway application in accordance with 20.2.92.202 NMAC to
6 determine the carbon intensity of its electricity.

7 D. Use of renewable electricity fuel pathway code. A registered party with on-site generation of
8 renewable electricity shall apply to the department before the registered party may generate credits using the
9 renewable electricity fuel pathway code listed in Table 4 in Subsection D of 20.2.92.701 NMAC. A registered
10 party's application to the department shall include records demonstrating:

- 11 (1) The renewable electricity generation system is on-site or directly connected to the EV
12 chargers;
- 13 (2) The fuel pathway code shall only be used for the portion of the electricity dispensed from
14 the charger that is generated by the renewable electricity generation system;
- 15 (3) Any grid electricity dispensed from the EV charger shall be reported separately under the
16 EDU-specific fuel pathway code; and
- 17 (4) RECs are not generated from the renewable generation system or, if RECs are generated
18 from the renewable generation system, then an equal number of RECs generated from that renewable generation
19 system to the number of MWh reported in the CTFP-DMS from that renewable generation system shall be retired in
20 a recognized REC tracking system. The applicant is allowed to utilize RECs generated for other purposes, if the
21 RECs are equal to the energy dispensed through chargers.

22 E. Offsite renewable electricity. Offsite renewable electricity may be used through book-and-claim
23 accounting to report zero carbon intensity electricity used as a transportation fuel in the CTFP-DMS or may be used
24 to lower the average carbon intensity of electricity used to produce transportation fuel as a part of an alternative fuel
25 pathway.

- 26 (1) All RECs retired pursuant to 20.2.92 NMAC shall meet the following qualifications:
 - 27 (a) RECs shall be certified by a recognized REC tracking system;
 - 28 (b) RECs shall be generated on and after the effective date of 20.2.92 NMAC;
 - 29 (c) RECs shall be retired within three quarters of the RECs' generation;
 - 30 (d) RECs shall be generated from renewable electricity production facilities located
31 in the same Emissions and Generation Resource Integrated Database subregion as the electricity is dispensed;
 - 32 (e) RECs shall be recorded and retired in a recognized REC tracking system; and
 - 33 (f) RECs shall not be claimed for a fuel reported in the CTFP for a fuel with an
34 environmental attribute that the regulated party has claimed financial compensation for in another program other
35 than the federal Renewable Fuel Standard, federal tax credits or other programs the Department has approved.
- 36 (2) RECs retired to report zero carbon intensity electricity used as transportation fuel shall be
37 recognized, certified and retired in the Western Renewable Energy Generation Information System.
- 38 (3) For RECs to be retired to lower the average carbon intensity of electricity used in the
39 production of transportation fuel, the fuel pathway application shall identify the appropriate REC tracking system,
40 the Emissions and Generation Resource Integrated Database subregion of the fuel production facility and the
41 renewable electricity production facility.
- 42 (4) As used in Subsection E of 20.2.92.206 NMAC, "Emissions and Generation Resource
43 Integrated Database" means the comprehensive source of data from the U.S. Environmental Protection Agency's
44 Clean Air Power Sector Programs on the environmental characteristics of electric power generating plants in the
45 United States that provide power to the electric grid and report data to the U.S. government.

46 F. Utility renewable electricity products and power purchase agreements. EDUs may apply to the
47 department to assign a carbon intensity and fuel pathway code to one or more of the renewable energy electricity
48 products the EDU supplies or a power purchase agreement to which the EDU is a party, provided that the EDU
49 supplies the energy it procures through the power purchase agreement to New Mexico. Regulated parties may use
50 this fuel pathway to generate credits from charging EVs with electricity that is provided through renewable
51 electricity products or power purchase agreements.

- 52 (1) Applications made under Subsection F of 20.2.92.206 NMAC shall include:
 - 53 (a) A letter in the CTFP-DMS describing the power purchase agreement or utility
54 renewable electricity product, the existing or planned source or sources, of electricity and environmental attributes
55 and the terms by which it is offered to customers;
 - 56 (b) Samples of bills, invoices, contracts or other records a person claiming

1 renewable energy under this product could provide to the department to verify the electricity the regulated party
2 claims for use in EV charging attributable to the product or agreement;

3 (c) In the case of a utility renewable electricity product, any filings with and orders
4 by, the New Mexico Public Regulation Commission, governing boards of consumer-owned utilities or any other
5 local governing board that approves the product; and

6 (d) An estimate of the amount of electricity used for EV charging attributable to the
7 product or agreement.

8 (2) The department shall review applications made under Subsection F of 20.2.92.206
9 NMAC to determine if the application contains material information. In reviewing a utility product or agreement
10 that contains multiple sources of power, the department may use the estimate per Subparagraph (d) of Paragraph (1)
11 of Subsection F of 20.2.92.206 NMAC to determine if the product includes sufficient renewable energy substantially
12 similar to the requirements of Subsection E of 20.2.92.206 NMAC to cover electricity used for EV charging. The
13 department may revisit this determination annually using the annual fuel pathway report. The department shall
14 notify the EDU in writing of a denial of an application made under Paragraph (1) of Subsection F of 20.2.92.206
15 NMAC and give reason. The department shall announce approval of an application made under Subsection F of
16 20.2.92.206 NMAC.

17 (3) If the department determines that the use of utility renewable energy products or power
18 purchase agreements to generate credits substantially impacts the correct carbon intensity for the rest of the EDU's
19 service area, the department may recalculate the EDU-specific electricity service area carbon intensity. The
20 department shall announce the recalculated EDU service area carbon intensities and underlying calculations in the
21 same manner as provided for in Subparagraphs (a) to (c) of Paragraph (2) of Subsection A of 20.2.92.206 NMAC.

22 (4) Within 30 calendar days of the department's notice of denial in paragraph (2) of
23 Subsection F of 20.2.92.206 NMAC or the department's announcement in Paragraph (3) of Subsection F of
24 20.2.92.206 NMAC, an EDU may protest the denial or new carbon intensity calculated for its service area by
25 submitting in writing a protest that contains sufficient information for the department to reconsider the request or
26 recalculate the carbon intensity for the EDU's service area. The department shall consider the information provided
27 and determine if the application should be approved or if the carbon intensity should be recalculated. If the
28 department determines that the application should still be denied it will notify the EDU. If the department
29 determines an updated carbon intensity is appropriate for an EDU service area, it shall announce the updated carbon
30 intensity and underlying calculations in the same manner as provided for in Subparagraphs (a) to (c) of Paragraph
31 (2) of Subsection A of 20.2.92.206 NMAC.

32 G. EDUs with certified carbon intensities and fuel pathway codes for renewable energy products or
33 power purchase agreements in accordance with Subsection F of 20.2.92.206 shall submit an annual fuel pathway
34 report as required by Paragraph (3) of Subsection A of 20.2.92.203 NMAC. Annual fuel pathway reports for
35 certified carbon intensities and fuel pathway codes for renewable energy products or power purchase agreements in
36 accordance with Subsection F of 20.2.92.206 shall include information to update the source or sources of electricity
37 or environmental attributes used in the prior year and planned for use in the year the report is submitted. That
38 documentation shall include retirement records for any RECs used to lower the claimed carbon intensity of the
39 electricity being used as transportation fuel in the CTFP for the prior year.

40 [20.2.92.206 NMAC - N, 04/01/2026]

41
42 **20.2.92.207 ALTERNATIVE FUEL PATHWAY FOR ADDITIONAL ENERGY ECONOMY RATIOS:**

43 A. Eligibility. The following persons are eligible to apply under 20.2.92.207 NMAC for an
44 alternative fuel pathway containing an energy economy ratio in addition to the EERs specified in Subsection I of
45 20.2.92.701 NMAC when a person is otherwise eligible to generate credits in 20.2.92 NMAC for the vehicle's
46 transportation:

- 47 (1) Owners of vehicles;
48 (2) Operators of vehicles; or
49 (3) A single, joint application submitted on behalf of a manufacturer and any number of
50 owners or operators of vehicles combining data from the manufacturer and owners or operators of the vehicles.
51 (4) A single, joint application submitted on behalf of any number of owners or operators of
52 vehicles combining data from owners or operators of the vehicles.

53 B. Application Contents. Applications submitted under 20.2.92.207 NMAC are modified Tier 2
54 alternative fuel pathway applications under 20.2.92.205 NMAC. In addition to the application requirements for an
55 alternative fuel pathway application set forth in Paragraph (1) of Subsection B of 20.2.92.205 NMAC, except as
56 provided for in Paragraph (4) of Subsection B of 20.2.92.207 NMAC, the applicant shall include:

1 (1) A letter of intent to request an energy economy ratio adjusted carbon intensity pathway
2 explaining why the EER values provided in Table 8 in Subsection H of 20.2.92.701 NMAC or a previously
3 approved EER pathway are not applicable.

4 (2) The proposed EER and supporting calculations. EER calculations shall be supported by
5 at least three months and at least 300 hours of operating data representing typical usage for each individual vehicle
6 type included in the application and a demonstrated link between the fuel characteristics and the gained efficiencies.
7 A manufacturer may provide data from duty-cycle testing in addition to or in lieu of operating data. A manufacturer
8 seeking to apply using duty-cycle testing data shall consult with the department prior to applying and shall receive
9 written advanced approval from the department for the duration and test cycles it includes in the application.

10 (3) A detailed description of the methodology used in the calculations, all assumptions made,
11 and all data and references used for the calculation of the proposed EER-adjusted carbon intensity. The
12 methodology used shall compare the useful output from the alternatively fueled-vehicle technology under
13 consideration to comparable conventionally fueled-vehicle technology.

14 (4) If the applicant plans to use a carbon intensity from Table 4 in Subsection D or Table 5 in
15 Subsection E of 20.2.92.701 NMAC, a carbon intensity previously approved under Paragraph (2) of Subsection B
16 of 20.2.92.201 NMAC or a certified carbon intensity previously approved under 20.2.92.204 NMAC, 20.2.92.205
17 NMAC, or 20.2.92.206 NMAC to report transportation fuel in combination with the new EER then the applicant
18 does not need to provide the fuel production facility information required in Subparagraph (c) of Paragraph (1) of
19 Subsection B of 20.2.92.205 NMAC.

20 C. Application review.

21 (1) The department shall review the application materials that the applicant provides
22 pursuant to Subsection B of 20.2.92.207 NMAC for completeness, soundness of assumptions, soundness of
23 comparison to conventional transportation fuel technology and accuracy of the data. The department shall issue an
24 alternative fuel pathway containing a new EER, issue an alternative fuel pathway containing a new EER subject to
25 additional conditions or deny the application for an alternative fuel pathway containing a new EER in the manner
26 provided in Subsection D of 20.2.92.202 NMAC.

27 (2) The department may deny the application if it is unsound. The department may deny any
28 application that it believes is adequately covered by an existing EER value in Table 8 in Subsection H of 20.2.92.701
29 NMAC or if the department determines the application does not conform to the objective pursuant to 20.2.92.6
30 NMAC.

31 (3) The department may prioritize its review of applications that cover a greater number of
32 vehicles, or a greater volume of transportation fuel used.

33 D. Use of approved new EERs. The applicants may use approved EERs to report transportation fuel
34 use in the CTFP-DMS. Additional people that want to use an approved EER shall apply to the department and
35 demonstrate that the vehicles' use is materially the same as shown in the original approved application. Such
36 applications are the same as modified Tier-1 alternative fuel pathway applications under 20.2.92.205 NMAC and
37 shall include the information required in Paragraph (1) of Subsection B of 20.2.92.205 NMAC, except fuel
38 production facility information required in subparagraph (c) of Paragraph (1) of Subsection B of 20.2.92.205 as
39 applicable per Paragraph (4) of Subsection B of 20.2.92.207. The department shall review and approve the
40 application to use an approved EER-adjusted carbon intensity in accordance with Subsection C of 20.2.92.207
41 NMAC.

42 E. Ongoing reporting requirements:

43 (1) For an alternative fuel pathway containing a new EER approved by the department under
44 20.2.92.207 NMAC, the pathway holder shall annually submit vehicle usage and energy consumption data for each
45 individual vehicle using the value approved by the department to generate credits or deficits.

46 (2) The department may require additional data elements that shall be reported annually as
47 part of the pathway conditions.

48 (3) Based on the ongoing reported data required under Paragraph (1) of Subsection D of
49 20.2.92.207 NMAC or additional applications for vehicles the department determines are materially the same under
50 Subsection D of 20.2.92.207 NMAC, the department may modify an alternative fuel pathway issued under
51 20.2.92.207 NMAC. The department shall announce the modification. Reporting shall use the modified EER
52 beginning with the next full quarter following the announcement that the department is modifying the value. The
53 department shall notify the pathway holder before modifying the value and may request input. Within 30 calendar
54 days of the department's announcement of a modification to an alternative fuel pathway under 20.2.92.207, a
55 regulated party using the approved EER may protest the department's decision in accordance with 20.2.92.605
56 NMAC.

1 [20.2.92.207 NMAC - N, 04/01/2026]

2
3 **20.2.92.208 - 300 [RESERVED]**
4

5 **20.2.92.301 FUEL CREDITS AND DEFICITS:**

6 A. Carbon intensities. Implementation of the CTFP shall use the carbon intensities as specified in
7 20.2.92.201 NMAC to calculate credits and deficits a regulated party generates.

8 B. Credit. Credits originate when a regulated party produces in New Mexico, imports into New
9 Mexico or dispenses for use in New Mexico transportation fuel with an approved carbon intensity that is less than
10 the CTFS for gasoline and gasoline substitutes in Table 1 of Subsection A of 20.2.92.701 NMAC or for diesel and
11 diesel substitutes in Table 2 of Subsection B of 20.2.92.701 NMAC. Credits originate when a regulate party
12 produces in New Mexico, imports into New Mexico or dispenses for use in New Mexico alternative jet fuel with an
13 approved carbon intensity that is less than the conventional jet fuel crediting benchmark in Table 3 of Subsection C
14 of 20.2.92.701 NMAC. A regulated party generates credits when the regulated party submits a valid and accurate
15 quarterly report in the CTFP-DMS. A regulated party shall not generate or claim credits for transactions or activities
16 occurring in a quarter for which the quarterly reporting deadline has passed, unless the credits are for residential EV
17 charging of LMDVs.

18 C. Deficit. Deficits originate when a regulated party produces in New Mexico, imports into New
19 Mexico, or dispenses for use in New Mexico a transportation fuel with a carbon intensity that is greater than the
20 CTFS for gasoline and gasoline substitutes in Table 1 of Subsection A of 20.2.92.701 NMAC and for diesel and
21 diesel substitutes in Table 2 of Subsection B of 20.2.92.701 NMAC. A regulated party generates deficits when the
22 regulated party submits a valid and accurate quarterly report in the CTFP-DMS.

23 D. Transportation fuel quantities. To calculate credits and deficits, a regulated party shall express
24 transportation fuel quantities in the appropriate unit for each transportation fuel in the CTFP-DMS after applying the
25 temperature correction requirements in Subsection H of 20.2.92.504 NMAC.

26 E. Calculating credits and deficits. The department shall calculate credits and deficits pursuant to
27 20.2.92 NMAC for all regulated transportation fuel and opt-in transportation fuel to the nearest metric ton of carbon
28 dioxide equivalent, in whole numbers, using information in Subsection B through Subsection D of 20.2.92.301
29 NMAC. Except as provided in Subsection F of 20.2.92.301 NMAC, the department shall calculate credits and
30 deficits by:

31 (1) Determining the energy in megajoules of a transportation fuel by multiplying the
32 transportation fuel quantity as measured in the applicable unit listed under the column entitled "Transportation fuel
33 (unit)" of Table 7 in Subsection G of 20.2.92.701 NMAC by the energy density of the transportation fuel as
34 measured by the corresponding megajoule conversion value listed under the column entitled "MJ/Unit" of Table 7 in
35 Subsection G of 20.2.92.701 NMAC;

36 (2) Determining an EER-adjusted energy in megajoules by multiplying the energy in
37 megajoules from Paragraph (1) of Subsection E of 20.2.92.301 NMAC by the energy economy ratio of the
38 transportation fuel listed in Table 8 in Subsection H of 20.2.92.701 NMAC or per 20.2.92.207 NMAC;

39 (3) Determining the transportation fuel's EER-adjusted carbon intensity in grams of carbon
40 dioxide equivalent per megajoule by dividing the transportation fuel's approved carbon intensity in grams of carbon
41 dioxide equivalent per megajoule under 20.2.92.201 NMAC by the energy economy ratio of the transportation fuel
42 listed in Table 8 in Subsection H of 20.2.92.701 NMAC or per 20.2.92.207 NMAC;

43 (4) Determining the carbon intensity difference in grams of carbon dioxide equivalent per
44 megajoule by subtracting the transportation fuel's EER-adjusted carbon intensity in grams of carbon dioxide
45 equivalent per megajoule from Paragraph (3) of Subsection D of 20.2.92.301 NMAC from the carbon intensity
46 standard in grams of carbon dioxide equivalent per megajoule for gasoline or gasoline substitutes listed in Table 1 in
47 Subsection A of 20.2.92.701 NMAC or diesel and diesel substitutes listed in Table 2 in Subsection B of 20.2.92.701
48 NMAC or conventional jet fuel crediting benchmark listed in Table 3 in Subsection C of 20.2.92.701 NMAC, as
49 applicable; and

50 (5) Determining the credits and deficits generated in metric tons of carbon dioxide equivalent
51 by multiplying the EER-adjusted energy in megajoules from Paragraph (2) of Subsection E of 20.2.92.301 NMAC
52 by the carbon intensity difference in grams of carbon dioxide equivalent per megajoule from Paragraph (4) of
53 Subsection E of 20.2.92.301 NMAC and dividing by 1,000,000 grams per metric ton.

54 (6) Positive quantities of metric tons of carbon dioxide equivalent that result from the
55 department's calculation from Paragraph (5) of Subsection E of 20.2.92.301 NMAC represent credits that a
56 regulated or opt-in transportation fuel has generated. Negative quantities of metric tons of carbon dioxide equivalent

1 that result from the department's calculation from Paragraph (5) of Subsection E of 20.2.92.301 NMAC represent
2 deficits that a regulated or opt-in transportation fuel has generated.

3 F. Calculating credits for residential EV charging. Twice per calendar year the department shall
4 calculate, and issue credits generated under Subsection F of 20.2.92.301 NMAC into the appropriate registered
5 party's CTFP-DMS account. The department shall calculate credits for residential EV charging following
6 Subsection E of 20.2.92.301 NMAC and Subsection F of 20.2.92.301 NMAC.

7 (1) Considering accuracy and feasibility, the department shall determine the amount of
8 electricity that residences consume for residential electric LMDV charging in an EDU service territory by:

9 (a) Multiplying the amount of electricity directly dispensed to electric LMDVs at
10 residences in an EDU service territory by the number of applicable electric LMDVs in an EDU service territory; or

11 (b) Multiplying national or regional data on the amount of electricity that electric
12 LMDVs consume on average at residences by the number of applicable electric LMDV registrations in an EDU
13 service territory; or

14 (c) Multiplying the average electric LMDV efficiency by the national or state
15 average of vehicle miles traveled and by the number of applicable electric LMDV registrations in an EDU service
16 territory.

17 (2) The department shall determine EV EERs by:

18 (a) The EER listed for electric LMDVs in Table 8 in Subsection H of 20.2.92.701
19 NMAC; or

20 (b) The vehicles' miles per gallon equivalent value the U.S. Department of Energy
21 publishes on fueleconomy.gov or that a similar authoritative source publishes divided by the most recent available
22 annual national average miles traveled per gallon of transportation fuel consumed by light-duty vehicles the U.S.
23 Department of Transportation Federal Highway Administration or a similar reliable source publishes.

24 (3) If the department determines, after issuing residential EV charging credits under
25 Subsection F of 20.2.92.301 NMAC, the department made a significant error that led to the inaccurate generation of
26 credits in an EDU service territory, the department shall correct the error by withholding or adding credits in the
27 next generation of credits to the EDU service territory that received the erroneous quantity of credits by an amount
28 equal to the difference between the erroneous amount of residential EV charging credits the department issued to the
29 EDU service territory and the correct amount of residential EV charging credits the department should have issued
30 to the EDU service territory when correcting for errors.

31 (4) A regulated party may propose to the department and, if approved, use an alternative
32 method for determining residential EV electricity credits. If the department determines the alternative method the
33 regulated party proposes is more accurate than the methods described in Paragraph (1) and Paragraph (2) of
34 Subsection F of 20.2.92.301 NMAC, then the department shall approve the alternative method that the regulated
35 party proposes and shall announce the alternative method.

36 G. Transportation fuel excluded from credit and deficit calculation. The department shall calculate
37 credits and deficits for all transportation fuel, except as provided for in Subsection G of 20.2.92.301 NMAC. The
38 department shall determine that a regulated party has voluntarily included all transportation fuel under Paragraph (4)
39 of Subsection G of 20.2.92.301 NMAC unless the regulated party claims exempt fuel quantities by the end of the
40 reporting deadline for a given quarter.

41 (1) Exempt fuel. A transportation fuel or a use the department determines is exempt under
42 20.2.92.102 NMAC shall not generate credits and deficits.

43 (2) Transportation fuel exported from New Mexico.

44 (a) No transportation fuel that a regulated party exports shall generate deficits or
45 credits following completion of export.

46 (b) A regulated party cannot claim transportation fuel that is exported as exempt for
47 any reporting period with a reporting deadline that has passed.

48 (c) If a regulated party generates credits for a transportation fuel the regulated party
49 or another regulated party exports, the regulated party that exports the transportation fuel shall incur equal deficits,
50 as appropriate, to balance out the credits detached from the transportation fuel.

51 (3) Alternative jet fuel. A producer, importer or a regulated party that holds title to
52 alternative jet fuel may report its use in the CTFP-DMS with demonstration that the producer, importer or a
53 regulated party produces or delivers for use the alternative jet fuel that the regulated party holds title to in New
54 Mexico. A producer, importer or a regulated party reporting alternative jet fuel in the CTFP-DMS shall update
55 alternative jet fuel for any quantity that the producer, importer or regulated party exports, loses, or otherwise does
56 not dispense at an FSE in New Mexico by reporting such volumes as exported, lost or otherwise not used for

1 transportation, as applicable.

2 (4) Voluntary inclusion. A regulated party may voluntarily include in its credit and deficit
3 calculations any or all of the components of a blended or unblended fuel that is exempt under 20.2.92.102 NMAC.
4 A regulated party shall not claim as exempt a transportation fuel the regulated party has voluntarily included that the
5 regulated party produced in New Mexico, imported into New Mexico, or dispensed for use in New Mexico in a
6 quarter with a reporting deadline that has passed.

7 H. Transacting credits. Credits are a regulatory instrument and do not constitute personal property,
8 securities or any other form of property.

9 (1) A registered party may:

- 10 (a) Retain credits without expiration; and
- 11 (b) Acquire or transact credits from or to other registered parties.

12 (2) A registered party shall not:

- 13 (a) Use credits that have been generated out of compliance with 20.2.92 NMAC.
- 14 (b) Borrow or use anticipated credits from future projected or planned carbon

15 intensity reductions.

16 (3) Credit transactions between registered parties.

- 17 (a) A credit seller and a credit buyer may enter into an agreement to transfer credits.
- 18 (b) A credit seller may transfer credits up to the quantity in the credit seller's CTFP-

19 DMS account on the date of the transfer.

20 (c) If the credit buyer and credit seller have not fulfilled the requirements of
21 Paragraph (4) and Paragraph (5) of Subsection H 20.2.92.301 NMAC within 20 calendar days of the seller initiating
22 the credit transfer, the transaction is void. If a transaction is void, the credit buyer and credit seller may initiate a
23 new credit transfer.

24 (4) Credit seller requirements. When a registered party transfers credits, the credit seller
25 shall initiate a credit transfer in the CTFP-DMS and provide the department the:

- 26 (a) Date on which the credit buyer and credit seller reached an agreement;
- 27 (b) Names and federal employer identification numbers of the credit seller and

28 credit buyer;

29 (c) First and last names and contact information of the persons that performed the
30 transaction on behalf of the credit seller and credit buyer;

31 (d) Quantity of credits the credit seller and credit buyer propose to transfer; and

32 (e) Price or equivalent value of the consideration (in US dollars) the credit buyer
33 proposes to pay the credit seller for the credit transfer, excluding any fees. If no clear dollar value can be easily
34 arrived at for the credit transfer, the credit seller shall enter a sale price of zero, provide the department with a copy
35 of the contract that includes the terms of the credit transfer, enter a qualitative description of the transaction's
36 valuation in the seller's notes field and provide in the CTFP-DMS any additional information that the department
37 requests.

38 (5) Credit buyer requirements. Within 10 calendar days of receiving notice of the credit
39 transfer from the credit seller, the credit buyer shall confirm the accuracy of the information in the CTFP-DMS and
40 shall sign and date the information in the CTFP-DMS to accept the credit transfer.

41 (6) Aggregator. An aggregator may act as a credit seller or credit buyer if the aggregator:

- 42 (a) Has an approved and active registration in accordance with 20.2.92.501 NMAC;
- 43 (b) Has a valid account in the CTFP-DMS; and
- 44 (c) Demonstrates the department agreement from a regulated party for whom the

45 aggregator is acting for any given transaction.

46 (7) Illegitimate credits.

47 (a) A regulated party shall accurately report information to the CTFP-DMS. If a
48 regulated party submits inaccurate information that results in the generation of one or more credits inconsistent with
49 the requirements of 20.2.92.301 NMAC, or a regulated party's submission otherwise causes credit generation in
50 violation of the rules of 20.2.92.301 NMAC, those credits are illegitimate.

51 (b) The department shall cancel credits that a regulated party holds in its CTFP-
52 DMS account that the department determines are illegitimate.

53 (c) A regulated party shall retire an equal amount of credits to replace any credits
54 the department determines are illegitimate, but the regulated party has generated and retired to meet its own
55 compliance requirement or transferred to another party.

56 (d) A regulated party that generates one or more credit that the department

1 determines is illegitimate is subject to enforcement for the violation.

2 (e) The department shall cancel credits that a regulated party acquired for CTFP
3 compliance or hold in the CTFP-DMS the department determines to be illegitimate.

4 (f) If a regulated party generates and transfers one or more credits the department
5 determines are illegitimate and the department determines the regulated party is unlikely to replace the illegitimate
6 transferred credits by retiring approved credits as required under Subparagraph (c) of Paragraph (7) of Subsection H
7 of 20.2.92.301 NMAC, the department shall require the regulated party that acquired the illegitimate transferred
8 credits to retire approved credits for CTFP compliance.

9 (g) A regulated party that acquires one or more illegitimate credits may be subject to
10 enforcement. In an enforcement action, the department may consider as an aggravating factor that the regulated
11 party that transferred credits engaged in false, fraudulent or deceptive trading practices.

12 (8) Prohibited credit transfers. A credit transfer involving, related to, in service of or
13 associated with any of the following is prohibited:

14 (a) Fraud, or an attempt to defraud or deceive using any device, scheme or artifice;

15 (b) Any unconscionable tactic in connection with a credit transfer;

16 (c) Any false report, record, or untrue statement of material fact or omission of a
17 material fact related to the transfer or conditions that would relate to the price of one or more transacted credits,
18 where the department shall determine that a fact is material if it is reasonably likely to influence a decision by
19 another party or by the department;

20 (d) A conspiracy in restraint of trade or commerce; or

21 (e) An attempt or an activity with the effect to monopolize, combine or conspire
22 with any other person or persons to monopolize or lessen, injure, destroy or prevent competition.

23 I. Within 30 calendar days of the department's decision pursuant to Subsections E, F or G of
24 20.2.92.301 NMAC or Paragraph (7) of Subsection H of 20.2.92.301 NMAC, the regulated party to whom the
25 department's decision is applicable may protest the department's decision in accordance with 20.2.92.605 NMAC.
26 [20.2.92.301 NMAC - N, 04/01/2026]

27 28 **20.2.92.302 FUEL SUPPLY EQUIPMENT CREDITS:**

29 A. Fuel supply equipment credits calculation. Following each quarter, the department shall calculate
30 for the prior quarter FSE credits for an FSE pathway in metric tons of carbon dioxide equivalent, rounded to the
31 nearest whole number, as the product of:

32 (1) The CTFS less the EER-adjusted carbon intensity, where the department determines the
33 CTFS pursuant to Table 1 in Subsection A of 20.2.92.701 NMAC if the FSE units serve LMDVs or Table 2 in
34 Subsection B of 20.2.92.701 NMAC if the FSE units serve MHDVs and:

35 (a) If the FSE transportation fuel is electricity, the department calculates the EER-
36 adjusted carbon intensity as an EDU-specific carbon intensity pursuant to 20.2.92.206 NMAC; or

37 (b) If the FSE transportation fuel is not electricity, the FSE pathway applicant or
38 FSE pathway holder calculates and the department verifies each quarter the EER-adjusted carbon intensity using the
39 FSE applicant or FSE pathway holder's company-wide, quantity-weighted average carbon intensity pursuant to
40 Subsection B of 20.2.92.302 NMAC.

41 (2) The energy density for the FSE transportation fuel type, as listed under the column
42 entitled "MJ/Unit" of Table 7 in Subsection G of 20.2.92.701 NMAC.

43 (3) The FSE pathway's quarterly FSE operational fueling capacity less the quantity of
44 transportation fuel dispensed during the quarter, where:

45 (a) The FSE pathway applicant or FSE pathway holder calculates and the
46 department verifies an FSE pathway's quarterly FSE fueling capacity as the product of the FSE pathway's daily FSE
47 operational fueling capacity pursuant to Subsection C of 20.2.92.302 NMAC and the number of calendar days in the
48 quarter; and

49 (b) An FSE pathway's quantity of transportation fuel dispensed during a quarter is
50 the sum of the transportation fuel quantity an FSE pathway's FSE units dispensed as reported and verified in the
51 CTFP-DMS.

52 (4) A conversion factor of one metric ton per 1,000,000 grams.

53 B. FSE company-wide carbon intensity calculations. Each quarter, the department shall use the
54 information the FSE pathway applicant or FSE pathway holder provides pursuant to 20.2.92.303 NMAC and
55 20.2.92.304 NMAC to calculate a company-wide quantity-weighted average carbon intensity of the FSE pathway's
56 fuel type delivered to all FSE units in New Mexico in the previous quarter.

1 C. Daily FSE operational fueling capacity. The department shall calculate the daily FSE operational
2 fueling capacity for each FSE pathway as the sum of the daily operational fueling capacity the FSE pathway
3 applicant or FSE pathway holder provides or has provided and the department verifies for all FSE units in an FSE
4 pathway, where:

5 (1) Each FSE unit's daily operational fueling capacity equals the product of the nameplate
6 capacity that an FSE pathway applicant or FSE pathway holder provides pursuant to Paragraph (5) of Subsection B
7 of 20.2.92.303 NMAC and the percentage of the day that an FSE unit is operational. For this calculation, the
8 operator shall measure the nameplate capacity in the same unit of transportation fuel quantity as that listed for the
9 FSE unit's fuel type under the column entitled "Transportation fuel (unit)" of Table 7 in Subsection G of 20.2.92.701
10 NMAC.

11 (2) For the calculation in Paragraph (1) of Subsection C of 20.2.92.302 NMAC, the
12 department shall calculate the percentage of the day that each FSE unit is operational by:

13 (a) For FSE stations that an FSE applicant or FSE pathway holder includes in an
14 FSE pathway application that has not been in operation for one or more previous quarters, the sum of the expected
15 operating hours for each FSE unit pertaining to the FSE station pursuant to Paragraph (7) of Subsection B of
16 20.2.92.303 NMAC divided by 24; or

17 (b) For FSE stations in operation for one or more previous quarters, the total
18 number of hours the FSE pathway holder reports as operational for each FSE unit pursuant to Subparagraph (a) of
19 Paragraph (1) of Subsection F of 20.2.92.303 NMAC, divided by the total number of hours in the quarter.

20 D. Within 30 calendar days of the department's FSE credits decision pursuant to Subsection A of
21 20.2.92.302 NMAC, carbon intensity decision pursuant to Subsection B of 20.2.92.302 NMAC or daily operational
22 fueling capacity decision pursuant to Subsection C of 20.2.92.302 NMAC, the regulated party to whom the
23 department's decision is applicable may protest the department's decision in accordance with 20.2.92.605 NMAC.
24 [20.2.92.302 NMAC - N, 04/01/2026]

25
26 **20.2.92.303 FUEL SUPPLY EQUIPMENT PATHWAY APPLICATIONS:**

27 A. FSE pathway credit eligibility. FSE credits are available to FSE pathway holders. FSE pathways
28 are subject to the following eligibility requirements:

29 (1) FSE pathway applications shall not be submitted to the department or reviewed by the
30 department before the effective start date of the program.

31 (2) Each FSE pathway application shall be for one or more FSE units at a single FSE station
32 that all dispense the same fuel type as identified under Paragraph (3) of Subsection B of 20.2.92.303 NMAC and
33 that serve the same vehicle duty type.

34 (3) If an FSE station has FSE units that dispense different fuel types as identified under
35 Paragraph (3) of Subsection B of 20.2.92.303 NMAC or serve different vehicle duty types, an FSE pathway
36 applicant shall submit to the department separate FSE pathway applications for each FSE unit with a different fuel
37 type or serving a different vehicle duty type.

38 (4) The FSE pathway is open for an FSE station that:

39 (a) For applications the department receives on or before June 30, 2028, dispenses
40 transportation fuel with a quantity-weighted average EER-adjusted carbon intensity that is:

41 (i) less than or equal to the CTFS in 2030 in Table 1 in Subsection A of
42 20.2.92.701 for gasoline and gasoline substitutes, if the FSE units serve LMDVs;

43 (ii) less than or equal to the CTFS in 2030 in Table 2 in Subsection B of
44 20.2.92.701 NMAC for diesel and diesel substitutes, if the FSE units serve MHDVs; or

45 (iii) a reduction of twenty percent or more from the crediting benchmark for
46 conventional jet fuel, if the FSE serves aircraft.

47 (b) For applications the department receives on or after July 1, 2028, dispenses
48 transportation fuel with a quantity-weighted average carbon intensity that is:

49 (i) less than or equal to the CTFS in 2040 in Table 1 in Subsection A of
50 20.2.92.701 for gasoline and gasoline substitutes, if the FSE units serve LMDVs;

51 (ii) less than or equal to the CTFS in 2040 in Table 2 in Subsection B of
52 20.2.92.701 NMAC for diesel and diesel substitutes, if the FSE units serve MHDVs; or

53 (iii) a reduction of thirty percent or more from the crediting benchmark for
54 conventional jet fuel, if the FSE serves aircraft.

55 (c) The FSE station is located in New Mexico.

56 (5) FSE pathway applications shall not include any FSE units that are operational on or

1 before the date an FSE pathway applicant submits the FSE pathway application to the department.

2 (6) If the FSE units serve LMDVs, the FSE station shall be accessible by the public, have a
3 public point-of-sale terminal that accepts major credit and debit cards and be free of obstructions and obstacles to
4 vehicle operators from entering the station premises. The FSE station shall not require access cards or personal
5 identification (PIN) codes to dispense transportation fuel.

6 B. FSE pathway application requirements. For each FSE pathway application, the FSE pathway
7 applicant shall submit the following information in CTFP-DMS:

8 (1) Contact person for the FSE pathway applicant, including the following information for
9 the contact person: name, title or position, phone number, email address, and mailing address.

10 (2) Name, address, latitude, longitude and a location description of the FSE pathway
11 application's proposed FSE station.

12 (3) The FSE transportation fuel type that the FSE station's FSE units will dispense and all
13 alternative fuel pathways for the FSE transportation fuel type that the FSE pathway applicant produces in New
14 Mexico, imports into New Mexico or dispenses for use in New Mexico.

15 (4) Projections of the FSE pathway applicant's expected quantity of transportation fuel that
16 that the FSE applicant will produce in New Mexico, import into New Mexico, or dispense for use in New Mexico
17 from each of the FSE pathways as determined pursuant to Paragraph (3) of Subsection A of 20.2.92.303 NMAC.

18 (5) Total nameplate daily capacity for each FSE unit the FSE pathway applicant includes in
19 the FSE pathway application.

20 (6) Description of how each FSE unit meets the requirements in Paragraph (5) of Subsection
21 A of 20.2.92.303 NMAC.

22 (7) Expected daily hours of operation for each FSE unit the FSE pathway applicant includes
23 in the FSE pathway application.

24 (8) Whether each FSE unit will serve aircraft, LMDVs or MHDVs, and, for LMDVs or
25 MHDVs, a description of the expected vehicle duty type each FSE unit will serve, including the expected vehicles'
26 powertrain and fuel type.

27 (9) If the FSE serves MHDVs, the FSE dimensions or other evidence to demonstrate that all
28 FSE units can serve one or more MHDVs that use the FSE transportation fuel type identified pursuant to Paragraph
29 (3) of Subsection B of 20.2.92.303 NMAC.

30 (10) Expected dates that each FSE unit in the FSE pathway application shall be operational.

31 (11) Justification for the FSE station location that includes:

32 (a) A description of the role the FSE station's location plays in developing a low-
33 carbon fueling network across New Mexico;

34 (b) Estimation of expected daily demand for eight future years for the transportation
35 fuel dispensed by the FSE units in the FSE pathway application, with supporting available data;

36 (c) Demonstration that the FSE station location has been discussed with local
37 authorities having jurisdiction and that no early roadblocks have been identified.

38 (12) The FSE station uses a system that verifies its availability for fueling, is fully
39 commissioned and is fit to service retail drivers or aircraft.

40 (13) A signed attestation from the FSE pathway applicant attesting to the veracity and
41 accuracy of the information in the application packet.

42 C. Application approval process.

43 (1) The department shall determine if an FSE pathway application is complete. If the
44 department determines that the application is complete, the department shall notify the FSE pathway applicant in
45 writing of the determination. The department may request in writing additional information or clarification from the
46 FSE pathway applicant. If the department determines that the FSE pathway application is incomplete, the
47 department shall notify the FSE pathway applicant in writing, identifying which requirements of Subsection B of
48 20.2.92.303 NMAC that the FSE pathway application did not meet. The FSE pathway applicant shall submit the
49 additional information to correct deficiencies the department has identified within 30 calendar days. The department
50 may repeat this process until either the FSE pathway applicant submits an FSE pathway application that the
51 department determines to be complete or 180 calendar days have elapsed from the department's receipt of an FSE
52 pathway application. If 180 calendar days elapse and the department has not determined that the FSE pathway
53 application is complete then the department shall deny the FSE pathway application. FSE pathway applicants that
54 submit an FSE pathway application that the department denies may resubmit an FSE pathway application for the
55 same FSE station beginning in the following quarter.

56 (2) The department shall certify an FSE pathway application as eligible for FSE credits if the

1 department determines in its review of an FSE pathway application and any other available information that the FSE
2 pathway application meets the requirements in Subsection A and Subsection B of 20.2.92.303 NMAC. Before
3 making a final decision, the department may determine whether additional information is necessary. If the
4 department denies the application the department shall notify the applicant in writing, identifying the reason for the
5 denial.

6 (3) If the department certifies the FSE pathway as eligible to receive FSE credits then the
7 department shall provide an approval summary to the FSE pathway applicant and announce the following:

8 (a) The location and assigned identifier of the FSE station included in the approved
9 FSE pathway application;

10 (b) The number of FSE units included in the approved FSE pathway application;

11 (c) The nameplate and operational fueling capacity of each FSE unit included in the
12 approved FSE pathway application;

13 (d) The total nameplate and operational fueling capacity for the FSE pathway,
14 calculated as the sum of the nameplate and operational fueling capacities for each FSE unit provided under
15 Subparagraph (c) of Paragraph (3) of Subsection C of 20.2.92.303 NMAC.

16 (e) The maximum number of credits the FSE pathway can receive in a quarter
17 pursuant to Subsection A of 20.2.92.302 NMAC under the assumption that no transportation fuel is dispensed in a
18 quarter from any FSE units included in the FSE pathway for the calculation pursuant to Subparagraph (b) of
19 Paragraph (3) of Subsection A of 20.2.92.302 NMAC;

20 (f) The date the department determined the FSE pathway application approved;

21 (g) The effective date range for FSE pathway crediting; and

22 (h) Other conditions determined by the department as necessary for the FSE
23 pathway holder to maintain and demonstrate compliance with 20.2.92 NMAC.

24 (4) If the department certifies the FSE pathway as eligible to receive FSE credits, the
25 department shall add the FSE pathway to the queue the department uses to determine quarterly FSE credit awards
26 according to 20.2.92.304 NMAC.

27 (5) Within 30 calendar days of the department's approval of an FSE pathway with
28 conditions, a certified carbon intensity for an FSE pathway, or denial of an FSE pathway application, the alternative
29 fuel pathway applicant may protest the department's decision in accordance with 20.2.92.605 NMAC.

30 D. Applications for expanded FSE pathway capacity. An FSE pathway holder that expands the
31 capacity of an FSE station that is part of an approved FSE pathway generating FSE credits pursuant to 20.2.92.304
32 NMAC may apply to the department to generate additional credits under the approved FSE pathway based on the
33 FSE station's updated capacity.

34 (1) The FSE pathway holder shall submit applications for expanded FSE pathway capacity
35 no fewer than 24 months after the first month in which the FSE pathway first generates FSE credits.

36 (2) Expanded FSE pathway capacity can result from newly built FSE units the FSE pathway
37 holder adds to an FSE pathway's FSE station, increased fueling capacity at FSE units that are already included in the
38 FSE pathway holder's approved FSE pathway or a combination of both.

39 (3) FSE pathway holders may not apply for expanded FSE capacity that is under construction
40 or operating on or before the date when the FSE pathway holder applies for expanded FSE capacity to the
41 department.

42 (4) Expanded FSE pathway capacity shall be for FSE units that serve an FSE pathway's
43 vehicle fuel type indicated under Paragraph (3) of Subsection B of 20.2.92.303 NMAC and for the FSE pathway's
44 vehicle duty type indicated under Paragraph (8) of Subsection B of 20.2.92.303 NMAC and verified under
45 Paragraph (9) of Subsection B of 20.2.92.303 NMAC.

46 (5) The expanded FSE pathway capacity application shall provide evidence, if applicable,
47 and written attestation to support the following elements:

48 (a) That the expanded FSE pathway capacity application meets the requirements
49 under Paragraph (1) through Paragraph (4) of Subsection D of 20.2.92.303 NMAC.

50 (b) That FSE units in the FSE pathway have dispensed a combined daily average
51 transportation fuel quantity over the most recently available 12-month period as of the date when the FSE pathway
52 holder submits the expanded FSE capacity application to the department that is equal to or greater than 50 percent of
53 the sum of the daily nameplate fueling capacities for all FSE units in the FSE pathway reported in the original FSE
54 pathway application indicated under Paragraph (5) of Subsection B of 20.2.92.303 NMAC.

55 (c) The updated nameplate fueling capacity for each unit included in the original
56 FSE pathway application and the total nameplate fueling capacity for the FSE station associated with the FSE

1 pathway when accounting for the expanded FSE pathway capacity.

2 (d) The department shall place an approved FSE pathway for expanded FSE
3 capacity credits approved under Subsection D of 20.2.92.303 NMAC lower in the queue for quarterly FSE credits
4 than any FSE pathway for an FSE station serving the same vehicle duty type that the department has approved that
5 is not a pathway for expanded FSE capacity under Subsection D of 20.2.92.303 NMAC.

6 (6) Within 30 calendar days of the department's approval of an expanded FSE pathway with
7 conditions, a certified carbon intensity for an expanded FSE pathway, or denial of an expanded FSE pathway
8 application, the expanded FSE pathway applicant may protest the department's decision in accordance with
9 20.2.92.605 NMAC.

10 E. Notice of operations beginning. The FSE pathway holder shall submit notice to the department
11 when an FSE station associated with an approved FSE pathway is operational. The FSE station shall pass a final
12 inspection by the appropriate authority having jurisdiction and have a permit to operate, if applicable, before the
13 FSE pathway holder may submit a notice of operations beginning to the department. The FSE station shall be
14 operational within 18 months of the date the department determined that the application was approved. If the
15 applicant fails to demonstrate the operability of the FSE station within 18 months of the date that the department
16 determines their FSE pathway application approved, then the pathway shall be removed from the queue for quarterly
17 credits for the FSE station's vehicle duty type. The FSE pathway holder may reapply for an FSE pathway for the
18 same FSE units. However, the department shall reduce the eligible lifetime crediting period under Paragraph (3) of
19 Subsection C of 20.2.92.304 NMAC for any FSE units that the FSE pathway holder reapplies for in a new FSE
20 pathway application by the total time that the FSE pathway holder could have received FSE credits for FSE units but
21 did not place the FSE units into operation. The FSE pathway holder shall receive a new place in the queue for
22 quarterly credits based on the date that the department determines their resubmitted application to be approved.

23 F. Reporting and recordkeeping requirements.

24 (1) A FSE pathway holder shall report in CTFP-DMS each quarter pursuant to 20.2.92.504
25 NMAC the following information associated with an approved FSE pathway for the quarter:

26 (a) The total number of operational hours for each FSE unit associated with the FSE
27 pathway;

28 (b) The quantity of transportation fuel delivered to all FSEs that the FSE pathway
29 holder owns or operates in New Mexico, including FSEs that are not part of an approved FSE pathway under
30 20.2.92 NMAC, from each alternative fuel pathway reported in the FSE pathway application pursuant to Paragraph
31 (3) of Subsection B of 20.2.92.303 NMAC;

32 (c) For each FSE unit at an FSE station associated with the FSE pathway, the
33 quantity of fuel that the FSE unit dispenses and the FSE unit's vehicle duty type and powertrain as indicated under
34 Paragraph (8) of Subsection B of 20.2.92.303 NMAC and verified under Paragraph (9) of Subsection B of
35 20.2.92.303 NMAC; and

36 (d) The daily operational fueling capacity for each FSE unit associated with the FSE
37 pathway, calculated as the nameplate daily capacity for each FSE unit indicated under Paragraph (5) of Subsection B
38 of 20.2.92.303 NMAC multiplied by the number of days in the quarter.

39 (2) The FSE pathway holder shall update the FSE pathway data if the FSE station's quantity
40 supplied from each fuel pathway is different from those projected in the approved FSE pathway under Paragraph (4)
41 of Subsection B of 20.2.92.303 NMAC and the FSE pathway holder shall submit a new attestation pursuant to all
42 application requirements.

43 (3) The FSE pathway holder shall provide the following costs borne and revenues received
44 from the FSE station that is associated with an FSE pathway:

45 (a) Total capital expenditures in nominal U.S. dollars;

46 (b) Total cost in nominal U.S. dollars and quantity of transportation fuel dispensed
47 from the FSE station;

48 (c) Total FSE maintenance costs in nominal U.S. dollars;

49 (d) Total land rental cost in nominal U.S. dollars;

50 (e) Total grant revenue or other external funding received towards capital
51 expenditures in nominal U.S. dollars;

52 (f) Total grant revenue or other external funding received towards operational and
53 maintenance expenditures in nominal U.S. dollars;

54 (g) Total quantity of transportation fuel sold from the FSE units at the FSE station;

55 (h) Total revenue received from sale of the transportation fuel from the FSE station
56 in nominal U.S. dollars;

1 (i) Total revenue received from sale of credits received from the sale of
2 transportation fuel from the FSE station; and

3 (j) Other operational expenditures in nominal U.S. dollars;
4 [20.2.92.303 NMAC - N, 04/01/2026]

5
6 **20.2.92.304 QUARTERLY AWARDS OF FUEL SUPPLY EQUIPMENT PATHWAY CREDITS:**

7 A. Total quarterly FSE credits. Each quarter the department shall calculate the total FSE credits
8 available for the quarter. The total FSE credits available each quarter shall be five percent of the previous quarter's
9 total deficits for each of the three FSE vehicle duty types specified under Paragraph (8) of Subsection B of
10 20.2.92.303 NMAC.

11 B. Order of FSE credit assignment. The department shall establish a separate quarterly FSE credit
12 queue for each of the three FSE vehicle duty types specified under Paragraph (8) of Subsection B of 20.2.92.303
13 NMAC. For FSE pathways that meet the eligibility requirements under Subsection C of 20.2.92.304 NMAC, the
14 department shall award quarterly FSE credits in accordance with requirements under Subsection D of 20.2.92.304
15 NMAC. In awarding FSE credits to FSE pathways in a quarterly FSE credit queue, the department shall:

16 (1) Prioritize the awarding of FSE credits to FSE pathways that are not for expanded FSE
17 capacity pursuant to Subparagraph (d) of Paragraph (5) of Subsection D of 20.2.92.303 NMAC; and

18 (2) Subject to satisfying the requirement under Paragraph (1) of Subsection B of 20.2.92.304
19 NMAC, award quarterly FSE credits based upon a first-come first-served order. The department shall base the first-
20 come first-served order upon the date the department entered each FSE pathway into the quarterly FSE credit queue
21 under Subsection C and Subsection D of 20.2.92.303 NMAC.

22 C. Quarterly FSE credit eligibility assessment. To receive FSE credits each quarter, an FSE pathway
23 shall:

24 (1) Not be in a zip code containing an FSE pathway of the same FSE vehicle duty type and
25 FSE transportation fuel type the department has already awarded credits to that quarter;

26 (2) Have a notice of operations submitted by the FSE pathway holder to the department no
27 later than the last calendar day of the previous quarter;

28 (3) Have received approval from the department for the associated FSE pathway application
29 on a date that is fewer than 10 years prior to the last calendar day of the current quarter, except as this time has been
30 shortened under Subsection E of 20.2.92.304 NMAC; and

31 (4) Have dispensed fuel in the previous quarter if the FSE was eligible to generate credits in
32 the previous quarter, which is a requirement the department may waive based on evidence justifying why the FSE
33 did not dispense fuel.

34 D. Award of quarterly FSE pathway credits. The department shall calculate the number of credits to
35 award quarterly to each eligible FSE pathway holder as follows:

36 (1) For each FSE pathway the department determines is eligible to receive quarterly FSE
37 credits under Subsection C of 20.2.92.303 NMAC, Subsection D of 20.2.92.303 NMAC and Subsection C of
38 20.2.92.304 NMAC, the department shall calculate quarterly FSE credits pursuant to 20.2.9.302 NMAC and subject
39 to the limitations specified under Paragraph (2) of Subsection D of 20.2.92.304 NMAC.

40 (2) The department shall adhere to the following in awarding quarterly FSE credits:

41 (a) A "partial number of quarterly FSE credits" means a quarterly FSE credit
42 amount that is less than the quarterly FSE credit amount an FSE pathway is eligible to receive as calculated under
43 20.2.9.302 NMAC.

44 (b) The department shall not award quarterly FSE credits for an FSE pathway in a
45 quarterly FSE credit queue containing FSE pathways placed higher in the queue to which the department has
46 awarded a combined number of FSE credits equal to the total quarterly limit per FSE credit queue established under
47 Subsection A of 20.2.9.304 NMAC.

48 (c) The department may award to an FSE pathway all remaining quarterly credits
49 available in the FSE pathway's quarterly FSE credit queue based upon the FSE pathway's quarterly credit eligibility
50 as calculated under 20.2.9.302 NMAC and the FSE pathway's quarterly FSE credit queue position pursuant to
51 Subsection B of 20.2.92.304 NMAC. The department shall award a partial number of quarterly FSE credits as
52 necessary to an FSE pathway described in Subparagraph (c) of Paragraph (2) of Subsection C of 20.2.92.304 NMAC
53 and no quarterly credits to FSE pathways that are placed lower in the same quarterly FSE credit queue to ensure
54 compliance with Subparagraph (b) of Paragraph (2) of Subsection C of 20.2.92.304 NMAC.

55 (d) The department shall not award quarterly FSE credits to an FSE pathway that
56 exceed one-half of one percent of the previous quarter's total deficits. The department shall award an FSE pathway

1 with a partial number of quarterly FSE credits as necessary to ensure compliance with Subparagraph (d) of
2 Paragraph (2) of Subsection D of 20.2.9.304 NMAC.

3 (e) The department shall not award quarterly FSE credits to an FSE pathway holder
4 for FSE pathways of the same FSE transportation fuel type specified under Paragraph (3) of Subsection B of
5 20.2.92.303 NMAC and vehicle duty type specified under Paragraph (8) of Subsection B of 20.2.92.303 NMAC that
6 exceed one percent of the previous quarter's total deficits.

7 (f) The department may award an FSE pathway with all remaining quarterly FSE
8 credits available to an FSE pathway holder pursuant to Subparagraph (e) of Paragraph (2) of Subsection D of
9 20.2.9.304 NMAC based upon the FSE pathway's quarterly FSE credit queue position pursuant to Subsection B of
10 20.2.92.304 NMAC. The department shall award a partial number of quarterly FSE credits to an FSE pathway as
11 necessary to an FSE described in Subparagraph (f) of Paragraph (2) of Subsection D of 20.2.9.304 NMAC and no
12 quarterly FSE credits to other FSE held by the FSE pathway holder of the same FSE transportation fuel type
13 specified under Paragraph (3) of Subsection B of 20.2.92.303 NMAC and vehicle duty type specified under
14 Paragraph (8) of Subsection B of 20.2.92.303 NMAC that are placed lower in the same quarterly FSE credit queue
15 to ensure compliance with Subparagraph (e) of Paragraph (2) of Subsection D of 20.2.9.304 NMAC.

16 (g) The department shall not award quarterly FSE credits to an FSE pathway with a
17 cumulative dollar value in excess of the FSE pathway's maximum lifetime monetary credit limit determined under
18 Subsection E of 20.2.92.304 NMAC. The department shall award an FSE pathway with a partial number of
19 quarterly FSE credits as necessary to ensure compliance with Subparagraph (g) of Paragraph (2) of Subsection D of
20 20.2.9.304 NMAC. The department shall determine the maximum partial credits to award pursuant to Subparagraph
21 (g) of Paragraph (2) of Subsection D of 20.2.9.304 NMAC by assigning to each credit an estimated value that equals
22 the average CTFP credit price for the previous quarter.

23 (h) The department shall make available any quarterly FSE credits that an FSE
24 pathway does not receive as a result of the awarding of a partial number of quarterly FSE credits under
25 Subparagraph (d), Subparagraph (f) or Subparagraph (g) of Paragraph (2) of Subsection D of 20.2.9.304 NMAC to
26 FSE pathways placed lower in the same quarterly FSE credit queue, subject to the limits specified under Subsection
27 A of 20.2.9.304 NMAC.

28 (3) Within 30 calendar days of the department's decision to award zero or partial quarterly
29 FSE credits to an FSE pathway pursuant to Paragraph (2) of Subsection D of 20.2.9.304 NMAC, an FSE pathway
30 holder to whom the department's decision applies may protest the department's decision in accordance with
31 20.2.92.605 NMAC.

32 E. Maximum lifetime monetary credit limits per FSE pathway.

33 (1) Except as specified in Paragraph (2) of Subsection E of 20.2.92.304 NMAC the
34 cumulative dollar value of FSE credits available to an FSE pathway over its lifetime shall not exceed the total capital
35 expenditure the FSE pathway holder reports to the department under Subparagraph (a) of Paragraph (3) of
36 Subsection F of 20.2.92.303 NMAC multiplied by a factor of 1.5 less the total grant revenue or other funding the
37 FSE pathway holder reports under Subparagraph (a) of Paragraph (3) of Subsection F of 20.2.92.303 NMAC.

38 (2) FSE pathways in certain areas are eligible for enhanced cumulative FSE credits. FSE
39 pathway applicants that the department approves for an enhanced cumulative FSE credit shall have the cumulative
40 value of their FSE credit limited to the total capital expenditure reported per Subparagraph (a) of Paragraph (3) of
41 Subsection F of 20.2.92.303 NMAC multiplied by a factor of 2.0 less the total grant revenue or other funding the
42 FSE pathway holder reports under Subparagraph (f) of Paragraph (3) of Subsection F of 20.2.92.303 NMAC. To be
43 eligible for enhanced cumulative FSE credits an FSE pathway shall:

44 (a) State the intention of receiving enhanced cumulative FSE credits and include
45 supporting documentation.

46 (b) Be for a FSE station located in a zip code that:

47 (i) Has transportation fuel availability for the FSE pathway's fuel type per
48 capita that is less than seventy-five percent of the New Mexico average, in terms of either the number of applicable
49 FSE per capita or the total nameplate capacity of applicable FSE per capita. To verify this, the enhanced cumulative
50 FSE credit applicant shall provide the department with a publicly available data source providing the number or
51 nameplate capacity of FSE of the FSE pathway's fuel type for New Mexico and the FSE pathway's FSE station zip
52 code; or

53 (ii) Has a median annual household adjusted gross income that is equal to
54 or less than the statewide average. Within 60 calendar days of the effective date of 20.2.92 NMAC, the department
55 shall use current data on median annual household adjusted income for each zip code in New Mexico and the New
56 Mexico average to determine which zip codes qualify as FSE locations in which an FSE pathway qualifies for the

1 enhanced maximum cumulative lifetime monetary credit. The department shall announce the designations in the
2 form of a map. The designations shall be effective 90 calendar days after the department makes an announcement.

3 (iii) Within two years after the decennial census, the department shall use
4 current data on median annual household adjusted income for each zip code in New Mexico and the New Mexico
5 average to determine which zip codes qualify as FSE locations for the determination in Item (ii) of Subparagraph (b)
6 of Paragraph (2) of Subsection E of 20.2.92.304 NMAC in which an FSE pathway qualifies for the enhanced
7 maximum cumulative lifetime monetary credit. The designations shall be effective 90 calendar days after the
8 department makes an announcement.

9 (iv) For the determination in Items (ii) and (iii) of Subparagraph (b) of
10 Paragraph (2) of Subsection E of 20.2.92.304 NMAC, the department shall use county data for any zip code with a
11 missing observation of the data on median annual household adjusted income from the decennial census data.

12 (3) Each quarter, the department shall calculate a cumulative value of FSE credits for each
13 FSE pathway to compare with its maximum lifetime credit limit determined under Paragraph (1) or Paragraph (2) of
14 Subsection E of 20.2.92.304 NMAC.

15 (a) The department shall calculate the cumulative value of FSE credits using the
16 sum of the estimated dollar credit received each quarter. The estimated dollar credit received each quarter equals the
17 number of FSE credits generated each quarter multiplied by each quarter's average CTFS credit price.

18 (b) The FSE credits generated each quarter the department uses for the calculation
19 of estimated dollar credit received each quarter under Subparagraph (a) of Paragraph (3) of Section E of 20.2.92.304
20 NMAC is the quantity of quarterly credits for the FSE pathway calculated per 20.2.92.302 NMAC.

21 (c) Each quarter's average CTFS credit price the department uses for the calculation
22 of estimated dollar credit received each quarter under Subparagraph (a) of Paragraph (3) of Section E of 20.2.92.304
23 NMAC is the quarterly credit price the department shall announce, discounted at a 10 percent compound annual rate
24 into its constant dollar value for the year in which the department approved the FSE application.

25 (4) For a quarter that is fewer than 10 years from the quarter in which the department
26 approved a FSE pathway, if the department calculates an estimated dollar amount of credits for a FSE pathway
27 pursuant to Paragraph (3) of this Subsection E of 20.2.92.304 NMAC that exceeds the difference between the FSE
28 pathway's maximum lifetime credit limit determined under Paragraph (1) or Paragraph (2) of Subsection E of
29 20.2.92.304 NMAC and the cumulative value of FSE credits that the department has awarded to the FSE pathway
30 holder over all previous quarters for the FSE pathway, the shall receive a dollar value for the FSE pathway equal to
31 this difference through the awarding of partial credits pursuant to Subparagraph (f) of Paragraph (2) of Subsection D
32 of 20.2.92.304 NMAC. The FSE pathway holder shall be ineligible to receive FSE credits for the FSE pathway for
33 all future quarters.

34 (5) Once an FSE pathway has reached the cumulative lifetime monetary credit limit the
35 department shall remove the FSE pathway from the quarterly FSE credit queue for the FSE pathway's FSE vehicle
36 duty type specified under Paragraph (8) of Subsection B of 20.2.92.303 NMAC.

37 (6) Within 30 calendar days of the department's decision to remove an FSE pathway from a
38 quarterly FSE credit queue, the FSE pathway holder to whom the department's decision applies may protest the
39 department's decision in accordance with 20.2.92.605 NMAC.

40 [20.2.92.304 NMAC - N, 04/01/2026]

41
42 **20.2.92.305 CREDIT REVENUE PROVISIONS:**

43 A. An EDU subject to 20.2.92 NMAC shall use 100 percent of revenue from the sale of credits
44 attributable to residential EV charging, not including associated administrative costs, to support transportation
45 decarbonization and electrification projects in New Mexico.

46 B. An EDU subject to 20.2.92 NMAC shall use credit revenue that it receives to support projects
47 listed under Subsection B of 17.9.574.11 NMAC and included within the approved and current three-year plan for
48 transportation electrification pursuant to 17.9.574 NMAC.

49 (1) At least 50 percent of credit revenue, not including associated administrative costs, shall
50 include projects to support low-income and underserved communities.

51 (2) Revenue from the sale of credits is an additional and supplemental source of funding to
52 support transportation electrification plans.

53 C. A distribution cooperative organized pursuant to the Rural Electric Cooperative Act, Chapter 62,
54 Article 15 NMSA 1978 or an EDU not subject to Subsection A of 20.2.92.305 NMAC shall spend credit revenues to
55 support projects from within the categories listed in Subsection B of 17.9.574.11 NMAC. At least 50 percent of
56 credit revenue, not including associated administrative costs, shall include projects to support low-income and

1 underserved communities.

2 D. A vehicle manufacturer subject to 20.2.92 NMAC shall not use revenue from the sale of credits
3 attributable to residential EV charging to pay administrative costs and shall within three years of the credit revenue
4 generation use 100 percent of the revenue to support transportation electrification as follows:

5 (1) An additional rebate or incentive beyond existing local, federal and New Mexico rebates
6 and incentives for purchasing or leasing a new or previously owned EV in New Mexico, provided:

7 (a) The manufacturer suggested retail price of a new EV purchased or leased with
8 the rebate or incentive does not exceed fifty-five thousand dollars (\$55,000) in calendar year 2025. Each
9 compliance year thereafter, the department shall adjust the maximum retail price of a new EV purchased with the
10 rebate or incentive by applying on the inflation rate as provided by the last twelve months of data from the U.S.
11 Bureau of Labor Statistics Southwest Region Consumer Price Index for All Urban Consumers for All Items, in the
12 same manner as fees in Subsection G of 20.2.92.502 NMAC; and

13 (b) The market value of a leased EV or previously owned EV with the rebate or
14 incentive does not exceed twenty-five thousand dollars (\$25,000) in calendar year 2025. A previously owned EV
15 shall be certified by the dealer selling the motor vehicle and have a dealer-provided warranty of at least one-year
16 against defects and repairs. Each compliance year thereafter, the department shall adjust the maximum market value
17 of a previously owned EV purchased with the rebate or incentive by applying on the inflation rate as provided by the
18 last twelve months of data from the US Bureau of Labor Statistics Southwest Region Consumer Price Index for All
19 Urban Consumers for All Items, in the same manner as fees in Subsection G of 20.2.92.502 NMAC.

20 (c) The lease on the new or previously owned EV is three or more years in duration.

21 (2) A vehicle manufacturer may develop and implement other projects with revenue from the
22 sale of credits attributable to residential EV charging that support transportation electrification.

23 (a) To implement other projects with revenue from the sale of credits attributable to
24 residential EV charging, a vehicle manufacturer shall submit to the department a description of such a project with
25 estimated costs, a description of likely beneficiaries, and how it will help advance transportation electrification
26 efforts in New Mexico.

27 (b) If the department approves or disapproves of the proposed projects a vehicle
28 manufacturer submits for use of credits attributable to residential EV charging, the department will provide the
29 vehicle manufacturer with a decision in writing. The department may also request additional supporting information
30 or documentation from the vehicle manufacturer to make its decision.

31 (c) A vehicle manufacturer may begin to implement other projects with revenue
32 from the sale of credits attributable to residential EV charging efforts in the quarter following receipt of approval
33 from the department for the use of residential credit revenue for such projects.

34 (3) At least 50 percent of credit revenue a vehicle manufacturer uses for rebates and
35 incentives pursuant to Paragraph (1) of Subsection D of 20.2.92.305 NMAC or projects pursuant to Paragraph (2) of
36 Subsection D of 20.2.92.305 NMAC shall support transportation electrification in low-income and underserved
37 communities.

38 E. Identifying and designating low-income and underserved communities. Within 60 calendar days
39 of the effective date of 20.2.92 NMAC and within two years after the decennial census, the department shall use
40 current data to identify low-income and underserved communities and shall announce the identification in the form
41 of a map. The low-income and underserved community designations shall be effective 30 calendar days after the
42 announcement of the identification.

43 (1) The department shall use data for the census tract containing any census block group with
44 missing observations of the data that the department needs to identify low-income and underserved communities
45 pursuant to Subsection E of 20.2.92.305 NMAC.

46 (2) In replacing missing census block group data values as needed under Paragraph (1) of
47 Subsection E of 20.2.92.305 NMAC, the department shall use data for the county containing any census tract with
48 missing observations of the data that the department needs to designate as low-income and underserved communities
49 pursuant to Subsection E of 20.2.92.305 NMAC.

50 (3) If a census block group loses its designation as low-income and underserved community
51 in an update pursuant to Subsection E of 20.2.92.305 NMAC, the designation shall not become effective until one
52 year after the announcement.

53 [20.2.92.305 NMAC - N, 04/01/2026]

54
55 **20.2.92.306 PROJECT CREDITS FOR THE REDUCTION OR REMOVAL OF GREENHOUSE GAS**
56 **EMISSIONS:**

1 A. Eligibility. Pursuant to Paragraph (3) of Subsection C of Section 74-1-18 NMSA 1978, activities
2 and projects eligible for project credits are activities or projects that reduce or remove greenhouse gas emissions
3 associated with transportation in the state of New Mexico, including:

- 4 (1) direct air capture with permanent storage, such as geological storage or mineralization;
- 5 (2) point-source capture with permanent storage;
- 6 (3) zero- or low-greenhouse gas emission process or infrastructure improvements, such as net
7 energy reductions or renewable electricity generation, respectively, associated with onsite fuel refinery facilities; or
- 8 (4) ridership increases for public transportation.

9 B. In developing guidance concerning project credits, the department shall:

- 10 (1) consider the regulatory framework for awarding project credits in similar programs in
11 another jurisdictions, allow for coordination with other jurisdictions to promote regional reductions or removal of
12 greenhouse gas emissions and allow market participants to generate credits under any overlapping current and future
13 federal transportation fuel regulations; and
- 14 (2) strive for uniformity of processes already set forth in 20.2.92 NMAC.

15 C. Applications. Beginning on July 1, 2026, the department shall accept project credit applications
16 from registered parties for activities or projects that reduce or remove greenhouse gas emissions associated with
17 transportation in the state of New Mexico.

18 (1) A project credit application shall meet the requirements in Subsection C of 20.2.92.306
19 NMAC and the department issued guidance. The department shall deny a project credit application that does not
20 meet the requirements in Subsection C of 20.2.92.306 NMAC and the department issued guidance.

21 (2) If the department has not issued a protocol for an activity or project that reduces or
22 removes greenhouse gas emissions associated with transportation in the state of New Mexico, a registered party
23 seeking project credits shall not submit an application until after a pre-application meeting between the applicant
24 and the department.

25 (3) The project credit applicant shall pay the project credit fee in accordance with provisions
26 at 20.2.92.502 NMAC.

27 (4) A project credit application shall include a signed attestation from the responsible official
28 for the project credit applicant attesting to the veracity and accuracy of the submitted information.

29 (5) The department may request and the project credit applicant shall submit additional
30 information necessary for review of a project credit application. If the project credit applicant does not timely
31 deliver to the department a response containing the required additional information the department shall deny the
32 project credit application.

33 D. Application review. In evaluating whether to approve a project credit application, the department
34 shall ensure greenhouse gas emission reductions or removals gained from the activity or project are associated with
35 transportation fuel delivered to New Mexico, are quantifiable, are verifiable per Paragraph (1) of Subsection F of
36 20.2.92.306 NMAC, are voluntary per Paragraph (1) of Subsection F of 20.2.92.306 NMAC, are additional per
37 Paragraph (2) of Subsection F of 20.2.92.306 NMAC, are additional to counterfactual circumstances and meet
38 additional requirements as the department specifies in department-issued protocol.

39 (1) The department shall determine a project credit application is complete if the project
40 credit application contains the information described in Subsection D of 20.2.92.306 NMAC. If the department
41 determines the project credit application is complete, the department shall notify the project credit applicant in
42 writing of the completeness determination. If the department determines the project credit application is incomplete,
43 the department shall notify the project credit applicant in writing of the additional information required for the
44 project credit application to be complete and require additional information or clarification from the project credit
45 applicant by a specified date. If the project credit applicant does not timely deliver to the department a response
46 containing the required additional information the department shall deny the project credit application. A project
47 credit application the department has denied for being incomplete shall not be eligible to protest.

48 (2) After the department determines the project credit application is complete, the department
49 shall review the project credit application to determine compliance with 20.2.92 NMAC. The department shall
50 approve the project credit application, approve the application subject to conditions or deny the project credit
51 application based on information contained in the department's administrative record of the project credit
52 application. The administrative record shall consist of the project credit application, all other evidence submitted by
53 the project credit applicant, and all other evidence considered by the department. The project credit applicant has
54 the burden of demonstrating that the department should approve the project credit application.

55 (3) The department may approve a project credit application subject to additional conditions
56 not included in the application. The department shall notify the project credit applicant of additional conditions that

1 approval of the project credit application is conditional upon approval of the project credit application. The
2 department shall include documentation of the reason for additional conditions in the administrative record. Failure
3 to comply with the added conditions may result in the department revoking the approval.

4 (4) When the department decides to approve, approve subject to conditions, or deny a project
5 credit application, the department shall do so by issuing a notice to the project credit applicant in writing.

6 (5) Within 30 calendar days of the department's approval of a project credit application
7 subject to conditions or denial of a project credit application, the project credit applicant may protest the
8 department's decision in accordance with 20.2.92.605 NMAC.

9 F. Credit generation. A registered party shall generate project credits when the department approves
10 the project credit application and certifies the registered party as eligible to receive project credits. A regulated party
11 shall generate project credits in metric tons of carbon dioxide equivalents per the requirements in department-issued
12 guidance and pursuant to an approved project. Activities and projects shall only receive credits for the reduction or
13 removal of greenhouse gas emissions where:

14 (1) The activity or project is voluntary. The reductions or removals shall be additional to any
15 greenhouse gas emission reductions that result from the most stringent of:

16 (a) Applicable federal laws;
17 (b) International, federal, state, or local laws applicable at the location of the fuel
18 production facility;

19 (c) International, federal, state, or local laws applicable at the location of the
20 feedstock production location; and

21 (d) New Mexico laws;

22 (2) The reductions or removals shall be additional to any greenhouse gas emission reductions
23 claimed for credits in a similar program in another jurisdiction.

24 G. Recordkeeping and reporting. A regulated party generating project credits shall comply with
25 recordkeeping and reporting requirements set forth in department-issued guidance.

26 [20.2.92.306 NMAC - N, 04/01/2026]

27
28 **20.2.92.307 - 400 [RESERVED]**

29
30 **20.2.92.401 DESIGNATION OF A REGULATED PARTY FOR LIQUID FUELS:**

31 A. Applicability. 20.2.92.401 NMAC applies to producers, importers and exporters of liquid
32 transportation fuel, including gasoline, diesel, ethanol, naphtha, synthetic fuel and alternative jet fuel, used for
33 transportation in New Mexico. The purpose of 20.2.92.401 NMAC is to identify the first fuel reporting entities, any
34 subsequent fuel reporting entities and the credit and deficit generator for liquid transportation fuel. The first fuel
35 reporting entity is responsible for initiating reporting for a given amount of transportation fuel within the CTFP-
36 DMS per 20.2.92.504 NMAC and, by default, holds the status as the initial credit or deficit generator. The transfer
37 of fuel reporting and credit and deficit generating status is prescribed in 20.2.92.401 NMAC.

38 B. Designation of the first fuel reporting entity. The first fuel reporting entity for:

39 (1) An unblended liquid transportation fuel is the producer or importer; and
40 (2) A blend of liquid transportation fuel containing non-fossil fuel and fossil fuel is:
41 (a) The producer or importer of non-fossil fuel for the non-fossil fuel component;

42 and

43 (b) The producer or importer of fossil fuel for the fossil fuel component.

44 C. Credit or deficit generator status. Credit or deficit generator status belongs to the first fuel
45 reporting entity designated pursuant to Subsection B of 20.2.92.401 NMAC.

46 D. Designation of fuel reporting entities in case of transfer of transportation fuel ownership. A
47 regulated party transferring ownership of transportation fuel is the transferor and a regulated party acquiring
48 ownership of transportation fuel is the recipient. The fuel transferor retains credit or deficit generating status unless
49 the requirements of Paragraphs (1) through (4) of Subsection D of 20.2.92.401 NMAC are met. If the requirements
50 of Paragraphs (1) through (4) of Subsection D of 20.2.92.401 NMAC are met, a regulated party can voluntarily
51 transfer its status as a credit or deficit generator for a given amount of liquid transportation fuel simultaneously with
52 the ownership of the transportation fuel. Upon transfer of the credit or deficit generating status, the recipient also
53 becomes a fuel reporting entity for the transportation fuel while the transferor is still subject to reporting
54 requirements and any other requirements applicable to a fuel reporting entity. Credit or deficit generator status shall
55 only be transferred if:

56 (1) The transferor and recipient agree in a written contract that the recipient accepts all the

responsibilities of a first fuel reporting entity, including the responsibilities of a credit generator or a deficit generator and the annual credits and deficits balance calculation.

(2) The transferor provides the recipient with a product transfer document that specifies the recipient is the credit or deficit generator.

(3) The transfer of credit or deficit generator status is not the result of a regulated party above the rack transferring ownership of liquid fuel to a downstream entity below the rack, unless the fuel is destined for export. The downstream entity is required to report in the CTFP-DMS if it exports the transportation fuel.

(4) The transfer of credit or deficit generator status is not the result of a regulated party transferring ownership of liquid fuel below the rack, unless the fuel is destined for export. The downstream entity is required to report in the CTFP-DMS if it exports the transportation fuel.

E. Designation of a transportation fuel exporter. The fuel reporting entity responsible for reporting exports of transportation fuel that have been previously reported in the CTFP-DMS is the fuel reporting entity holding the ownership title of the transportation fuel as it crosses the New Mexico border.

F. Transfer period in case of transfer of fuel ownership. For a liquid transportation fuel, the maximum period in which credit or deficit generator status can be transferred for a given amount of transportation fuel is limited to three quarters starting from and including the quarter in which the recipient received and accepted the title. After the transfer period is over, the fuel reporting entity designation and credit or deficit generator status for that amount of transportation fuel shall not be transferred.

[20.2.92.401 NMAC - N, 04/01/2026]

20.2.92.402 DESIGNATION OF A REGULATED PARTY FOR GASEOUS FUELS:

A. Applicability. 20.2.92.402 NMAC applies to distributors of CNG, LNG, L-CNG, LPG, hydrogen and other types of gaseous transportation fuel used for transportation in New Mexico. The purpose of 20.2.92.402 NMAC is to identify the first fuel reporting entities, any subsequent fuel reporting entities, and the credit and deficit generator for gaseous transportation fuel. The first fuel reporting entity is responsible for initiating reporting for a given amount of transportation fuel within the CTFP-DMS per 20.2.92.504 NMAC and, by default, holds the status as the initial credit or deficit generator. The transfer of fuel reporting and credit and deficit generating status is prescribed in 20.2.92.402 NMAC.

B. Designation of the first fuel reporting entity.

(1) For fossil CNG, LNG, L-CNG and LPG, the first fuel reporting entity is the owner of the fueling equipment at the facility where the transportation fuel is dispensed for use in a motor vehicle.

(2) For bio-based CNG, LNG, L-CNG and LPG, the first fuel reporting entity is the producer or importer of the transportation fuel.

(3) For natural gas that is a blend of fossil fuel and bio-based fuel, the first fuel reporting entity is the following:

(a) For the fossil fuel component, the owner of the fuel supply equipment at the facility where the transportation fuel is dispensed for use in a motor vehicle.

(b) For the bio-based fuel component, the producer or importer of the transportation fuel.

(4) For hydrogen used as a transportation fuel, the first fuel reporting entity is the owner of the FSE station where the transportation fuel is dispensed for use, except that for renewable hydrogen, including the renewable portion of any blend with fossil hydrogen, the first fuel reporting entity is the producer or importer of the renewable hydrogen.

C. Credit or deficit generator status. Credit or deficit generator status belongs to the first fuel reporting entity designated in Subsection B of 20.2.92.402 NMAC.

D. Designating another regulated party as a fuel reporting entity. A fuel reporting entity may elect not to be the first fuel reporting entity for a given gaseous transportation fuel, provided that another regulated party has contractually agreed to be the fuel reporting entity for the transportation fuel on the fuel reporting entity's behalf. The two fuel reporting entities shall agree by written contract that:

(1) The original first fuel reporting entity shall not generate credits or deficits under Paragraphs (1) through Paragraph (5) of Subsection B of 20.2.92.402 NMAC. Instead, the original first fuel reporting entity shall provide the amount of transportation fuel dispensed, and other required information, to the contractually designated fuel reporting entity for the purpose of reporting and credit or deficit generation pursuant to 20.2.92 NMAC.

(2) The contractually designated fuel reporting entity accepts all responsibilities as the first fuel reporting entity and as a credit or deficit generator pursuant to 20.2.92 NMAC, as applicable.

1 [20.2.92.402 NMAC - N, 04/01/2026]

2
3 **20.2.92.403 DESIGNATION OF A REGULATED PARTY FOR ELECTRICITY:**

4 A. Applicability. 20.2.92.403 NMAC applies to dispensers of electricity used for EV charging in
5 New Mexico.

6 B. Designation of the first fuel reporting entity. The first fuel reporting entity and subsequent fuel
7 reporting entities are identified in Subsection C through Subsection J of 20.2.92.403 NMAC.

8 C. Residential EV charging credits. EDUs, eligible vehicle manufacturers, or a backstop aggregator
9 may generate residential EV charging credits. The fuel reporting entity may generate base credits for electricity
10 used to charge an EV at a residence.

11 (1) The first fuel reporting entity is the EDU and vehicle manufacturer.

12 (a) Each eligible vehicle manufacturer may generate base credits from up to 35
13 percent of the electricity dispensed to an EV produced by the vehicle manufacturer if the annual statewide share of
14 all new EV registrations in the state for each model year beginning with model year 2025 is less than 50 percent of
15 total new light-duty vehicle registrations for all vehicle manufacturers in New Mexico.

16 (b) In order to be eligible for base credits per Subparagraph (a) of Paragraph (1) of
17 Subsection C of 20.2.92.403 NMAC, each vehicle manufacturer shall:

18 (i) Opt-into the CTFP and comply with 20.2.92 NMAC;

19 (ii) Submit relevant vehicle telematic data to the department for each
20 fueling session the vehicle manufacturer claims, including at a minimum location, amount of electricity dispensed
21 and vehicle identification number;

22 (iii) Report to the department all new vehicles delivered to New Mexico for
23 the model year during which the vehicle manufacturer is seeking credits; and

24 (iv) In the report to the department, demonstrate that at least eight percent
25 of all new vehicles beginning in model year 2025, are EVs with the eight percent minimum threshold increasing by
26 two percent each model year thereafter.

27 (c) Each EDU may generate base credits from all electricity dispensed to EVs
28 registered in the EDUs service territory except any electricity that generates credits per Subparagraph (a) of
29 Paragraph (1) of Subsection C of 20.2.92.403 NMAC.

30 (2) The second fuel reporting entity is the backstop aggregator.

31 D. Non-residential EV charging credits. Only one regulated party may generate credits per FSE
32 identification number. The fuel reporting entity may generate base credits for EV charging at non-residential
33 locations, such as in public, for a fleet or at a workplace. The first fuel reporting entity is the FSE owner. If the FSE
34 owner does not generate credits the EDU may generate credits.

35 E. Multi-family housing EV charging credits. Only one regulated party may generate credits per FSE
36 identification number. The fuel reporting entity may generate base credits for EV charging at multi-family housing.
37 As used in Subsection E of 20.2.92.403 NMAC, “multi-family housing” means a structure or facility established
38 primarily to provide residential housing with four or more living units. The person claiming credits shall
39 demonstrate to the department that access to the EV charger for EV charging is available at all times for use by more
40 than one resident or person in the public.

41 F. Electric forklifts. For electricity dispensed in electric forklifts, the first fuel reporting entity is the
42 FSE owner. If the FSE owner does not generate credits, the fleet owner may generate credits. If neither the FSE
43 owner nor the fleet owner generates credits, the EDU may generate credits.

44 G. Public transit. For electricity dispensed in fixed guideway vehicles such as light rail systems,
45 streetcars and aerial trams or transit buses, the first fuel reporting entity is the transit agency operating the system.

46 H. Electric transportation refrigeration units or eTRU. For electricity dispensed in eTRUs, the first
47 fuel reporting entity is the FSE owner. If the FSE owner does not generate credits the fleet owner may generate
48 credits. If neither the FSE owner nor the fleet owner generates credits, the EDU may generate credits.

49 I. Electric cargo handling equipment or eCHE. For electricity dispensed in eCHE, the first fuel
50 reporting entity is the eCHE owner. If the eCHE owner does not generate credits, the EDU may generate credits.

51 J. Electric ground support equipment or eGSE. For electricity dispensed in ground support
52 equipment, the first fuel reporting entity is the FSE unit owner. If the FSE owner does not generate credits the fleet
53 owner may generate credits. If neither the FSE owner nor the fleet owner generates credits, the EDU may generate
54 credits.

55 K. Credit or deficit generator status. Credit or deficit generator status belongs to the first fuel
56 reporting entity designated pursuant to Subsection B of 20.2.92.403 NMAC.

1 L. Incremental credits. A registered party generating base credits in accordance with 20.2.92.403
2 NMAC may also generate incremental credits for the same charging activities by improving the carbon intensity of
3 the supplied electricity beyond the EDU-specific carbon intensity.

4 (1) A registered party claiming base credits shall only claim incremental credits for the
5 current compliance period if the registered party notifies the department by June 15 for the first and second quarters
6 or if the registered party notifies the department by December 15 for the third and fourth quarters.

7 (2) The registered party's election remains in place until it requests a change in the CTFP-
8 DMS to the department.

9 M. Designating another fuel reporting entity as credit generator. A person that is eligible to generate
10 credits as described in Subsection C through Subsection L of 20.2.92.403 NMAC may elect to designate another fuel
11 reporting entity to be the credit generator by agreement in a written contract that:

12 (1) The credit generator shall provide necessary data to the designated fuel reporting entity;

13 (2) The designated fuel reporting entity accepts all responsibilities as the credit generator;

14 and

15 (3) The designated fuel reporting entity shall remain designated under 20.2.92.403 NMAC
16 unless the designator requests a change in the CTFP-DMS.

17 [20.2.92.403 NMAC - N, 04/01/2026]

18
19 **20.2.92.404 BACKSTOP AGGREGATOR:**

20 A. Applicability. To generate credits not generated by a designated first fuel reporting entity per
21 Subsection C of 20.2.92.401 NMAC, Subsection C of 20.2.92.402 NMAC or Subsection K of 20.2.92.403 NMAC
22 and to maximize CTFP credits, the department shall select the backstop aggregator that may serve as the credit
23 generator in the CTFP.

24 B. Qualifications. To qualify to submit a registration application to be the backstop aggregator, the
25 applicant shall:

26 (1) Be an organization exempt from federal taxation under 26 U.S.C. Sec. 501(c)(3) of the
27 U.S. Internal Revenue Code; and

28 (2) Complete independent financial audits annually.

29 C. Applications. An applicant for the backstop aggregator role shall submit a registration application
30 to the department that includes:

31 (1) A description of the mission of the organization and how being the backstop aggregator
32 fits into its mission;

33 (2) A description of the experience and expertise of key persons in the organization that
34 would be assigned to work associated with being the backstop aggregator;

35 (3) A plan describing:

36 (a) How the organization shall promote transportation decarbonization in New
37 Mexico;

38 (b) Any person the organization may partner with to implement the plan;

39 (c) How the organization intends to utilize the revenue generated from the sale of
40 credits for transportation decarbonization, which may include programs offering incentives for purchasing EVs,
41 installing FSE or providing opportunities to educate the public;

42 (d) The financial controls that are, or may be put, in place to segregate funds from
43 the sale of credits from other monies controlled by the organization; and

44 (e) An estimate of administrative costs.

45 (4) The applicant's last three years of independent financial audits, U.S. Internal Revenue
46 Service form 990s, and proof that the U.S. Internal Revenue Service has certified the applicant as a qualifying tax-
47 exempt organization.

48 D. Selection. The department shall evaluate a registration application with the assistance of relevant
49 experts selected by the department. The department shall evaluate a registration application based on the likelihood
50 that the applicant will maximize the benefits from the credit revenue it receives to reduce greenhouse gas emissions
51 from the transportation sector in New Mexico.

52 E. Operating requirements.

53 (1) Following the department's approval of an organization to be the backstop aggregator, the
54 department and the organization shall enter into a written agreement regarding its participation in the program. A
55 written agreement shall be in place before the backstop aggregator registers an account in the CTFP-DMS and
56 receives credits for the first time.

1 (2) The backstop aggregator shall annually, by March 31, submit a report to the department
2 that summarizes the previous compliance period's activities, including:

- 3 (a) The amount of revenue generated;
- 4 (b) A description of activities, including the status of each activity, where each
5 activity took place, and each activity's budget, including administrative costs, and an estimate of its outcomes; and
- 6 (c) The results of the backstop aggregator most recent independent financial audit.

7 (3) The backstop aggregator shall maintain records and make them available upon request by
8 the department, including records required to be maintained per 20.2.92.506 NMAC, and in addition, any records
9 relating to the backstop aggregator's registration application, the programs the backstop aggregator operates using
10 the proceeds from the sale of credits under this program, and the backstop aggregator's financial records.

11 F. Termination.

12 (1) If the department determines that a backstop aggregator is in violation of 20.2.92 NMAC
13 or the agreement that it enters with the department to be the backstop aggregator, the department may rescind its
14 designation by providing notice to the aggregator and proceed to solicit registration applications to select a new
15 backstop aggregator, in accordance with 20.2.92.506 NMAC or as otherwise provided for in the agreement.

16 (2) A backstop aggregator may terminate its agreement with the department by providing the
17 department with a 90-calendar day written notice stating the termination of the agreement shall be effective 90
18 calendar days after the notice. The department may, immediately upon notice, solicit registration applications to
19 select a new backstop aggregator.

20 (3) After a backstop aggregator has been in place for three years, the department may hold a
21 new selection process to appoint a backstop aggregator for future years. Unless the department has rescinded an
22 organization as a backstop aggregator, the current backstop aggregator may apply to be re-designated as the
23 backstop aggregator for future years.

24 [20.2.92.404 NMAC - N, 04/01/2026]

25
26 **20.2.92.405 - 500 [RESERVED]**

27
28 **20.2.92.501 REGISTRATION:**

29 A. Initial registration requirements. A regulated party shall submit to the department a registration
30 application within 45 calendar days of becoming subject to 20.2.92 NMAC. A regulated party shall provide the
31 following information in the registration application:

32 (1) The regulated party's name, physical and mailing addresses, and RFS identification
33 numbers;

34 (2) The regulated party's federal employer identification number;

35 (3) The name of the regulated party's owner, and the physical and mailing addresses and
36 business phone number;

37 (4) If applicable, the name of the regulated party's operator, and the physical and mailing
38 addresses and business phone number;

39 (5) The name of the primary contact person for the regulated party, and the person's title,
40 physical and mailing addresses, business phone number, mobile phone number and email address;

41 (6) The name of the responsible official, and the responsible official title, physical and
42 mailing addresses, business phone number, mobile phone number and email address;

43 (7) The transportation fuel type the regulated party produces in New Mexico, imports into
44 New Mexico or dispenses for use in New Mexico;

45 (8) A list of the names of all related business entities and regulated parties that share
46 common ownership or control of or with the regulated party that is operating in New Mexico, including subsidiaries
47 or parent companies;

48 (9) The name of the person that shall be the primary CTFP-DMS account administrator, and
49 the person's title, physical and mailing addresses, business phone number, mobile phone number and email address;

50 (10) The name of the person that shall be the secondary CTFP-DMS account administrator,
51 and the person's title, physical and mailing addresses, business phone number, mobile phone number and email
52 address.

53 (11) If the regulated party is an alternative fuel pathway applicant or fuel pathway holder:

54 (a) The production company name, federal employer identification number and
55 physical and mailing addresses; and

56 (b) The operator's name and physical and mailing addresses; and

1 (12) Any other information requested by the department related to registration.

2 B. Updating CTFP-DMS account information. At least annually, a registered party shall review in
3 the CTFP-DMS the information listed in Subsection A of 20.2.92.501 NMAC and either update the information or
4 certify the information remains valid. A registered party shall make changes to the registered party's ownership
5 pursuant to Subsection C of 20.2.92.501 NMAC.

6 C. Modifications to a registration and change of ownership. A registered party shall submit an
7 amended registration to the department within 30 calendar days of a change in the information described in
8 Subsection A of 20.2.92.501 NMAC, or upon a request from the department based on information the department
9 receives. If a registered party undergoes a change of ownership or operational control, the previous owner or
10 operator shall remain the owner of record until the notice described per Paragraph (1) of Subsection C of
11 20.2.92.501 NMAC has been submitted to the department and the following requirements apply:

12 (1) The previous owner or operator of the regulated party shall notify the department in the
13 CTFP-DMS within 30 calendar days of the ownership or operational control change and provide the following
14 information:

- 15 (a) Name of the previous owner or operator;
- 16 (b) Name of the new owner or operator;
- 17 (c) Date of the ownership or operational control change;
- 18 (d) Name of the previous account representatives for the previous owner or
19 operator's account in the CTFP-DMS;
- 20 (e) Identify the planned disposition of credits and deficits in the previous owner's
21 CTFP-DMS account and, if applicable, the certified fuel pathways associated with the previous owner's CTFP-DMS
22 account; and
- 23 (f) An authorization signed by the responsible official for the previous owner or
24 operator of the regulated party stating that ownership or operational control of the regulated party has transferred to
25 the new owner or operator and relinquishing all regulatory responsibilities.

26 (2) The new owner or operator of the regulated party shall notify the department in the
27 CTFP-DMS within 30 calendar days of the ownership or operational change, and provide the following information:

- 28 (a) Name of the previous owner or operator;
- 29 (b) Name of the new owner or operator;
- 30 (c) Date of the ownership or operational control change;
- 31 (d) Updated information, as applicable, as set forth in Subsection A of 20.2.92.501
32 NMAC, including information, as set forth in Paragraphs (9) and (10) of Subsection A of 20.2.92.501 NMAC, for
33 the new primary and secondary CTFP-DMS administrators; and
- 34 (e) An authorization signed by the responsible official for the new owner or
35 operator of the regulated party stating that ownership or operational control of the regulated party has transferred
36 from the previous owner or operator and accepting all regulatory responsibilities.

37 (3) The department shall review notifications submitted to the department pursuant to
38 Paragraphs (1) and (2) of Subsection C of 20.2.92.501 NMAC. After the department reviews and approves the
39 changes requested by the notifications, the department shall amend the account for the registered party in the CTFP-
40 DMS and establish access for the new owner or operator.

41 (4) A single report shall be submitted for an entire quarter. Reporting data shall not be split
42 or subdivided for a quarter based on registered party ownership or operation. Both the owner or operator of record
43 at the time of a deadline specified in 20.2.92.501 NMAC and the new owner or operator at the time of a deadline
44 specified in 20.2.92.501 NMAC are responsible for and shall comply with the reporting requirements of 20.2.92.503
45 NMAC, 20.2.92.504 NMAC and 20.2.92.505 NMAC, if the required report has not been submitted.

46 (5) The new owner or operator is responsible for demonstrating compliance when filing the
47 compliance period report under 20.2.92.502 NMAC.

48 D. Cancellation of CTFP-DMS registration. A registered party shall cancel its registration if the
49 registered party no longer meets the applicability of 20.2.92 NMAC or voluntarily opts out of the CTFP per
50 Paragraph (4) of Subsection C of 20.2.92.103 NMAC

51 (1) A regulated party cancelling its registration under 20.2.92.501 NMAC shall meet its
52 compliance obligations before cancelling its registration by submitting to the department any outstanding quarterly
53 reports and compliance period reports; the regulated party shall be in compliance with 20.2.92 NMAC for the
54 compliance period reports it submits; and the regulated party shall not have any outstanding deficits.

55 (2) After complying with Paragraph (1) of Subsection D of 20.2.92.501 NMAC, a regulated
56 party cancelling its registration under 20.2.92.501 NMAC shall provide the department with notice of its intent to

1 cancel its registration.

2 (3) Any credits that remain in an account of a regulated party cancelling its registration under
3 20.2.92.501 NMAC shall be forfeited to the backstop aggregator and the department shall close the applicable
4 account in the CTFP-DMS.

5 (4) Once the department determines the actions described in Paragraph (1) through
6 Paragraph (3) of Subsection D of 20.2.92.501 NMAC are complete, the department shall notify the regulated party
7 in writing of the cancellation of its registration.

8 (5) If a registered party does not have any transportation fuel transactions reported in four
9 consecutive quarters, the department may request in writing the registered party provide the department with
10 confirmation in the CTFP-DMS that the registered party intends to maintain an active account in the CTFP-DMS. If
11 the registered party does not provide the department with the confirmation in the CTFP-DMS within 90 calendar
12 days of notice from the department that the registered party intends to maintain an active account in the CTFP-DMS,
13 then the department may deactivate the registered party's account in the CTFP-DMS and allocate all remaining
14 credits in the registered party's CTFP-DMS account to the backstop aggregator. The regulated party may re-register
15 and have its account reactivated after having qualifying transportation fuel transactions in New Mexico.

16 E. Registration of fuel supply equipment.

17 (1) In addition to the registration requirements in Subsection A through Subsection D of
18 20.2.92.501 NMAC, a regulated party dispensing electricity or gaseous transportation fuel through an FSE shall
19 register the FSE in the CTFP-DMS. Upon successful FSE registration, the regulated party shall receive a unique
20 FSE identification number that shall be used for reporting transportation fuel transactions. An FSE being registered
21 shall be operational at the time of registration. A regulated party shall provide the following information in the FSE
22 registration application:

- 23 (a) The regulated party's name, physical and mailing addresses, and RFS
24 identification numbers;
25 (b) The name and address of the facility at which the FSE is sited, and latitude and
26 longitude of the FSE location;
27 (c) The name and address of the person that owns the FSE, if different from the
28 regulated party registering the FSE; and
29 (d) The date the FSE became operational.

30 (2) In addition to the requirements in Paragraph (1) of Subsection E of 20.2.92.501 NMAC,
31 the following apply to an FSE for electricity as transportation fuel:

32 (a) A registered party that is also an EDU shall register whether the registered party
33 intends to aggregate the residential electric charging credits in the EDU's service territory or designate an aggregator
34 to act on the registered party's behalf.

35 (b) Unless designated as the first fuel reporting entity, a registered party that is
36 charging EVs shall provide the department with a copy of a written contractual agreement demonstrating the
37 registered party acquired the designation of the first fuel reporting entity.

38 (c) For residential metered EV charging location information, an address is not
39 required, and EV FSE registration is optional when reporting metered electricity to generate base credits. For
40 incremental credits, the fuel reporting entity shall provide the following FSE information:

41 (i) For off-vehicle meters, the serial number assigned to the FSE by the
42 original equipment manufacturer, the name of the original equipment manufacturer and the vehicle identification
43 number for the vehicle expected to be charged at the location.

44 (ii) For vehicle telematics, the vehicle identification number.

45 (d) For non-residential EV charging, FSE refers to each piece of equipment
46 measuring the electricity dispensed for EV charging. A fuel reporting entity for non-residential EV charging shall
47 provide the serial number assigned to the FSE by the original equipment manufacturer and the name of the original
48 equipment manufacturer. If there are multiple FSEs at the same location, each unique piece of equipment shall be
49 registered separately.

50 (e) For electric forklifts, eCHE, eGSE, or eTRU, the FSE refers to each piece of
51 equipment measuring the electricity dispensed for fueling. The fuel reporting entity shall provide the serial number
52 assigned to each individual FSE by the original equipment manufacturer, along with the name of the original
53 equipment manufacturer.

54 (f) Fuel reporting entities for fixed guideway systems are exempt from the general
55 requirements of Subsection E of 20.2.92.501 NMAC. CTFP-DMS shall assign FSE identification numbers for
56 reporting purposes based on the information provided in CTFP-DMS account registration form.

1 (3) In addition to the requirements in Paragraph (1) of Subsection E of 20.2.92.501 NMAC,
2 an FSE dispensing natural gas, LPG or hydrogen shall, unless designated as a first fuel reporting entity, provide a
3 written contractual agreement demonstrating the FSE acquired the designation of the fuel reporting entity status and
4 the number of FSE units located in New Mexico, the FSE station locations and the unique identifier associated with
5 the FSE in the organization's transportation fuel or financial accounting.

6 (4) In addition to the requirements in Paragraph (1) of Subsection E of 20.2.92.501 NMAC,
7 for an FSE dispensing CNG, a station with multiple dispensers is considered a single FSE. A fuel reporting entity
8 for CNG shall provide the natural gas utility meter number at the FSE location, name of the utility company and a
9 copy of the most recent utility bill.

10 (5) In addition to the requirements in Paragraph (1) of Subsection E of 20.2.92.501 NMAC,
11 for FSE dispensing LNG and LPG, FSE refers to a transportation fueling station. An LNG or LPG station with
12 multiple dispensers is considered a single FSE. A fuel reporting entity for LNG and LPG shall provide a unique
13 identifier associated with the FSE used for their own fuel accounting or financial accounting or other purposes and
14 copy of invoice or bill of lading for the most recent transportation fuel delivery.

15 (6) In addition to the requirements in Paragraph (1) of Subsection E of 20.2.92.501 NMAC,
16 for eTRU, an FSE refers to each eTRU. A fuel reporting entity for eTRU fueling shall provide the serial number
17 assigned to the unit by the original equipment manufacturer and the name of the original equipment manufacturer.

18 (7) In addition to the requirements in Paragraph (1) of Subsection E of 20.2.92.501 NMAC,
19 for hydrogen, an FSE refers to a fueling station. A hydrogen station with multiple dispensers is considered a single
20 FSE. A fuel reporting entity for hydrogen fueling shall provide the serial number assigned to the unit by the original
21 equipment manufacturer and the name of the original equipment manufacturer.

22 (8) For types of transportation fuel not covered in Paragraphs (1) through (7) of Subsection E
23 of 20.2.92.501 NMAC, FSE refers to a fuel dispenser or the equipment measuring the transportation fuel dispensed.

24 (9) The department shall determine registration requirements for other fuel types or FSEs not
25 listed.

26 F. Registration application approval and establishing and maintaining a CTFP-DMS account.

27 (1) The department shall review registration applications submitted to the department and
28 either approve the application or notify the applicant of any required corrections. After the department reviews and
29 approves the registration application, the department shall establish an account for the registered party in the CTFP-
30 DMS.

31 (2) A registered party shall assign and maintain the account management role of CTFP-DMS
32 administrator that is the person with full access and authority within the CTFP-DMS, authorized to sign for the
33 registered party, responsible for submitting quarterly and compliance period reports, may make changes to the
34 registered party profile and may designate others to review and upload data, but not submit reports.

35 (3) The CTFP-DMS administrator may assign the following account management roles
36 within the CTFP-DMS:

37 (a) CTFP-DMS contributor that is authorized to submit quarterly and compliance
38 period reports, if given signature authority, but cannot make changes to the registered party's information;

39 (b) CTFP-DMS reviewer that is provided read-only access to a registered party's
40 information, but cannot submit quarterly and compliance period reports; and

41 (c) CTFP-DMS credit facilitator that is authorized to initiate and complete credit
42 transfers on behalf of the registered party, may add postings to the CTFP-DMS and has read-only access to the
43 registered party's quarterly and compliance period reports.

44 (4) By registering in the CTFP-DMS, the registered party shall comply with the requirements
45 of 20.2.92 NMAC and any conditions placed upon the fuel pathways that it holds.

46 [20.2.92.501 NMAC - N, 04/01/2026]

47
48 **20.2.92.502 PROGRAM FEES:**

49 A. Applicability. Regulated parties shall pay to the department a program registration fee in
50 accordance with Subsection B of 20.2.92.502 NMAC and an annual CTFP fee in accordance with Subsections C to
51 E of 20.2.92.502 NMAC. Alternative fuel pathway applicants shall pay an application fee for each alternative fuel
52 pathway application in accordance with Subsection F of 20.2.92.502 NMAC. Backstop aggregators are exempt
53 from compliance with 20.2.92.502 NMAC. A person's failure to pay a fee as required by 20.2.92.502 NMAC shall
54 be a violation of 20.2.92 NMAC.

55 B. Program registration fee. The program registration fee shall be \$3,000 for each deficit and credit
56 generator and \$500 for all other registered parties. Backstop aggregators shall not be assessed a program

1 registration fee. After a regulated party submits a registration application in accordance with Subsection A of
2 20.2.92.501 NMAC, the department shall send the regulated party an invoice for the program registration fee as
3 determined by Subsection B of 20.2.92.502 NMAC. The regulated party shall pay the registration fee as directed in
4 the invoice. The department shall not approve the registration application or establish an account for the registered
5 party in the CTFP-DMS as set forth in Paragraph (1) of Subsection F of 20.2.95.501 NMAC until after the regulated
6 party pays the invoiced amount, notwithstanding a protest by the regulated party in accordance with Subsection I of
7 20.2.92.502 NMAC.

8 C. Initial and annual CTFP fee.

9 (1) During the first year of the program, the department shall determine the initial CTFP fee
10 for each registered party based on the gross deficit and gross credit generating transportation fuel reported in the first
11 quarter after the effective date of 20.2.92 NMAC. Within 30 days of announcing the final CTFP budget for the
12 initial program period per Subsection D of 20.2.92.502 NMAC, the department shall send each registered party an
13 invoice for its initial CTFP fee stating the amount the registered party owes.

14 (2) During the second year of the program the department shall determine the first annual
15 CTFP fee for each registered party based on the gross deficit and gross credit generating transportation fuel reported
16 in the three initial CTFP reporting quarters. Within 30 days of announcing the first annual CTFP fee based on final
17 CTFP budget per Subsection D of 20.2.92.502 NMAC, the department shall send each registered party an invoice
18 for the registered party's annual CTFP fee stating the amount the registered party owes.

19 (3) For all subsequent years, the department shall determine the annual CTFP fee for
20 registered parties based on the combined gross deficits and gross credits in the quarterly reports from the previous
21 compliance period. Within 30 days of announcing the annual CTFP fee based on final CTFP budget per Subsection
22 D of 20.2.92.502 NMAC, the department shall send each registered party an invoice for the registered party's annual
23 CTFP fee stating the amount the registered party owes.

24 D. CTFP budget. At least annually the department shall develop a workload analysis, a CTFP budget
25 and a schedule of proposed CTFP fees to pay for the department's administration and enforcement of the CTFP. All
26 costs of activities associated with implementing and administering the CTFP are fee eligible for inclusion in the
27 budget. The department shall develop the schedule of proposed initial and annual CTFP fees to recoup the CTFP
28 budget as fees among registered parties, not including the backstop aggregator, in alignment with the allocations set
29 forth in Paragraphs (1) and (2) of Subsection E of 20.2.92.502 NMAC. At least annually the department shall
30 announce the workload analysis, the annual CTFP budget and the schedule of proposed annual CTFP fees. For 15
31 calendar days following the announcement, the department shall accept public comment on the workload analysis,
32 the annual budget and the schedule of proposed annual CTFP fees. The department shall consider the public
33 comment and may revise the annual CTFP budget and the schedule of proposed annual CTFP fees. The department
34 shall announce the final initial CTFP budget and the final schedule of proposed annual CTFP fees by October 31,
35 2026. The department shall announce the final annual CTFP budget and the final schedule of proposed annual
36 CTFP fees by June 1 each year.

37 E. Allocation of annual CTFP fees.

38 (1) Fees for deficit generators and credit generators shall be allocated based on gross deficits
39 and gross credits generated. The fees shall be calculated as the deficits generated by the regulated party times the
40 deficit fee plus the credits generated by the regulated party times the credit fee, where:

41 (a) The fee per deficit is ninety-five percent of the CTFP budget per Subsection D
42 of 20.2.92.502 NMAC, divided by the total deficits from the previous compliance period; and

43 (b) The fee per credit is five percent of the CTFP budget per Subsection D of
44 20.2.92.502 NMAC, divided by the total credits from the previous compliance period less any credits claimed by the
45 backstop aggregator.

46 (2) A registered party that is neither a deficit generator nor a credit generator nor a backstop
47 aggregator shall pay an annual CTFP fee of \$2,000.

48 (3) A regulated party that does not submit a required report in accordance with 20.2.92.503
49 NMAC shall pay an annual CTFP fee calculated as the deficits that should have been generated by the regulated
50 party times the fee per deficit determined pursuant to Paragraph (1) of Subsection E of 20.2.92.502 NMAC plus the
51 credits that should have been generated by the regulated party times the fee per credit determined pursuant to
52 Paragraph (1) of Subsection E of 20.2.92.502 NMAC.

53 F. Pathway application and project credit fees. All alternative fuel pathway applications, EER
54 pathway applications, FSE pathway applications and project credit applications shall be assessed a fee at the time of
55 application.

56 (1) The fees for pathway applications and project credit applications shall be as follows:

1 (a) \$5,500 for Tier 1 alternative fuel pathway applications, energy economy ratio
2 adjusted carbon intensity applications not associated with a novel transportation fuel, and FSE pathway applications;
3 and

4 (b) \$15,000 for all applications for Tier 2 fuel pathways novel to New Mexico.

5 (c) Project credit fees shall be calculated per project and assessed on a full cost
6 recovery basis.

7 (2) After a regulated party submits Tier 1 alternative fuel pathway application, energy
8 economy ratio adjusted carbon intensity application not associated with a novel transportation fuel, FSE pathway
9 application Tier 2 fuel pathways novel to New Mexico application or a project credit application the department
10 shall send the registered party an invoice for the appropriate fee determined pursuant to Paragraph (1) of Subsection
11 F of 20.2.92.501 NMAC. The registered party shall pay the invoiced amount in full as directed in the invoice. The
12 department shall not approve the application until after the regulated party pays the invoiced amount,
13 notwithstanding a protest by the regulated party in accordance with Subsection I of 20.2.92.502 NMAC.

14 G. Inflation adjustment. The department shall adjust all fixed fees in 20.2.92.502 NMAC for
15 inflation each year by multiplying the existing fee by the change in the consumer price index and rounding the result
16 to the nearest whole dollar. The consumer price index for a year is the inflation rate as provided by the last twelve
17 months of data from the U.S. Bureau of Labor Statistics Southwest Region Consumer Price Index for All Urban
18 Consumers for All Items. When rounding, if the number after the decimal point is less than five, the whole number
19 remains unchanged. If the number after the decimal point is five or greater, the whole number shall be rounded up
20 to next whole number. The department shall announce the adjusted fees with the announcement of the CTFP annual
21 budget. The adjusted fees shall be effective on the calendar day after the department's announcement.

22 H. Fee payments. The regulated party shall pay the fee invoiced amount in full as directed in the
23 invoice.

24 (1) Fees required by 20.2.92.502 NMAC shall be made payable to the New Mexico
25 Environment Department as directed in the department's invoice.

26 (2) Fees required by 20.2.92.502 NMAC shall be paid within 30 calendar days of the date of
27 the department's invoice, which shall be the due date.

28 (3) In the event that fees are not paid as directed in the invoice, the outstanding fee balance
29 becomes due and payable from the due date along with a 10 percent late fee and the costs of collection. The
30 Department shall calculate the late fee from the original due date of the outstanding fee balance. The department
31 shall send the regulated party a monthly invoice until the outstanding fee balance, the late fees and the costs are
32 paid. However, the department shall not assess a late fee pending the outcome of a protest pursuant to Subsection I
33 of 20.2.92.502 NMAC.

34 (4) In addition to paying a late fee, a person may be required to pay a penalty pursuant to an
35 enforcement action under 20.2.92.604 NMAC. Payment of a late fee shall not be a defense to violation of
36 20.2.92.502 NMAC.

37 (5) Except for the refund of excess fees paid, all fees paid under 20.2.92.502 NMAC shall be
38 non-refundable.

39 (6) All fees shall be paid in U.S. dollars.

40 (7) The department shall deposit fees and late fees in the state air quality permit fund
41 established by Section 74-2-15 NMSA 1978.

42 I. Invoice errors and corrections. Within 30 calendar days of the date of the department's invoice,
43 the regulated party may protest the invoiced amount in accordance with 20.2.92.605 NMAC. In addition to the
44 information required by 20.2.92.605 NMAC, the protest shall identify the dollar amount of the alleged error or
45 challenged calculation. If the department determines a corrected amount owed is appropriate, the department shall
46 send the regulated party a corrected invoice in the same manner as the original invoice. If the department
47 determines the invoice is correct, the department shall notify the regulated party in writing and the regulated party
48 shall pay the invoice within 30 days of the date of the department's notice. The regulated party shall pay the
49 corrected invoiced amount in full as directed in the corrected invoice.

50 [20.2.92.502 NMAC - N, 04/01/2026]

51
52 **20.2.92.503 GENERAL REPORTING REQUIREMENTS:**

53 A. General requirements for reporting. Regulated parties shall:

54 (1) Comply with 20.2.92.503 NMAC,

55 (2) Submit quarterly reports per 20.2.92.504 NMAC, and

56 (3) Submit compliance period reports per 20.2.92.505 NMAC.

1 B. Reporting in the CTFP-DMS. Regulated parties shall use the CTFP-DMS to submit to the
2 department all required reports, including quarterly reports and compliance period reports under 20.2.92.503
3 NMAC, which shall comply with the requirements of Subsection B of 20.2.92.503 NMAC.

4 (1) The regulated party shall sign each report to certify the report, record and the statements
5 contained therein are true, accurate and complete and agreeing to be bound by the report, record and the statements
6 contained therein.

7 (2) The regulated party shall sign each report to acknowledge the regulated party's
8 understanding that submitting or attesting to false statements is prohibited under New Mexico law, and may subject
9 the registered party to civil enforcement, criminal enforcement or both.

10 (3) Credit and deficit calculations are subject to the provisions of 20.2.92.301 NMAC, under
11 which the department may correct errors should a regulated party or credit or deficit generator not do so themselves.
12 The department may place holds on credits or deficits or accounts as part of an inquiry and invalidate credits or
13 deficits or fuel pathway codes that a regulated party illegitimately generated or otherwise created in error, as set
14 forth in 20.2.92.604 NMAC.

15 (4) A registered party may submit to the department an unlock report request form to request
16 the department reopen a previously submitted quarterly report or compliance period report by the registered party to
17 allow for correction of errors and resubmittal. The requester shall provide the department with the form justification
18 for the corrections and shall indicate the specific corrections to be made to the report. Each request is subject to
19 department approval. The department's approval of report corrections is not a defense to an enforcement action
20 based on discrepancy, omission, misreporting or a combination of the three.

21 C. Acknowledgement, acceptance, attestation and certification:

22 (1) A quarterly report or compliance period report shall include from the registered party an
23 attestation that:

24 (a) The information provided is an official submission for purposes of compliance
25 with 20.2.92 NMAC;

26 (b) The information contained in the report is correct;

27 (c) The person submitting and signing the report is authorized by the registered
28 party to submit and sign reports on the registered party's behalf;

29 (d) Credits are regulatory instruments that do not constitute personal property,
30 securities or any other form of property, as provided in 20.2.92.301 NMAC; and

31 (e) Other acknowledgement, acceptance, attestation or certification required by the
32 department.

33 (2) In addition to Paragraph (1) of Subsection C of 20.2.92.503 NMAC, if biogas or
34 biomethane is being used that is dispensed to a vehicle and not injected into a pipeline, the registered party shall
35 attest:

36 (a) The biogas used in the fuel pathway or produced in New Mexico, imported into
37 New Mexico, or dispensed for use in New Mexico as transportation fuel is characterized as biomethane;

38 (b) The registered party owns the exclusive rights to the corresponding
39 environmental attributes and has not sold, traded or retired those environmental attributes in any program or
40 jurisdiction other than the RFS; and

41 (c) Under penalty of perjury under New Mexico laws, the registered party has
42 conducted a diligent inquiry and review of contracts and attestations from business partners and no other person has
43 sold, traded or retired the environmental attributes corresponding to the biomethane for which the registered party
44 claims credit in the CTFP.

45 [20.2.92.503 NMAC - N, 04/01/2026]

46
47 **20.2.92.504 QUARTERLY REPORTING REQUIREMENTS:**

48 A. Establishing the initial quarter and reporting deadline. The initial quarter begins on the effective
49 date of 20.2.92 NMAC and ends on the last calendar day of the quarter. Using the CTFP-DMS, a regulated party
50 shall submit the initial quarterly report within 45 calendar days of the end of the initial quarter and resolve
51 transaction discrepancies, making any necessary corrections to finalize the report by the end of the following
52 quarter.

53 B. Establishing quarters and reporting deadlines. Following the initial quarter, regulated parties shall
54 use the CTFP-DMS to submit the quarterly reports within 45 calendar days after the end of each quarter and resolve
55 transaction discrepancies, making any necessary corrections to finalize the report by the end of the following
56 quarter. The deadline for finalizing the third quarterly report shall be delayed until January 10.

1 C. General reporting requirements for quarterly reports. Unless otherwise indicated for specific fuel
2 types in Table 6 of Subsection F of 20.2.92.701 NMAC, all quarterly reports shall contain the information specified
3 in Subsection E through Subsection N of 20.2.92.504 NMAC and the following information:

- 4 (1) Regulated party's name and federal employer identification number, if available;
- 5 (2) Reporting quarter;
- 6 (3) Fuel pathway code;
- 7 (4) For each transaction the transaction type, as listed in Subsection D of 20.2.92.504
8 NMAC;
- 9 (5) For each transaction, the transaction date;
- 10 (6) Name of regulated party's business partner or partners, if applicable;
- 11 (7) Name and federal employer identification number if available of all fuel production
12 facility owners, if different from the regulated party;
- 13 (8) Name and identification number of fuel production facility, if applicable;
- 14 (9) Indication of whether the transaction is an aggregation of multiple transactions;
- 15 (10) EER of the fuel pathway from its expected use in a motor vehicle as provided in Table 8
16 of Subsection H of 20.2.92.701 NMAC;
- 17 (11) Transaction type per Subsection D of 20.2.92.504 NMAC;
- 18 (12) Amount of transportation fuel used as a gasoline substitute,
- 19 (13) Amount of transportation fuel used as diesel substitute
- 20 (14) Amount of transportation fuel used as an alternative jet fuel
- 21 (15) Quantity of transportation fuel sold to exempt users if applicable; and
- 22 (16) Credits and deficits that the regulated party generated in the applicable quarter.

23 D. A regulated party shall include in quarterly reports the following transaction type for each reported
24 transportation fuel transaction per the following transaction types:

- 25 (1) Produced in New Mexico, which means that a regulated party produced a transportation
26 fuel at a fuel production facility located in New Mexico;
- 27 (2) Produced for import into New Mexico, which means that a regulated imported a
28 transportation fuel produced out-of-state that was intended for import into New Mexico;
- 29 (3) Imported within the bulk system, which means that a regulated party imported a
30 transportation fuel into New Mexico and placed the transportation fuel into the bulk system;
- 31 (4) Imported outside the bulk system, which means that a regulated party imported a
32 transportation fuel into New Mexico and delivered the transportation fuel outside the bulk system;
- 33 (5) Purchased with obligation, which means that a regulated party purchased a transportation
34 fuel with a compliance obligation;
- 35 (6) Sold with obligation, which means that a regulated party sold a transportation fuel with
36 the compliance obligation;
- 37 (7) Purchased without obligation, which means the transportation fuel was purchased with
38 the compliance obligation retained by the seller;
- 39 (8) Sold without obligation, which means the transportation fuel was sold with the
40 compliance obligation retained by the seller;
- 41 (9) Position holder sale without obligation, which means the transportation fuel was sold
42 below the rack without a transfer of the compliance obligation;
- 43 (10) Position holder sale for export, which that a regulated party sold a transportation fuel
44 below the rack to a person that exported the transportation fuel;
- 45 (11) Purchased below the rack for export, which means that a regulated party purchased a
46 transportation fuel below the rack and exported the transportation fuel;
- 47 (12) Exported;
- 48 (13) Gain of inventory, which means increases in the quantity of transportation fuel regulated
49 pursuant to 20.2.92 NMAC due to a volume gain, such as through different temperatures or pressurization, a transfer
50 of transportation fuel to a different fuel pathway code;
- 51 (14) Initial inventory, meaning all regulated transportation fuel held in bulk storage in the state
52 at the start of the program, excluding transportation fuel stored outside of the bulk system;
- 53 (15) Loss of inventory, which means reductions in the quantity of transportation fuel regulated
54 pursuant to 20.2.92 NMAC due to volume loss, such as through evaporation, different temperatures or pressurization
55 or a transfer of transportation fuel to a different fuel pathway code;
- 56 (16) Not used for transportation, which means that a regulated party did not use a

1 transportation fuel to move persons or goods from one place to another by a carrier; and

2 (17) Exempt fuel use.

3 (18) Liquefied petroleum gas vehicle fueling, which means that a regulated party dispensed
4 LPG at a fueling station designed for fueling vehicles;

5 (19) Natural gas vehicle fueling, which means that a regulated party dispensed natural gas at a
6 fueling station designed for fueling vehicles;

7 (20) Hydrogen fueling, which means that a regulated party dispensed LPG at a fueling station
8 designed for fueling vehicles.

9 (21) eCHE fueling;

10 (22) eGSE fueling;

11 (23) eTRU fueling;

12 (24) Non-residential EV charging;

13 (25) Residential metered EV charging;

14 (26) Fixed guideway electricity fueling; and

15 (27) Electric forklift charging.

16 E. Information on natural gas used for vehicle fueling. For natural gas or biomethane, inclusive of
17 CNG, LNG and L-CNG, the registered party shall report the following, as applicable:

18 (1) For CNG and L-CNG, the amount of transportation fuel in therms dispensed per
19 reporting quarter for all LMDVs and MHDVs as measured by a meter;

20 (2) For LNG, the amount of transportation fuel dispensed in gallons per reporting quarter for
21 all LMDVs and MHDVs as measured by a meter;

22 (3) For CNG, L-CNG and LNG, the carbon intensity, as listed in Table 4 in Subsection D of
23 20.2.92.701 NMAC or per Subsection B of 20.2.92.201 NMAC, as applicable; and

24 (4) For biomethane, the carbon intensity, as listed in Table 5 in Subsection E of 20.2.92.701
25 NMAC, approved per 20.2.92.202 NMAC or per Subsection B of 20.2.92.201 NMAC, as applicable, and:

26 (a) The RFS identification numbers and fuel production facility identification
27 number;

28 (b) If using a book-and-claim accounting methodology, records showing the
29 sufficient retirement of renewable thermal certificates representing the biomethane environmental attributes from
30 that fuel production facility in a recognized renewable thermal tracking system to cover the quantity of biomethane
31 claimed as a transportation fuel in the CTFP. The registered party must have generated renewable thermal
32 certificates for biomethane in the same quarter being reported on or the quarter before that being reported on; and

33 (c) Records certifying the biomethane originates from the fuel production facility
34 the fuel pathway code is assigned.

35 F. Information on electricity dispensed for EV charging. For electricity, the registered party shall
36 report the following, as applicable:

37 (1) For a carbon intensity other than an EDU-specific mix, or renewable electricity under
38 Table 4 in Subsection D of 20.2.92.701 NMAC:

39 (a) Documentation that the registered party retired qualifying RECs in the Western
40 Renewable Energy Generation Information System or a recognized renewable electricity tracking system for the
41 unique purpose of covering that specific charging concurrent to the submittal of the quarterly report; or

42 (b) Documentation, annually via a quarterly report, that the EV chargers receive
43 electricity from a utility renewable electricity product or a power purchase agreement for which the department has
44 approved a carbon intensity. The registered party can only use a carbon intensity that the department has assigned to
45 the product or agreement for reporting if the EV chargers receive electricity from the same product or agreement for
46 the reporting quarter.

47 (2) For nonmetered residential EV charging:

48 (a) The department shall use the method established in 20.2.92.301 NMAC to
49 calculate credits generated for the quarter and place them into the EDU account in the CTFP-DMS. The department
50 may request and EDUs shall provide information about electricity dispensed as a transportation fuel that the
51 department needs to calculate credits generated from residential EV charging.

52 (b) For claiming incremental credit for nonmetered residential EV charging, the
53 EDU shall provide, upon the department's request, the vehicle identification number for each EV claimed and
54 evidence of EV registration and low-carbon intensity electricity supply at the same location.

55 (3) For metered residential EV charging:

56 (a) For generating base credits, the registered party shall provide the quantity of

1 electricity in kilowatt-hours that the registered party dispensed for residential EV charging for each FSE as measured
2 by a meter;

3 (b) For generating incremental credits for low-carbon intensity electricity, the
4 registered party shall provide the amount of electricity in kilowatt-hours that the registered party dispensed for
5 residential EV charging for each FSE as measured by a meter using a certified fuel pathway code. Upon the
6 department's request, the registered party shall provide records that demonstrate that an individual dwelling at the
7 claimed residence owns or leases an EV; and

8 (c) Vehicle manufacturers generating credits shall provide evidence in an annual
9 report that details the credit revenues that the vehicle manufacturer reinvested each quarter to promote transportation
10 decarbonization in accordance with 20.2.92.305 NMAC.

11 (4) For non-residential EV charging, including each public access charging FSE station, fleet
12 charging FSE station, workplace private access charging FSE station or multifamily dwelling, the registered party
13 shall provide the quantity of electricity in kilowatt-hours that the registered party dispensed to vehicles for each FSE
14 unit as measured by a meter;

15 (5) For each public transit agency, the registered party shall provide the quantity of electricity
16 in kilowatt-hours that the registered party dispensed to vehicles used for public transportation from each FSE as
17 measured by a meter or the quantity that each public transportation vehicle consumed if necessary data is not
18 available by FSE, where the registered party shall provide in the report separate quantities from FSE that provide
19 electricity for light rail, streetcars, aerial trams or electric transit buses;

20 (6) For electric forklifts, the registered party shall provide the quantity in kilowatt-hours of
21 electricity the registered party dispensed to forklifts from each FSE as measured by a meter;

22 (7) For eGSE, eTRU and eCHE, the registered party shall provide the quantity in kilowatt-
23 hours of electricity that the registered party dispensed to eGSE, eTRU and eCHE from each FSE as measured by a
24 meter; and

25 (8) For other electricity used as a transportation fuel, the registered party shall provide the
26 quantity in kilowatt-hours of electricity dispensed to each vehicle with a transaction type approved by the
27 department as a Tier 2 alternative fuel pathway or the quantity that each vehicle with a transaction type approved by
28 the department as a Tier 2 alternative fuel pathway consumed if necessary data is not available by FSE.

29 G. Renewable refinery product information. For renewable diesel, renewable gasoline, renewable
30 naphtha or other renewable refinery products co-processed at a petroleum refinery, a regulated party shall report the
31 following information, as applicable:

32 (1) If the fuel reporting entity is also the pathway holder, the fuel reporting entity shall
33 submit the ongoing information required per 20.2.92.203 NMAC.

34 (2) If the fuel reporting entity is not the pathway holder, and the pathway holder has not met
35 its obligations per 20.2.92.203 NMAC, the department may require the fuel reporting entity to report the quantity of
36 transportation fuel under a temporary fuel pathway code or the fuel pathway code for gasoline or diesel, as
37 applicable.

38 H. Temperature adjustments for liquid transportation fuel quantities. All liquid transportation fuel
39 quantities reported in the CTFP-DMS shall be adjusted to the standard conditions of 60 degrees Fahrenheit as
40 follows:

41 (1) For ethanol, the standardized quantity in gallons at 60 degrees Fahrenheit equals the
42 actual quantity measured in gallons multiplied by the sum of:

43 (a) -0.0006301 multiplied by the actual temperature of the batch in degrees
44 Fahrenheit; and

45 (b) 1.0378 .

46 (2) For biodiesel, the regulated party shall use one of the following two adjustment
47 methodologies to determine the standardized quantity of biodiesel in gallons at 60 degrees Fahrenheit:

48 (a) Multiplying the actual quantity measured in gallons by the sum of:

49 (i) -0.00045767 multiplied by the actual temperature of the batch in
50 degrees Fahrenheit; and

51 (ii) 1.02746025 ; or

52 (b) The standardized quantity in gallons of biodiesel at 60 degrees Fahrenheit, as
53 calculated using the American Petroleum Institute Refined Products Table 6B referenced in ASTM 1250-08.

54 (3) For other types of liquid transportation fuel, the regulated party shall calculate the
55 quantity correction to standard conditions by using methods outlined in one of the following publications:

56 (a) The American Petroleum Institute Manual of Petroleum

1 Measurement Standards Chapter 11 - Physical Properties Data;

2 (b) The ASTM Standard Guide for the Use of Petroleum Measurement Tables
3 (ASTM D1250-08); or

4 (c) The American Petroleum Institute (API) Technical Data Book, Petroleum
5 Refining Chapter 6 - Density.

6 (4) If a registered party believes the methods in Paragraphs (1) through Paragraph (3) of
7 Subsection H of 20.2.92.504 NMAC do not accurately adjust the temperature, the registered party may request to the
8 department in the CTFP-DMS that the department grant them permission to use an alternative method. The
9 department may approve the regulated party's use of an alternative method if the department finds that the
10 alternative method is at least as accurate as the methods described in Paragraphs (1) through (3) of Subsection H of
11 20.2.92.504 NMAC.

12 I. Reporting exports. A regulated party with a deficit obligation for transportation fuel may provide
13 the department documentation to report a transportation fuel quantity as exported from New Mexico and not incur
14 deficits for the quantity of transportation fuel exported. A regulated party shall report as exported all components of
15 blended transportation fuel identified in Paragraph (12) of Subsection B of 20.2.92.101 NMAC and Paragraph (5) of
16 Subsection C of 20.2.92.101 NMAC. A regulated party reporting credit generating transportation fuel shall
17 accurately report any credit generating transportation fuel quantities exported from New Mexico. A regulated party
18 shall not generate credits for transportation fuel exported from New Mexico.

19 J. Reporting exempt fuel and fuel use. If a registered party is claiming an exemption for fuel sold to
20 exempt fuel users or for exempt fuel uses, as identified in 20.2.92.102 NMAC, the registered party shall designate in
21 the transaction description field of the CTFP-DMS the categories of exempt fuel users or exempt fuel uses as
22 identified in 20.2.92.102 NMAC to which the registered party delivered the transportation fuel and the quantity of
23 transportation fuel that the registered delivered in the applicable unit listed under the column entitled
24 "Transportation fuel (unit)" of Table 7 in Subsection G of 20.2.92.701 NMAC. For blended fuel, as identified in
25 Paragraph (12) of Subsection B of 20.2.92.101 NMAC and Paragraph (5) of Subsection C of 20.2.92.101 NMAC,
26 the registered party shall report all components as exempt.

27 K. Reporting commingled storage transactions. A registered party reporting transportation fuel that is
28 transferred in and out of commingled storage under 20.2.92.504 NMAC shall comply with the following:

29 (1) For reporting liquid transportation fuel transferred in and out of a commingled storage
30 facility or that are commingled in production or in transport, the registered party shall mass balance transfers out of
31 that commingled tank or system by fuel pathway code based on the gallons input into that tank or system:

32 (a) In the current or prior two quarters; or

33 (b) For transportation fuel put into commingled storage three or more prior quarters
34 only if the registered party demonstrates to the department that the storage facility has not fully turned over by the
35 quarter in which the transportation fuel was transferred out of commingled storage.

36 (2) A registered party may only report a quantity of biomethane as dispensed into vehicles if
37 the biomethane was injected into a common carrier pipeline in the current or prior quarter.

38 L. Reporting fuel not dispensed for transportation. When a registered party reports a fuel in the
39 CTFP-DMS as produced, imported or dispensed for use in New Mexico for uses other than as transportation fuel,
40 the registered party shall report in the transaction description field of the CTFP-DMS the stationary source or
41 category of stationary fuel combustion to which the registered party delivered the fuel and the quantity of fuel that
42 the registered party delivered to the stationary source or category of stationary fuel combustion in the applicable unit
43 listed under the column entitled "Transportation fuel (unit)" of Table 7 in Subsection G of 20.2.92.701 NMAC. For
44 blended fuel as identified in Paragraph (12) of Subsection B of 20.2.92.101 NMAC and Paragraph (5) of Subsection
45 C of 20.2.92.101 NMAC all components shall be reported as not for transportation.

46 M. Reporting transactions for regulated transportation fuel between regulated parties. In reports
47 under 20.2.92.504 NMAC, regulated parties shall report transactions for a regulated transportation fuel above the
48 rack and sales to below the rack by a position holder as the transaction is identified in the product transfer
49 documents.

50 N. Reporting position holder transactions. A regulated party shall submit reports to the department of
51 position holder transactions that meet the following criteria:

52 (1) A regulated party that is a position holder shall report transportation fuel sold from above
53 the rack to below the rack;

54 (2) A regulated party that is a position holder may aggregate and report multiple
55 transportation fuel sales that the regulated party makes to one or more non-regulated parties as a single transaction
56 using the "undefined business partner" transaction category in the CTFP-DMS; and

1 (3) A regulated party that is a position holder that sells transportation fuel from above the
2 rack to below the rack for export shall identify each recipient of the transportation fuel that is a registered party in
3 20.2.92 NMAC.
4 [20.2.92.504 NMAC - N, 04/01/2026]

5
6 **20.2.92.505 COMPLIANCE PERIOD REPORTING REQUIREMENTS:**

7 A. Establishing the initial compliance period and reporting deadline. The initial compliance period
8 for the CTFP begins on the effective date of 20.2.92 NMAC and ends on December 31, 2027. A regulated party
9 shall use the CTFP-DMS to submit an initial compliance period report by April 30, 2028.

10 B. Establishing compliance periods and reporting deadlines. Following the initial compliance period,
11 all compliance periods in 20.2.92 NMAC shall correspond to calendar years. A regulated party shall use the CTFP-
12 DMS to annually submit compliance period reports to the department by April 30 each year for the previous
13 compliance period.

14 C. General reporting requirements for compliance period reports. Regulated parties shall submit
15 compliance period reports that meet the general and specific requirements for quarterly reports and include the
16 following additional information:

- 17 (1) The total credits and deficits generated by the regulated party in the compliance period;
- 18 (2) The credits and deficits carried over from previous compliance periods, if any;
- 19 (3) The total credits and deficits acquired from other regulated parties, if any;
- 20 (4) The total credits sold or transacted, if any; and
- 21 (5) The total credits retired to meet the compliance obligation, if any.

22 D. Pending credit transactions. A regulated party shall complete all pending credit transactions before
23 submitting the regulated party's compliance period report. If credit transactions remain pending at the time of
24 submission, they shall not be accounted for in the current compliance period report.

25 E. Reporting of EDU and vehicle manufacturers' credit revenue. Beginning January 1, 2028, EDUs
26 and vehicle manufacturers that receive credits from residential EV charging shall annually report the following items
27 to the department no later than July 1 of each calendar year. The department shall deem an EDU or vehicle
28 manufacturer ineligible to claim the credits if the EDU or vehicle manufacturer fails to report in accordance with
29 Subsection E of 20.2.92.505 NMAC.

30 (1) Pursuant to 20.2.92.305 NMAC, each EDU or vehicle manufacturer shall report the
31 following information from the prior compliance period:

32 (a) Total gross and net credit revenue, after accounting for administrative costs,
33 from the sale of base and incremental credits attributable to residential EV charging, if applicable;

34 (b) A description of the programs or projects that the EDU or vehicle manufacturer
35 spent with funding from credit revenue and the amount spent for each program or project;

36 (c) For programs or projects related to renewable electricity, a description of the
37 persons and areas that benefited from the program or project to demonstrate compliance per 20.2.92.305 NMAC;
38 and

39 (d) Other data required by the department to determine compliance with the
40 requirements set forth in 20.2.92.305 NMAC.

41 (2) An EDU may choose to submit the compliance period report required under 17.9.574.13
42 NMAC to meet the requirements of Subsection E of 20.2.92.505 NMAC. If an EDU opts to send a report to the
43 department to meet the requirements of Subsection E of 20.2.92.505 NMAC other than the report required per
44 17.9.574.13 NMAC, the EDU shall also submit the same information to the Public Regulation Commission no later
45 than July 1 annually.

46 [20.2.92.505 NMAC - N, 04/01/2026]

47
48 **20.2.92.506 RECORDS AND RECORDKEEPING:**

49 A. General requirements. A regulated party and a person solely producing, importing or dispensing
50 transportation fuel for use as described in Subsection A of 20.2.92.102 NMAC shall create and maintain records
51 needed to maintain and demonstrate compliance with 20.2.92 NMAC and the failure to do so shall be a violation of
52 20.2.92 NMAC.

53 B. Product transfer documents. A registered party shall accompany any transaction for transportation
54 fuel produced imported or dispensed for use in New Mexico with a product transfer document. A product transfer
55 document shall prominently state the:

- 56 (1) Transportation fuel seller's name, address and contact information;

- 1 (2) Transportation fuel buyer's name, address and contact information;
- 2 (3) Transaction date;
- 3 (4) Fuel pathway code;
- 4 (5) Carbon intensity;
- 5 (6) Transportation fuel quantity;
- 6 (7) A statement identifying whether the transportation fuel seller or transportation fuel buyer
- 7 has the compliance obligation;
- 8 (8) The RFS identification numbers and fuel production facility identification number as
- 9 registered with the RFS, if applicable;
- 10 (9) Destination of the transportation fuel, except if the transportation fuel destination is not
- 11 known or the transfer is not changing the location of the transportation fuel then the product transfer document shall
- 12 identify those circumstances; and
- 13 (10) FSE identification number, if applicable.

14 C. Feedstock information. An alternative fuel pathway holder shall maintain records for all incoming
15 and outgoing feedstocks of the type and quantity of feedstock obtained from each supplier, including feedstock
16 transfer documents, weighbridge tickets, bills of lading or other documentation. A feedstock transfer document shall
17 accompany feedstock transfers for alternative fuel pathways with specified source feedstocks. A feedstock transfer
18 document for specified source feedstocks shall prominently state the:

- 19 (1) Transferor company name, address and contact information;
- 20 (2) Recipient company name, address and contact information;
- 21 (3) Type and quantity of feedstock, including units; and
- 22 (4) Transaction date.

23 D. For every credit transaction, a registered party shall maintain the following records:

- 24 (1) The contract governing the credit transaction;
- 25 (2) Documentation within 24 months of the first credit transaction between parties of any
- 26 other contracts the parties to the transaction have agreed to or commodity trades the parties to the transaction have
- 27 executed that are pursuant to 20.2.92 NMAC; and
- 28 (3) Any other records relating to the credit transaction, including the records of all related
- 29 financial transactions.

30 E. Records retention. A regulated party shall retain the following records for at least ten years, unless
31 otherwise specified in 20.2.92.506 NMAC:

- 32 (1) Product transfer documents and feedstock transfer documents;
- 33 (2) Records related to a transportation fuel transfer;
- 34 (3) Records related to obtaining a carbon intensity;
- 35 (4) Records used for a credit transaction;
- 36 (5) Records used for compliance or credit calculations;
- 37 (6) Copies of all data, calculations, records and reports submitted to the department;
- 38 (7) Records related to a feedstock for an alternative fuel pathway
- 39 (8) Records related to third-party verification, if required per 20.2.92.508 NMAC;
- 40 (9) Records related to transportation fuel dispensed from an FSE;
- 41 (10) Chain of custody evidence for transportation fuel that is produced, imported or dispensed
- 42 for use in New Mexico; and
- 43 (11) For records related to book-and-claim accounting:
 - 44 (a) Retired renewable thermal certificates or RECs that embody the full
 - 45 environmental attributes of that transportation fuel in an electronic tracking system approved by the department to
 - 46 claim that transportation fuel;
 - 47 (b) Attestations from transportation fuel suppliers to fuel pathway holders that use
 - 48 book-and-claim accounting that the fuel pathway holders have the exclusive right to use associated environmental
 - 49 attributes;
 - 50 (c) Attestations that the environmental attributes have not been used in any other
 - 51 program or jurisdiction except as authorized under Paragraph (f) of Subparagraph (f) of Paragraph (1) of Subsection
 - 52 (E) of Section 206; and
 - 53 (d) Documentation of claims made under the RFS for the same use and quantity of
 - 54 biomethane or its derivatives as is being claimed pursuant to 20.2.92 NMAC.

55 F. Generation and response to inspection of records. All data, records and calculations necessary for
56 a regulated party to comply with 20.2.92 NMAC are subject to inspection and verification by the department.

1 Regulated parties shall provide records within 30 calendar days after the date the department requests a review of
2 the records unless the department specifies otherwise.

3 G. Initial transportation fuel inventory. A regulated party must report and maintain records of the
4 initial quantity of regulated transportation fuel that the regulated party holds in bulk storage in New Mexico on the
5 effective date of 20.2.92 NMAC for the purpose of initial inventory reporting.

6 H. Monitoring plans for fuel reporting entities and transportation fuel producers that are required to
7 obtain verification services under 20.2.92.508 NMAC. A fuel reporting entity responsible for obtaining third-party
8 verification of fuel pathway data shall complete and retain a written monitoring plan. If the owner of a fuel
9 production facility is required to complete and maintain a monitoring plan by a similar program in another
10 jurisdiction, the registered party may use the same monitoring plan to meet the requirements of this rule unless there
11 are substantive differences between how the CTFP and the similar program in another jurisdiction treat the
12 transportation fuel production process.

13 (1) A monitoring plan shall include records available upon request of the following
14 information to allow the department to develop a general understanding of boundaries and operations relevant to the
15 registered party, fuel production facility or project, as applicable:

16 (a) A description of the fuel reporting entity's participation in other markets and
17 other third-party audit programs;

18 (b) Reference to management policies or practices governing the fuel reporting
19 entity's compliance with the reporting and recordkeeping requirements of 20.2.92 NMAC;

20 (c) An explanation of the processes and methods that the fuel reporting entity used
21 to collect necessary data for compliance with the reporting requirements of 20.2.92 NMAC.

22 (d) Explanations and queries of source data that the fuel reporting entity used to
23 compile summary reports of intermediate and final data necessary for reporting pursuant to 20.2.92 NMAC;

24 (e) Reference to one or more simplified block diagrams that provide a clear visual
25 representation of the relative locations and positions of measurement devices and sampling locations, as applicable,
26 required for calculating reported data (e.g., temperature, total pressure, lower heating value or higher heating value,
27 transportation fuel consumption) that include the relative locations and positions storage facilities for raw material,
28 intermediate products and finished products, transportation fuel sources, combustion units and production processes,
29 as applicable;

30 (f) Clear identification of all measurement devices supplying data necessary for
31 compliance with the reporting requirements of 20.2.92 NMAC, including identification of low flow cutoffs, as
32 applicable, with descriptions of how data from measurement devices are incorporated into the fuel reporting entity's
33 submitted report;

34 (g) A description of measurement devices that the fuel reporting entity used to
35 report data within the CTFP-DMS and how the fuel reporting entity used them to demonstrate acceptable accuracy
36 (e.g., installation, maintenance and calibration method and frequency for internal meters and financial transaction
37 meters);

38 (h) A description of the procedures and methods that the fuel reporting entity used
39 for quality assurance of all data that the fuel reporting entity provided within the CTFP-DMS, including
40 maintenance and repair of all measurement devices;

41 (i) Vehicle manufacturer documentation or other documentation that identifies
42 instrument accuracy and required maintenance and calibration requirements for all measurement devices that the
43 fuel reporting entity used to collect necessary vehicle data for reporting pursuant to 20.2.92 NMAC;

44 (j) The dates of measurement device maintenance, calibration, recalibration and
45 inspection, as applicable, and the dates of the next required maintenance, calibration, recalibration and inspection, as
46 applicable;

47 (k) Requests from the fuel reporting entity in the CTFP-DMS for postponement of
48 maintenance, calibrations, recalibrations or inspections of internal meters and subsequent approvals by the
49 department, as applicable, with a demonstration of how the fuel reporting entity would maintain the accuracy of the
50 measured data pursuant to the measurement accuracy requirements for third-party verification under 20.2.92.508
51 NMAC;

52 (l) A listing of the equations that the fuel reporting entity used to calculate flows in
53 mass, quantity or energy units of measurement and equations from which the fuel reporting entity obtained any non-
54 measured parameters, including meter software and a description of the calculation of the weighted average
55 transport distance;

56 (m) Identification of job titles and training practices for key fuel reporting entity

1 personnel involved in data acquisition, monitoring, reporting and report attestation required by 20.2.92 NMAC,
2 including reference to documented training procedures and training materials;

3 (n) Records of corrective action and subsequent preventative actions that the fuel
4 reporting entity has taken to address findings of past nonconformance and material misstatements;

5 (o) A log of modifications to a fuel pathway report that the fuel reporting entity has
6 conducted after attestation in response to a review;

7 (p) A description of an internal audit program in the CTFP-DMS that includes data
8 report review and documents ongoing fuel reporting entity efforts to reporting practices and procedures pursuant to
9 20.2.92 NMAC, if an internal audit program exists; and

10 (q) Methodology that the fuel reporting entity used to allocate the produced
11 transportation fuel quantity to each fuel pathway code.

12 (2) Any monitoring plan related to a fuel pathway carbon intensity or reporting quantities of
13 transportation fuel shall also include the following elements specific to the fuel pathway carbon intensity calculation
14 and produced quantities of transportation fuel per fuel pathway code:

15 (a) Explanation of the processes and methods used to collect necessary data for fuel
16 pathway applications, annual fuel pathway reports and all site-specific inputs for the greenhouse gases, regulated
17 emissions, and energy use in transportation models, as well as references to source data;

18 (b) Description of steps taken and calculations made to aggregate data into reporting
19 categories (e.g., aggregation of quarterly transportation fuel transactions per fuel pathway code);

20 (c) Methodology for assigning transportation fuel quantities by fuel pathway code,
21 if not using a method prescribed by the department but if using a department prescribed methodology then the
22 methodology shall be referenced;

23 (d) Methodologies for testing conformance to specifications for feedstocks and
24 produced transportation fuel, including descriptions of the physical testing standards and processes;

25 (e) Description of procedures that the fuel reporting entity has taken to ensure that
26 measurement devices meet the measurement accuracy requirements for third-party verification under 20.2.92.508
27 NMAC;

28 (f) Methodology for monitoring and calculating weighted average feedstock
29 transport distance and modes, including the specific records that the fuel reporting entity shall collect and retain on
30 an ongoing basis;

31 (g) Methodology for monitoring and calculating transportation fuel transport
32 distance and modes, including the specific records that the fuel reporting entity shall collect and retain on an
33 ongoing basis;

34 (h) References to contracts and accounting records that confirm that the fuel
35 reporting entity delivered transportation fuel quantities into New Mexico for transportation use in a carbon intensity
36 determination, including confirmation of feedstock and finished transportation fuel transportation distance; and

37 (3) The monitoring plan shall also include documentation that can be used to justify transfer
38 types reported for transportation fuel in the CTFP-DMS, including the production amount, sale and purchase
39 agreements and final transportation fuel dispensing records. Such documentation shall be specific to quarterly
40 transportation fuel transactions reports for registered parties.

41 [20.2.92.506 NMAC - N, 04/01/2026]

42 43 **20.2.92.507 DEMONSTRATING COMPLIANCE:**

44 A. General requirement to demonstrate compliance with 20.2.92 NMAC. A regulated party shall
45 meet its compliance obligation for a compliance period by submitting to the department a compliance period report
46 demonstrating that the regulated party possessed and retired credits from the regulated party's CTFP-DMS account
47 equal to the regulated party's compliance obligation calculated by the department pursuant to Subsection B of
48 20.2.92.507 NMAC. The following terms are applicable to 20.2.92.507 NMAC:

49 (1) **"Credits acquired"** means the total credits that the regulated party has acquired in the
50 current compliance period from other regulated parties, including carryback credits;

51 (2) **"Credits carried over"** means the total credits that the regulated party has carried over
52 from the previous compliance period.

53 (3) **"Credits generated"** means the total credits that the regulated party has generated in the
54 current compliance period.

55 (4) **"Credits on hold"** means the total credits that the regulated party shall not use to meet its
56 compliance obligation because the department has placed an administrative hold on the credits pursuant to

1 Subparagraph (b) of Paragraph (2) of Subsection C of 20.2.92.604.

2 (5) **“Credits retired”** means the total credits that the regulated party retires in the CTFP-
3 DMS for the current compliance period.

4 (6) **“Credits sold”** means the total credits that the regulated party has sold in the current
5 compliance period to other regulated parties.

6 (7) **“Deficits carried over”** means the total deficits that the regulated party has carried over
7 from the previous compliance period.

8 (8) **“Deficits generated”** means the total deficits that the regulated party has generated for
9 the current compliance period.

10 B. Calculating compliance obligation. A regulated party shall report its credits and deficits through
11 submission of its compliance period report in the CTFP-DMS. The department shall verify the information that the
12 regulated party submits in its compliance report and calculate the regulated party’s compliance obligation as the sum
13 of the deficits that the regulated party has generated in the compliance period plus deficits that the regulated party
14 has carried over from prior compliance periods.

15 C. Calculating credit balance. The department shall calculate a regulated party’s credit balance as the
16 sum of credits that the regulated party has generated, credits that the regulated party has acquired and credits that the
17 regulated party has carried over minus the sum of the regulated party’s credits retired, credits sold and credits on
18 hold.

19 D. Small deficits. At the end of a compliance period, a regulated party that has a net deficit balance
20 may carry forward a small deficit to the next compliance period without penalty. A small deficit is a net deficit that
21 is five percent or less than the total amount of deficits the regulated party generated for the compliance period.

22 E. Non-small deficits. A regulated party that does not demonstrate compliance under Subsection A of
23 20.2.92.507 NMAC and has a deficit not meeting the requirements for a small deficit as set forth in Subsection D of
24 20.2.92.507 NMAC may demonstrate compliance by participating in the credit clearance market under Subsection I
25 of 20.2.92.507 NMAC.

26 F. Extended credit acquisition period. A regulated party may acquire carryback credits between
27 January 1 and April 30 each year that the regulated party may use to meet a compliance obligation for the prior
28 compliance period. A regulated party shall complete all carryback credit transactions in the CTFP-DMS before
29 submitting the regulated party’s compliance period report for the carryback credits to be valid for meeting the
30 compliance obligation for that compliance period.

31 G. Mandatory retirement of credits. When filing a compliance period report, a regulated party that
32 possesses credits shall retire a quantity of credits equal to or exceeding:

33 (1) The regulated party’s compliance obligation for the compliance period as calculated
34 under Subsection B of 20.2.92.507 NMAC; or

35 (2) If the total number of the regulated party’s credits is less than the regulated party’s
36 compliance obligation for the compliance period as calculated under Subsection B of 20.2.92.507 NMAC, the
37 regulated party’s total number of credits.

38 H. CTFP-DMS handling of credits.

39 (1) The CTFP-DMS shall retire credits to meet a regulated party’s compliance obligation in
40 the order the regulated party generated the credits.

41 (2) Regulated parties shall use the CTFP-DMS to affect a credit transaction.

42 (3) The CTFP-DMS shall initiate credit transactions in the order that regulated parties
43 generated credits in the CTFP-DMS.

44 I. Credit clearance market. The credit clearance market is separate from the normal year-round
45 market opportunities for regulated parties to engage in credit transactions.

46 (1) The department shall have the discretion to decide whether to open the credit clearance
47 market. The department shall announce its decision each year by May 15. The department shall consider the
48 following facts and circumstances in deciding whether to open the credit clearance market giving weight to each as
49 the department deems appropriate:

50 (a) Anticipated impacts to public and environmental health and welfare;

51 (b) The extent of regulated parties’ compliance obligations;

52 (c) Regulated parties’ history of adherence to the requirements of 20.2.92 NMAC;

53 (d) Regulated parties’ desire for the department to open the credit clearance market;

54 (e) The extent of credits pledged to the credit clearance market; and

55 (f) Other factors that the department determines support the objective of 20.2.92

56 NMAC.

1 (2) If the department decides to open the credit clearance market, the credit clearance market
2 shall open on June 1 and shall close on July 31.

3 (3) If a regulated party did not retire sufficient credits to meet the regulated party's
4 compliance obligation, exclusive of any small deficits carried forward to the next compliance period under
5 Subsection E of 20.2.92.507 NMAC, the regulated party shall enter the credit clearance market and purchase a pro-
6 rata share of credits in the credit clearance market as calculated pursuant to Subparagraph (a) of Paragraph (5) of
7 Subsection I of 20.2.92.507 NMAC.

8 (a) A regulated party that did not retire sufficient credits to meet the regulated
9 party's compliance obligation, exclusive of any small deficits carried forward to the next compliance period under
10 Subsection D of 20.2.92.507 NMAC, shall acquire a pro-rata share of the regulated party's credits in the credit
11 clearance market as calculated pursuant to Subparagraph (a) of Paragraph (5) of Subsection I of 20.2.92.507 NMAC.

12 (b) A regulated party shall only use credits acquired in the credit clearance market
13 to retire them against its compliance obligation from the prior compliance period.

14 (c) To meet a compliance obligation with credits from the credit clearance market,
15 the regulated party shall have:

16 (i) Acquired its pro-rata obligation in the credit clearance market, as
17 calculated pursuant to Subparagraph (a) of Paragraph (5) of Subsection I of 20.2.92.507 NMAC; and

18 (ii) Retired all credits in its possession within 30 calendar days of the end
19 of the credit clearance market.

20 (4) Selling credits in the credit clearance market.

21 (a) If the department decides to open the credit clearance market, then, by April 1
22 each year, the department may announce a call for eligible registered parties to pledge credits into the credit
23 clearance market and be a credit seller. A registered party is eligible to pledge and sell credits in the clearance
24 market if the registered party has a greater quantity of credits than deficits upon submitting their compliance period
25 report and agrees to the participation requirements set forth in Subparagraph (b) of Paragraph (4) of Subsection I of
26 20.2.92.507 NMAC. A registered party intending to pledge credits into the credit clearance market shall notify the
27 department by April 30 of the registered party's intent to participate.

28 (b) The department shall notify a registered party that it is required to pledge credits
29 into the credit clearance market. The following requirements apply to a registered party when the department
30 decides to open the credit clearance market:

31 (i) A registered party holding a non-retired credit generated more than five
32 years prior to the department's call for credit pledges in Subparagraph (a) of Paragraph (4) of Subsection I of
33 20.2.92.507 NMAC shall pledge the registered party's credits into the credit clearance market equal to the registered
34 party's non-retired credits generated more than five years prior to the department's call for credit pledges.

35 (ii) A registered party holding more than 10 percent of all non-retired
36 credits in the credit clearance market as of the department's call for credit pledges in Subparagraph (a) of Paragraph
37 (4) of Subsection I of 20.2.92.507 NMAC shall pledge credits into the credit clearance market equal to all non-
38 retired credits that the registered party holds exceeding its 10 percent share of total unretired credits as of the date
39 that the department announces a call for eligible registered parties to pledge credits in the credit clearance market
40 pursuant to Subparagraph (a) of Paragraph (4) of Subsection I of 20.2.92.507 NMAC, less any non-retired credits
41 the registered party pledges pursuant to Item (i) of Subparagraph (b) of Paragraph (4) of Subsection I of 20.2.92.507
42 NMAC.

43 (c) To sell credits in the credit clearance market, a regulated party shall:

44 (i) Agree to sell credits for a price no greater than the maximum price per
45 Subparagraph (d) of Paragraph (4) of Subsection I of 20.2.92.507 NMAC;

46 (ii) Agree to withhold any pledged credits from sale in any transaction
47 outside of the credit clearance market until the end of the credit clearance market on July 31 in years for which the
48 department decides to hold a credit clearance market, or until the date that the department announces that there will
49 not be a credit clearance market in years for which the department decides not to hold a credit clearance market;

50 (iii) Not reject an offer to purchase the credits at the maximum credit
51 clearance market price determined pursuant to Subparagraph (c) of Paragraph (4) of Subsection I of 20.2.92.507
52 NMAC unless the regulated party has already sold or agreed to sell those pledged credits to another regulated party
53 participating in the credit clearance market; and

54 (iv) Agree to replace any credits that the seller pledges into the credit
55 clearance market that the department later finds to be invalid due to fraud or non-compliance by the credit generator
56 unless the buyer of the invalid credits was a party to the fraud or non-compliance.

1 (d) The maximum price for a credit in the credit clearance market shall be \$270 per
2 credit for the initial compliance period. Each compliance year thereafter, the department shall increase the
3 maximum price for a credit in the credit clearance market by applying on the inflation rate as provided by the last
4 twelve months of data from the U.S. Bureau of Labor Statistics Southwest Region Consumer Price Index for All
5 Urban Consumers for All Items in the same manner as fees in Subsection G of 20.2.92.502 NMAC. The department
6 shall announce the adjusted maximum price for a credit in the credit clearance market by February 1 each year.

7 (5) Operation of the credit clearance market. If the department decides to open the credit
8 clearance market, by May 31, the department shall notify each registered party that failed to meet its compliance
9 obligation of its pro-rata share of the credits pledged into the credit clearance market as calculated pursuant to
10 Subparagraph (a) of Paragraph (5) of Subsection I of 20.2.92.507 NMAC.

11 (a) Each registered party shall calculate the pro-rata share of credits to pledge into
12 the credit clearance market as the product of the registered party's total deficits divided by all registered parties' total
13 deficits multiplied by the lesser of pledged credits or all registered parties' total deficits; where:

14 (i) Total deficits are the registered party's total unmet compliance
15 obligation for the prior compliance period;

16 (ii) All parties' total deficits are the sum of all the unmet compliance
17 obligations for registered parties in the credit clearance market; and

18 (iii) Pledged credits are the sum of all credits that the registered party has
19 pledged for sale into the credit clearance market.

20 (b) By May 31, the department shall post the name of each registered party that is
21 participating in the credit clearance market as a credit buyer and credit seller and the number of credits that each
22 registered party has pledged into the credit clearance market.

23 (c) A regulated party required to purchase credits in the credit clearance market
24 shall submit an amended compliance period report in the CTFP-DMS by August 31 that shows the acquisition and
25 retirement of the regulated party's pro-rata share of credits in the credit clearance market and any remaining unmet
26 deficits.

27 (6) If a regulated party has unmet deficits upon the submission of the amended compliance
28 period report, the department shall increase the regulated party's number of unmet deficits by five percent and the
29 regulated party shall carry over the resultant total unmet deficits into the next compliance period.

30 (7) The department may conduct a root cause analysis to examine a regulated party's
31 inability to satisfy compliance obligations, as follows:

32 (a) If a regulated party needed to participate in two consecutive credit clearance
33 markets to demonstrate compliance under Subsection A of 20.2.92.507 and the regulated party carried over deficits
34 on both occasions.

35 (b) If more than one regulated party is subject to Paragraph (3) of Subsection I of
36 20.2.92.507 NMAC in a single year, the department may produce a single root cause analysis for those regulated
37 parties if it determines the same general set of causes contributed to those parties' inability to satisfy compliance
38 obligations. The department may also analyze whether there were specific circumstances for one or more of the
39 regulated parties.

40 (c) Based on the results of the root cause analysis, the department may develop,
41 implement and enforce a remedy that addresses the root cause. The remedy cannot:

42 (i) Require a regulated party to purchase credits for an amount that
43 exceeds the maximum price for credits in the most recent credit clearance market; or

44 (ii) Compel another registered party to sell credits.

45 [20.2.92.507 NMAC - N, 04/01/2026]

46 20.2.92.508 THIRD-PARTY VERIFICATION

47 A. Third-party verification definitions. The following terms are applicable to the third-party
48 verification requirements in 20.2.92.508 NMAC:

49 (1) **"Conflict of interest"** means a situation in which, because of financial or other activities
50 or relationships with other persons, a verification body is unable or potentially unable to provide an impartial
51 verification statement of a potential client's report or fuel pathway application or the verification body's objectivity
52 in providing verification services is or might be otherwise compromised.

53 (2) **"Difference in carbon intensities"** means the absolute value result of the reported
54 operational carbon intensity minus the verification body, including the verification team, or the verifier's calculation
55 of carbon intensity based on site-specific data inputs modified to include discrepancies, omissions and misreporting
56

1 found during verification services.

2 (3) **“Full verification”** means all verification services as required under 20.2.92 NMAC.

3 (4) **“Independent reviewer”** means a lead verifier within a verification body that has not
4 participated in providing verification services for the subject regulated party in the current quarter and completes an
5 individual review of the verification services provided to the regulated party.

6 (5) **“Less intensive verification”** means a verification service that include data checks and
7 document reviews but does not include site visits.

8 (6) **“Performance review”** means an assessment conducted by the department of an
9 applicant seeking to become accredited or reaccredited as a verification body or lead verifier pursuant to Paragraph
10 (8) of Subsection S of 20.2.92.508 NMAC. Such an assessment may include a review of applicable past sampling
11 plans, verification reports, verification statements, conflict of interest submittals and additional information or
12 documentation regarding the applicant’s fitness for qualification.

13 (7) **“Sector-specific verifier”** means a person that is qualified and has been approved by the
14 department to provide verification services related to a specific sector, transportation fuel or transportation fuel
15 production process in accordance with Subsection S of 20.2.92.508 NMAC.

16 B. General requirements for verification of reports and alternative fuel pathway applications.

17 (1) A regulated party is required to complete third-party verification for all alternative fuel
18 pathway applications, annual fuel pathway reports, and quarterly transportation fuel reports. The regulated party
19 shall be responsible for ensuring a verification statement is received by the department from a verification body by
20 the following dates:

21 (a) For annual fuel pathway reports and annual review of quarterly reports by
22 September 15, 2028, and September 15 of each year after;

23 (b) For alternative fuel pathway applications, with the submission of the
24 application; or

25 (c) The date determined by the department if a regulated party requests an extension
26 of a verification statement deadline.

27 (2) To complete third-party verification, a regulated party shall:

28 (a) Submit the report that is to be verified to the department and attest that the data
29 and information submitted to in the reports is true, accurate and complete before verification services begin;

30 (b) Engage the services of a verification body or verifier to perform full verification
31 services per Paragraph (3) of Subsection B of 20.2.92.508 NMAC or less intensive verification services per
32 Paragraph (4) of Subsection B of 20.2.92.508 NMAC;

33 (c) Conduct and submit a conflict of interest evaluation in coordination with the
34 verification body per Subsection T of 20.2.92.508 NMAC before verification services begin;

35 (d) On an ongoing basis, evaluate, monitor and mitigate for a potential for a conflict
36 of interest in accordance with Subsection T of 20.2.92.508 NMAC.

37 (e) Ensure the submittal of a notice of verification is submitted to the department by
38 the verification body in accordance with Subsection F of 20.2.92.508 NMAC;

39 (f) Ensure that a verification statement is submitted to the department by the
40 deadline specified per Paragraph (1) of Subsection B of 20.2.92.508 NMAC; and

41 (g) Ensure the requirements of 20.2.92 NMAC are met, including ensuring that
42 verification services are provided in compliance with the requirements of 20.2.92.508 NMAC

43 (3) Before a verification body or verifier may provide verification services, Subsection T of
44 20.2.92.508 NMAC shall apply. Then, a full verification shall include, as applicable:

45 (a) Notice of verification services per Subsection F of 20.2.92.508 NMAC;

46 (b) A verification plan and scoping of verification services per Subsection G of
47 20.2.92.508 NMAC;

48 (c) Site visits per Subsection H of 20.2.92.508 NMAC;

49 (d) A sampling plan per Subsection I of 20.2.92.508 NMAC;

50 (e) Data checks per Subsection J of 20.2.92.508 NMAC;

51 (f) Documentation per Subsection K of 20.2.92.508 NMAC;

52 (g) Findings per Subsection L of 20.2.92.508 NMAC;

53 (h) A log of issues per Subsection M of 20.2.92.508 NMAC;

54 (i) Material misstatement assessments per Subsection N of 20.2.92.508 NMAC;

55 (j) Review of missing data substitution per Subsection O of 20.2.92.508 NMAC;

56 and

1 (k) Submittal of a verification statement to the department by the deadline per
2 Paragraph (1) of this Subsection B of 20.2.92.508 NMAC.

3 (4) A regulated party may engage the services of a verification body to provide less intensive
4 verification for annual fuel pathway reports or annual review of quarterly reports in place of full verification. Less
5 intensive verification includes the verification services per paragraph (3) except site visits per Subsection H of
6 20.2.92.508 NMAC and a sampling plan per Subsection I of 20.2.92.508 NMAC. Less intensive verification is
7 permitted if:

8 (a) Full verification shall be performed at least one year out of every three-year
9 period;

10 (b) There has not been a change in the verification body since the most recent full
11 verification;

12 (c) A positive verification statement was issued for the previous full verification and
13 any less intensive verifications since the previous full verification;

14 (d) No electricity-based transfer types are covered in the report or reports requiring
15 verification

16 (e) No change of operational control of the regulated party occurred in the previous
17 year; and

18 (f) In the professional opinion of the verification body or verifier, the less intensive
19 verification can provide findings with a reasonable level of assurance. Instances that may require full verification
20 include when the regulated party has made changes in sources, changes in emissions, changes in data management
21 systems or any combination therein compared to the previous full verification. In instances where the total reported
22 emissions differ by greater than 25 percent relative to the previous full verification the verification body shall
23 provide justification in the verification report if it did not opt for full verification. If the verification body or verifier
24 determines a full verification is necessary to attain reasonable assurance, the verification body shall perform those
25 services and provide reasons why it opted for full verification to the regulated party and to the department.

26 (5) A regulated party shall not use the same verification body or verifier to perform a third-
27 party verification for a period of more than six consecutive years.

28 (a) The six-year period begins on the execution date of the regulated party's
29 contract for a third-party verification under 20.2.92.508 NMAC and ends on the date the final verification statement
30 is submitted. The six-year limit does not reset upon a change in ownership or operational control of the regulated
31 party required to contract for verification services.

32 (b) A regulated party shall wait at least three years before re-engaging the previous
33 verification body or verifier to perform verification.

34 (c) Requirements to re-verify reports per Paragraph (2) of Subsection R of
35 20.2.92.508 NMAC do not affect this time limit.

36 (6) Notwithstanding any other provisions of 20.2.92 NMAC, transportation fuel for which
37 the department calculates credits or deficits as specified in 20.2.92.301 NMAC is not subject to third-party
38 verification requirements under 20.2.92.508 NMAC.

39 C. Requirements for third-party verification of alternative fuel pathway applications.

40 (1) The following regulated parties shall meet the requirements of Subsection B of
41 20.2.92.508 NMAC:

42 (a) Tier 1 and Tier 2 alternative fuel pathway applicants; and

43 (b) Specified source feedstock suppliers and other persons with site-specific carbon
44 intensity data that apply for separate department recognition as a joint applicant and elect to be responsible for
45 separate verification.

46 (2) Except as specified in Paragraph (3) of Subsection C of 20.2.92.508 NMAC, applications
47 for an alternative fuel pathway shall undergo full verification per Paragraph (3) of Subsection B of 20.2.92.508
48 NMAC.

49 (3) Applicants applying for a New Mexico alternative fuel pathway for a fuel production
50 facility or process that is currently approved by a similar program in another jurisdiction shall supply to the
51 department all verification reports associated with the fuel pathway in a similar program in another jurisdiction at
52 the time of application to the department.

53 (a) Reports that shall be submitted to the department under this paragraph include
54 the verification report or reports associated with the pathway application in another jurisdiction and all verification
55 reports associated with annual fuel pathway reports in another jurisdiction.

56 (b) If the alternative fuel pathway application was not required to undertake third-

1 party verification by another jurisdiction, the applicant shall engage a verification body or verifier to supply full
2 verification services per Paragraph (3) of Subsection B of 20.2.92.508 NMAC.

3 (c) If the alternative fuel pathway has received an adverse verification statement for
4 either the pathway application or for one or more annual fuel pathway reports in the previous five years, the
5 applicant shall engage a verification body or verifier to supply full verification services per Paragraph (3) of
6 Subsection B of 20.2.92.508 NMAC.

7 (4) The department may deny an alternative fuel pathway application due to an adverse
8 verification statement. The applicant may not reapply without addressing the cause of the adverse verification
9 statement.

10 D. Requirements for verification of annual fuel pathway reports.

11 (1) The following regulated parties shall meet the requirements of Subsection D of
12 20.2.92.508 NMAC:

13 (a) Holders of Tier 1 and Tier 2 certified alternative fuel pathways; and
14 (b) Specified source feedstock suppliers and other persons with site-specific carbon
15 intensity data that apply for separate department recognition as a joint applicant and elect to be responsible for
16 separate verification.

17 (2) Except as specified in Paragraph (3) and Paragraph (4) of Subsection D of 20.2.92.508
18 NMAC a regulated party that is subject to Paragraph (1) of Subsection D of 20.2.92.508 NMAC shall ensure that
19 each annual fuel pathway report submitted to the department undergoes full verification per Paragraph (3) of
20 Subsection B of 20.2.92.508 NMAC or less intensive verification per Paragraph (4) of Subsection B of 20.2.92.508
21 NMAC.

22 (3) A regulated party holds an alternative fuel pathway in New Mexico for the same fuel
23 production facility or process that has a currently approved fuel pathway in a similar program in another jurisdiction
24 may submit to the department the verification statements associated with the annual fuel pathway report from the
25 other jurisdiction in lieu of the requirements of Subsection D of 20.2.92.508 NMAC. If the regulated party receives
26 an adverse verification statement for the fuel pathway in another jurisdiction, the regulated party shall submit the
27 statements and the log of issues as specified in Subsection M of 20.2.92.508 NMAC to the department at the same
28 time it submits the information to the other jurisdiction.

29 (4) A regulated party that holds an alternative fuel pathway may defer third-party verification
30 of their annual fuel pathway reports for each fuel pathway that meets the following conditions:

31 (a) The alternative fuel pathway resulted in 1,000 or fewer gross credits or gross
32 deficits during the previous compliance period;
33 (b) The alternative fuel pathway does not include fuel, either as a transportation fuel
34 or as a process energy in the production of the transportation fuel, supplied using book-and-claim accounting; and
35 (c) The alternative fuel pathway holder is not classified as joint applicant.

36 E. Requirements for annual verification of quarterly transportation fuel reports.

37 (1) A regulated party that submits quarterly reports per 20.2.92.504 NMAC shall meet the
38 requirements of Subsection E of 20.2.92.508 NMAC, except as otherwise provided under Paragraph (3) and
39 Paragraph (4) of Subsection E of 20.2.92.508 NMAC.

40 (2) Verification statements for the quarterly reports shall be submitted to the department
41 annually. Except as specified in Paragraph (4) of Subsection E of 20.2.92.508 NMAC, a regulated party that is
42 subject to Paragraph (1) of Subsection E of 20.2.92.508 NMAC shall ensure that quarterly reports submitted to the
43 department using the transaction types or fuel types undergo full verification per Paragraph (3) of Subsection B of
44 20.2.92.508 NMAC or less intensive verification per Paragraph (4) of Subsection B of 20.2.92.508 NMAC:

45 (a) For liquid transportation fuel, the transaction types listed in Subsection D of
46 20.2.92.504 NMAC;
47 (b) For non-liquid transportation fuel, the transaction types listed in Subsection E of
48 20.2.92.504 NMAC;
49 (c) For electricity as a transportation fuel, the transaction types listed in Subsection
50 F of 20.2.92.504 NMAC; and
51 (d) Notwithstanding any of the required transaction types or transportation fuel in
52 subparagraphs (a) through (c) of Paragraph (2) of Subsection E of 20.2.92.508 NMAC, any quarterly reports for
53 transportation fuel using book-and-claim accounting, or with alternative fuel pathways depending on book-and-
54 claim accounting.

55 (3) A regulated party subject to Subsection E of 20.2.92.508 NMAC is not required to obtain
56 verification services for transportation fuel or transaction types not listed in Paragraph (2) of Subsection E of

1 20.2.92.508 NMAC. Regulated parties that do not have quarterly reports included in Paragraph (2) of Subsection E
2 of 20.2.92.508 NMAC are not subject to Subsection E of 20.2.92.508 NMAC.

3 (4) A regulated party generating 1,000 or fewer gross credits and gross deficits annually is
4 exempt from verification of the quarterly transportation fuel transactions reports for that compliance period if the
5 regulated party did not report any transportation fuel types reliant on book-and-claim accounting and did not report
6 any liquid transportation fuel using the transaction types produced in New Mexico, imported into New Mexico and
7 dispensed for use in New Mexico.

8 F. Notice of verification services.

9 (1) Before a verification body commences any verification services for a regulated party, the
10 verification body shall submit a notice of verification services to the department. The verification body shall submit
11 the notice of verification services a minimum of 14 calendar days before a site visit unless an earlier date is
12 approved by the department.

13 (2) The notice of verification services shall include the following:

14 (a) List of the members of the verification team, including the names of each
15 person, all subcontractors, the lead verifier, and the independent reviewer, and any verifiers in training and a
16 description of the roles and responsibilities each staff member and subcontractor shall have during verification
17 services;

18 (b) Documentation that the verification team has the skills required to provide
19 verification services for the regulated party and the type of report or fuel pathway application requiring verification.

20 (c) A demonstration that the verification team includes at least one person approved
21 by the department or a similar program in another jurisdiction as a sector-specific verifier. The sector-specific
22 verifier shall not also be the independent reviewer but may also be the lead verifier.

23 (d) The name and identification numbers of the regulated party.

24 (e) Contact information for the regulated party.

25 (f) A list of facilities and other locations that shall be subject to third-party
26 verification.

27 (g) Contact information for each facility or location subject to third-party
28 verification.

29 (h) The date or dates of the site visit if full verification is required per 20.2.92.508
30 NMAC.

31 (i) A brief description of expected verification services to be provided, including
32 expected completion date and whether quarterly review is planned in the context of an annual verification
33 requirement.

34 (3) The verification body shall submit an updated notice of verification services to the
35 department immediately if any of the information provided in the notice of verification services changes after it is
36 submitted to the department. When an updated notice of verification services is submitted to the department the
37 conflict of interest shall be reevaluated, and information shall be resubmitted under the provisions of Subsection T of
38 20.2.92.508 NMAC. Verification services shall be suspended until the department approves the resubmitted conflict
39 of interest evaluation information in writing.

40 G. Verification plan and scoping of verification services.

41 (1) Before beginning work on a third-party verification, the regulated party and the
42 verification team shall discuss the activities and scope of the verification services. Such scoping shall be included in
43 the drafting of the verification plan and sampling plan. The regulated party and the verification team shall agree on
44 the scope of verification services and the verification plan before the verification team may begin work.

45 (2) The verification plan shall be based on the requirements per 20.2.92.508 NMAC and the
46 information provided by the regulated party to the verification team. The regulated party shall provide information
47 to the verification team sufficient to ensure the requirements of 20.2.92.508 NMAC are met, including:

48 (a) Information to allow the verification team to develop an understanding of the
49 fuel production facility and the regulated party's boundaries, operations, and accounting practices;

50 (b) Type of reports and application for which the regulated party is responsible;

51 (c) The CTFP regulatory sections the regulated party is subject to;

52 (d) A similar program in another jurisdiction or the RFS in which the regulated
53 party participates, and other mandatory or voluntary auditing programs the regulated party is subject;

54 (e) Information regarding the training or qualifications of personnel involved in
55 developing the reports or alternative fuel pathway applications;

56 (f) Description of the specific methodologies used to quantify and report data, as

1 required in 20.2.92 NMAC, including calibration procedures and logs for measurement devices capturing site-
2 specific data;

3 (g) Information about the data management systems and accounting procedures
4 used to capture and track data for fuel pathway applications and each type of report pursuant to 20.2.92 NMAC;

5 (h) Information about the persons in the supply chain upstream and downstream of
6 the transportation fuel producer that contribute to site-specific carbon intensity data, including a list of feedstock
7 suppliers and contact information;

8 (i) Evidence demonstrating that any joint applicants are being separately verified;

9 (j) Previous verification reports pursuant to 20.2.92 NMAC, as applicable, and
10 other audit reports including reports from production or management system certifications and internal audits; and

11 (k) For aggregators, information about the regulated parties for which the
12 aggregator reports, including a list of regulated parties and the fuel types they report.

13 (3) Verification plans shall contain information on the timing of verification services,
14 including:

15 (a) Details of proposed meetings and interviews with personnel of the regulated
16 party;

17 (b) Dates of proposed site visits;

18 (c) Types of proposed document and data reviews;

19 (d) If applicable, how quarterly review is planned in the context of an annual
20 verification requirement; and

21 (e) The expected date for completing verification services.

22 H. Site visits.

23 (1) Full verification services include site visits per Subsection H of 20.2.92.508 NMAC. A
24 site visit consists of members of the verification team visiting the location or locations of facilities and records
25 included in the report or application. Such visits shall include at least one department-approved lead verifier on the
26 verification team.

27 (2) For annual fuel pathway report verification, the verification team shall make at minimum
28 one site visit to each fuel production facility during each year full verification is required. If the regulated party
29 keeps non-digital records supporting a report subject to verification under 20.2.92 NMAC in a location that is
30 different from the fuel production facility, then the verification team or verifier shall at a minimum make one site
31 visit to the location where those records are stored.

32 (3) For verification of a new or revised alternative fuel pathway application, the verification
33 team shall make at minimum one site visit to each fuel production facility. If the regulated party keeps non-digital
34 records supporting a fuel pathway application subject to verification under 20.2.92 NMAC in a location that is
35 different from the fuel production facility, then the verification team or verifier shall at a minimum make one site
36 visit to the location where those records are stored. The site visit required for fuel pathway application shall be
37 separate from any site visits associated with verification of annual fuel pathway reports.

38 (4) For aggregators, the verification team or verifier shall make at least one site visit to the
39 location where the aggregator's records are stored, unless all the records are digital. Additional site visits to the
40 regulated parties using an aggregator are to be performed at the verification team's or verifier's discretion and shall
41 follow the requirements for sampling plan per Subsection I of 20.2.92.508 NMAC.

42 (5) For verification of quarterly transportation fuel reports site visits are at the discretion of
43 the verification body and may only be limited to the central location or company headquarters where non-digital
44 records are kept.

45 (6) The following shall be conducted during a site visit:

46 (a) Review supporting evidence used to develop reports listed in Subsection C of
47 20.2.92.508 NMAC submitted to the department;

48 (b) Review and understand the data management systems and accounting practices
49 used by the regulated party pursuant to 20.2.92 NMAC to acquire, process, track and report data and evaluate the
50 uncertainty and effectiveness of these systems;

51 (c) Conduct interviews with key personnel, such as process engineers, metering
52 experts, accounting personnel and project operators, as well as staff involved in compiling data and preparing the
53 reports pursuant to 20.2.92 NMAC;

54 (d) Make direct observations of production equipment, confirming diagrams for
55 processes, piping and instrumentation, measurement system equipment, and accounting systems for data types
56 determined in the sampling plan to be high risk;

1 (e) Assess conformance with measurement device accuracy, data capture, temporary
2 measurement method requirements and the monitoring plan for consistency with the requirements of 20.2.92
3 NMAC; and

4 (f) Review financial transactions to confirm complete and accurate reporting.

5 I. Sampling plan. As part of verifying fuel pathway applications and reports pursuant to 20.2.92
6 NMAC, the verification team shall develop a sampling plan. The sampling plan shall meet all the following
7 requirements:

8 (1) Be developed based on a strategic analysis developed from document reviews and
9 interviews to assess the likely nature, scale and complexity of the verification services for a regulated party and type
10 of report or fuel pathway application. The analysis shall review the inputs for the development of the submitted
11 reports and fuel pathway applications, the rigor and appropriateness of data management systems and the
12 coordination within the responsible party's organization to manage the operation and maintenance of equipment and
13 systems used to develop submitted reports and fuel pathway applications;

14 (2) Include a ranking of individual data sources by relative contribution to the combined data
15 type to be assessed for material misstatement and a ranking of data sources with the largest calculation uncertainty,
16 including risk of incomplete reporting, based on type of report or fuel pathway application;

17 (3) Include a qualitative narrative of uncertainty risk assessment in the following areas:

18 (a) Data acquisition equipment;

19 (b) Data sampling and frequency;

20 (c) Data processing and tracking;

21 (d) Tracking of transportation fuel transportation into New Mexico to include
22 modes of transportation and distances traveled, as applicable for fuel pathway applications or annual fuel pathway
23 reports;

24 (e) carbon intensity calculations, as applicable;

25 (f) Fuel pathway code allocation methodology, as applicable; and

26 (g) Management policies or practices in developing reports pursuant to 20.2.92

27 NMAC.

28 (4) After the verification team completes the strategic analysis and risk assessment required
29 by Subsection I of 20.2.92.508 NMAC, the sampling plan shall include a list with the information described in
30 Subparagraphs (a) through (c) of Paragraph (2) of Subsection I of 20.2.92.508 NMAC. The sampling plan list shall
31 be updated and finalized before the completion of verification services. The final sampling plan shall describe in
32 detail how the identified risks were addressed during the verification. When quarterly reviews are conducted as part
33 of annual verification services, the final sampling plan shall describe in detail how the risks and issues identified for
34 the annual data set were addressed during each quarterly review and final annual verification. Additionally, the
35 sampling plan shall include:

36 (a) Data sources that will be targeted for document reviews, data checks as specified
37 under Subsection K of 20.2.92.508 NMAC and an explanation of why they were chosen;

38 (b) Methods used to conduct data checks for each data type; and

39 (c) A summary of the information analyzed in the data checks and document
40 reviews conducted for each data type.

41 (5) Specified source feedstocks included in fuel pathway applications and annual fuel
42 pathway reports that require verification shall be included in the scope of verification services. When verification is
43 not required for a fuel pathway, specified source feedstocks shall be included in the scope of verification of the
44 quarterly reports. The verification team shall use professional judgment and include in its risk assessment and
45 sampling plan its analysis of the need for a review or site visit for verification of any person in the feedstock chain
46 of custody. This analysis shall include an evaluation of the need to trace feedstock through feedstock suppliers,
47 including aggregators, storage or pretreatment facilities and traders or brokers, to the point of origin. If an error is
48 detected during data checks of records maintained by the regulated party, the risk assessment and sampling plan
49 shall be updated to assure specified source feedstock characterization and quantities to the point of origin.

50 (6) Sampling plans for aggregators of credit generators shall include the following:

51 (a) A ranking of credit generators by relative contribution to the data type to be
52 assessed for material misstatement and a ranking of credit generators with the largest calculation uncertainty;

53 (b) A qualitative narrative of uncertainty risk assessment for credit generators
54 according to the requirements of Paragraph (3) of Subsection I of 20.2.92.508 NMAC; and

55 (c) An indication of whether the verification team intends to make a site visit to
56 credit generators listed based on the risk assessments described in this Subsection I of 20.2.92.508 NMAC.

1 (7) The verification team shall revise the sampling plan to describe tasks completed as
2 information becomes available and potential issues emerge with material misstatement or nonconformance with
3 20.2.92 NMAC.

4 (8) The verification body shall retain the sampling plan and all material received, reviewed
5 or generated according to the recordkeeping requirements of 20.2.92.506 NMAC. The sampling plan shall be made
6 available to the department, within 15 calendar days, upon request.

7 J. Data checks.

8 (1) Verification services shall include data checks to determine the reliability of the
9 submitted report in the fuel pathway applications and reports pursuant to 20.2.92 NMAC, as applicable. Data
10 checks shall focus on the most uncertain data and on data with the largest contributions to greenhouse gas emissions,
11 including lifecycle greenhouse gas emissions and greenhouse gas emission reductions.

12 (2) The selection of data checks shall meet all the following requirements:

13 (a) The verification team shall use data checks to confirm the appropriate
14 methodologies and emission factors have been applied for the data submitted in applications and reports required in
15 20.2.92 NMAC.

16 (b) The verification team shall choose data checks to confirm the accuracy of the
17 data submitted in applications and reports required in 20.2.92 NMAC.

18 (c) The verification team shall choose data checks based on the relative contribution
19 to greenhouse gas emissions or reductions and the associated risks of contributing to material misstatement or
20 nonconformance, as indicated in the sampling plan.

21 (d) The verification team shall use professional judgment in establishing the extent
22 of data checks for each data type, as indicated in the sampling plan, which are needed for the team to conclude with
23 reasonable assurance whether the data type specified for the application or report is free of material misstatement.

24 (e) At a minimum, the data checks shall include the following:

25 (i) Tracing data in the application or report to its origin;
26 (ii) Reviewing the procedure for data compilation and collection;
27 (iii) Recalculating intermediate and final data to check original calculations;
28 (iv) Reviewing calculation methodologies used by the regulated party for
29 conformance with 20.2.92 NMAC; and

30 (v) Reviewing meter and analytical instrumentation measurement accuracy
31 and calibration for consistency with the requirements of 20.2.92 NMAC.

32 (f) The verification team is responsible for determining via data checks whether
33 there is reasonable assurance that the application or report conforms to the requirements of 20.2.92 NMAC.

34 (g) The verification team shall compare its own calculated results with the
35 submitted data to confirm the extent and impact of any omissions or errors. Any discrepancies shall be investigated.
36 Data checks involving the comparison of reported results and results recalculated by verification teams shall also
37 include:

38 (i) A narrative to indicate which data were checked;
39 (ii) The quantity of data evaluated for each data type;
40 (iii) The percentage of reported source data covered by data checks; and
41 (iv) Any separate discrepancies that were identified in the fuel pathway
42 application or reports pursuant to 20.2.92 NMAC.

43 K. Documentation of differences and modifications to reports and fuel pathway applications.

44 (1) While conducting verification services and data checks, the verification team shall:

45 (a) Determine correctable errors using professional judgment, including whether
46 differences are not errors but result from truncation, rounding or averaging; and

47 (b) Identify the source of any difference identified, including whether the difference
48 results in a correctable error or whether the difference does not require further investigation because it is the result of
49 truncation, rounding or averaging.

50 (2) As a result of data checks conducted by the verification team and before completion of a
51 verification statement or statements, the regulated party shall fix all correctable errors that affect the data in the
52 submitted report or fuel pathway application and submit a revised report or fuel pathway application to the
53 department.

54 (a) Failure to fix all correctable errors identified before the completion of the
55 verification services and submit a revised report or fuel pathway application to the department shall result in an
56 adverse verification statement.

1 (b) Failure to fix misreported data that do not affect credit or deficit calculations in
2 reports pursuant to 20.2.92 NMAC represents a nonconformance but does not, absent other errors, result in an
3 adverse verification statement.

4 L. Findings.

5 (1) To verify that the application or report is free of material misstatements, the verification
6 team shall make its own calculation of the specified data types reported by substituting the checked data from
7 Subsection J of 20.2.92.508 NMAC.

8 (2) The verification team shall determine whether there is reasonable assurance that the fuel
9 pathway application or report pursuant to 20.2.92 NMAC does not contain a material misstatement assessed
10 pursuant to Paragraph (2) and Paragraph (3) of Subsection N of 20.2.92.508 NMAC using the units required by the
11 applicable sections of 20.2.92 NMAC.

12 (3) To assess conformance with 20.2.92 NMAC, the verification team shall review the
13 methods and factors used to develop the fuel pathway application or report for adherence to the requirements of
14 20.2.92 NMAC and identify whether other requirements of 20.2.92 NMAC are met.

15 M. Log of issues. The verification team shall keep a log that documents any issues identified during
16 verification services that may affect determinations of material misstatement and nonconformance, whether
17 identified by the verification team, the regulated party, or the department, regarding the original or subsequent
18 application or report versions. The log of issues shall:

19 (1) Identify the regulatory section related to the nonconformance or potential
20 nonconformance, if applicable, and indicate if the issues were corrected by the regulated party required to contract
21 for verification services prior to completing the verification services;

22 (2) Identify any other concerns that the verification team has with the preparation of the
23 application or report and communicate the concerns to the regulated party during verification services; and

24 (3) Indicate whether each issue has a potential bearing on material misstatement,
25 nonconformance, or both, and whether an adverse verification statement may result if not addressed.

26 N. Material misstatement assessments.

27 (1) The verification team shall conduct separate assessments of material misstatement on
28 each calculated operational carbon intensity and each quarterly transportation fuel transaction quantity for each fuel
29 pathway code.

30 (2) Assessments of material misstatement of carbon intensity shall meet the following
31 requirements:

32 (a) A controlled version of the simplified carbon intensity calculator for Tier 1
33 pathways, a department-approved Tier 2 calculator for Tier 2 pathways or another substantially equivalent model
34 approved by the department for the specific fuel pathway application, as applicable, shall be populated to assess
35 whether a fuel pathway application or report contains a material misstatement of carbon intensity.

36 (b) Each fuel pathway carbon intensity is subject to data checks in Subsection J of
37 20.2.92.508 NMAC and shall be assessed separately for material misstatement. The inputs and annual operational
38 carbon intensity for fuel pathway codes that are novel to New Mexico shall be assessed.

39 (c) One or more material misstatements results in a finding of material misstatement
40 for the fuel pathway application or for the fuel pathway report.

41 (d) Material misstatement of carbon intensity includes any discrepancy as described
42 in Item (i) of Subparagraph (d) of Paragraph (2) of Subsection N of 20.2.92.508 NMAC, omission as described in
43 Item (ii) of Subparagraph (d) of Paragraph (2) of Subsection N of 20.2.92.508 NMAC or misreporting as described
44 in Item (iii) of Subparagraph (d) of Paragraph (2) of Subsection N of 20.2.92.508 NMAC or aggregation of the
45 three, identified in the course of verification services that leads a verification team to believe that the reported
46 operational carbon intensity in a fuel pathway application or report pursuant to 20.2.92 NMAC contains one or more
47 errors that, individually or collectively, result in an overstatement or understatement more than five percent of the
48 reported operational carbon intensity or two gCO₂e/MJ, whichever is greater.

49 (i) Discrepancies include any differences between the reported site-
50 specific carbon intensity inputs and the verification body or verifier's calculated site-specific carbon intensity inputs
51 subject to data checks under Subsection J of 20.2.92.508 NMAC.

52 (ii) Omissions include any site-specific carbon intensity inputs or
53 associated source data the verification team or verifier concludes shall be part of a fuel pathway application or report
54 but were not included.

55 (iii) Misreporting includes duplicate, incomplete or other carbon intensity
56 input data the verification team or verifier concludes should or should not be part of a fuel pathway application or

1 report.

2 (e) The following terms and calculations for percent error, relative error threshold
3 and absolute error threshold shall be used to determine whether any reported operational carbon intensity contains a
4 material misstatement and shall be included in the final verification report where:

5 (i) The difference in carbon intensity means the absolute value result of
6 the reported operational carbon intensity minus the verification team or verifier's calculation of carbon intensity.
7 The verification body or verifier's calculation of carbon intensity is based on site-specific data inputs modified to
8 include discrepancies, omissions and misreporting found during verification services.

9 (ii) The reported operational carbon intensity means the absolute value of
10 the operational carbon intensity submitted in the fuel pathway application or fuel pathway report.

11 (iii) The percent error carbon intensity is determined by dividing the
12 difference in carbon intensity by the reported operational carbon intensity and then multiplying this quotient by 100.

13 (iv) The relative error threshold for carbon intensities is determined by
14 multiplying the difference in carbon intensity equal to or greater than 0.05 times the reported operational carbon
15 intensity.

16 (v) The absolute error threshold for carbon intensities is equal to or greater
17 than 2.00 gCO₂e.

18 (3) Assessments of material misstatement of quarterly transportation fuel quantity for each
19 fuel pathway code shall meet all the following requirements of 20.2.92.508 NMAC:

20 (a) Each aggregated quarterly transportation fuel quantity for each fuel pathway
21 code is subject to data checks under Subsection J of 20.2.92.508 NMAC and shall be assessed separately for
22 material misstatement of quarterly transportation fuel quantity.

23 (b) One or more material misstatements of quarterly transportation fuel quantity
24 shall result in a finding of material misstatement for the annual verification of the quarterly transportation fuel
25 quantity for each fuel pathway code.

26 (c) Material misstatement of quarterly transportation fuel quantity includes any
27 discrepancy as described in Item (i) of Subparagraph (c) of Paragraph (3) of Subsection N of 20.2.92.508 NMAC,
28 omission as described in Item (ii) of Subparagraph (c) of Paragraph (3) of Subsection N of 20.2.92.508 NMAC,
29 misreporting as described in Item (iii) of Subparagraph (c) of Paragraph (3) of Subsection N of 20.2.92.508 NMAC
30 or aggregation of the three, identified in the course of verification services that leads a verification team to believe
31 that the reported transportation fuel quantity for each fuel pathway code per quarter in a quarterly report contains
32 one or more errors that, individually or collectively, result in an overstatement or understatement greater than five
33 percent.

34 (i) Discrepancies include any differences between the transportation fuel
35 quantity for the fuel pathway code reported and the verification team or verifier's review of calculation of
36 transportation fuel quantity subject to data checks under Subsection J of 20.2.92.508 NMAC.

37 (ii) Omissions include any transportation fuel quantity the verification team
38 or verifier concludes shall be part of a quarterly report but were not included.

39 (iii) Misreporting includes duplicate, incomplete or other transportation fuel
40 quantity data the verification body or verifier concludes should or should not be part of a quarterly report.

41 (d) The total quantity difference percent error in transportation fuel quantity,
42 reported quarterly transportation fuel transaction quantity and percent error in transportation fuel quantity shall be
43 used to determine whether any quarterly transportation fuel quantity for each fuel pathway code contains a material
44 misstatement of quarterly transportation fuel quantity and shall be included in the log of issues in the final
45 verification report according to Item (vii) in Subparagraph (a) of in Paragraph (3) of Subsection P of 20.2.92.508
46 NMAC, where:

47 (i) The total quantity difference is the summation of a fuel pathway's
48 discrepancies, omissions and misreporting values.

49 (ii) The reported quarterly transportation fuel transaction quantity for the
50 fuel pathway code means the total of all reported transportation fuel quantities for each fuel pathway code for each
51 transaction type specified in Paragraph (2) of Subsection E of 20.2.92.508 NMAC for each quarter for which the
52 verification body or verifier is conducting a material misstatement assessment.

53 (iii) The percent error in transportation fuel quantity is determined each
54 quarter by dividing the total quantity difference by the reported quarterly transportation fuel transaction quantity and
55 then multiplying this quotient by 100.

56 (e) When evaluating material misstatement of quarterly transportation fuel quantity,

1 correctly substituted missing data shall be deemed to be accurate, regardless of the amount of missing data.

2 O. Review of missing data substitution.

3 (1) If a source selected for a data check was affected by a loss of data used for the reported
4 data in the fuel pathway application or report pursuant to 20.2.92 NMAC, then the verification team shall confirm
5 that the reported data were calculated using:

6 (a) The applicable missing data procedures in Paragraph (4) of Subsection C. in
7 20.2.92.202 NMAC; or

8 (b) A department-approved alternate method.

9 (2) If a source selected for a data check was affected by a loss of data used for the reported
10 data in the report or fuel pathway application, the verification team shall note the date, time and source of any plan
11 substitutions discovered during verification in the verification report.

12 P. Independent review and completion of verification services.

13 (1) The verification team shall complete the verification statement upon completion of
14 verification services, provide its statement to the regulated party and submit its statement to the department by the
15 applicable verification deadline specified under Paragraph (1) of Subsection B of 20.2.92.508 NMAC. Each
16 positive, qualified positive or adverse verification statement shall describe the findings of the verification; and

17 (a) For every qualified positive verification statement, the verification team shall
18 explain the nonconformances contained within the report or fuel pathway application, if any, and if needed cite the
19 section or sections in 20.2.92 NMAC that correspond to the nonconformances. Additionally, the verification team
20 shall provide an explanation for why any nonconformances do not result in a material misstatement; and

21 (b) For every adverse verification statement, the verification team shall explain all
22 nonconformances or material misstatements leading to the adverse verification statement and cite the sections in
23 20.2.92 NMAC that corresponds to the nonconformance and material misstatement.

24 (2) The verification body shall have the verification services and findings of the verification
25 team independently reviewed by an independent reviewer before each verification statement is completed. The
26 independent reviewer shall:

27 (a) Be employed by the verification body and shall be a lead verifier not part of the
28 verification team for the regulated party during that reporting year or for that fuel pathway application, but does not
29 need to be a sector-specific verifier;

30 (b) Serve as a final check on the verification team's work to identify any significant
31 concerns, including:

32 (i) Errors in planning;

33 (ii) Errors in data sampling; and

34 (iii) Errors in judgment by the verification team that are related to the draft
35 verification statement.

36 (c) Maintain independence from the verification services by not making specific
37 recommendations about how the verification services should be performed;

38 (d) Review documents applicable to the verification services provided and identify
39 any failure to comply with requirements of 20.2.92 NMAC and with the verification body's internal policies and
40 procedures for providing verification services; and

41 (e) Concur with the verification findings before the verification body issues the
42 verification statement.

43 (3) Completion of findings and verification report and statement.

44 (a) The verification body shall provide the regulated party with a detailed
45 verification report, which shall at a minimum include:

46 (i) A list of all verification team members that provided verification
47 services, including identification of verifiers, lead verifiers, sector-specific verifiers, verifiers in training and the
48 independent reviewer;

49 (ii) A detailed description of the fuel production facility or regulated party;

50 (iii) A detailed description of persons in the supply chain contributing
51 carbon intensity parameters;

52 (iv) A detailed description of the accounting procedures and data
53 management systems, including data acquisition, tracking and emissions calculation, as applicable;

54 (v) The verification plan;

55 (vi) The detailed comparison of the data checks conducted during
56 verification services;

1 (vii) The log of any issues identified during verification services and the
2 resolution of the logged issues;

3 (viii) Any qualifying comments on findings during verification services; and

4 (ix) Findings of omissions, discrepancies and misreporting and the material
5 misstatement calculations required in Subsection N of 20.2.92.508 NMAC.

6 (b) The verification body shall provide the regulated party with the verification
7 statement at the same time as or before the final verification statement is submitted to the department. The detailed
8 verification report shall be made available to the department upon request.

9 (c) The verification team shall have a final discussion with the regulated party
10 explaining the verification team's findings and shall notify the regulated party of any unresolved issues noted in the
11 issues log before the verification statement is finalized.

12 (d) The verification statement shall contain attestations as required by the
13 department.

14 (4) Procedures for potential adverse verification statement and petition process.

15 (a) Prior to the verification body providing an adverse verification statement for the
16 application or report to the department, the verification body shall notify the regulated party of the potential of an
17 adverse verification statement and provide at least 14 calendar days to modify the application or report to correct
18 any material misstatement or nonconformances found by the verification team. When a verification body has
19 provided notification to a regulated party under Subsection P of 20.2.92.508 NMAC:

20 (i) The regulated party shall make modifications to correct any material
21 misstatements or nonconformance found by the verification team;

22 (ii) The modified report and verification statement shall be submitted to the
23 department before the applicable verification deadline specified in Subsection B of 20.2.92.508 NMAC, even if the
24 regulated party makes a request to the department in the CTFP-DMS according to Subparagraph (b) of Paragraph (4)
25 of Subsection P of 20.2.92.508 NMAC; and

26 (iii) The verification body shall provide notice to the department of the
27 potential for an adverse verification statement at the same time it notifies the regulated party and include in its notice
28 the department the current issues log.

29 (b) When a verification body has provided notice under Subparagraph (a) of
30 Paragraph (4) of Subsection P of 20.2.92.508 NMAC and the regulated party and the verification body cannot reach
31 an agreement on modifications that result in a positive or qualified verification statement because of a disagreement
32 on the requirements of 20.2.92 NMAC, the regulated party may petition the department in the CTFP-DMS before
33 the verification deadline and before the verification statement is submitted to make a final decision as to the
34 verifiability of the submitted report or fuel pathway application. When the regulated party files a petition with the
35 department for a final decision from the department as to the verifiability of the submitted report or fuel pathway
36 application:

37 (i) The regulated party shall submit all the information it believes is
38 necessary for the department to make a determination with its petition;

39 (ii) The regulated party and the verification body shall submit to the
40 department within 10 calendar days any additional information requested by the department;

41 (iii) The department shall review the information submitted and based on
42 the requirements of 20.2.92 NMAC and the submitted information, shall decide on whether modifications are
43 necessary for the verification body to issue a positive or qualified positive verification statement, or if the statement
44 could be issued without modifications; and

45 (iv) The department shall notify both the regulated party and the
46 verification body of its determination.

47 (v) Within 30 calendar days of the department's notice the regulated party
48 or the verification body may protest the department's decision in accordance with Subsection B of 20.2.92.605
49 NMAC.

50 Q. Department review and approval of verification statement and re-verification requirements.

51 (1) In addition to any other enforcement authority, the department retains full authority in
52 determining whether to approve, modify or reject any verification statement submitted for a report or fuel pathway
53 application by a verification body on behalf of a regulated party under 20.2.92 NMAC.

54 (a) The department may issue an adverse verification statement for a report or fuel
55 pathway application if it has more recent and significant evidence to support such a conclusion, even if it has
56 received a positive verification statement from a verification body.

1 (b) The department may also issue an adverse verification statement for failure to
2 submit a complete or accurate fuel pathway application or annual or quarterly report in a timely manner for failure to
3 conduct or complete third-party verification as required by 20.2.92.508 NMAC or any other violation of 20.2.92
4 NMAC.

5 (c) A regulated party may file a petition with the department in the CTFP-DMS to
6 resolve a disagreement with the verification body on the requirements of 20.2.92 NMAC.

7 (2) If a verification body submits a positive or qualified positive verification statement, the
8 department may reject and set aside the submitted verification statement and require in the CTFP-DMS that the
9 applicable regulated party have a fuel pathway application or report pursuant to 20.2.92 NMAC re-verified by a
10 different verification body within 180 calendar days of written notification by the department.

11 (a) Paragraph (2) of Subsection Q of 20.2.92.508 NMAC shall apply if:

12 (i) The department finds an unacceptable level of conflict of interest
13 according to Paragraph (4) of Subsection T of 20.2.92.508 NMAC;

14 (ii) The department finds a potential conflict of interest has arisen between
15 the regulated party and the verification body or any verifier engaged by the regulated party to perform verification
16 through monitoring as required under 20.2.92.508 NMAC;

17 (iii) The department makes a determination that any of the bases for
18 modification, suspension or revocation of approval under Paragraph (10) of Subsection S of 20.2.92.508 NMAC for
19 a verification body or verifier engaged by the regulated party to perform verification have occurred, and impacted
20 the verification services provided or impacted the verification statements submitted to the department;

21 (iv) An error is identified that affects the credit or deficit calculations in a
22 fuel pathway application or report pursuant to 20.2.92 NMAC submitted under 20.2.92 NMAC; or

23 (v) A report that received a positive or qualified positive verification
24 statement fails department verification or audit under Subsection R of 20.2.92.508 NMAC.

25 (b) If the department identifies an error and determines that the error does not affect
26 the credit or deficit calculations in a fuel pathway application or report pursuant to 20.2.92 NMAC, a correction may
27 be made by the regulated party without the department setting aside the positive or qualified positive verification
28 statement.

29 (c) A verification body shall not continue to provide verification services to a
30 regulated party, and the regulated party shall have any reports or fuel pathway applications verified by a different
31 verification body, upon receiving notification from the verification body with which it is currently engaged to
32 provide verification services of either of the following:

33 (i) A modification to department approval of the verification body or any
34 members of the verification team that is relevant to the verification services being performed; or

35 (ii) Suspension or revocation of department approval of the verification
36 body or any members of the verification team.

37 (d) A regulated party that shall have a report or fuel pathway application verified by
38 a different verification body according to Subparagraph (c) of Paragraph 2 of Subsection Q of 20.2.92.508 NMAC
39 may submit a request to the department in the CTFP-DMS for an extension if it believes it cannot meet the
40 applicable verification deadline under Paragraph (1) of Subsection B of 20.2.92.508 NMAC and it shall receive
41 written approval from the department of any extended deadline.

42 R. Department data requests and audits.

43 (1) Upon written request by the department, the regulated party shall:

44 (a) Provide the data used to generate the application or report including all data
45 available to the verification team in the conduct of verification services, within 14 calendar days; and

46 (b) Make itself, its personnel and other regulated parties in its feedstock and
47 finished transportation fuel supply chain, as applicable, available for a department audit.

48 (2) Upon written request by the department, the verification body shall:

49 (a) Provide the verification report given to the regulated party, as well as the
50 sampling plan, contracts for verification services and any other supporting documents and calculations, within 14
51 calendar days; and

52 (b) Make itself and its personnel available for a department audit.

53 S. Applications and criteria for approval of verification bodies and verifiers.

54 (1) A person seeking department approval or renewal of approval to perform verification
55 under 20.2.92 NMAC as a verification body or verifier shall submit an application in the CTFP-DMS that includes
56 the following information:

1 (a) For verifier applications, a statement about whether the application is for
2 approval as a verifier, a lead verifier or a sector-specific verifier;

3 (b) A statement about which specific types of fuel pathway applications or specific
4 types of reports pursuant to 20.2.92 NMAC shall be submitted, or any combination therein, for which the applicant
5 is seeking approval to perform verification;

6 (c) Documentation demonstrating the person holds the accreditation requirements
7 described in paragraph (2) of Subsection S of 20.2.92.508 NMAC;

8 (d) Additional information as required by Paragraph (2) through Paragraph (7) of
9 Subsection S of 20.2.92.508 NMAC, as applicable;

10 (e) A certification that the person agrees to comply with and be subject to the
11 requirements of 20.2.92 NMAC in relation to all verification work for regulated parties; and

12 (f) Any other information requested that the department determines is relevant to
13 determine whether to approve the applicant.

14 (2) A person that wants to perform verification under 20.2.92 NMAC shall provide
15 documentation that the person has met all the following criteria for approval, as applicable, for the type of
16 verification approval the applicant seeks:

17 (a) The person holds an active accreditation under a similar program in another
18 jurisdiction or the ANSI or American National Standards Institute for Greenhouse Gas Validation/Verification
19 Bodies.

20 (b) All applicants shall submit additional information in the application with details
21 of accreditation and verification experience, including recognition or designation as a lead verifier or sector-specific
22 verifier and sector-specific accreditations by a similar program in another jurisdiction or organization-level sector
23 accreditations by ANSI, as applicable, to demonstrate qualifications to provide verification services for specific
24 types of fuel pathway applications or specific types of reports submitted under 20.2.92 NMAC, or any combination
25 therein.

26 (3) To be approved as a verification body, the applicant shall submit the following
27 information to the department in the application:

28 (a) A list of all verification staff and subcontractors and a description of the duties
29 and qualifications for each verification staff and subcontractor, including department-approved verifiers on staff.
30 The applicant shall demonstrate staff qualifications by listing each person's education, experience, professional
31 licenses, accreditations, status as verifier, lead verifier or sector-specific verifier and other relevant information. A
32 verification body shall employ or retain at least two lead verifiers, which may include retention as subcontractors.
33 Any subcontractor used to meet minimum lead verifier requirements shall be approved as a lead verifier by the
34 department.

35 (b) A list of any judicial proceedings, enforcement actions or administrative actions
36 filed against the verification body within the previous five years, with an explanation as to the nature of the listed
37 proceeding or action;

38 (c) Documentation that demonstrates the body maintains a minimum of four million
39 U.S. dollars of professional liability insurance;

40 (d) Identification of services provided by the verification body, the industries that
41 the body serves and the locations where those services are provided;

42 (e) A detailed organizational chart that includes the verification body, its
43 management structure and any related persons; and

44 (f) The verification body's internal conflict of interest policy that identifies
45 activities and limits to monetary or non-monetary gifts that apply to all employees and procedures to monitor
46 potential conflicts of interest.

47 (4) To be approved as a verifier, the applicant shall submit the following information to the
48 department in the application:

49 (a) An applicant shall indicate the applicant's employer or affiliated verification
50 body on the application; and

51 (b) An applicant shall demonstrate verification qualifications by providing
52 information on education, experience, professional licenses, accreditations, status as verifier, lead verifier or sector-
53 specific verifier and other relevant information or other personal development activities that demonstrate
54 communication, technical and analytical skills necessary to perform verification. Evidence demonstrating necessary
55 skills may include:

56 (i) A bachelor's level college degree or equivalent in engineering, science,

1 technology, business, statistics, mathematics, environmental policy, economics or financial auditing; or

2 (ii) Work experience in a professional role involved in emissions data
3 management, emissions technology, emissions inventories, environmental auditing, financial auditing, lifecycle
4 analysis, transportation fuel production or other technical skills necessary to perform verification.

5 (5) To be approved as a lead verifier for verification of fuel pathway applications or reports
6 submitted under 20.2.92 NMAC, in addition to submitting information as required by Paragraph (4) of Subsection S
7 of 20.2.92.508 NMAC, the applicant shall also submit the following documentation to the department in the
8 application:

9 (a) Evidence that the applicant is accredited or designated as a lead verifier by a
10 similar program in another jurisdiction;

11 (b) To be approved as a lead verifier for verification of fuel pathway applications or
12 annual fuel pathway reports, the applicant shall also submit documentation to the department in the application that
13 demonstrates experience in alternative transportation fuel production technology and process engineering; and

14 (c) To be approved as a lead verifier for the verification of transportation fuel
15 transaction reports submitted by producers and importers of gasoline or diesel, the applicant shall submit
16 documentation to the department in the application that demonstrates experience with oil and gas systems. This
17 evidence may include accreditation as an oil and gas systems sector-specific specialist.

18 (6) To be approved as a sector-specific verifier, in addition to submitting information as
19 required by Paragraph (4) of Subsection S of 20.2.92.508 NMAC, the applicant shall also submit documentation to
20 the department in the application demonstrating that the verifier has specific competency in a particular sector,
21 transportation fuel production method, or transportation fuel as evidenced by:

22 (a) At least two years of professional experience related to the sector, transportation
23 fuel or transportation fuel production method in which the person is seeking approval;

24 (b) Experience or education in alternative transportation fuel production technology
25 and process engineering when providing verification services for fuel pathway applications or verification services
26 for fuel pathway reports; or

27 (c) Other specific competency as evidenced by accreditation in a similar program in
28 another jurisdiction as an oil and gas systems specialist pursuant to mandatory reporting requirements in the
29 programs when providing verification services for quarterly transportation fuel transaction reports submitted by
30 producers, importers or distributors of gasoline or diesel.

31 (7) To be approved by the department, all applicants shall:

32 (a) Provide evidence of completing and passing exams from a similar program in
33 another jurisdiction, based on the application submitted and for the type of approval the applicant has requested; and

34 (b) Beginning January 1, 2030, complete and pass exams for the CTFP-specific
35 training regarding the unique or different requirements of 20.2.92 NMAC compared to a similar program in another
36 jurisdiction, as provided for by the department.

37 (8) The department shall maintain the application review and approval process in this
38 paragraph and its subparagraphs for verification bodies and verifiers.

39 (a) After receiving an application under 20.2.92.508 NMAC, the department shall
40 notify the applicant either that a submitted application is complete or that additional specific information is required
41 to make the application complete. If the application is incomplete, the department shall not consider the application
42 further until the applicant provides the additional information requested by the department.

43 (b) The department shall review submitted applications and prescreen to verify the
44 applicant met all applicable requirements and passes the performance review as defined in Paragraph (10) of
45 Subsection A of 20.2.92.508 NMAC, prior to notifying an applicant in writing which other jurisdictions' verification
46 training or trainings and exams are required to be completed according to Paragraph (7) of Subsection S of
47 20.2.92.508 NMAC.

48 (c) The department shall not consider or issue final approval until it finds an
49 application for approval as a verification body or verifier is complete and meets all applicable requirements under
50 Paragraph (1) of Subsection S of 20.2.92.508 NMAC and all required verification training or trainings and exams, as
51 deemed applicable and required by the department under Paragraph (7) of this Subsection S of 20.2.92.508 NMAC,
52 have been completed.

53 (d) Following completion of the application process and all applicable training and
54 examination requirements, the department shall notify the applicant in writing if the application has been approved
55 or denied.

56 (i) The department may issue approval to verification bodies, verifiers,

1 lead verifiers and sector-specific verifiers that apply and meet the criteria under Subsection S of 20.2.92.508 NMAC
2 and successfully complete verification training or trainings and exams as required under Paragraph (7) of Subsection
3 S of 20.2.92.508 NMAC.

4 (ii) Department approval shall be limited to certain report types, data types,
5 sources of emissions or sectors, according to the information in the application and the qualifications of the
6 applicant and based on the department's determination of whether the applicant demonstrates sufficient knowledge
7 of the relevant methods and requirements in 20.2.92 NMAC, as applicable.

8 (iii) The department shall maintain a current list of approved verification
9 bodies, verifiers, lead verifiers and sector-specific verifiers on the department website.

10 (e) Department approval is active for a period of three years from the date the
11 approval is issued, provided the applicant has not been subject to department action under Paragraph (10) of
12 Subsection S of 20.2.92.508 NMAC. The department may require verification bodies and verifiers to take
13 additional training as a condition of maintaining accreditation. The applicant may re-apply for approval as a
14 verification body, verifier, lead verifier or sector-specific verifier following the same application procedures
15 according to Subsection S of 20.2.92.508 NMAC and shall satisfy all department training and exam requirements
16 applicable at the time of re-application. The performance review requirement shall be met for accreditation to be
17 renewed.

18 (9) Requirements to maintain department approval.

19 (a) Except as provided under Subparagraph (c) of Paragraph (9) of Subsection S of
20 20.2.92.508 NMAC, a verification body, verifier, lead verifier or sector-specific verifier shall notify the department
21 within 30 calendar days of when it no longer meets the requirements for approval under Paragraph (1) through
22 Paragraph (7) of Subsection S of 20.2.92.508 NMAC as applicable.

23 (b) A verification body shall notify the department of any verifier staffing changes
24 within 30 calendar days of the change, as these changes are considered an amendment to the verification body's
25 approval.

26 (c) The department shall be notified immediately if a verification body or verifier
27 loses or withdraws from accreditation under any program specified or approved under Subparagraph (a) of
28 Paragraph (2) of Subsection S of 20.2.92.508 NMAC.

29 (d) Within 30 calendar days of being notified of any nonconformance in another
30 voluntary or mandatory greenhouse gas emissions reporting program or a similar program in another jurisdiction, a
31 department-approved verification body or verifier shall provide notice to the department in the CTFP-DMS of the
32 non-conformance, including a copy of any written notification of nonconformance from the agency or body that
33 administers the program and information about any corrective actions taken by the verification body or verifier. That
34 notification shall include reasons for the corrective action and the type of corrective action. The verification body or
35 verifier shall provide additional information to the department upon request.

36 (e) Within 30 calendar days, verification bodies and verifiers shall provide all the
37 information that the department requires for the purpose of evaluating continued compliance with the requirements
38 of 20.2.92 NMAC, including the criteria for approval.

39 (10) Modification, suspension or revocation of department approval.

40 (a) The department may modify, suspend or revoke an approval to perform
41 verification if a verification body or verifier allegedly or actually:

42 (i) Fraudulently obtained or attempted to obtain accreditation under any
43 program specified under paragraph (2) of Subsection S of 20.2.92.508 NMAC;

44 (ii) Fraudulently obtained or attempted to obtain approval from the
45 department under 20.2.92 NMAC;

46 (iii) Failed at any time to satisfy the eligibility criteria and requirements
47 specified under Paragraphs (1) through Paragraph (7) of this Subsection S of 20.2.92.508 NMAC;

48 (iv) Does not satisfy the requirements to maintain approval according to
49 Paragraph (9) of Subsection S of 20.2.92.508 NMAC;

50 (v) Provided verification services that failed to meet the requirements
51 under 20.2.92.508 NMAC;

52 (vi) Violated the conflict of interest requirements under Subsection T of
53 20.2.92.508 NMAC; or

54 (vii) Knowingly or recklessly submitted false or inaccurate information or
55 verification statements to the department.

56 (b) A verifier or verification body that is subject to a department action to modify,

1 suspend or revoke an approval to perform verification may contest the department's action by providing the
2 department with a request for reconsideration in the CTFP-DMS within 15 calendar days of being notified of the
3 department's action.

4 (i) The department shall evaluate the request in the CTFP-DMS and
5 provide a written response to the verifier or verification body within 30 calendar days.

6 (ii) Any department action taken shall remain in place pending department
7 consideration of the request in the CTFP-DMS.

8 (iii) A verification body or verifier that has had approval to perform
9 verification revoked may re-apply pursuant to the requirements under Paragraph (1) through Paragraph (7) of
10 Subsection S of 20.2.92.508 NMAC after the applicant demonstrates to the department that the cause of the
11 revocation has been resolved.

12 (11) An approved verification body or verifier may request to voluntarily withdraw its
13 approval by providing a notice to the department requesting withdrawal in the CTFP-DMS.

14 T. Conflict of interest requirements.

15 (1) Conflict of interest evaluation. Before verification services begin, each regulated party
16 shall coordinate with the verification body with which it has engaged to perform verification to conduct a conflict of
17 interest evaluation between itself and any verification bodies, verifiers, lead verifiers, sector-specific verifiers,
18 independent reviewers and subcontractors intending to perform verification under the requirements of 20.2.92
19 NMAC.

20 (2) The potential for a conflict of interest shall be deemed to be high where:

21 (a) The regulated party and the verification body share any management staff or
22 board of directors' membership or any of the senior management staff of the regulated party have been employed by
23 the verification body or vice versa, within the previous five years;

24 (b) Any employee of the verification body, or any employee of a parent company,
25 direct subsidiary or a company with common ownership or control, or subcontractor that is a member of the
26 verification team, has provided to the regulated party any of the following services within the previous five years:

27 (i) Designing, developing, implementing, reviewing or maintaining an
28 information or data management system for data submitted under 20.2.92 NMAC unless the review was part of
29 providing independent quality assurance audit services, attestation engagement services, verification services
30 according to the RFS or third-party engineering services according to the RFS;

31 (ii) Developing carbon intensity or transportation fuel transfer data or other
32 greenhouse gas-related engineering analysis that includes fuel production facility-specific information;

33 (iii) Preparing or producing fuel pathway applications or reporting manuals,
34 handbooks or procedures specifically for the regulated party;

35 (iv) Owning, buying, selling, trading or retiring credits, Renewable
36 Identification Numbers, Energy Transition Act allowances or credits in any carbon or greenhouse gas-related
37 markets;

38 (v) Dealing in or being a promoter of credits on behalf of the regulated
39 party;

40 (vi) Designing or providing consultative engineering or technical services
41 in the development and construction of a fuel production facility or energy efficiency, renewable power or other
42 projects which explicitly identify greenhouse gas reductions as a benefit;

43 (vii) Any service related to the development of information systems, or
44 consulting on the development of environmental management systems, except for accounting software systems and
45 systems that shall not be part of the verification process;

46 (viii) Verification services that are not provided in accordance with, or
47 equivalent to, the requirements of 20.2.92 NMAC, unless the systems and data reviewed during those services, as
48 well as the result of those services, shall not be part of the verification process;

49 (ix) Reporting under 20.2.92 NMAC, or uploading data for the department,
50 on behalf of the regulated party;

51 (x) Bookkeeping and other non-attest services related to accounting
52 records or financial statements, excluding services and results of those services that shall not be part of the
53 verification process;

54 (xi) Designing, developing, implementing, conducting an internal audit for,
55 consulting or maintaining a greenhouse gas emissions reduction project;

56 (xii) Directly managing any health, environment or safety functions for the

1 regulated party;

2 (xiii) Appraisal services of carbon or greenhouse gas liabilities or assets;
3 (xiv) Brokering in, advising on or assisting in any way in carbon or

4 greenhouse gas-related markets;

5 (xv) Appraisal and valuation services, both tangible and intangible;

6 (xvi) Any actuarially oriented advisory services involving the determination
7 of amounts recorded in financial statements and related accounts;

8 (xvii) Any internal audit service that has been outsourced by the regulated
9 party that relates to its internal accounting controls, financial systems or financial statements, unless the result of
10 those services is not part of the verification process;

11 (xviii) Fairness opinions and contribution in-kind reports in which the
12 verification body has provided its opinion on the adequacy of consideration in a transaction, unless the resulting
13 services shall not be part of the verification process;

14 (xix) Acting as a broker-dealer, registered or unregistered or promoter or
15 underwriter on behalf of the regulated party;

16 (xx) Any legal services;

17 (xxi) Expert services to the regulated party, a trade or membership group the
18 regulated party belongs or a legal representative for the purpose of advocating the regulated party's interest in
19 litigation, regulatory or administrative proceedings or investigations; or

20 (xxii) Any member of the verification body provides any type of incentive,
21 monetary or otherwise, to the regulated party to secure a contract for verification contract, influence verification
22 documentation or influence verification findings.

23 (3) No part of Paragraph (2) of Subsection T of 20.2.92.508 NMAC shall be construed to
24 indicate that providing verification services to a regulated party under a similar program in another jurisdiction
25 produces a conflict of interest.

26 (4) Conflict of interest evaluation and submittal requirements. Before verification services
27 are performed under the requirements of 20.2.92 NMAC, the regulated party, verification body and any direct parent
28 company, direct subsidiary or sister company shall submit to the department a conflict of interest evaluation that
29 includes the following:

30 (a) Identification of whether any of the factors specified under Paragraph (2) of
31 Subsection T of 20.2.92.508 NMAC regarding a high conflict of interest are present;

32 (b) Identification of whether the verification body, related entities or any member of
33 the verification team has previously provided verification services for the regulated party or related entities and, if
34 so, a description of the work and years of service;

35 (c) Identification of whether any member of the verification team, verification body
36 or parent company, direct subsidiary or a company with common ownership or control, has engaged in services of
37 any nature with the regulated party or related entities either within or outside New Mexico during the previous five
38 years.

39 (d) Attestation in the CTFP-DMS that the information provided in the conflict of interest
40 self-evaluation is true, accurate and complete.

41 (5) Approval of conflict of interest submittals.

42 (a) The department shall review the conflict of interest evaluation submitted by the
43 regulated party and shall notify the regulated party in writing whether the verification body is authorized to proceed
44 with verification services.

45 (b) If the department determines the verification body or any member of the
46 verification team meets the criteria for a high conflict of interest pursuant to Paragraph (2) of Subsection S of
47 20.2.92.508 NMAC, verification services may not proceed. The department may determine that a high conflict of
48 interest exists when a member of the verification team provided services within the previous five years, but the
49 services were not services that resulted in a high conflict of interest under Paragraph (2) of Subsection S of
50 20.2.92.508 NMAC. If the department decides that there is a high conflict of interest, the department shall explain
51 to the verification body or any member of the verification team in writing why it believes the work performed
52 creates a high conflict of interest.

53 (6) Monitoring conflict of interest situations.

54 (a) After commencement of verification services, both the verification body and the
55 regulated party shall each:

56 (i) Monitor and immediately make full disclosure to the department in the

1 CTFP-DMS of any potential conflict of interest situation that arises. This disclosure shall include a description of
2 actions that the verification body and the regulated party have taken or propose to take to avoid, neutralize or
3 mitigate the potential for a conflict of interest;

4 (ii) Notify the department within 30 calendar days of any conflicts of
5 interest that arise after verification services begin and until one year after verification services are completed.

6 (b) If the department determines that a disclosed potential conflict of interest is a
7 high risk and this risk cannot be adequately mitigated, the department shall notify the verification body in writing
8 that they may not continue to provide verification services to the regulated party and may be subject to suspension or
9 revocation of department accreditation based on conflict of interest.

10 [20.2.92.508 NMAC - N, 04/01/2026]

11
12 **20.2.92.509 - 600 [RESERVED]**

13
14 **20.2.92.601 AUTHORITY TO DEFER:**

15 A. The department may defer compliance with provisions of 20.2.92 NMAC by issuing a declaration
16 for an emergency in accordance with Subsection B of 20.2.92.601 NMAC, or when a forecasted transportation fuel
17 supply shortage exists in accordance with Subsection C of 20.2.92.601 NMAC.

18 B. Emergency deferral.

19 (1) To determine if a transportation fuel supply emergency exists, the department shall
20 consider the following relevant facts and circumstances and give each the weight the department deems appropriate:

21 (a) The existence of an extreme and unusual circumstance that prevents the
22 dispensing of an adequate supply of transportation fuel or a shortage of generated and banked credits relative to
23 deficits for regulated parties to comply with 20.2.92.507 NMAC;

24 (b) Whether the extreme and unusual circumstance or the shortage of generated and
25 banked credits relative to deficits is the result of a natural disaster, a significant supply chain disruption or fuel
26 production facility equipment failure, unusual economic or transportation fuel market events and circumstances, or
27 another event that could not reasonably have been foreseen or prevented and is not due to the regulated parties' lack
28 of prudent planning;

29 (c) The availability of other methods of obtaining compliance credits to compensate
30 for the shortage, including whether there are mitigation measures such as the same transportation fuel is available
31 from other sources, substitutes for the affected transportation fuel and the carbon intensities of those substitutes are
32 available, or banked credits are available; and

33 (d) Whether deferral of compliance with provisions of 20.2.92 NMAC is in the
34 public interest to protect public and environmental health and welfare.

35 (2) To determine the extent of the transportation fuel supply emergency, the department shall
36 consider the:

37 (a) Amount of the transportation fuel needed for regulated parties to comply with
38 the CTFS;

39 (b) Quantity and carbon intensity of the transportation fuel the department has
40 determined is not available;

41 (c) Number of credits needed for regulated parties to comply with 20.2.92.507
42 NMAC;

43 (d) Estimated duration of the emergency; and

44 (e) Applicability of the mitigation measures considered under Subparagraph (c) of
45 Paragraph (1) of Subsection B of 20.2.92.601 NMAC.

46 (3) The department shall determine the duration of the emergency deferral with an expiration
47 date for the emergency declaration based on the shortest time necessary to allow for correction of the extreme and
48 unusual circumstances for the applicable quarter or compliance period, as determined by the department.

49 (4) If the department determines a transportation fuel supply emergency exists, the
50 department shall issue a proposed emergency declaration and announce the action upon issuance. The proposed
51 emergency declaration shall not defer compliance with 20.2.92 NMAC, as only the final emergency declaration shall
52 defer compliance with 20.2.92 NMAC. The proposed emergency declaration shall:

53 (a) State the department may declare a transportation fuel supply emergency;

54 (b) Identify the type of transportation fuel the emergency declaration shall govern;

55 (c) Describe the extent of the transportation fuel supply emergency, as determined
56 by the department pursuant to Paragraph (2) of Subsection B of 20.2.92.601 NMAC;

1 (d) State the proposed duration of the emergency deferral with a proposed
2 expiration date for a final emergency declaration, if issued, as the department has determined in accordance with
3 Paragraph (3) of Subsection B of 20.2.92.601 NMAC, with a statement that the department may terminate the
4 emergency declaration before the expiration date in accordance with Subsection F of 20.2.92.601 NMAC; and

5 (e) Describe the deferral methods the department proposes to implement to defer
6 compliance with provisions of 20.2.92 NMAC, as set forth in Paragraph (1) of Subsection D of 20.2.92.601 NMAC.

7 (5) No later than 10 calendar days after the department issues the proposed emergency
8 declaration, the department may issue a final emergency declaration and announce the action upon issuance. An
9 emergency deferral of compliance with provisions of 20.2.92 NMAC shall not be effective unless the department
10 issues the final emergency declaration. If the department determines new information is available and relevant since
11 the department issued the proposed emergency declaration, the department may include in the final emergency
12 declaration the new information and modify the information and determinations from the proposed emergency
13 declaration. The department is not required to issue a new proposed emergency declaration if it modifies the
14 information for the final emergency declaration. The final emergency declaration shall:

15 (a) State the department declares a transportation fuel supply emergency;

16 (b) Identify the type of transportation fuel the emergency declaration shall govern;

17 (c) Describe the extent of the transportation fuel supply emergency, as the
18 department has determined pursuant to Paragraph (2) of Subsection B of 20.2.92.601 NMAC;

19 (d) State the duration the emergency deferral with an expiration date for the final
20 emergency declaration that the department has determined in accordance with Paragraph (3) of Subsection B of
21 20.2.92.601 NMAC, with a statement that the department may terminate the emergency declaration before the
22 expiration date in accordance with Subsection F of 20.2.92.601 NMAC; and

23 (e) Describe the deferral methods the department shall implement to defer
24 compliance with the provisions of 20.2.92 NMAC, as set forth in Paragraph (1) of Subsection D of 20.2.92.601
25 NMAC, including the manner the department shall apply 20.2.92.502 NMAC for fees.

26 C. Forecast deferral.

27 (1) The department shall annually arrange for impartial preparation of a transportation fuel
28 supply forecast of the compliance period that ends on December 31 of the next calendar year. The transportation
29 fuel supply forecast shall analyze data and information from sources that include the New Mexico State Road Fund
30 revenue forecast that the New Mexico Department of Transportation prepares for the New Mexico Consensus
31 Revenue Estimating Group's Long-Term Revenue Outlook and national or global supply historical and forecast
32 analyses, or comparable data if these data are unavailable. The transportation fuel supply forecast shall evaluate the
33 availability of credit-generating transportation fuel and banked credits to satisfy forecasted deficits during the next
34 complete compliance period, including based on data from at least the four previous quarters unless only less than
35 four quarters of data is available. The transportation fuel supply forecast shall be provided to the department before
36 November 1 of each calendar year.

37 (2) Within 15 days of receiving the transportation fuel supply forecast but no later than
38 November 1, 2026 and each November 1 each year after, the department shall announce a transportation fuel supply
39 forecast.

40 (3) If a transportation fuel supply forecast concludes a credit shortage, meaning the amount
41 of forecasted generated and banked credits available during the next compliance period is less than 100 percent of
42 the credits projected as necessary for registered parties to comply with the CTFS, the department shall issue a
43 forecast deferral declaration no later than December 1 the year of the transportation fuel supply forecast concluding
44 a credit shortage and announce the action upon issuance.

45 (4) The department shall determine the duration of the forecast deferral with an expiration
46 date for the forecast deferral declaration based on the shortest time necessary to allow for correction of the forecast
47 shortage for the applicable quarter or compliance period, as determined by the department, but the forecast deferral
48 shall not be shorter than a quarter and shall not be longer than one compliance period.

49 (5) In the forecast deferral declaration, the department shall:

50 (a) State that a transportation fuel supply forecast evaluation concludes a shortage,
51 as set forth in Paragraph (1) of Subsection C of 20.2.92.601 NMAC, and provide information for a person to view
52 the applicable transportation fuel supply forecast;

53 (b) Identify the transportation fuel the forecast declaration shall govern;

54 (c) State the duration of the forecast deferral with an expiration date for the forecast
55 deferral declaration that the department has determined pursuant to Paragraph (2) of Subsection C of 20.2.92.601
56 NMAC, with a statement that the department may terminate the forecast deferral before the expiration date in

1 accordance with Subsection F of 20.2.92.601 NMAC; and

2 (d) Describe the deferral methods the department shall implement to defer
3 compliance with the provisions of 20.2.92 NMAC, as set forth in Paragraph (2) of Subsection D of 20.2.92.601
4 NMAC, including the manner the department shall apply 20.2.92.502 NMAC for fees.

5 (6) Nothing in this Subsection C of 20.2.92.601 NMAC shall be construed to limit the
6 department's authority to issue an emergency deferral pursuant to Subsection B of 20.2.92.601 NMAC.

7 D. Methods of deferral.

8 (1) For an emergency deferral pursuant to Subsection B of 20.2.92.601 NMAC, the
9 department may defer compliance with provisions of 20.2.92 NMAC by implementing one or more of the following
10 methods:

11 (a) Temporarily adjusting the CTFS to a standard identified by the department that
12 better reflects the availability of credits during the emergency deferral and requiring regulated parties to comply with
13 the temporary standard;

14 (b) Allowing regulated parties to carry over deficits accrued by the regulated party
15 during the emergency deferral into the next compliance period without penalty;

16 (c) Suspending deficit accrual for regulated parties during the emergency deferral;

17 or

18 (d) Using other methods the department determines are necessary for deferring
19 compliance because none of the methods in Subparagraphs (a) to (c) of Paragraph (1) of Subsection D of
20 20.2.92.601 NMAC provide a mechanism sufficient to contain the regulated parties' costs of compliance with the
21 applicable carbon intensity standard during the emergency deferral.

22 (2) For a forecast deferral pursuant to Subsection C of 20.2.92.601 NMAC, the department
23 may defer compliance with provisions of 20.2.92 NMAC by implementing one or more of the following methods:

24 (a) Temporarily adjusting the CTFS to a standard identified by the department that
25 better reflects the forecast availability of credits during the forecast compliance period and requiring regulated
26 parties to comply with the temporary standard;

27 (b) Requiring regulated parties to comply only with the CTFS applicable during the
28 compliance period of the forecast deferral declaration;

29 (c) Suspending deficit accrual for part or all of the duration of the forecast deferral
30 for the transportation fuel the forecast declaration governs; or

31 (d) Using other methods the department determines are necessary for deferring
32 compliance because none of the methods in Subparagraphs (a) to (c) of Paragraph (2) of Subsection D of
33 20.2.92.601 NMAC provide a mechanism sufficient to contain the regulated parties' costs of compliance with the
34 applicable carbon intensity standard during the forecast deferral.

35 E. Notification. The department shall give written notification upon announcing a deferral to the
36 New Mexico governor, president of the New Mexico senate and speaker of the New Mexico house of
37 representatives and the environmental improvement board.

38 F. Credit and deficit generation and reporting requirements during deferral. Unless the department
39 exempts a regulated party in a declaration under Subsection A of 20.2.92.601 NMAC, the regulated party during a
40 deferral:

41 (1) May continue to generate credits pursuant to 20.2.92 NMAC;

42 (2) Shall continue to generate deficits pursuant to 20.2.92 NMAC;

43 (3) Shall be a registered party in accordance with 20.2.92 NMAC; and

44 (4) Shall continue to report information as specified by 20.2.92 NMAC.

45 G. Termination of declarations. The department may terminate a final emergency declaration or
46 forecast deferral declaration before the deferral duration had concluded and the deferral declaration has expired if
47 the department determines new information is available and relevant and the department concludes the basis for the
48 deferral has ended. The department shall issue a termination of a declaration and announce the action upon
49 issuance. The termination of a declaration shall state a new expiration date for the declaration, which shall be no
50 fewer than 10 calendar days after the department announcement.

51 [20.2.92.601 NMAC - N, 04/01/2026]

52
53 **20.2.92.602 PUBLIC DISCLOSURE AND INFORMATION:**

54 A. Public disclosure.

55 (1) Subject to the provisions of law restricting the public disclosure of records, a record or a
56 particular portion thereof relating to activities under 20.2.92 NMAC obtained by or a record of the department shall

1 be available to the public.

2 (2) A person submitting a record to the department that the person believes contains
3 confidential business information or trade secrets and that the person believes is entitled to disclosure protections
4 pursuant to 20.2.92.602 NMAC shall designate the record or portions therein as confidential and submit the
5 designated records separately from other records submitted pursuant to 20.2.92 NMAC. "Trade secrets" means the
6 same as set forth in Subsection D of Section 57-3A-2 NMSA 1978. A person shall not designate as confidential a
7 carbon intensity or the associated fuel pathway code.

8 (3) A record or a particular portion thereof designated by a person as confidential in
9 accordance with Paragraph (2) of Subsection A of 20.2.92.602 NMAC may be disclosed:

10 (a) In accordance with the Inspection of Public Records Act, Sections 14-2-1 to 14-
11 2-12 NMSA 1978;

12 (b) To officers, employees or authorized representatives of the department,
13 including, as applicable, verification bodies, verification teams, members and verifiers;

14 (c) When relevant, in any proceeding under the Environmental Improvement Act,
15 20.2.92 NMAC, or other applicable state or federal act; or

16 (d) When used in any civil or criminal action, subject to protection as the court may
17 give.

18 B. List of the department-approved registered parties. A registered party may access a list of the
19 department-approved registered parties in the CTFP-DMS. The list shall include, at a minimum, the name and
20 contact information of the department-approved registered party.

21 C. Monthly credit trading activity report. The department shall announce no later than the last
22 calendar day of the following month, a credit trading activity report that:

23 (1) Summarizes the aggregate credit transaction information for the:

24 (a) Most recent month;

25 (b) Previous three months;

26 (c) Previous three quarters; and

27 (d) Previous compliance periods; and

28 (2) Includes, at a minimum, the:

29 (a) Total number of credits transacted;

30 (b) Number of transactions;

31 (c) Number of registered parties making transactions; and

32 (d) Quantity-weighted average price of that month's transactions;

33 (3) Is based on the information submitted into the CTFP-DMS; and

34 (4) Presents aggregated information on all transportation fuel produced, imported or
35 dispensed for use in New Mexico and does not disclose individual registered parties' transactions or other actions
36 pursuant to Paragraph (4) of Subsection C of 20.2.92.602 NMAC.

37 D. Quarterly data summary. The department shall announce at least quarterly an aggregate data
38 summary of credit and deficit generation for the most recent quarter and all prior quarters in the current compliance
39 period. The summary of credit and deficit generation shall include information on the contribution of credit
40 generation by different fuel types.

41 E. CTFP annual report. Beginning following the initial compliance period report, and annually after,
42 the department shall announce the total greenhouse gas emissions reductions from the previous compliance period
43 and a summary of the quarterly and monthly report data.

44 F. Transportation fuel supply forecast. The department shall announce the transportation fuel supply
45 forecast as provided for in Paragraph (1) of Subsection C of 20.2.92.601 NMAC.

46 [20.2.92.602 NMAC - N, 04/01/2026]

47
48 **20.2.92.603 PERIODIC REVIEW:**

49 A. Department review. The department shall perform a periodic review of the CTFP performance
50 and 20.2.92 NMAC at least once every three years to determine whether adjustments are necessary. The
51 department's review shall include:

52 (1) The quantity of transportation fuel produced in New Mexico, imported into New Mexico
53 or dispensed for use in New Mexico;

54 (2) The credits and deficits generated under the program for the transportation fuel types
55 listed in Subsection B and Subsection C of 20.2.92.101 NMAC;

56 (3) The price of credits sold pursuant to 20.2.92 NMAC and the quantity of credits banked

1 and retired pursuant to 20.2.92 NMAC;

2 (4) The findings and information from the annual transportation fuel supply forecast
3 produced under Paragraph (1) of Subsection C of 20.2.92.601 NMAC;

4 (5) Compliance with the applicable CTFS;

5 (6) An analysis of complementary or superseding federal regulations; and

6 (7) Advisory committee input on the CTFP performance and 20.2.92 NMAC.

7 B. Advisory committee review. The advisory committee, pursuant to Paragraph (8) of Subsection C
8 of Section 74-1-18 NMSA 1978, shall perform a periodic review of the CTFP performance and 20.2.92 NMAC to
9 provide input to the department on whether adjustments are necessary.

10 (1) The secretary shall convene an advisory committee pursuant to Subsection B of Section
11 74-1-18 NMSA 1978 at least once every three years after the effective date of 20.2.92 NMAC. If the department
12 defers the CTFP per 20.2.92.601 NMAC at least two consecutive time, the department shall convene the advisory
13 committee within three months of issuing the second deferral. Each time the advisory committee is convened, the
14 secretary shall compose the membership of the advisory committee from applications of stakeholders from in-state
15 and out-of-state producers of transportation fuels, transportation fuel distributors, local governments, utilities, tribal
16 governments, environmental protection groups, environmental justice groups and other individuals or entities with
17 relevant expertise to provide input and periodically review program rules with the goal of the membership
18 representing the types of transportation fuel in the CTFP. The secretary shall appoint at least one member to the
19 advisory committee from each category of stakeholders for which the secretary receives an application. The absence
20 of an application from any stakeholder category shall not prevent the advisory committee from being duly
21 composed.

22 (2) The department shall provide information to the advisory committee on the CTFP
23 performance and 20.2.92 NMAC for the advisory committee to consider, including the CTFP budget, schedules of
24 annual fees and forecast deferral reports, as were all published since the advisory committee previously convened.
25 Advisory committee members may supply additional information on the CTFP performance and 20.2.92 NMAC for
26 the advisory committee to consider.

27 [20.2.92.603 NMAC - N, 04/01/2026]

28
29 **20.2.92.604 ENFORCEMENT:**

30 A. Authority of the department to investigate. The department may take the following actions at any
31 time to determine if a person has violated or is violating a requirement of 20.2.92 NMAC or to verify compliance
32 with the requirements of 20.2.92 NMAC:

33 (1) Conduct an inspection of a person or facility owned or operated by a person subject to
34 20.2.92 NMAC;

35 (2) Review records of a person subject to 20.2.92 NMAC;

36 (3) Require additional information or records from a person subject to 20.2.92 NMAC; or

37 (4) An action the department has authority for elsewhere in 20.2.92 NMAC.

38 B. Notice of noncompliance.

39 (1) The department may issue a notice of noncompliance on the basis of relevant information
40 and the department's reasonable belief that a person is not in compliance with a requirement of 20.2.92 NMAC. The
41 notice of noncompliance shall state with reasonable specificity the nature of the noncompliance and the corrective
42 action required by a specified date; state any corrective action taken by the department; and may require the person
43 to provide by the date specified the information necessary for the department to further evaluate the person's
44 compliance.

45 (2) The department may take the following actions immediately to prevent imminent or
46 ongoing harm pursuant to the issuance of a notice of noncompliance to the person:

47 (a) Suspend an approved alternative fuel pathway;

48 (b) Suspend an account in the CTFP-DMS;

49 (c) Place an administrative hold on a specified number of credits; or

50 (d) Place an administrative hold on the generation or issuance of credits.

51 (3) Upon receipt of the notice of noncompliance, the person shall undertake the corrective
52 actions stated in the notice of noncompliance by the specified date; and provide by the date specified the information
53 necessary for the department to further evaluate the person's compliance.

54 C. Compliance order.

55 (1) The department may issue a compliance order for appropriate relief if the department
56 determines in the department's sole discretion that one of the following applies:

1 (a) The person has not complied with the notice of noncompliance, including the
2 person has not responded to the department with the requested information, taken sufficient corrective action by the
3 deadline imposed, or continues to be in noncompliance with the requirements of 20.2.92 NMAC after the deadline
4 imposed;

5 (b) The person is not making good faith efforts to reach compliance and cure the
6 violation through informal discussion with the department;

7 (c) The instance of noncompliance is ongoing; or

8 (d) The nature of the violation otherwise demands.

9 (2) The department may take the following corrective actions pursuant to the issuance of a
10 compliance order:

11 (a) Suspend, restrict, modify or revoke an account in the CTFP-DMS;

12 (b) Suspend, modify or delete an approved alternative fuel pathway;

13 (c) Suspend, restrict, invalidate or cancel credits;

14 (d) Recalculate deficits or assign deficits as an administrative mechanism in the
15 event invalidated credits cannot be canceled;

16 (e) Assess reasonable costs not accounted for in the annual CTFP budget
17 for the Department's expense of investigating and pursuing a violation or noncompliance; or

18 (f) An action the department has authority for elsewhere in 20.2.92 NMAC.

19 (3) The compliance order shall:

20 (a) State with reasonable specificity the nature of the violation

21 (b) State the corrective action the person shall complete by a specified date;

22 (c) State any corrective action taken by the department;

23 (d) Assess a civil penalty for each violation, as appropriate, and provide the
24 instructions and deadline for making payment, if applicable;

25 (e) Require the person to provide by a date specified information required by the
26 department, as appropriate; and

27 (f) Give notice to the person of their right to request an administrative hearing on
28 the compliance order by following the process in Subsection C of 20.2.92.605 NMAC.

29 (4) Upon receipt of the compliance order, the person shall comply with the requirements
30 stated in the compliance order, including paying the assessed civil penalty; paying the assessed compliance costs;
31 undertaking the corrective actions by the date specified; and providing by the date specified the information required
32 by the department.

33 (5) The person may request an administrative hearing on the compliance order by following
34 the process in Subsection B of 20.2.92.605 NMAC.

35 D. Civil action. The department may commence civil action in a New Mexico district court in
36 accordance with the New Mexico Rules of Civil Procedure for the District Courts to pursue any relief available,
37 including a temporary or permanent injunction, enforcement of a compliance order or settlement agreement, or
38 collection of an assessed civil penalty, costs or fees.

39 E. Credit and deficit calculations. If a corrective action by the department restricts, invalidates or
40 cancels credits or recalculates deficits, the corresponding credits and deficits shall be added or subtracted from the
41 appropriate accounts in the CTFP-DMS. A person that generated, previously held or holds invalidated credits or a
42 registered party whose CTFP-DMS account reflects an invalid deficit calculation shall be responsible for returning
43 its account to compliance without regard to the person's fault or role with respect to the invalidation of the credits or
44 miscalculation of deficits.

45 [20.2.92.604 NMAC - N, 04/01/2026]

46
47 **20.2.92.605 APPEALS**

48 A. Protest to the department.

49 (1) Where the opportunity to protest is provided for in 20.2.92 NMAC, within 30 calendar
50 days of the date of the department's decision, the regulated party subject to the department's decision may protest
51 the decision by submitting a protest in writing to the department.

52 (2) The protest shall contain:

53 (a) The name, address and telephone number of the regulated party;

54 (b) A detailed description of and grounds for the alleged error or basis of the
55 challenge;

1 (c) Sufficient information for the department to reconsider the decision the
2 regulated party alleges the department has made in error or the regulated party is challenging; and
3 (d) Other information the department requires or identified in the protest authorities
4 throughout 20.2.92 NMAC.

5 (3) The department shall consider the protest the regulated party has provided and the
6 information provided and determine whether to issue a new decision.

7 (4) The department shall notify the regulated party in writing of the department's decision.
8 If the department determines a new decision is appropriate, the department shall promptly issue the necessary
9 revised decision in the same manner as the department issued the original decision.

10 (5) The person may request an administrative hearing on the department's decision on the
11 protest by following the process in Subsection B of 20.2.92.605 NMAC.

12 B. Administrative hearing on the department's decision on the protest.

13 (1) Request for administrative hearing.

14 (a) A person shall make a request for an administrative hearing in writing to the
15 department within 30 calendar days of the date of a department notification of a decision in accordance with
16 Subsection A of 20.2.92.605 NMAC.

17 (b) A person shall include a statement of the department action being challenged as
18 part of the written request for administrative hearing. The statement the person submits shall include a brief
19 explanation of the grounds for the challenge, and an estimation of the amount of time needed for an administrative
20 hearing. The person's written request for administrative hearing shall also include a copy of the protest to the
21 department the person has filed in accordance with Subsection A of 20.2.92.605 NMAC and shall also include the
22 department's decision pursuant to Paragraph (4) of Subsection A of 20.2.92.605 NMAC.

23 (c) Within 30 calendar days of receipt of the written request for an administrative
24 hearing, the department shall schedule an administrative hearing in consultation with the person for scheduling
25 purposes and issue a notice of administrative hearing containing the subject matter, time, date, location, estimated
26 length of the hearing, rules governing the hearing, and, if applicable, virtual links to the hearing.

27 (2) Administrative hearing general requirements.

28 (a) The secretary or the secretary's designee shall preside over an administrative
29 hearing held pursuant to Subsection B of 20.2.92.605 NMAC. The secretary or the secretary's designee shall make
30 any rulings or decisions as necessary to conduct the hearing and shall make a final decision on the matter at issue in
31 the administrative hearing.

32 (b) The secretary may delegate all powers and duties pertaining to the
33 administrative hearing to a designee, including an independent hearing officer, by specifying what powers and duties
34 are to be delegated to the designee in a notice of administrative hearing. The secretary is not required to delegate
35 any powers or duties to a designee and may do so in the secretary's sole discretion. The secretary shall retain any
36 powers and duties the secretary does not delegate to a designee in a notice of administrative hearing. The secretary
37 or the secretary's designee shall not have a personal bias or prejudice concerning a party, have personal knowledge
38 of disputed facts concerning the proceeding, be related to a party within the third degree of relationship or have a
39 financial interest in the proceeding.

40 (c) The New Mexico Rules of Civil Procedure and the New Mexico Rules of
41 Evidence shall not apply, unless otherwise directed by the secretary in the notice of administrative hearing.

42 (d) The administrative hearing shall be open to the public.

43 (e) The secretary or the secretary's designee shall conduct the hearing in a manner
44 that is fair and equitable to all parties. The secretary or the secretary's designee shall admit all evidence and
45 testimony that is, in the secretary's or the secretary's designee discretion, relevant, material, reliable, and probative.

46 (f) The secretary or the secretary's designee shall take all testimony under oath or
47 affirmation.

48 (g) The administrative hearing shall have a record that includes a verbatim
49 transcript of all testimony and arguments made and all exhibits admitted during the hearing.

50 (3) Administrative hearing procedure.

51 (a) The hearing shall begin with the requesting party delivering an opening
52 statement, followed by the department.

53 (b) The requesting party shall present its case first by conducting oral examination
54 of the requesting party's witnesses and admitting the requesting party's exhibits.

55 (c) A witness that provides testimony is subject to cross examination from any other
56 party limited in scope to the subject matter of that witness's direct examination testimony or matters affecting that

1 witness's credibility. A witness that is cross-examined by another party may be re-directed by the party that called
2 the witness for direct examination. A witness shall complete direct examination, cross examination, and redirect
3 examination before the administrative hearing moves on to the next witness.

4 (d) The party offering the exhibit shall mark each exhibit with an identifying
5 designation by numbering or alphabetizing the party's exhibits sequentially.

6 (e) After the requesting party has presented its case by completing examination of
7 the requesting party's last witness, the department shall present its case by conducting oral examination of the
8 department's witnesses and admitting the department's exhibits.

9 (f) Upon the completion of examination of all party's witnesses, the requesting
10 party shall deliver a closing argument, followed by the department delivering a closing argument.

11 (g) Following the completion of closing arguments by all parties, the secretary or
12 the secretary's designee shall close the record for the hearing.

13 (h) Once the secretary or the secretary's designee closes the record, the secretary or
14 the secretary's designee shall immediately deliberate and give the appropriate weight as determined by the secretary
15 or the secretary's designee to the facts and circumstances presented in the hearing and on the record. After
16 deliberating, the secretary or the secretary's designee shall issue a written decision on the ultimate matter at issue in
17 the administrative hearing to include any facts, findings, and reasons determined by the secretary. The secretary's or
18 the secretary's designee's written decision shall constitute a final action.

19 C. Administrative hearing on a compliance order.

20 (1) Any person that is the subject of a compliance order by the department may appeal the
21 compliance order by filing a request for hearing under Subsection A of 20.1.5.200 NMAC within 30 calendar days
22 of the date the department issued a compliance order.

23 (2) The hearing shall be governed by the department's adjudicatory procedures in 20.1.5
24 NMAC, where the following applies:

25 (a) "Act" means, as the context requires, Section 74-1-18 NMSA 1978 of the
26 Environmental Improvement Act;

27 (b) "Compliance Order" means a compliance order issued by the department
28 pursuant to Subsection C of 20.2.92.604 NMAC; and

29 (c) "Regulations" means 20.2.92 NMAC.
30 [20.2.92.605 NMAC - N, 04/01/2026]

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32 **20.2.92.606 - 700 [RESERVED]**

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34 **20.2.92.701 TABLES:**

35 A. Table 1 - New Mexico Clean Transportation Fuel Standard for Gasoline and Gasoline Substitutes

Year	Carbon Intensity (gCO ₂ e/MJ)	Percent Reduction
Baseline (2018)	95.61	0.0%
2026	93.89	1.8%
2027	92.45	3.3%
2028	89.87	6.0%
2029	85.09	11.0%
2030	76.49	20.0%
2031	75.53	21.0%
2032	74.58	22.0%
2033	73.62	23.0%
2034	72.66	24.0%
2035	71.71	25.0%
2036	70.75	26.0%
2037	69.80	27.0%
2038	68.84	28.0%
2039	67.88	29.0%
2040 and subsequent years	66.93	30.0%

1 B. Table 2 - New Mexico Clean Transportation Fuel Standard for Diesel and Diesel Substitutes

Year	Carbon Intensity (gCO ₂ e/MJ)	Percent Reduction
Baseline (2018)	95.53	0.0%
2026	93.81	1.8%
2027	92.38	3.3%
2028	89.80	6.0%
2029	85.02	11.0%
2030	76.42	20.0%
2031	75.47	21.0%
2032	74.51	22.0%
2033	73.56	23.0%
2034	72.60	24.0%
2035	71.65	25.0%
2036	70.69	26.0%
2037	69.74	27.0%
2038	68.78	28.0%
2039	67.83	29.0%
2040 and subsequent years	66.87	30.0%

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3 C. Table 3 - New Mexico Clean Transportation Fuel Crediting Benchmark for Alternative Jet Fuel
4 Based on the Carbon Intensity of Conventional Jet Fuel

Carbon Intensity (gCO ₂ e/MJ)
88.40

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6 D. Table 4 - New Mexico Statewide Fuel Pathway Lookup Table

Transportation Fuel	Pathway Identification Code	Fuel Pathway Description	Carbon Intensity (gCO ₂ e / MJ) Total Lifecycle Emissions
Gasoline	NMGAS001	Clear gasoline - based on a weighted average of gasoline supplied to New Mexico	96.7
Diesel	NMULSD001	Clear diesel, based on a weighted average of ultra-low sulfur diesel supplied to New Mexico	95.0
Fossil Compressed Natural Gas	NMCNG001	North American fossil CNG delivered via pipeline; compressed in New Mexico	74.3
Fossil Liquefied Natural Gas	NMLNG001	North American fossil LNG delivered via pipeline; liquefied in New Mexico using liquefaction with 80 percent efficiency	87.1
Liquefied Petroleum Gas	NMLPG001	North American fossil liquefied petroleum gas	78.4
Electricity	NMELEC001	Renewable electricity determined to have a carbon intensity of zero according to 20.2.92.206 NMAC	0.0

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E. Table 5 - New Mexico Temporary Fuel Pathways

Transportation Fuel	Fuel Pathway Identifier Code	Fuel Pathway Description	Carbon Intensities (gCO₂e/MJ) with Margin of Safety
Ethanol	NMETOH001	Denatured fuel corn-based ethanol based on North American average (E100)	75
	NMETOH002	Denatured fuel sorghum-based ethanol based on North American average (E100)	65
Renewable Naphtha	NMRN001	Neat renewable naphtha derived from any non-palm virgin plant oil, based on North American average	65
	NMRN002	Neat renewable naphtha derived from an animal fat or waste oil feedstock, based on North American average	20
Biodiesel	NMBD001	Neat biodiesel (B100) derived from any non-palm virgin plant oil, based on North American average	60
	NMBD002	Neat biodiesel (B100) derived from an animal fat or waste oil feedstock, based on North American average	25
Renewable Diesel	NMRD001	Neat renewable diesel (R100) derived from any non-palm virgin plant oil, based on North American average	65
	NMRD002	Neat renewable diesel (R100) derived from an animal fat or waste oil feedstock, based on North American average	20
Renewable Compressed Natural Gas	NMRCNG001	Biomethane derived from anaerobic digestion of North American livestock manure, delivered by pipeline and compressed in New Mexico. Does not include counterfactual avoided methane	70
	NMRCNG002	Biomethane derived from anaerobic digestion of North American livestock manure, delivered by pipeline and compressed in New Mexico; includes counterfactual avoided methane	-25
	NMRCNG003	Biomethane derived from landfill gas or wastewater treatment,	25

		delivered by pipeline and compressed in New Mexico	
Renewable Liquefied Natural Gas	NMRLNG001	Biomethane derived from anaerobic digestion of North American livestock manure, delivered by pipeline and liquefied in New Mexico using liquefaction with 80 percent efficiency. Does not include counterfactual avoided methane	80
	NMRNLG002	Biomethane derived from anaerobic digestion of North American livestock manure, delivered by pipeline and liquefied in New Mexico using liquefaction with 80 percent efficiency; includes counterfactual avoided methane	-15
	NMLNG003	North American natural gas derived from landfill gas or wastewater treatment delivered via pipeline; liquefied in New Mexico using liquefaction with 80 percent efficiency.	35
Gaseous Compressed Hydrogen	NMHYG001	Compressed H2 produced in North America via central steam methane reformation of North American natural gas	100
	NMHYG002	Compressed H2 produced in North America via central steam methane reformation (SMR) of biomethane from North American animal agriculture, with SMR process heat derived from North American fossil natural gas. Does not include counterfactual avoided methane	95
	NMHYG003	Compressed H2 produced in North America via central steam methane reformation of biomethane from North American animal agriculture, with SMR process heat derived from North American fossil natural gas; includes counterfactual avoided methane	0
	NMHYG004	Compressed H2 produced in North America via central steam methane reformation of biomethane from North American landfills or wastewater treatment, with SMR process heat derived from North American fossil natural gas	50
	NMHYG005	Compressed H2 produced in North	230

		America via electrolysis using American average grid electricity	
	NMHYG006	Compressed H2 produced in North America via electrolysis using renewable electricity	20
Liquid Hydrogen	NMHYL001	Liquefied H2 produced in North America via central steam methane reformation of North American fossil natural gas	145
	NMHYL002	Liquefied H2 produced in North America via central steam methane reformation of biomethane from North American animal agriculture, with SMR process heat derived from North American fossil natural gas	135
	NMHYL003	Liquefied H2 produced in North America via central steam methane reformation of biomethane from North American animal agriculture, with SMR process heat derived from North American natural gas; includes counterfactual avoided methane	40
	NMHYL004	Liquefied H2 produced in North America via central steam methane reformation of biomethane from North American landfills or wastewater treatment, with SMR process heat derived from North American fossil natural gas	95
	NMHYL005	Liquefied H2 produced in North America via electrolysis using American average grid electricity	235
	NMHYL006	Liquefied H2 produced in North America via electrolysis using renewable electricity	10

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F. Table 6 - Summary Checklist of Quarterly and Compliance Period Reporting Requirements

Parameters to Report	Gasoline & Diesel	Ethanol, Biodiesel & Renewable Diesel	CNG, LNG & LPG	Electricity	Hydrogen & Hydrogen Blends
Regulated party name and federal employer identification number if available	x	x	x	x	x
Reporting quarter	x	x	x	x	x
Fuel pathway code	x	x	x	x	x
Transaction type or types	x	x	x	x	x
Transaction date or dates	x	x	x	x	x

Name of business partner or partners, if applicable	x	x	x	x	x
Name and federal employer identification number if available of all fuel production facility owners, if different from the regulated party	n/a	x	n/a	n/a	x
Name and identification number of fuel production facility or facilities, as applicable	x	x	x	x	x
Indication of whether the regulated party is a credit aggregator	x	x	x	x	x
EER or EERs of the fuel pathway from its expected use or uses in a motor vehicle as provided in Table 8 of Subsection H of 20.2.92.701 NMAC	x	x	x	x	x
Amount of transportation fuel used as gasoline or a gasoline substitute	x	x	x	x	x
Amount of transportation fuel used as diesel or a diesel substitute	x	x	x	x	x
Amount of transportation fuel used as an alternative jet fuel	x	x	x	x	x
Quantity of transportation fuel sold to exempt users if applicable	x	x	x	x	x
Credits and deficits that the regulated party generated in the applicable quarter	x	x	x	x	x

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G. Table 7 - New Mexico Energy Densities of Transportation Fuel Types

Transportation fuel (unit)	MJ/Unit
Clear Gasoline (gallon)	122.48 (MJ/gallon)
Clear Diesel (gallon)	134.48 (MJ/gallon)
Compressed natural gas (therm)	105.50 (MJ/therm)
Electricity (kilowatt-hour)	3.60 (MJ/kilowatt-hour)
Denatured ethanol (gallon)	81.51 (MJ/gallon)
Clear biodiesel (gallon)	126.13 (MJ/gallon)
Liquefied natural gas (gallon)	78.83 (MJ/gallon)
Hydrogen (kilogram)	120.00 (MJ/kilogram)
Liquefied petroleum gas (gallon)	89.63 (MJ/gallon)
Renewable diesel (gallon)	129.65 (MJ/gallon)
Undenatured anhydrous ethanol (gallon)	80.53 (MJ/gallon)
Conventional jet fuel (gallon)	126.37 (MJ/gallon)
Renewable naphtha (gallon)	117.66 (MJ/gallon)

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H. Table 8 - New Mexico Energy Economy Ratio Values

Light-Medium-Duty Vehicle Applications		Medium-Heavy-Duty Vehicle or Off-Road Applications		Aviation Applications	
Transportation Fuel/Vehicle Combination	EER Value Relative to Gasoline	Transportation Fuel/Vehicle Combination	EER Value Relative to Diesel	Transportation Fuel/Vehicle Combination	EER Value Relative to Conventional Jet
Gasoline or any gasoline-ethanol blend	1	Diesel or any blend of diesel, biodiesel and renewable diesel	1	Alternative jet fuel	1
CNG/Internal Combustion Engine Vehicle	1	CNG, LNG or LPG/Spark-Ignition Engines	0.9		
Electricity/Battery EV or Plug-In Hybrid EV	3.4	CNG, LNG or LPG/Compression-Ignition Engines	1		
Electricity/On-Road Electric Motorcycle	4.4	Electricity/Battery EV or Plug-In Hybrid EV	5		
Hydrogen/Fuel Cell Vehicle	2.5	Electricity/Fixed Guideway Light Rail	3.3		
		Electricity/Fixed Guideway Streetcar	2.1		
		Electricity/Fixed Guideway Aerial Tram	2.6		
		Electricity/Electric Forklift	3.8		
		Electricity/eTRU	3.4		
		Hydrogen/Fuel Cell Vehicle	1.9		
		Hydrogen/Fuel Cell Forklift	2.1		
		Electricity/Cargo Handling Equipment	2.7		
		Electricity/Ground Support Equipment	3.2		

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I. Table 9 – Indirect Land-Use Carbon Intensity Values of Specific Fuel Feedstocks

Fuel Feedstock	Carbon Intensity Value (gCO _{2e} /MJ)
Corn Ethanol	19.8 g/MJ
Sorghum Ethanol	19.4 g/MJ
Sugarcane Ethanol	11.8 g/MJ
Soybean Biodiesel or Renewable Diesel	29.1 g/MJ
Canola Biodiesel or Renewable Diesel	14.5 g/MJ
Palm Biodiesel or Renewable Diesel	71.4 g/MJ

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1 [20.2.92.701 NMAC - N, 04/01/2026]
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3 **20.2.92.702 - 999** [RESERVED]
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