

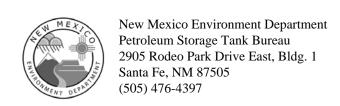
New Mexico Environment Department Petroleum Storage Tank Bureau 2905 Rodeo Park Drive East, Bldg. 1 Santa Fe, NM 87505 (505) 476-4397

List of Compliance Concerns

Date: 21-Mar-17

11159

and Operator infor	mation								
Facility Name: Snuffy's Tackle Shop				Number: 29671	Ph	Phone:			
Facility Address: #1 State Road 103				y: Quemado	Zij	Zip Code: 87829			
terprises, Inc.			Owner	Number: 76372	Ph	none:			
538		City: Quemado		State: New Mexico)	Zip Code: 87829			
e as Owner					Ph	none:			
Operator Name: Same as Owner Operator Address: City:			State: New Me)	Zip Code:			
				•					
Occurrences: 2	Descrip	tion: Failure to ins	stall ove	fill prevention equi	oment on	AST system (Level A)			
Occurrences: 2	Descrip	•			•	on for steel piping in contact			
		With 3011 Of V	water iii i	AST SYSTEM (LEVELD)					
No.: 5.17.A[4] Occurrences: 1 Description: Failure to replace or repair underground piping on AST system the of deterioration or failure (Level B)						n AST system that show signs			
Occurrences: 2	Descrip	tion: Failure to ins (Level C)	stall und	er-dispenser contair	nment for	dispensers in an AST system			
0	Docerin	tion. Failure to inc	ctall anti	sinhan valvo on AC	T system /I	Lovel C)			
Occurrences: 2	Descrip	tion. Failure to ins	stall allti	sipilon valve on A3	i system (i	Level C)			
Occurrences: 2	Descrip	tion: Failure to pa	ıy annua	l fee (Level C)					
e violation(s) cited a	bove								
Na			.1 //	75) 015 1162	2/21/2	0047			
Compliance Officer's Signature				,	3/21/2 Date	.017			
J									
ative's Signature) Date						
	occurrences: 2 Occurrences: 2 Occurrences: 2 Occurrences: 2 Occurrences: 2	Descrip Occurrences: 2 Occurrences: 3 Occurrences: 2 Occurrences: 3 Occurrences:	r's Tackle Shop te Road 103 Iterprises, Inc. 538 City: Quemado Iterprises, Inc. City: Occurrences: 2 Description: Failure to inc. Occurrences: 1 Description: Failure to or of deteriorat Occurrences: 2 Description: Failure to inc. (Level C) Occurrences: 2 Description: Failure to inc. Occurrences: 2 Description: Failure to pailure	r's Tackle Shop Re Road 103 City: Owner Signature City: Occurrences: 2 Description: Failure to install over with soil or water in A Occurrences: 2 Description: Failure to replace or of deterioration or fa Occurrences: 2 Description: Failure to install under the company of the com	re Road 103 City: Quemado City: Quemado City: Quemado State: New Mexico Re as Owner City: State: New Mexico State: New Mex	Pacility Number: 29671 Proceed Processor Proce			



List of Compliance Concerns

Attachment A - Additional

Date: 21-Mar-17

I. List of Complia	ince Concerns Nu	ımber (from Page 1): 11159		
II. Violation(s).					
PSTR No.: 18.12.A	Occurrences: 2	Description: Failure to	o meet deadline for Operator Tr	aining (Level C)	
PSTR No.: 9.903.A	Occurrences: 2	Description: Failure to	provide proof of Financial Res	ponsibility (Level C)	
		<u> </u>			
PSTR No.:	Occurrences:	Description:			
PSTR No.:	Occurrences:	Description:			
PSTR No.:	Occurrences:	Description:			
PSTR No.:	Occurrences:	Description:			
PSTR No.:	Occurrences:	Description:			
PSTR No.:	Occurrences:	Description:			
l personally observed	the violation(s) cited a	above			
Gre Dad	win		+1 (575) 915-1163	3/21/2017	
Compliance Offi	cer's Signature		Phone Number	Date	
On-site Represe	ntative's Signature		Date	_	



SUSANA MARTINEZ
Governor

JOHN A. SANCHEZ Lieutenant Governor

NEW MEXICO ENVIRONMENT DEPARTMENT

Petroleum Storage Tank Bureau

2905 Rodeo Park Drive East, Building 1 Santa Fe, New Mexico 87505 Telephone (505) 476-4397 Fax (505) 476-4374

www.nmenv.state.nm.us

EN MEXICO

BUTCH TONGATE Cabinet Secretary

J.C. BorregoDeputy Secretary(Acting)

Warning of Significant Compliance Concerns

Notice to:	SBV Enterprises, Inc.		76372
	Facility Owner		Owner ID
	Same as Owner		
	Facility Operator		
	Snuffy's Tackle Shop		30657
	Facility Name		Facility ID
	March 21, 2017	11159	
	Date		

As indicated in the attached Inspection Report, your facility has been cited for significant compliance violations that, if not addressed, could result in a release to the environment. It is important that you correct these violations as soon as possible. The inspector, Joe Godwin (print name) is referring this matter to management for potential enforcement. You may receive additional documentation from the Petroleum Storage Tank Bureau concerning the violations cited. If you have questions, you may contact Kalvin Martin, Program Manager, at 505-476-4390.



Petroleum Storage Tank Bureau 2905 Rodeo Park Drive East, Bldg. 1 Santa Fe, NM 87505 Phone: 505.476.4397

Fax: 505.476.4374

www.nmenv.state.nm.us/ust/ustbtop

Inspection Report

Page 1 of 6

Inspection Type: Complia	nnce	Case Num	ber: 3098		Inspection	Start Time	: 10:12:00	AM	Date:	21-Mar-17	
I. Facility Name: Snuffy'	s Tackle Shop					Facility I	D: 30657	Phone	:		
Address: #1 State Road 103	ddress: #1 State Road 103					y: Quemad	0	Z	ip Code:	: 87829	
E-mail:		Access to pro	perty author	orized l	by:			LUST	Site: N	No	
II. Owner Name: SBV E	nterprises, Inc.					Owner II	D: 76372	Phone	:		
Address: PO Box 538				City: (Quemado		State: NM	Zip Code: 87829			
Contact Name:				E-mai	l:						
III. Operator Name: sam	e as owner						P	Phone:			
Address:				City:			State:		Zip Coo	de:	
Contact Name:				E-mai	l :						
IV. Class A/B Operator N	ame: None			P	hone:		E-mail:				
Address:				City:			State:		Zip Coo	Zip Code:	
V. NMED Compliance Of	ficer's Name: Jo	e Godwin		P	hone: 575.9	915.1163	E-mail:	joe.godw	in@state	e.nm.us	
Address: 2301 Entrada Del	-			City: Las Cruces		State: NM		Zip Code: 88001			
VI. Tank Number:	34885										
Tank Type:	AST										
Size:	6,000										
Contents:	B03/B02										
Installation Date:	1-Jul-02										
Tank Construction:	A01/A06/A29										
Tank Secondary Containment:	S16										
Piping Construction:	F01/91/10/93										
Piping Secondary Containment:	S17										
Other Secondary Containment:	S08										
Corrosion / Cathodic Protection:	C19										
Tank Release Detection:											
Piping Release Detection:											
Spill & Overfill:	103										
Tank Status:	TOS										

1. Registration						
B. Have annual tank fees been paid? (20.5.3.8)	1. Registration	Yes	No	Unk	N/A	
C. Current & Valid Registration Certificate on-site? (20.5.2.15)		✓				
D. Notification of transfer of ownership submitted per (20.5.2.9.A). E. Owner has correct mailing address on file with Department per (20.5.2.16). Z. Release Prevention A. Spill Prevention Equipment. 1. Equipment is present? (20.5.4.33 - AST / 20.5.4.33.A(1) - UST) 2. Equipment is present? (20.5.4.33 - AST / 20.5.5.14[1] - UST / 20.5.5.14[2]/18]- AST) 3. Equipment is free of tears, rips, or damage, (20.5.5.14[1] - UST / 20.5.5.14[2]/18]- AST) 4. Equipment free of regulated substance, debris, water, or other liquids, (20.5.5.14[5]/5.14[6])- AST) 5. Equipment free of minor damage, (20.5.5.14[2])- UST/5.14[2]- AST) 6. Equipment free of or innor damage, (20.5.5.14[2])- UST/5.14[2]- AST) 7. Spill bucket plow ring is operational/functional, (20.5.5.14[9]- UST/5.14[10]- AST) 8. AST in secondary containment exempt from spill prevention, (20.5.5.14[7]) 8. B. Overfill Prevention Equipment. 1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 8. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A(2)[b)) 7. Equipment is operational/functional? (20.5.5.14[3]/13]/14 -UST/20.5.5.14[4]/[15]/[19]-AST) 8. Alarm for AST system is audible or visible to delivery driver? (20.5.4.33.A(2)(b)) 8. Ball float is present. (20.5.4.33.A(2)) - UST 8. Currosion Protection. 1. Steel Tank System has cathodic protection. (20.5.5.14[11]/20.5.5.14[11]) 8. C. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.5.14[6]- UST/5.5.14[6]- UST/5.15.B[2]- AST) 9. B. Carrosion Protection. 1. Steel Tank System has cathodic protection maintained, (20.5.4.20.A1[1/4.20.A[2]) 9. C. Corrosion Protection. 1. Steel Piping/ancillary equipment is operational (20.5.5.16.[1]- UST/5.15.B[2]- AST) 9. Master for System has cathodic protection maintained, (20.5.4.20.A1[1/4.20.A[2]) 10. Corrosion protection free of minor defects, proper 0.8M, (20.5.5.16.B[1]- UST/5.15.B[2]- AST) 11. Steel Tank System has cathodic protection maintained, (20.5.4.20.A1[1/4.20.A[2]) 12. Secondary cont	·		X			
E. Owner has correct mailing address on file with Department per (20.5.2.16). 2. Release Prevention A. Spill Prevention Equipment. 1. Equipment is present? (20.5.4.33. AST / 20.5.4.33.A(1) - UST) 2. Equipment is free of tears, rips, or damage. (20.5.5.14(11) - UST / 20.5.5.14(2)/18)- AST) 3. Equipment has adequate volume to contain spills. (20.5.5.14(7) - UST / 5.14(8) - AST) 4. Equipment free of regulated substance, debris, water, or other liquids. (20.5.5.14(9)/5.14(9)) 5. Equipment free of minor damage. (20.5.5.14(20) - UST / 5.14(21)-AST) 5. Equipment free of other functional or operational defects. (20.5.5.14(9)-UST/5.14(9)/	· · · · · · ·				√	
2. Release Prevention A. Spill Prevention Equipment. 1. Equipment is present? (20.5.4.33 - AST / 20.5.4.33 A(1) - UST) 2. Equipment is free of tears, rips, or damage, (20.5.5.14[1] - UST / 20.5.5.14[2]/18 - AST) 3. Equipment has adequate volume to contain spills. (20.5.5.14[7] - UST / 5.14[8] - AST) 4. Equipment free of regulated substance, debris, water, or other liquids. (20.5.5.14[5]/5.14[6]) 5. Equipment free of innor damage. (20.5.5.14[2]) - UST/5.14[7] - UST / 5.14[8] - AST) 6. Equipment free of other functional or operational defects. (20.5.5.14[9]-UST/5.14[1]-AST) 7. C 7. Spill bucket plow ring is operational/functional. (20.5.5.14[9]-UST/5.14[10]-AST) 8. AST in secondary containment exempt from spill prevention. (20.5.5.14[7]) 8. Overfill Prevention Equipment. 1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 2. Equipment is operational/functional? (20.5.5.14[3]/13]/[14]-UST/20.5.5.14[4]/[15]/[19]-AST) 3. Alarm for UST system is audible or visible to delivery driver? (20.5.4.33.A(.3)(b)) 7. C Equipment is operational or visible to delivery driver? (20.5.4.33.A(.3)(b)) 8. Ball float is present. (20.5.4.33.A(2) - UST 8. Drop tube style equipment installed per installation instructions. (20.5.5.14[11]) 9. C Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.5.14[16]) 9. C Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.5.14[16]) 1. Steel Tank System has cathodic protection. (20.5.5.15.4[16]) 1. UST / 20.5.5.14[16] 1. Drop tube style equipment corrosion protection maintained. (20.5.4.20.A[1]/4.20.A[2]) 1. Drop tube style equipment for more developed protection maintained. (20.5.4.20.A[1]/4.20.A[2]) 1. Steel Tank System has cathodic protection. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 1. Steel Tank System has cathodic protection from corrosion. (20.5.5.16.B[2] - AST) 1. Drate of fast internal inspection: 2. Equipment free of other operational or functional defects.					√	
A. Spill Prevention Equipment. 1. Equipment is present? (20.54.33 - AST / 20.54.33.A(1) - UST) 2. Equipment is free of tears, rips, or damage. (20.5.5.14[1] - UST / 20.5.5.14[2]/18 - AST) 3. Equipment has adequate volume to contain spills. (20.5.5.14[7] - UST / 5.14[8] - AST) 4. Equipment free of requiated substance, debris, water, or other liquids. (20.5.5.14[6]) 5. Equipment free of other functional or operational defects. (20.5.5.14[8]-UST/5.14[9]-AST) 6. Equipment free of other functional or operational defects. (20.5.5.14[96]-UST/5.14[97]-AST) 7. C C S. Equipment free of other functional or operational defects. (20.5.5.14[96]-UST/5.14[97]-AST) 8. C Equipment free of other functional or operational defects. (20.5.5.14[96]-UST/5.14[97]-AST) 9. C C S. AST in secondary containment exempt from spill prevention. (20.5.5.14[97]-DST) 8. Deverfill Prevention Equipment. 1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 2. Equipment is operational/functional? (20.5.5.14[91]/3]/14[-UST/20.5.5.14[4]/15]/19]-AST) 3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 4. Alarm for UST system is audible or visible to delivery driver? (20.5.4.33.A.(3)(b)) 5. Ball float is present. (20.5.4.33.A(2) - UST 6. Drop tube style equipment installed per installation instructions.(20.5.5.14[11]/20.5.5.14[12]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98]/20.5.5.14[99]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[18]) 8. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST / 20.5.4.16.A - AST) 9. C Steel Piping/ancillary equipment corrosion protection maintained. (20.5.5.14[18]) 9. C Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 9. Limpressed Current System is ested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 9. Burden metal flex connector is protected from corrosion. (20.5.4.13) 9. Limpressed Current System is	• • • • • • • • • • • • • • • • • • • •				✓	С
1. Equipment is present? (20.5.4.33 - AST / 20.5.4.33.A(1) - UST)						
2. Equipment is free of tears, rips, or damage, (20.5.5.14[1] - UST / 20.5.5.14[2] + AST)	·	-				^
3. Equipment has adequate volume to contain spills. (20.5.5.14[7] - UST / 5.14[8] - AST)		V			1	
4. Equipment free of regulated substance, debris, water, or other liquids. (20.5.5.14[5]/5.14[6]) 5. Equipment free of minor damage. (20.5.5.14[20] - UST/5.14[21] - AST) 7. C 8. Equipment free of other functional or operational defects. (20.5.5.14[90]-UST/6.14[97]- AST) 7. C 7. Spill bucket plow ring is operational/functional. (20.5.5.14[9]-UST/6.14[10]- AST) 7. C 8. AST in secondary containment exempt from spill prevention. (20.5.5.14[17]) 8. B. Overfill Prevention Equipment. 8. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 8. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 8. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 8. Ball float is present. (20.5.4.33.A(2)) - UST 8. Ball float is present. (20.5.4.33.A(2)) - UST 8. Bore in the style equipment installed per installation instructions. (20.5.5.14[11]/20.5.5.14[12]) 9. C 9. C Equipment free of other operational or functional defects. (20.5.5.14[98] (20.5.5.14[99]) 9. C C Corrosion Protection. 9. Setel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 9. Steel Tank System has cathodic protection. (20.5.5.15.A[1] - UST / 20.5.5.1A[16]) 9. C Steel Piping/ancillary equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 9. A lampressed Current System is inspected every 60 days. (20.5.5.15.E[1] - UST/5.15.E[2] - AST) 9. A lampressed Current System is ested every 3 years. (20.5.5.15.B[1] - UST/5.15.E[2] - AST) 9. B a. Most Recent Test Date: 9. Previous Test Date: 9					V	
5. Equipment free of minor damage. (20.5.5.14/20) - UST/5.14/21] - AST) 6. Equipment free of other functional or operational defects. (20.5.5.14/96)-UST/5.14/97- AST) 7. Spill bucket plow ring is operational/functional. (20.5.5.14/96)-UST/5.14/97- AST) 7. Spill bucket plow ring is operational/functional. (20.5.5.14/96)-UST/5.14/97- AST) 8. Overfill Prevention Equipment. 8. Querties present? (20.5.4.3.4(1) - UST / 20.5.4.33.A(2) - AST) 8. Overfill Prevention Equipment. 8. Querties present? (20.5.4.3.4(1) - UST / 20.5.4.33.A(2) - AST) 9. Alarm for AST system is audible and visible to delivery driver? (20.5.5.14/4/115//19)-AST) 9. Alarm for AST system is audible or visible to delivery driver? (20.5.4.33.A(2)(b)) 9. Ball float is present. (20.5.4.33.A(2)) - UST 9. Drop tube style equipment installated per installation instructions.(20.5.5.14/19/10.5.5.14/19/10) 9. Cuprosent free of other operational or functional defects. (20.5.5.14/98) / 20.5.5.14/19/10. 9. AST in secondary containment exempt from overfill prevention. (20.5.5.14/19/10.5.5.14/19/10) 9. Cuprosion Protection. 9. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A(1) / A.20.A(2)) 9. Cuprosion protection equipment is operational. (20.5.5.15.16/1) - UST / 20.5.5.15.A(2) - AST / B. 9. Cuprosion Protection equipment is operational. (20.5.5.15.5.11/1 - UST/5.15.B(2) - AST / B. 9. Cathodic Protection System is inspected every 60 days.(20.5.5.15.C(1) - UST/5.15.B(2) - AST / B. 9. Cathodic Protection System is tested every 3 years.(20.5.5.15.B(1) - UST/5.15.B(2) - AST / B. 9. Date of last internal inspection: 9. Previous Test Date: 9. Previous Test					V	
6. Equipment free of other functional or operational defects. (20.5.5.14[96]-UST/5.14[97]-AST)					V	
7. Spill bucket plow ring is operational/functional. (20.5.5.14[9]-UST/5.14[10]- AST) 8. AST in secondary containment exempt from spill prevention. (20.5.5.14[17]) 8. B. Overfill Prevention Equipment. 1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 2. Equipment is operational/functional? (20.5.5.14[3]/13]/14]-UST/20.5.5.14[4]/[15]/[19]-AST) 3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 4. Alarm for UST system is audible or visible to delivery driver? (20.5.4.33.A.(3)(b)) 5. Ball float is present. (20.5.4.33.A(2)) - UST						
8. AST in secondary containment exempt from spill prevention. (20.5.5.14[17]) 8. Overfill Prevention Equipment. 1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 2. Equipment is operational/functional? (20.5.5.14[3]/13]/14]-UST/20.5.5.14[4]/[15]/[19]-AST) 3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 4. B 4. Alarm for AST system is audible or visible to delivery driver? (20.5.4.33.A.(2)(b)) 5. Ball float is present. (20.5.4.33.A(2)) - UST 6. Drop tube style equipment installed per installation instructions, (20.5.5.14[11]/20.5.5.14[12]) 7. Equipment free of other operational or functional defects. (20.5.5.14[11]/20.5.5.14[19]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16]) 9. C. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 9. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 9. C. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 9. Cathodic Protection System is inspected every 60 days, (20.5.5.15.E[1] - UST/5.15.C[2] - AST 9. Cathodic Protection System is inspected every 3 years, (20.5.5.15.B[1] - UST/5.15.B[2] - AST) 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Buried metal flex connector is protected from corrosion. (20.5.5.10.H[3]) 9. Secondary containment for piping is present? (20.5.4.13.B(1)). 9. Cathodically protected from protection maintained per (20.5.4.15.A - UST) 9. Secondary containment for piping is present? (20.5.4.15.A - UST) 9. Secondary containment for piping is present? (20.5.4.15.A - UST) 9. Secondary containment for piping is present? (20.5.5.11.B - UST					./	
B. Overfill Prevention Equipment. 1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 2. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 4. Alarm for UST system is audible or visible to delivery driver? (20.5.4.33.A.(3)(b)) 5. Ball float is present. (20.5.4.33.A.(2)) - UST 6. Drop tube style equipment installed per installation instructions. (20.5.5.14[11]/20.5.5.14[12]) 7. C. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[98]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[98]) 9. C. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST / 20.5.4.16.A - AST) 2. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 8. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 9. Corrosion protection system is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.B[2] - AST) 9. Cathodic Protection System is tested every 90 days.(20.5.5.15.E[1] - UST/5.15.B[2] - AST) 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Drate of last internal inspection: 8. Existing UST system meets upgrade requirements. (20.5.4.13.B(1)). 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Secondary containment for piping is present? (20.5.4.15.A - UST) 9. Secondary containment for biping is present? (20.5.4.15.A - UST) 9. Secondary containment for biping is present? (20.5.5.11.B.[1] - UST) 9. V B 9. Secondary containment is functional? (20.5.5.10.HS.) 9. Secondary containment is free of mino					· /	
1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST) 2. Equipment is operational/functional? (20.5.5.14[9]/[13]/[14]-UST?(2.5.5.14[4]/[15]/[19])-AST) 3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 4. Alarm for UST system is audible and visible to delivery driver? (20.5.4.33.A.(2)(b)) 5. Ball float is present. (20.5.4.33.A(2)) - UST 6. Drop tube style equipment installed per installation instructions.(20.5.5.14[11]/20.5.5.14[12]) 7. C. Tequipment free of other operational or functional defects. (20.5.5.14[11]/20.5.5.14[12]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16]) 7. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 8. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 8. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 9. Cathodic Protection System is tested every 60 days.(20.5.5.15.C[1] - UST/5.15.B[2] - AST 9. Almost Recent Test Date: 9. Previous Test Date: 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Date of last internal inspection: 9. Existing UST system meets upgrade requirements. (20.5.4.13.B(1)) 9. Date of last internal inspection: 9. Existing UST system meets upgrade requirements. (20.5.4.13.B(1)) 9. Descondary containment for piping is present? (20.5.4.15.A - UST) 9. Secondary containment for piping is present? (20.5.4.15.A - UST) 9. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 9. Secondary containment for piping is present? (20.5.4.15.A - UST) 9. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Very Containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Secondary containment is functional					V	
2. Equipment is operational/functional? (20.5.5.14[3]/[13]/[14]-UST/20.5.5.14[4]/[15]/[19])-AST) 3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 4. Alarm for UST system is audible and visible to delivery driver? (20.5.4.33.A.(2)(b)) 5. Ball float is present. (20.5.4.33.A.(2)) - UST 6. Drop tube style equipment installed per installation instructions.(20.5.5.14[11]/20.5.5.14[12]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[18]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16]) 9. C. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST / 20.5.5.15.A[3] - UST / 20.5.5.15.A[3] - AST 1. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 8. Limpressed Current System is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.C[2] - AST) 9. A lumpressed Current System is inspected every 60 days.(20.5.5.15.E[1] - UST/5.15.E[2] - AST) 9. A lumpressed Current System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 9. A lumpressed Current System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 9. Previous Test Date: 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. C C Internally lined UST is operated and maintained per (20.5.4.13.B(1)). 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. C C Secondary Containment for piping is present? (20.5.4.13.B(1).B. D. Secondary Containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 9. Secondary Containment for piping is presen			×			Α
3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b)) 4. Alarm for UST system is audible or visible to delivery driver? (20.5.4.33.A.(2)(b)) 5. Ball float is present. (20.5.4.33.A(2)) - UST 7. Equipment free of other operational or functional defects. (20.5.5.14[11]/20.5.5.14[12]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 7. Equipment free of other operational or functional defects. (20.5.5.14[198] / 20.5.5.14[19]) 7. Equipment free of other operational or functional defects. (20.5.5.14[198] / 20.5.5.14[199]) 7. Carrosion Protection. (20.5.4.8 - UST //20.5.4.16.A - AST) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16]) 8. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 8. Cathodicallary equipment is operational. (20.5.5.15.A[1] - UST //20.5.5.15.A[2] - AST						
4. Alarm for UST system is audible or visible to delivery driver? (20.5.4.33.A.(2)(b)) 5. Ball float is present. (20.5.4.33.A(2)) - UST 6. Drop tube style equipment installed per installation instructions. (20.5.5.14[11]/20.5.5.14[12]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[98] / 20.5.5.14[99]) 7. C. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 8. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 9. C. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST /20.5.5.15.A[2] - AST 9. A. Impressed Current System is inspected every 60 days. (20.5.5.15.A[1] - UST/5.15.C[2] - AST 9. A. Impressed Current System is tested every 3 years. (20.5.5.15.B[1] - UST/5.15.B[2] - AST) 9. A. Most Recent Test Date: 9. Drevious Test Date: 9. Cathodic Protection System is tested within 6 months of repair. (20.5.5.17.E) 10. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 11. Existing UST system meets upgrade requirements. (20.5.4.13.B(1)). 12. Date of last internal inspection: 13. Existing UST system meets upgrade requirements. (20.5.4.13) 14. D. Secondary Containment on the containment cathodic protection maintained. (20.5.5.10.H[3]) 15. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 16. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 17. Secondary containment for inderground tank is present? (20.5.4.29[1] - AST) 18. Secondary containment for inderground tank is present? (20.5.4.15.A - UST). 19. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST). 10. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST). 10. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST). 19. Secondary containment has adequate volume to contain spills. (1	
5. Ball float is present. (20.5.4.33.A(2)) - UST 6. Drop tube style equipment installed per installation instructions.(20.5.5.14[11]/20.5.5.14[12]) 7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99]) 8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[98]) 7. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 8. Corrosion Protection equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 8. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 8. Corrosion protection equipment is inspected every 60 days. (20.5.5.15.C[1] - UST/5.15.C[2] - AST) 8. Corthodic Protection System is inspected every 60 days. (20.5.5.15.C[1] - UST/5.15.C[2] - AST) 8. Corthodic Protection System is tested every 3 years. (20.5.5.15.B[1] - UST/5.15.B[2] - AST) 9. Corrosion Test Date: 9. Previous Test Date: 9. Previous Test Date: 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Buried metal flex connector is protected from corrosion. (20.5.4.13.B(1)). 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Buried metal flex connector free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4]) 9. D. Secondary containment cathodic protection maintained. (20.5.5.10.H[3]) 9. D. Secondary containment for above-ground tank is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 9. Secondary containment for underground tank is present? (20.5.4.15.A - UST) 9. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Conditional containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Conditional containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 9. Secondary containment is free of fully debris, and water? (20.5.5.11.B[2] - UST) 9. Secondar					1	
6. Drop tube style equipment installed per installation instructions. (20.5.5.14[11]/20.5.5.14[12])					1	
7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99])					1	
8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16]) C. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 2. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 3. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST /20.5.5.15.A[2] - AST 4. Impressed Current System is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.C[2] - AST) 5. Cathodic Protection System is tested every 60 days.(20.5.5.15.E[1] - UST/5.15.E[2] - AST) 6. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 7. Internally lined UST is operated and maintained per (20.5.4.13.B(1)). 8. Existing UST system meets upgrade requirements. (20.5.4.13) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 10. Corrosion protection free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4]) 7. Secondary Containment 1. Secondary Containment for above-ground tank is present? (20.5.4.29[1] - AST) 2. Secondary containment for piping is present? (20.5.4.15.A - UST). 3. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 4. C. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 5. Valued AST inspected. operated, maintained, and repaired as required. (20.5.5.10.1-AST) 6. Interstice of double-walled AST is operated and maintained as required. (20.5.5.10.1-AST) 8. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 9. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)						
C. Corrosion Protection. 1. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 2. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 3. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 4. Impressed Current System is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.C[2] - AST) 5. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 6. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 7. Most Recent Test Date: 8. Previous Test Date: 8. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 7. Internally lined UST is operated and maintained per (20.5.4.13.B(1)). 9. Date of last internal inspection: 8. Existing UST system meets upgrade requirements. (20.5.4.13) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 10. Corrosion protection free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4]) 11. Steel AST secondary containment cathodic protection maintained. (20.5.5.10.H[3]) 12. Secondary Containment. 13. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 23. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 24. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 25. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 26. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 27. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 28. Secondary containment has adequate volume to contain spills. (20.5.5.11[2] - UST) 29. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)					_/	
1. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST) 2. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 3. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 4. Impressed Current System is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.C[2] - AST) 5. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 6. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 7. B 7. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 8. Most Recent Test Date: 8. Previous Test Date: 9. Previous Test Date: 9. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Buried Instrumal inspection: 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 9. Corrosion protection free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4]) 9. Corrosion protection free of minor defects, proper O&M. (20.5.4.20.A[1]/4.20.A[2]) 9. Secondary containment 1. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 2. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 2. Secondary containment for underground tank is present? (20.5.4.15.A - UST) 4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.1 - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 9. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2]					•	
2. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2]) 3. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST 4. Impressed Current System is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.C[2] - AST) 5. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) 7. As a. Most Recent Test Date: 8. Previous Test Date: 9. Previous Test Date: 9. Previous Test Date: 9. Previous Test Date: 1. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 9. Date of last internal inspection: 1. Existing UST system meets upgrade requirements. (20.5.4.13.B(1)). 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 10. Corrosion protection free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4]) 11. Steel AST secondary containment cathodic protection maintained. (20.5.5.10.H[3]) 12. Secondary Containment. 13. Secondary containment for above-ground tank is present? (20.5.4.15.A - UST) 13. Secondary containment for underground tank is present? (20.5.4.15.A - UST) 14. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 15. Valuted AST inspected, operated, maintained, and repaired as required. (20.5.5.12.5.12.B) 16. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.1 - AST) 17. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[-] - UST) 18. Secondary containment has adequate volume to contain spills. (20.5.5.11.B UST) 19. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B UST) 19. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) 19. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) 19. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) 19. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) 19. Sec					/	Λ
3. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST			V		V	
4. Impressed Current System is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.C[2] - AST) 5. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST) a. Most Recent Test Date: b. Previous Test Date: 6. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E) 7. Internally lined UST is operated and maintained per (20.5.4.13.B(1)). Date of last internal inspection: 8. Existing UST system meets upgrade requirements. (20.5.4.13) 9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 10. Corrosion protection free of minor defects, proper 0&M. (20.5.15.A[3] / 5.15.A[4]) 11. Steel AST secondary containment cathodic protection maintained. (20.5.5.10.H[3]) 12. Secondary Containment. 13. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 24. Secondary containment for underground tank is present? (20.5.4.15.A - UST) 25. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 26. Interstice of double-walled AST is operated and maintained as required. (20.5.5.10.I - AST) 27. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 28. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)			^		./	
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9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2]) 10. Corrosion protection free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4]) 11. Steel AST secondary containment cathodic protection maintained. (20.5.5.10.H[3]) 12. Secondary Containment for above-ground tank is present? (20.5.4.29[1] - AST) 13. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 14. Secondary containment for underground tank is present? (20.5.4.15.A - UST) 15. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 16. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 17. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 18. Secondary containment has adequate volume to contain spills. (20.5.5.11[2] - UST) 19. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)	Date of last internal inspection:					
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11. Steel AST secondary containment cathodic protection maintained. (20.5.5.10.H[3]) D. Secondary Containment. 1. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 2. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 3. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11[2] - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)	9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2])				✓	
D. Secondary Containment. 1. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 2. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 3. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11[2] - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) C	10. Corrosion protection free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4])				✓	С
1. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST) 2. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 3. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)	11. Steel AST secondary containment cathodic protection maintained. (20.5.5.10.H[3])				✓	В
2. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST) 3. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)	D. Secondary Containment.					
3. Secondary containment for underground tank is present? (20.5.4.15.A - UST). 4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)	1. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST)				✓	Α
4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)	2. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST)	√				С
4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST) 5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) ✓ C	, , , , , , , , , , , , , , , , , , , ,				✓	С
5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B) 6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST) 7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) ✓ C					√	
7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST) 8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) ✓ C	5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B)				√	
8. Secondary containment is free of minor functional/operational defects. (20.5.5.11.B - UST) 9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) ✓ C	6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST)				√	
9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST) ✓ C	7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST)				✓	
	8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST)				√	
10. Secondary containment is of appropriate volume? (20.5.4.29.A(3)) - AST ✓ C	9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)				✓	
	10. Secondary containment is of appropriate volume? (20.5.4.29.A(3)) - AST				√	С

1 acility in Number. 30037 Case Number. 3030					
D. Secondary Containment.	Yes	No	Unk	N/A	Level
11. Under-dispenser containment is present? (20.5.4.15.A(2) - UST / 20.5.4.32 - AST)		X			С
12. Secondary containment for loading rack(s) present? (20.5.4.34)				✓	С
13. Transition sump is present? (20.5.4.20.D)	✓				С
14. AST secondary containment is free of debris and liquid? (20.5.5.10.C)				√	С
E. Compatibility					
1. Tank compatible with the regulated substance stored? (20.5.4.8[2] - UST/4.16[2] - AST)	1				С
2. Piping is compatible with the regulated substance stored? (20.5.4.20.B)			X		С
3. AST secondary containment compatible with regulated substance in tank? (20.5.4.29.A(2))	√				С
4. All ancillary equipment that routinely holds product is compatible?(20.5.5.16)			X		С
3. Release Detection					
A. Tanks					
1. Applicable method of release detection present. (20.5.6.8.A - AST / 20.5.6.9 - UST)	✓				Α
2. UST method being operated per (20.5.6.9.A(1)/(2)/(3)/6.12/6.13/6.14/6.15/6.16).				√	В
3. AST method is being operated per (20.5.6.8(1)/(2)/(3)/6.20/6.21/6.22)				✓	В
4. Release detection records are maintained per (20.5.6.24/6.25).				√	С
5. UST method upgraded from inventory control after 10 years. (20.5.6.9.C(1))				1	В
6. Tanks are monitored monthly for releases. (20.5.6.9.C - UST/20.5.6.10.A[1] - AST)		X			В
7. Equipment is free of minor functional/operational defects. (20.5.6.8 / 20.5.6.9.A[2])				1	С
8. Tank gauging stick is not broken, damaged, or warped. (20.5.6.13.C[2] - UST)				√	В
9. Tank(s) checked for water monthly? (20.5.5.8.F - AST/20.5.6.13.G - UST)				1	С
10. AST tightness test performed within required time frame. (20.5.6.8.D/6.10.B)				√	С
11. UST systems installed after 4/4/2008 are interstitially monitored. (20.5.6.9.D[2] - UST)				1	В
12. AST interstice is checked monthly. (20.5.5.10.I(1) / 6.20.A[2])				√	С
B. Piping				-	
1. Applicable method of release detection present. (20.5.6.8.A/6.9/6.11.A(1)/6.11.A[3])				✓	Α
2. AST underground piping tightness test within time frames per (20.5.6.11.A[4] / 6.11.C)				✓	В
3. UST underground piping tightness test within time frames per (20.5.6.11.A(2) / 6.11.B[2]).				✓	В
4. Dates of previous and current tightness test for underground piping (AST or UST)					
a. Most Recent Test Date:					
b. Previous Test Date:					
5. Line tightness test meets requirements. (20.5.6.23.B[1] - UST/20.5.6.23.B[2] - AST)				1	В
6. ALLD functionality tested within last 12 months. (20.5.6.23.A[1] / 20.5.6.23.A[2])				1	В
7. Dates of previous and current functionality tests on ALLD.				•	
a. Most Recent Test Date:					
b. Previous Test Date:					
8. ALLD capable of detecting leak per 20.5.6.23.A[3] - UST/20.5.6.23.A[4] - AST)				√	В
9. Interstitial monitoring has automatic shutoff. (20.5.6.23.D.[1] / 20.5.6.23.D[2])				√	В
10. Equipment is appropriate for type & volume (20.5.6.23[1] / 20.5.6.23[2])				√	В
11. All surfaces readily visible for AST above-ground piping. (20.5.6.23.E)				√	В
12. Records/documentation maintained per (20.5.6.24 & 20.5.6.25).				√	С
13. Release detection operated per regulations. (20.5.6.8.A(1)/(2)/(3) & 6.9.A(1)/(2)/(3))				√	В
14. Piping is monitored monthly for releases. (20.5.6.11.E[1] - UST / 20.5.6.11.E[2] - AST)				V	В
C. Interstitial sensors tested annually. (20.5.6.8.A(2)-AST & 6.9.A(2)-UST)				✓	В
1. Most Recent Test Date:					
2. Previous Test Date:					
D. Emergency Generator System(s) exempt from release detection requirements.				✓	
4. Operator Training/Certification					
A. Class A&B Operators trained by deadline. (20.5.18.12.A)		X			С
B. Date Class A/B passed training:					

Tability ID Number. 30037 Case Number. 3030					
4. Operator Training/Certification	Yes	No	Unk	N/A	Level
C. Who trained Class A/B:					
D. Records/logs maintained and provided upon request (20.5.18.12.C/17.C/18.B(5)/18.B(6))				√	С
E. Class C Operators are trained. (20.5.18.12.E(2))				√	С
F. Monthly inspections performed by Class A or B Operator. (20.5.18.18.B)				√	С
G. Certified/Trained Operator is present? (20.5.18.13)				✓	С
H. Unmanned facility meets requirements. (20.5.18.13.B)				✓	С
I. Sign for emergency procedures/response posted as required. (20.5.18.11)				✓	С
J. Class A&B Operators retrained within 5 years of last training. (20.5.18.14).				✓	С
K. Class A&B Operators must retrain within next 60 days. (See Comments) (20.5.18.14.B)				✓	С
L. Class A&B Operators retraining annually (20.5.18.14.B)				✓	С
5. Operations & Maintenance					
A. AST system coating is maintained. (20.5.5.8.B)	✓				С
B. Fill port lids are marked. (20.5.5.8.C)		X			С
C. Steel piping in a trench maintained. (20.5.5.8.D)				√	С
D. Containment sumps are maintained. (20.5.5.8.E/[2]/[3]/[4])				✓	С
E. Operations & Maintenance Plan present at the facility.(20.5.5.9)		X			С
F. Operations & Maintenance Plan is being followed.(20.5.5.9/[2])				✓	С
G. Normal venting is maintained. (20.5.5.13)	√				С
H. Emergency venting on AST is checked monthly. (20.5.5.13)	✓				С
I. Ancillary equipment is maintained. (20.5.5.8/[2]/[3]/[4])				✓	С
J. Underground piping replaced that shows signs of deterioration/failure. (5.17.A[2])		X			В
6. Notifications					
A. Anything other than a "pass" for monthly monitoring reported. (20.5.7.9.A)				√	С
B. Suspected release reported and investigated. (20.5.7.9.B)				1	В
C. Confirmed release reported per (20.5.7.10).					С
				-/	С
D. Change-in-Service, return-to-service, and temporary closure reported. (20.5.8.8)				V	
7. Financial Responsibility		~			С
A. Proof of Financial Responsibility provided. (20.5.9.903.A)		X		1	С
B. Amount and scope of financial responsibility is in accordance with (20.5.9.903).				√	C
C. Mechanism/Policy Name:					
D. Effective Date:					
8. Above-ground Storage Tanks					
A. Tank manufactured for above-ground use. (20.5.4.16/4.16.B)	√				С
B. Tank is former underground tank used as an above-ground tank. (20.5.4.17)				✓	С
C. Previously closed tank meets requirements for re-use per (20.5.4.19.C).				1	С
D. One tank installed per vault in vaulted system. (20.5.4.31.A)				1	С
E. Anti-siphon valve is present and operational. (20.5.4.25)		X		•	С
				./	С
9. Loading racks' secondary containment meets volume requirements (20.5.4.34)				V	0
10. Upgrade Requirements The tanks at this facility meet the following upgrade requirement:					
, <u> </u>				/	
A. 1998 (UST - Spill Containment, Overfill Prevention, and Corrosion Protection)		X		√	
B. 2004 (AST - Spill Containment, Overfill Prevention, Release Detection)				1	
C. 2008 (UST - Secondary Containment for New or Replaced Systems)		•/		√	
D. 2013 (AST - Secondary Containment for Existing Systems)		X			
11. Evidence of a release or spill.		✓			
12. Underground Storage Tank Systems are in Significant Operational Compliance?				√	
13. Integrity Test performed prior to return-to-service. (20.5.8.9.E)				✓	С
14. All records available upon request by Department. (20.5.5.19)		X			С

15. Comments:

- 1) Inspection Notice and records request mailed to owner on 2/7/2017. No records provided and no owner representative present at the facility. It appears the facility was not open for business the day of the inspection.
- 2) The Environ GeoFlex underground piping has been reburied since the last site visit. The diesel line was observed to be damaged in multiple places during the last site visit. Diesel piping needs to be replaced prior to placing the diesel system back into service. Violation cited during Compliance Inspection on 4/23/2012 in LCC #8321 for the failure to replace damaged piping and the violation has not been corrected. (Violation of 20.5.5.17 NMAC Level B)
- 3) No overfill prevention equipment has been installed on either compartment of the tank. Violation cited during reinspection conducted on 6/13/2012 in LCC #8330 and it has not been corrected to date. (Violation of 20.5.4.33.A NMAC Level A)
- 4) No corrosion protection for the underground steel piping in contact with soil at the transition sump on the north side of the tank. The violation was cited during the compliance inspection on 4/23/2012 in LCC #8321 and has not been corrected. (Violation of 20.5.4.20.A NMAC Level B)
- 5) Red Tags still in place.
- 6) No under-dispenser containment has been installed as required in 20.5.4.32 NMAC by 7/1/2013. (Violation of 20.5.4.32 NMAC Level C)
- 7) No anti-siphon valves have been installed on the piping as required in 20.5.4.25 NMAC by 7/1/2013. (Violation of 20.5.4.25 NMAC Level C)
- 8) Unable to access the regular unleaded compartment of the tank to gauge if product level is greater than one inch.
- 9) Operator Training requirements in 20.5.18 NMAC have not been met, even though tank system is not in service there needs to be at least one trained Class A/B Operator. (Violation of 20.5.18.12.A NMAC Level C)
- 10) No Operations & Maintenance Plan has been drafted for the facility as required in 20.5.5.9 NMAC. The violation was previously cited in LCC #8321 and has not been corrected.
- 11) No proof of financial responsibility has been provided as required in 20.5.9.903.A NMAC. The violation was previously cited in LCC #8321 and has not been corrected.
- 12) If the outstanding violations cannot be corrected and the requirements for above-ground storage tank in 20.5.4 NMAC cannot be met then the tank system must be permanently closed in accordance with the requirements in 20.5.8 NMAC within the next 30 days. The permanent close must include a site assessment.
- 13) Annual tank fees have not been paid for the last two fiscal years. Please contact Antonette Cordova (505.476.4392) of PSTB to make arrangements for payment of the \$281.25 owed.
- 14) Checked with Catron County Assessors Office and they list the property owner as Snuffy's Inc., PO Box 188, Quemado, NM 87829. Also, they list the physical address of this facility as 313 Quemado Lake Road, Quemado, NM 87829. B.T. (Buzz) Easterling is the president of Snuffy's Inc.

Facility ID Number: 30657	_	Case Number: 3098	
Closing Conference Date: Mar 21, 201	7	Closing Conference Time:	
Joe Godwin Compliance Officer - Print Name		Sent via mail to owner On-Site Representative - Print Name	
Ge Dolwin	3/21/2017	Ou city Downs and the City of the	
Colinpliance Officer's Signature	Date	On-site Representative's Signature	Date

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New Mexico Petroleum Storage Tank Bureau - Inspection Report Signature Page

Facility Name: Snuffy's Tackle Shop Facility Number: 30657



Picture Number: USER2643

Photographer: Joe Godwin

Date: Mar 21, 2017 Time: 10:13 AM

Description:

Picture taken while facing east and looking at the AST

at this facility.



Picture Number: USER2644

Photographer: Joe Godwin

Date: Mar 21, 2017 Time: 10:13 AM

Description:

Picture taken while facing NE and looking at the AST at this facility.



Picture Number: USER2645

Photographer: Joe Godwin

Date: Mar 21, 2017 Time: 10:14 AM

Description:

Picture taken while facing east and looking at the

dispensers.