



New Mexico Environment Department  
Petroleum Storage Tank Bureau  
2905 Rodeo Park Drive East, Bldg. 1  
Santa Fe, NM 87505  
(505) 476-4397

## List of Compliance Concerns

Date: 28-Feb-14

9539

### I. Facility, Ownership, and Operator Information

<b>Facility Name: Josie's Country Market</b>		<b>Facility Number: 54493</b>	Phone:
Facility Address: 1612 Sacramento Drive		City: Timberon	Zip Code: 88350
<b>Owner Name: Van Curen, Josie E.</b>		<b>Owner Number: 75593</b>	Phone:
Owner Address: PO Box 403	City: Timberon	State: New Mexico	Zip Code: 88350
<b>Operator Name: Same as Owner</b>			Phone:
Operator Address:	City:	State: New Mexico	Zip Code:

### II. Violation(s).

PSTR No.: 2.16	Occurrences: 1	Description: Failure to provide correct mailing address (Level C)
PSTR No.: 3.8	Occurrences: 1	Description: Failure to pay annual tank fees (Level C)
PSTR No.: 5.10.I(1)	Occurrences: 1	Description: Failure to inspect AST interstice monthly (Level C)
PSTR No.: 8.9.A[4]	Occurrences: 1	Description: Failure to monitor AST system monthly for releases (Level B)
PSTR No.: 9.903.A	Occurrences: 1	Description: Failure to provide proof of financial responsibility (Level C)
PSTR No.: 18.12.A	Occurrences: 1	Description: Failure to meet deadline for Operator Training

I personally observed the violation(s) cited above

Compliance Officer's Signature

+1 (575) 524-6300

Phone Number

2/28/2014

Date

On-site Representative's Signature

Date



SUSANA MARTINEZ  
Governor

JOHN A. SANCHEZ  
Lieutenant Governor

NEW MEXICO  
ENVIRONMENT DEPARTMENT

*Petroleum Storage Tank Bureau*

2905 Rodeo Park Drive East, Building 1  
Santa Fe, New Mexico 87505  
Telephone (505) 476-4397 Fax (505) 476-4374  
[www.nmenv.state.nm.us](http://www.nmenv.state.nm.us)



Ryan Flynn  
Cabinet Secretary - Designate

BUTCH TONGATE  
Deputy Secretary

**Warning of Significant Compliance Concerns**

Notice to:	<u>Van Curen, Josie E.</u>	<u>75593</u>
	Facility Owner	Owner ID
	<u>Same as Owner</u>	
	Facility Operator	
	<u>Josie's Country Market</u>	<u>54493</u>
	Facility Name	Facility ID
	<u>February 28, 2014</u>	<u>9539</u>
	Date	LCC #

As indicated in the attached Inspection Report, your facility has been cited for significant compliance violations that, if not addressed, could result in a release to the environment. It is important that you correct these violations as soon as possible. The inspector, Joe Godwin (print name) is referring this matter to management for potential enforcement. You may receive additional documentation from the Petroleum Storage Tank Bureau concerning the violations cited. If you have questions, you may contact Calvin Martin, Program Manager, at 505-476-4390.



<b>Inspection Type: Compliance</b>	<b>Case Number: 2570</b>	Inspection Start Time: 10:45:00 AM	Date: 27-Feb-14
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<b>I. Facility Name: Josie's Country Market</b>		<b>Facility ID: 54493</b>	Phone:
Address: 1612 Sacramento Drive		City: Timberon	Zip Code: 88350
E-mail:	Access to property authorized by:		LUST Site: No

<b>II. Owner Name: Van Curen, Josie E.</b>		<b>Owner ID: 75593</b>	Phone:
Address: PO Box 403		City: Timberon	State: NM Zip Code: 88350
Contact Name:	E-mail:		

<b>III. Operator Name: Same as Owner</b>			Phone:
Address:		City:	State: Zip Code:
Contact Name:	E-mail:		

<b>IV. Class A/B Operator Name: None</b>		Phone:	E-mail:
Address:		City:	State: Zip Code:

<b>V. NMED Compliance Officer's Name: Joe Godwin</b>		Phone: 575.524.6300	E-mail: joe.godwin@state.nm.us
Address: 1170 North Solano Drive, Suite M		City: Las Cruces	State: NM Zip Code: 88001

VI. Tank Number:	37109						
Tank Type:	AST						
Size:	8,000 (6K/2K)						
Contents:	B03/B02						
Installation Date:	18-Feb-2005						
Tank Construction:	A01/A06						
Tank Secondary Containment:	S16						
Piping Construction:	F01/89/10/09						
Piping Secondary Containment:	S17						
Other Secondary Containment:	S06/S08						
Corrosion / Cathodic Protection:	C19/C20						
Tank Release Detection:	H11						
Piping Release Detection:	G18						
Spill & Overfill:	I08/I09						
Tank Status:	TOS						

Facility ID Number: 54493

Case Number: 2570

1. Registration	Yes	No	Unk	N/A	Level
A. Are all applicable tanks registered? (20.5.2.8.A - UST / 2.8.B - AST / 2.8.C - EG Systems)	✓				C
B. Have annual tank fees been paid? (20.5.3.8)		X			C
C. Current & Valid Registration Certificate on-site? (20.5.2.15)		X			C
D. Notification of transfer of ownership submitted per (20.5.2.9.A).			X		C
E. Owner has correct mailing address on file with Department per (20.5.2.16).		X			C
<b>2. Release Prevention</b>					
<b>A. Spill Prevention Equipment.</b>					
1. Equipment is present? (20.5.4.33 - AST / 20.5.4.33.A(1) - UST)	✓				A
2. Equipment is free of tears, rips, or damage. (20.5.5.14[1] - UST / 20.5.5.14[2]/[18]- AST)				✓	B
3. Equipment has adequate volume to contain spills. (20.5.5.14[7] - UST / 5.14[8] - AST)				✓	B
4. Equipment free of regulated substance, debris, water, or other liquids. (20.5.5.14[5]/5.14[6])				✓	C
5. Equipment free of minor damage. (20.5.5.14[20] - UST/5.14[21] -AST)				✓	C
6. Equipment free of other functional or operational defects. (20.5.5.14[96]-UST/5.14[97]- AST)				✓	C
7. Spill bucket plow ring is operational/functional. (20.5.5.14[9]-UST/5.14[10]- AST)				✓	C
8. AST in secondary containment exempt from spill prevention. (20.5.5.14[17])				✓	B
<b>B. Overfill Prevention Equipment.</b>					
1. Equipment is present? (20.5.4.33.A(1) - UST / 20.5.4.33.A(2) - AST)	✓				A
2. Equipment is operational/functional? (20.5.5.14[3]/[13]/[14]-UST/20.5.5.14[4]/[15]/[19])-AST)				✓	B
3. Alarm for AST system is audible and visible to delivery driver? (20.5.4.33.A.(3)(b))				✓	B
4. Alarm for UST system is audible or visible to delivery driver? (20.5.4.33.A.(2)(b))				✓	B
5. Ball float is present. (20.5.4.33.A(2)) - UST				✓	A
6. Drop tube style equipment installed per installation instructions.(20.5.5.14[11]/20.5.5.14[12])				✓	C
7. Equipment free of other operational or functional defects. (20.5.5.14[98] / 20.5.5.14[99])				✓	C
8. AST in secondary containment exempt from overfill prevention. (20.5.5.14[16])				✓	B
<b>C. Corrosion Protection.</b>					
1. Steel Tank System has cathodic protection. (20.5.4.8 - UST /20.5.4.16.A - AST)				✓	A
2. Steel Piping/ancillary equipment corrosion protection maintained. (20.5.4.20.A[1] / 4.20.A[2])				✓	B
3. Corrosion protection equipment is operational. (20.5.5.15.A[1] - UST / 20.5.5.15.A[2] - AST)				✓	B
4. Impressed Current System is inspected every 60 days.(20.5.5.15.C[1] - UST/5.15.C[2] -AST)				✓	B
5. Cathodic Protection System is tested every 3 years.(20.5.5.15.B[1] - UST/5.15.B[2] - AST)				✓	B
a. Most Recent Test Date:					
b. Previous Test Date:					
6. Cathodically protected tank system tested within 6 months of repair. (20.5.5.17.E)				✓	C
7. Internally lined UST is operated and maintained per (20.5.4.13.B(1)).				✓	B
Date of last internal inspection:					
8. Existing UST system meets upgrade requirements. (20.5.4.13)				✓	C
9. Buried metal flex connector is protected from corrosion. (20.5.4.20.A[1]/4.20.A[2])				✓	B
10. Corrosion protection free of minor defects, proper O&M. (20.5.15.A[3] / 5.15.A[4])				✓	C
11. Steel AST secondary containment cathodic protection maintained. (20.5.5.10.H[3])				✓	B
<b>D. Secondary Containment.</b>					
1. Secondary containment for above-ground tank is present? (20.5.4.29[1] - AST)	✓				A
2. Secondary containment for piping is present? (20.5.4.15.A - UST / 20.5.4.24 - AST)	✓				C
3. Secondary containment for underground tank is present? (20.5.4.15.A - UST).				✓	C
4. Secondary containment is functional? (20.5.5.10 - AST/5.11 - UST)	✓				B
5. Vaulted AST inspected, operated, maintained, and repaired as required. (20.5.5.12/5.12.B)				✓	C
6. Interstice of double-walled AST is operated and maintained as required? (20.5.5.10.I - AST)				✓	B
7. Secondary containment is free of fuel, debris, and water? (20.5.5.11.B[2] - UST)				✓	C
8. Secondary containment has adequate volume to contain spills. (20.5.5.11.B - UST)				✓	B
9. Secondary containment is free of minor functional/operational defects. (20.5.5.11[2] - UST)				✓	C
10. Secondary containment is of appropriate volume? (20.5.4.29.A(3)) - AST				✓	C

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	Yes	No	Unk	N/A	Level
<b>D. Secondary Containment.</b>					
11. Under-dispenser containment is present? (20.5.4.15.A(2) - UST / 20.5.4.32 - AST)	✓				C
12. Secondary containment for loading rack(s) present? (20.5.4.34)				✓	C
13. Transition sump is present? (20.5.4.20.D)	✓				C
14. AST secondary containment is free of debris and liquid? (20.5.5.10.C)				✓	C
<b>E. Compatibility</b>					
1. Tank compatible with the regulated substance stored? (20.5.4.8[2] - UST/4.16[2] - AST)	✓				C
2. Piping is compatible with the regulated substance stored? (20.5.4.20.B)			✗		C
3. AST secondary containment compatible with regulated substance in tank? (20.5.4.29.A(2))				✓	C
4. All ancillary equipment that routinely holds product is compatible?(20.5.5.16)			✗		C
<b>3. Release Detection</b>					
<b>A. Tanks</b>					
1. Applicable method of release detection present. (20.5.6.8.A - AST / 20.5.6.9 - UST)	✓				A
2. UST method being operated per (20.5.6.9.A(1)/(2)/(3)/6.12/6.13/6.14/6.15/6.16).				✓	B
3. AST method is being operated per (20.5.6.8(1)/(2)/(3)/6.20/6.21/6.22)				✓	B
4. Release detection records are maintained per (20.5.6.24/6.25).				✓	C
5. UST method upgraded from inventory control after 10 years. (20.5.6.9.C(1))				✓	B
6. Tanks are monitored monthly for releases. (20.5.6.9.C - UST/20.5.6.10.A[1] - AST)		✗			B
7. Equipment is free of minor functional/operational defects. (20.5.6.8 / 20.5.6.9.A[2])				✓	C
8. Tank gauging stick is not broken, damaged, or warped. (20.5.6.13.C[2] - UST)				✓	B
9. Tank(s) checked for water monthly? (20.5.5.8.F - AST/20.5.6.13.G - UST)				✓	C
10. AST tightness test performed within required time frame. (20.5.6.8.D/6.10.B)				✓	C
11. UST systems installed after 4/4/2008 are interstitially monitored. (20.5.6.9.D[2] - UST)				✓	B
12. AST interstice is checked monthly. (20.5.5.10.I(1) / 6.20.A[2])		✗			C
<b>B. Piping</b>					
1. Applicable method of release detection present. (20.5.6.8.A/6.9/6.11.A(1)/6.11.A[3])				✓	A
2. AST underground piping tightness test within time frames per (20.5.6.11.A[4] / 6.11.C)				✓	B
3. UST underground piping tightness test within time frames per (20.5.6.11.A(2) / 6.11.B[2]).				✓	B
4. Dates of previous and current tightness test for underground piping (AST or UST)					
a. Most Recent Test Date:					
b. Previous Test Date:					
5. Line tightness test meets requirements. (20.5.6.23.B[1] - UST/20.5.6.23.B[2] - AST)				✓	B
6. ALLD functionality tested within last 12 months. (20.5.6.23.A[1] / 20.5.6.23.A[2])				✓	B
7. Dates of previous and current functionality tests on ALLD.					
a. Most Recent Test Date:					
b. Previous Test Date:					
8. ALLD capable of detecting leak per 20.5.6.23.A[3] - UST/20.5.6.23.A[4] - AST)				✓	B
9. Interstitial monitoring has automatic shutoff. (20.5.6.23.D.[1] / 20.5.6.23.D[2])				✓	B
10. Equipment is appropriate for type & volume (20.5.6.23[1] / 20.5.6.23[2])				✓	B
11. All surfaces readily visible for AST above-ground piping. (20.5.6.23.E)				✓	B
12. Records/documentation maintained per (20.5.6.24 & 20.5.6.25).				✓	C
13. Release detection operated per regulations. (20.5.6.8.A(1)/(2)/(3) & 6.9.A(1)/(2)/(3))				✓	B
14. Piping is monitored monthly for releases. (20.5.6.11.E[1] - UST / 20.5.6.11.E[2] - AST)				✓	B
<b>C. Interstitial sensors tested annually. (20.5.6.8.A(2)-AST &amp; 6.9.A(2)-UST)</b>				✓	B
1. Most Recent Test Date:					
2. Previous Test Date:					
<b>D. Emergency Generator System(s) exempt from release detection requirements.</b>				✓	
<b>4. Operator Training/Certification</b>					
A. Class A&B Operators trained by deadline. (20.5.18.12.A)		✗			C
B. Date Class A/B passed training:					

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	Yes	No	Unk	N/A	Level
<b>4. Operator Training/Certification</b>					
C. Who trained Class A/B:					
D. Records/logs maintained and provided upon request (20.5.18.12.C/17.C/18.B(5)/18.B(6))				✓	C
E. Class C Operators are trained. (20.5.18.12.E(2))				✓	C
F. Monthly inspections performed by Class A or B Operator. (20.5.18.18.B)				✓	C
G. Certified/Trained Operator is present? (20.5.18.13)				✓	C
H. Unmanned facility meets requirements. (20.5.18.13.B)				✓	C
I. Sign for emergency procedures/response posted as required. (20.5.18.11)				✓	C
J. Class A&B Operators retrained within 5 years of last training. (20.5.18.14).				✓	C
K. Class A&B Operators must retrain within next 60 days. (See Comments) (20.5.18.14.B)				✓	C
L. Class A&B Operators retraining annually (20.5.18.14.B)				✓	C
<b>5. Operations &amp; Maintenance</b>					
A. AST system coating is maintained. (20.5.5.8.B)	✓				C
B. Fill port lids are marked. (20.5.5.8.C)	✓				C
C. Steel piping in a trench maintained. (20.5.5.8.D)				✓	C
D. Containment sumps are maintained. (20.5.5.8.E/[2]/[3]/[4])				✓	C
E. Operations & Maintenance Plan present at the facility.(20.5.5.9)		X			C
F. Operations & Maintenance Plan is being followed.(20.5.5.9/[2])				✓	C
G. Normal venting is maintained. (20.5.5.13)				✓	C
H. Emergency venting on AST is checked monthly. (20.5.5.13)				✓	C
I. Ancillary equipment is maintained. (20.5.5.8/[2]/[3]/[4])				✓	C
J. Underground piping replaced that shows signs of deterioration/failure. (5.17.A[2])				✓	B
<b>6. Notifications</b>					
A. Anything other than a "pass" for monthly monitoring reported. (20.5.7.9.A)				✓	C
B. Suspected release reported and investigated. (20.5.7.9.B)				✓	B
C. Confirmed release reported per (20.5.7.10).				✓	C
D. Change-in-Service, return-to-service, and temporary closure reported. (20.5.8.8)				✓	C
<b>7. Financial Responsibility</b>					
A. Proof of Financial Responsibility provided. (20.5.9.903.A)		X			C
B. Amount and scope of financial responsibility is in accordance with (20.5.9.903).				✓	C
C. Mechanism/Policy Name:					
D. Effective Date:					
<b>8. Above-ground Storage Tanks</b>					
A. Tank manufactured for above-ground use. (20.5.4.16/4.16.B)	✓				C
B. Tank is former underground tank used as an above-ground tank. (20.5.4.17)				✓	C
C. Previously closed tank meets requirements for re-use per (20.5.4.19.C).				✓	C
D. One tank installed per vault in vaulted system. (20.5.4.31.A)				✓	C
E. Anti-siphon valve is present and operational. (20.5.4.25)	✓				C
<b>9. Loading racks' secondary containment meets volume requirements (20.5.4.34)</b>				✓	C
<b>10. Upgrade Requirements</b>					
The tanks at this facility meet the following upgrade requirement:					
A. 1998 (UST - Spill Containment, Overfill Prevention, and Corrosion Protection)				✓	
B. 2004 (AST - Spill Containment, Overfill Prevention, Release Detection)	✓				
C. 2008 (UST - Secondary Containment for New or Replaced Systems)				✓	
D. 2013 (AST - Secondary Containment for Existing Systems)	✓				
<b>11. Evidence of a release or spill.</b>		✓			
<b>12. Underground Storage Tank Systems are in Significant Operational Compliance?</b>				✓	
<b>13. Integrity Test performed prior to return-to-service. (20.5.8.9.E)</b>				✓	C
<b>14. All records available upon request by Department. (20.5.5.19)</b>				✓	C



Facility ID Number: 54493

Case Number: 2570

**15. Comments:**

1) Inspection notice and records request was mailed to last known address of owner which was returned by US Postal Service. A new address was on the expired forward request, the new address is 505 E. Crockett Rd, Lovington, NM 88260. Owner failed to update contact information with Dept. which is violation of 20.5.2.16 NMAC.

2) Annual tank fees have not been paid. (Violation of 20.5.3.8 NMAC - Level C)

3) Unleaded compartment appears to contain 3&1/2 inches of fuel and diesel compartment appears to contain about 5&1/2 inches of fuel. Tank is not being monitored monthly as required. (Violation of 20.5.6.10.A NMAC - Level B)

4) Operator Training requirements have not been met. (Violation of 20.5.18.12 NMAC - Level C)

5) Financial Responsibility per 20.5.9 NMAC needs to be maintained on tank system even though it is not in use. No proof of financial responsibility has been provided. (Violation of 20.5.9.903 NMAC)

6) Tanks and piping will be required to be integrity tested prior to a return to service.

Facility ID Number: 54493

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Closing Conference Date: Feb 28, 2014

Closing Conference Time: \_\_\_\_\_

Joe Godwin

Compliance Officer - Print Name

None Available at the Facility

On-Site Representative - Print Name



Compliance Officer's Signature

2/28/2014

Date

On-site Representative's Signature

Date





Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0096

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:48:00 AM

Description:  
Picture taken while facing SW and looking at the store at this facility.





Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0097

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:48:00 AM

Description:  
Picture taken while facing east and looking at the AST at this facility.



Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0098

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:49:00 AM

Description:

Picture taken while facing SE and looking at the labels on the north end of the AST.



Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0099

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:50:00 AM

Description:  
Picture taken while facing SE and looking at the manufacturer's & UL Labels on the tank.





Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0100

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:50:00 AM

Description:  
Picture taken while facing east and looking at the gauge on the Unleaded compartment of the tank which indicates about 3 & 1/2 inches of product remaining.



Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0101

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:50:00 AM

Description:  
Picture taken while facing east and looking at the south end of the tank along with the remote fill lines leading to the remote fill box.





Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0102

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:51:00 AM

Description:  
Picture taken while facing east and looking at the gauge on the diesel compartment of the tank which indicated there is almost 6 inches of product in this compartment.





Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0103

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:52:00 AM

Description:  
Picture taken while facing east and looking at the transition sump on the SW side of the tank.





Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0104

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:53:00 AM

Description:  
Picture taken while facing NE and looking at the dispenser island with the tank in the background.



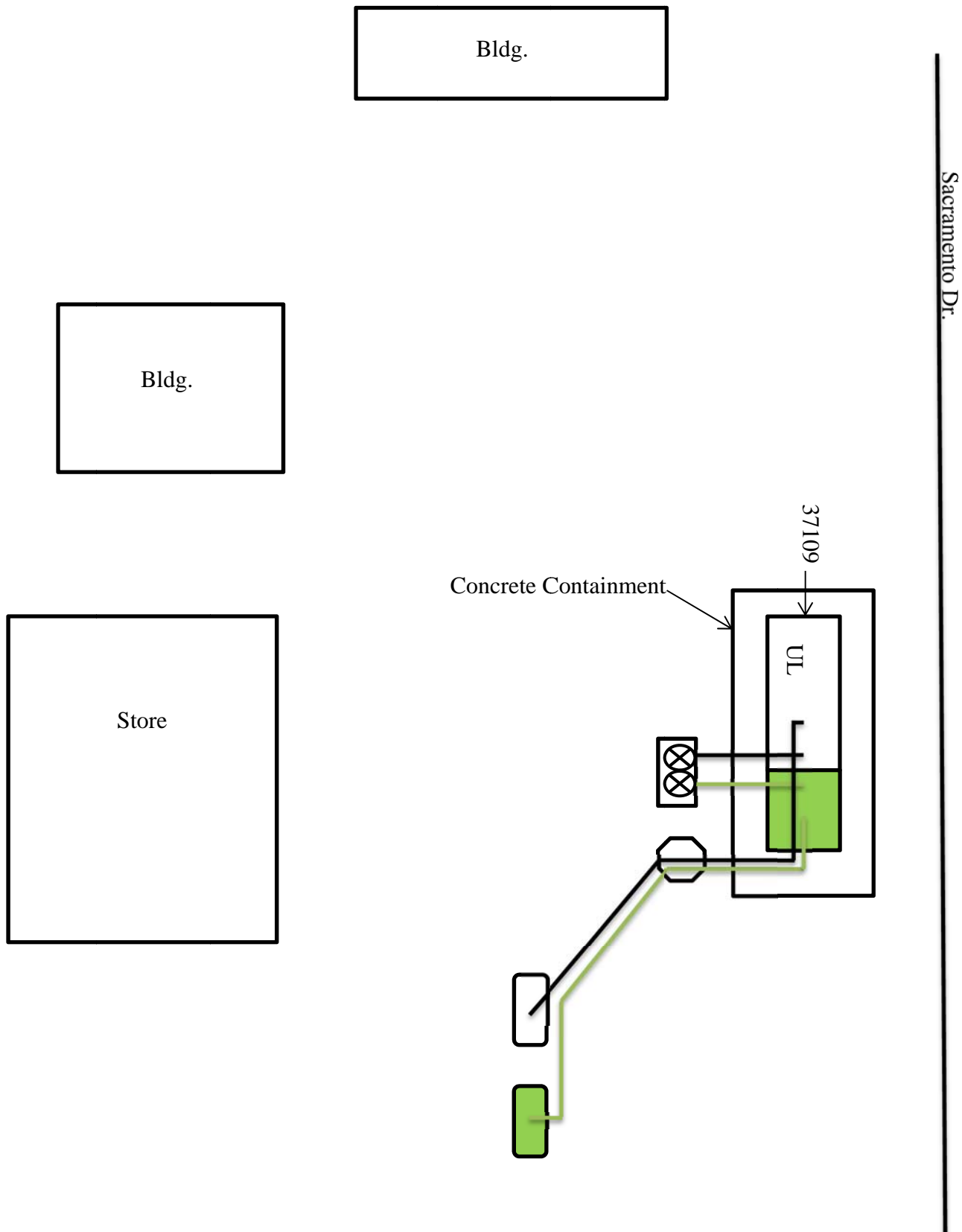


Facility Name: Josie's Country Market Facility Number: 54493 Photograph Number: DSC\_0105

Photographer: Joe Godwin Date Taken: Feb 27, 2014 Time Taken: 10:56:00 AM

Description:  
Picture taken while facing NNW and looking at the sign beside the entrance which gives a Lovington, NM area phone number to call for interest in this facility.

Josie's Country Market (FID 54493)  
Timberon, NM  
Site Sketch by Joe Godwin on 2/27/2014 (Not to Scale)





**SUSANA MARTINEZ**  
*Governor*

**JOHN A. SANCHEZ**  
*Lieutenant Governor*

**NEW MEXICO  
ENVIRONMENT DEPARTMENT**

***Petroleum Storage Tank Bureau***

2905 Rodeo Park Drive East, Building 1  
Santa Fe, New Mexico 87505  
Telephone (505) 476-4397  
Fax (505) 476-4374



**Ryan Flynn**  
*Secretary*

**BUTCH TONGATE**  
*Deputy Secretary*

**Enforcement Recommendation Memorandum**

**To: Adrian Jaramillo, Compliance Assistance Coordinator (Acting), PSTB**

**CC: Calvin Martin, Program Manager, Prevention & Inspection Program  
Tom Gray, Environmental Specialist A, Prevention & Inspection Program**

**From: Joe Godwin, Environmental Supervisor, Prevention & Inspection Program**

**Date: February 28, 2014**

**Re: Enforcement Recommendation Josie's Country Market (FID 54493)**

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An inspection was conducted on **February 27, 2014** where violations that may result in delivery prohibition were discovered. The recommendations for the violations are as follows:

The above-ground storage tank system at this facility was placed into temporary closure without notice and with regulated substances in both compartments of the tank. Monthly monitoring as required in 20.5.8.9 NMAC is not being conducted and it appears this has been going on for several years.

It is my recommendation that the Bureau proceed with delivery prohibition at this time.

Inspector Name Joe Godwin

Date 2/11/15

**PETROLEUM STORAGE TANK BUREAU  
FACILITY DATA UPDATE FORM**

**Old Information**

Josie's Country Market  
1612 Sacramento Drive, Timberon  
54493  
Josie E. Van Curen

Van Curen, Josie E.  
PO Box 403, Timberon, NM 88350  
75593

Same as Owner

**Facility Name**   
**Facility Address**   
**Facility ID #**   
**Contact Person**   
**Telephone Number**

**Owner Name** (See below)  
**Owner Address**   
**Owner ID #**   
**Contact Person**   
**Telephone Number**

**Operator Name**   
**Operator Address**   
**Operator Phone #**

**New Information**

**Other Facility changes or updates that need to be updated in the Database (explain in detail):**

**New Information is the result of:**

                     Upgrading  
                     Information gained from compliance inspection  
XXX                      Other (Explain)

**Other Changes in methods of Protection: Piping, etc. (explain in detail):**

**Other Comments:**

Returned Letter from USPS has a new address of 505 E. Crockett Rd, Lovington, NM 88260 for the owner, I recently  
checked the Otero County Assessor's records and they have 215 Lake Arthur Hwy, Artesia, NM 88210 as the property  
owner's address. Also, they have the property owner's name as Van Curen & Van Curen et al.