#### **Statement of Basis - Narrative**

NSR

Type of Permit Action: Regular-New

Facility:	Roper - Alto Concrete Batch Plant
Company:	Roper Construction Inc
Permit No(s).:	9295
Tempo/IDEA ID No.:	40076 - PRN20210001
Permit Writer:	Deepika Saikrishnan/Rhonda Romero

#### Fee Tracking

Ц	NSR tracking entries completed: [X] Yes [] No
acl	NSR tracking page attached to front cover of permit folder: [X] Yes [] No
<b>Fracking</b>	Paid Invoice Attached: [X] Yes [] No
04	Balance Due Invoice Attached: [] Yes [X] No
	Invoice Comments: Filing Fee Paid on 6/25/2021, Invoice #165194 for \$12460 sent on 7/22/21
	and paid on 7/28/21, Invoice #165309 sent on 8/5/21 for \$864.00 and paid on 8/16/21.

Per	Date to Enforcement: 12/9/2021,	Date of Enforcement Reply: N/A
erm	12/30/2021	
iŧ	Date to Applicant: 09/13/2021,	Date of Applicant Reply: 09/15/2021, 12/23/2021,
Reviev	12/22/2021, 9/30/2022, 10/14/2022	10/6/2022, 10/14/2022
iew	Date to EPA: N/A	Date of EPA Reply: N/A
	Date to Supervisor: TBD	

# 1.0 Plant Process Description:

The Roper Construction, Inc's 125 yd<sup>3</sup>/hour Alto Concrete Batch Plant will include an aggregate feed hopper (Unit 2), aggregate feed hopper conveyor (Unit 3), 4-bin aggregate bin (Unit 4), aggregate weigh batcher with conveyor (Units 5 and 6), cement/fly ash split silo (Units 9 and 10) with screw conveyors and dust collectors (Units 9b and 10b), cement/fly ash batcher (Unit 8) and concrete truck loading area (Unit 7) with central dust control system (Unit 7b) to control fugitive dust from the truck loading area and cement/fly ash batcher, aggregate and sand storage piles (Unit 11) and three heaters .19 MMBtu/h each(units 12,13 and 14). This Facility will limit production to 50,000 yd<sup>3</sup>/year.

A front-end loader dumps aggregate and sand into the aggregate feed hopper. The aggregate feed hopper conveyor transfers the material to the 4-bin aggregate bin. The aggregate and sand in the 4-bin aggregate bin is measured by the aggregate weigh batcher and transferred to the batcher conveyor. From the batcher conveyor, the aggregate and sand is transferred to the truck loading area where it is loaded into the concrete trucks. Fugitive dust created while loading concrete trucks will be controlled by the central dust control system. Dust collected in the dust control system will be recycled back to the cement silo.

Measured amounts of fly ash and cement from the cement/fly ash split silo are transferred by

screw conveyors or gravity feed to the cement/fly ash batcher. From the cement/fly ash batcher, the measured material is loaded into the concrete trucks at the same time as the aggregate, sand, and water. Fugitive dust created during transfer to the cement/fly ash batcher is controlled by the central dust control system. During loading of the cement/fly ash split silo, fugitive dust is controlled by a dust collector for each compartment of the split silo. Haul roads on site will be paved and maintained to reduce particulate emissions from truck traffic.

The concrete batch plant will operate during the following hours for each month of the calendar year limiting production to the quantity specified for each month block as requested in section 3 of the application.

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
12:00 AM	0	0	0	0	0	0	0	0	0	0	0	0
1:00 AM	0	0	0	0	0	0	0	0	0	0	0	0
2:00 AM	0	0	0	0	0	0	0	0	0	0	0	0
3:00 AM	0	0	0	0	0	0	0	0	0	0	0	0
4:00 AM	0	0	0	0	0	0	0	0	0	0	0	0
5:00 AM	0	0	0	1	1	1	1	1	1	0	0	0
6:00 AM	0	0	1	1	1	1	1	1	1	1	0	0
7:00 AM	1	1	1	1	1	1	1	1	1	1	1	1
8:00 AM	1	1	1	1	1	1	1	1	1	1	1	1
9:00 AM	1	1	1	1	1	1	1	1	1	1	1	1
10:00 AM	1	1	1	1	1	1	1	1	1	1	1	1
11:00 AM	1	1	1	1	1	1	1	1	1	1	1	1
12:00 PM	1	1	1	1	1	1	1	1	1	1	1	1
1:00 PM	1	1	1	1	1	1	1	1	1	1	1	1
2:00 PM	1	1	1	1	1	1	1	1	1	1	1	1
3:00 PM	1	1	1	1	1	1	1	1	1	1	1	1
4:00 PM	1	1	1	1	1	1	1	1	1	1	1	1
5:00 PM	0	0	1	1	1	1	1	1	1	1	0	0
6:00 PM	0	0	0	1	1	1	1	1	1	0	0	0
7:00 PM	0	0	0	0	0	0	0	0	0	0	0	0
8:00 PM	0	0	0	0	0	0	0	0	0	0	0	0
9:00 PM	0	0	0	0	0	0	0	0	0	0	0	0
10:00 PM	0	0	0	0	0	0	0	0	0	0	0	0
11:00 PM	0	0	0	0	0	0	0	0	0	0	0	0
Total	10	10	12	14	14	14	14	14	14	12	10	10

TABLE 3-1: CBP Plant Hours of Operation (MST)

Months	Cubic Yards Per Day
November - February	450
March, October	625
April, September	625
May - August	750

# TABLE 3-2: CBP Daily Throughput per Month

# 2.0 <u>Description of this Modification:</u> This is a new facility.

# 3.0 <u>Source Determination:</u>

1. The emission sources evaluated includes a 125 yd<sup>3</sup>/h concrete batch plant with the following equipment: feeder hopper(unit 2), feeder hopper conveyor (unit 3), 4 overhead aggregate bins (Unit 4), aggregate weigh batcher (unit 5), aggregate weigh conveyor, truck loading with baghouse(unit 7), cement/fly ash weigh batcher (unit 8), cement split silo (unit9), fly ash split silo (unit 10), aggregate and sand storage piles(unit 11) and 3 concrete batch plant heaters (units 12, 13 and 14).

#### 2. Single Source Analysis:

A. <u>SIC Code:</u> Do the facilities belong to the same industrial grouping (i.e., same two-digit SIC code grouping, or support activity)? **Yes** 

B. <u>Common Ownership or Control:</u> Are the facilities under common ownership or control? **Yes** 

C. <u>Contiguous or Adjacent</u>: Are the facilities located on one or more contiguous or adjacent properties? **Yes** 

3. Is the source, as described in the application, the entire source for 20.2.70, 20.2.72, 20.2.73, or 20.2.74 NMAC applicability purposes? **Yes** 

# 4.0 <u>PSD Applicability:</u>

A. The source, as determined in 3.0 above, is a PSD minor source.

# **5.0** <u>History (In descending chronological order, showing NSR and TV)</u>: \*The asterisk denotes the current active NSR and Title V permits that have not been superseded.

Permit Number	Issue Date	Action Type	Description of Action (Changes)
9295	TBD	New NSR	Application for the construction of a new concrete batch plant.

# 6.0 **Public Response/Concerns:** As of September 17, 2021, there has been significant public interest

in this permit application and more than 300 written comments have been received along with petitions. The bureau has a record of all the written comments received for this application.

# 7.0 **Compliance Testing:** Not applicable for a new facility with no record of testing so far.

# 8.0 Startup and Shutdown:

- A. If applicable, did the applicant indicate that a startup, shutdown, and emergency operational plan was developed in accordance with 20.2.70.300.D(5)(g) NMAC? **N/A**
- B. If applicable, did the applicant indicate that a malfunction, startup, or shutdown operational plan was developed in accordance with 20.2.72.203.A.5 NMAC? **Yes**
- C. Did the applicant indicate that a startup, shutdown, and scheduled maintenance plan was developed and implemented in accordance with 20.2.7.14.A and B NMAC? **Yes**
- D. Does the facility have emissions due to routine or predictable startup, shutdown, and maintenance? If so, have all emissions from startup, shutdown, and scheduled maintenance operations been permitted? N/A
- **9.0** Compliance and Enforcement Status: Teri Waldron provided an email on 9/14/2021 stating that there is no outstanding notice of violation and no settlement agreement for which all actions have not been completed. Conditions from a settlement agreement, or any other applicable requirements, do not need to be included in the NSR permit.
- **10.0** <u>Modeling:</u> Eric Peters performed the modeling analysis. The following information is detailed in the report dated 10/16/2021.

# Modeling Assumptions:

The facility operates from 5AM to 7PM with seasonal operation limited to the scenarios described in Table 5. When the facility operates at maximum production rate, the daily production limit will be reached in 3.6 hours November through February, 5 hours March, April, September, and October, and 6 hours May through August. When the facility operates at lower production rates, it will take more time to produce the daily maximum concrete volume. Blocks of time equal to the maximum number of hours allowed using maximum production are modeled to capture the maximum potential concentrations by grouping similar meteorological conditions together. For example, the early morning hours are expected to produce the highest concentrations because the wind and dispersion tend to be lowest at that time.

Model	Time Segments	Time Segments	Time Segments	Time Segments
Scenario	10-Hour Blocks	12-Hour Blocks	14-Hour Blocks	14-Hour Blocks
Scenario	November - February	March & October	March & October   April & September	
1	7 AM to 11 AM	6 AM to 11 AM	5 AM to 10 AM	5 AM to 11 AM
2	9 AM to 1 PM	8 AM to 1 PM	7 AM to 12 PM	7 AM to 1 PM
3	11 AM to 3 PM	10 AM to 3 PM	9 AM to 2 PM	9 AM to 3 PM
4	1 PM to 5 PM	12 PM to 5 PM	11 AM to 4 PM	11 AM to 5 PM

# 5: Table of Operating Scenarios

5	1 PM to 5 PM	1 PM to 6 PM	2 PM to 7 PM	1 PM to 7 PM
Permit limit	7 AM to 5 PM	6 AM to 6 PM	5 AM to 7 PM	5 AM to 7 PM

Permit Conditions: Permit conditions are required to limit the seasonal operations to maximum daily production to the following limits: 450 cubic yards per day November through February; 625 cubic yards per day for March, October, April, and September; and 750 cubic yards per day May through August. In addition, earliest start time and latest end time by month are required conditions and are described in the Permit limit row in Table 5, above.

Conclusion: This modeling analysis demonstrates that operation of the facility described in this report neither causes nor contributes to any exceedances of applicable air quality standards. The standards relevant at this facility are NAAQS for CO, NO2, PM10, PM2.5, and SO2; NMAAQS for CO, NO2, and SO2; and Class I and Class II PSD increments for NO2, and PM10.

Action: The permit can be issued based on this modeling analysis. Modeling report submitted by Montrose Air Quality Services (dated 6/22/2021) Modeling was last revised on 10/14/2022. The air quality analysis demonstrates compliance with applicable regulatory requirements.

# 11.0 <u>State Regulatory Analysis(NMAC/AQCR)</u>:

Citation 20 NMAC	Title	Applies (Y/N)	Unit(s) or Facility	Justification:
2.1	General Provisions	Yes	Entire Facility	The facility is subject to Title 20 Environmental Protection Chapter 2 Air Quality of the New Mexico Administrative Code so is subject to Part 1 General Provisions, Update to Section 116 of regulation for Significant figures & rounding. Applicable with no permitting requirements.
2.3	Ambient Air Quality Standards	Yes	Entire Facility	<ul> <li>NSR: 20.2.3 NMAC is a SIP approved regulation that limits the maximum allowable concentration of Sulfur Compounds, Carbon Monoxide and Nitrogen Dioxide.</li> <li>The TSP NM ambient air quality standard was repealed by the EIB effective November 30, 2018.</li> <li>Air dispersion modeling was performed for this project to show compliance with the NMAAQS. See form UA4 for a discussion and the results of the air dispersion modeling.</li> </ul>
2.7	Excess Emissions	Yes	Entire Facility	Applies to all facilities' sources
2.33	Gas Burning Equipment - Nitrogen Dioxide	No		This facility has existing gas burning equipment having a heat input of greater than 1,000,000 million British Thermal Units per year per unit
2.61	Smoke and Visible Emissions	Yes	12, 13 and 14	Units 12, 13 and 14 are natural gas hot water heaters that apply to 20.2.61.109 NMAC. This regulation limits opacity to 20% applies to Stationary Combustion Equipment.

Citation 20 NMAC	Title	Applies (Y/N)	Unit(s) or Facility	Justification:
2.70	Operating Permits	No		The source is not a Title V Major Source as defined at 20.2.70.7 NMAC.
2.72	Construction Permits	Yes	Entire Facility	Potential emission rate (PER) for the facility is greater than 10 pph or greater than 25 tpy for any pollutant subject to a state or federal ambient air quality standard.
2.73	NOI & Emissions Inventory Requirements	Yes, Always	Entire Facility	NOI: 20.2.73.200 NMAC applies (requiring a NOI application) Emissions Inventory Reporting: 20.2.73.300 NMAC applies.
2.74	Permits-Prevention of Significant Deterioration	No		This facility is not a PSD major source
2.75	Construction Permit Fees	Yes	Entire Facility	This facility is subject to 20.2.72 NMAC and is in turn subject to 20.2.75 NMAC.
2.77	New Source Performance Standards	No	Sources subject to 40 CFR 60	This stationary source is not applicable to the requirements of 40 CFR Part 60
2.78	Emissions Standards for HAPs	No	Sources subject to 40 CFR 61	This stationary source is not applicable to the requirements of 40 CFR Part 61
2.79	Permits IPNonattainment Areas	No		This facility is located in an Attainment Area.
2.80	Stack Heights	Yes	12, 13 and 14	The objective of this Part is to establish requirements for the evaluation of stack heights and other dispersion techniques in permitting decisions. The Department shall give no credit for reductions in emissions due to the length of a source's stack height that exceeds good engineering practice or due to any other dispersion technique. The facility will meet all requirements of good engineering practices.
2.82	MACT Standards for Source Categories of HAPs	No	sources subject to 40 CFR 63	This stationary source is not applicable to the requirements of 40 CFR Part 63.

12.0	<b>Federal Regulatory Analy</b>	ysis:

12.0	12.0 ICucial Regulatory Analysis.				
<b>Federal</b>	Title	Applies	Unit(s) or	Comments	
<b>Regulation</b>		(Y/N)	Facility	comments	
Air	National Primary	Yes	Entire	Independent of permit applicability; applies to all sources of	
Programs	and Secondary		Facility	emissions for which there is a Federal Ambient Air Quality	
Subchapter	Ambient Air			Standard. Dispersion modeling was performed to show	
С	Quality			compliance with all applicable NAAQS and PSD Class I and II	
(40 CFR 50)	Standards			Increment.	
NSPS	General	No	sources	No NSPS Subparts in 40 CFR 60 applies to this facility.	

Federal Regulation	Title	Applies (Y/N)	Unit(s) or Facility	Comments
Subpart A (40 CFR 60)	Provisions		subject to a Subpart in 40 CFR 60	
40 CFR 60.40c, Subpart Dc	Standards of Performance for Small Industrial- Commercial- Institutional Steam Generating Units	Νο		Except as provided in paragraphs (d), (e), (f), and (g) of this section, the affected facility to which this subpart applies is each steam generating unit for which construction, modification, or reconstruction is commenced after June 9, 1989 and that has a maximum design heat input capacity of 29 megawatts (MW) (100 million British thermal units per hour (MMBtu/h)) or less, but greater than or equal to 2.9 MW (10 MMBtu/h). The combined hot water heaters (units 12, 13 and 14) are rated smaller than 10 MMBtu/h.
NESHAP 40 CFR 61 Subpart A	General Provisions	No	Sources subject to 40 CFR 61	No NESHAP Subparts in 40 CFR 61 applies to this facility.
MACT Subpart A (40 CFR 63)	General Provisions	No	Sources subject to 40 CFR 63	Applies if any other subpart applies, and no subpart applies

# 13.0 Exempt and/or Insignificant Equipment that do not require monitoring:

Unit Number	Source Description	Make	Model No.	Max Capacity	List Specific 20.2.72.202 NMAC Exemption (e.g. 20.2.72.202.B.5)	Date of Manufacture /Reconstruction <sup>2</sup>
			Serial No.	Capacity Units	Insignificant Activity citation (e.g. IA List Item #1. a)	Date of Installation /Construction <sup>2</sup>
T1	Diesel Storage	TBD	TBD	1000	20.2.72.202.B.2a NMAC	TBD
	Tank		TBD	Gallons	NA	N/A
T2	Diesel Storage	TBD	TBD	1000	20.2.72.202.B.2a NMAC	N/A
	Tank		TBD	Gallons	NA	N/A
Т3	Diesel Storage	TBD	TBD	1000	20.2.72.202.B.2a NMAC	N/A
	Tank		TBD	Gallons	NA	N/A

# **14.0** New/Modified/Unique Conditions (Format: Condition#: Explanation):

- A105A: The nomenclature used in table 2C of the application is the same as wet dust suppression system.
- A108A: The allowable hours of operation determined by modeling scenarios and permit limit specified in the modeling report
- A108A: Monitoring and Record keeping language from permit # 2113M2 A108A
- A108B: seasonal operations limited by daily maximum productions specified by month as recommended in modeling report.
- A108B: Monitoring and recordkeeping language from permit #8585 A401B
- A108C: Tech Services requested adding language about being notified if operations cease
- A112B: The facility haul roads are paved and maintained to control particulate emissions
- A112C: Nighttime road requirements, odometer monitoring or monitor date and time of sweeping
- A502A: Template condition for wet dust suppression system but updated to require water sprays anytime visible emissions and additional moisture content for aggregate/sand piles.
- A502B: Standard language for FDCP but specified the language from permit #8585 A303B "adequately moist to control dust during storage handling or covered at all times"
- A503A: Operating requirements for baghouses including monitoring during each loading event to ensure the differential pressure is within manufacturer's specified normal differential pressure
- A503B: from permit# 9149 condition 202B but recordkeeping (3) modified to include total hours of operation per day rather than 24 hours and (5) maintenance of silo chute removed.
- A503C: from permit# 9149 condition 202A
- A503D: from permit#9149 condition 202C

Revised permit conditions as of 10/6/2022:

1. In Table 102.A – The Particulate Matter 10 microns or less (PM10) and the Particulate Matter 2.5 microns or less (PM2.5) annual emission rates were revised. Annual emissions for both PM 10 and PM 2.5 decreased.

2. In Table 104.A – For Unit 1, Haul Road, the permitted capacity was updated. The daily truck trips per day were reduced from 305 trips per day to 127 trips per day.

In Table 105.A – The control equipment list was updated to include controls for an unpaved haul road. Those controls include the unpaved haul road being paved and swept.
 Table 106.A – The annual emissions for PM 10 and PM 2.5 decreased for each piece of regulated equipment or activity except for the water heaters. For the haul roads, the

hourly emissions for PM 10 increased while the PM 2.5 emissions decreased.

5. Permit Condition A108.A – Hours of operation were updated to: Allowable Hours of Operation 7AM-5PM from November through February, 6AM-6PM March and October, 5AM-7PM April through September.

6. Permit Condition A108.B – Facility throughput was reduced to: The concrete production rates shall not exceed 125 cubic yards per hour and 750 cubic

yards per day from January through December.

7. Permit Condition A112.A – Truck trips per day were reduced.

8. Permit Condition A112.B – The haul road control requirements, monitoring, and recordkeeping were updated based on updated calculation methodology.

# Revised permit conditions as of 10/14/2022:

1. In Table 106. A Table 106.A –For the haul roads, the hourly and annual emissions for PM 10 and PM 2.5 emissions increased.

2. Permit Condition A108.A – Hours of operation were updated to: 7AM-5PM MST (Mountain Standard Time) January and February, 6AM-6PM MST March, 5AM-7PM MST April through September, 6AM-6PM MST October, and 7AM-5PM MST November and December.

3. Permit Condition A108.B – Facility throughput was updated to:

1) The concrete production rates shall not exceed 125 cubic yards per hour and 450 cubic yards per day from November through February.

2) The concrete production rates shall not exceed 125 cubic yards per hour and 625 cubic yards per day in the months of March, April, September, and October.

3) The concrete production rates shall not exceed 125 cubic yards per hour and 750 cubic yards per day May through August.

# 15.0 Permit specialist's notes to other NSR or Title V permitting staff

• Conditions A502, A 503 include language in conditions for similar types of equipment in permit 9149 and 8585.