

Permit Tracking Coversheet

NEW TV

Tech Services Staff & Assigning Manager	Facility AI Name ☒ Tempo Name OK ☐ Use name specified below: Reveille Compressor Station			Tech Serv Staff Date & Initials FR 12-26-23
	Company Name ☒ Tempo Name OK ☐ Use Application Name ☐ Owner/Operator Change Delaware G&P LLC			
	Airs #: 35-015-2791 Use portable Airs# (777) for GCPs 2, 3, TC; Streamlines, etc.			
	AI Number: 40948	Permit No.: P303		
	AI Type: O&G: Compressor Station	Assigned To: Urshula		
	Previously assigned to (or Major Source Assignment matrix) : NA			
	Activity Class: TV (Operating)	Activity Type (Graybar) New Title V		
User Group: AQB - TV	General Attribute (new AIs or conversions) Major			
Tech Services & Data Steward	Done	Data Steward, please do the checked items:		Data Steward Date & Initials: LL 12-26-23
	☐ ☒ ☒ ☒ ☒ ☒ ☒ ☒	☐ End old User Group in MF and add new one (changing permit type) ☐ End AQB user groups & Master AI (*if only AQB user groups) (close permit) ☐ Update physical address and Location-Cultural Window (Relocations) ☒ Update Permittee & Consultant info ☒ WAL updated: Staff Assigned ☒ WAL updated: Received date (use date stamp unless date here): ☒ Owns, Operates, and is Primary Billing Party ORG relationships updated/linked		
Data Steward	PRN or PRT 20230001 Outstanding invoice? ☒ No ☐ Yes-\$			Date & Initials: LL 12-26-23
A-Team 2 days	Create: Folder & Insert		Folder Color: Green	Date & Initials:
Permit Specialist	☐ Provided modeling application & CD to modeling manager. ☐ My plan is to have emissions reviewed by: _____ ☐ Requested date for modeling to be complete: _____ ☐ Permit due date: _____			Date & Initials:
Permit Specialist	☐ Requested invoice due date: (based on 30 days after ruled complete)		If NSR action withdrawn or denied: Discuss balance due/invoicing with Data Steward.	Date & Initials:
Data Steward	☐ Created permitting Balance Due Invoice and Returned to Staff (NSR only)			Date & Initials:
Permit Specialist	Done	Permit Specialist, please remember to:		Date & Initials:
	☐ ☐ ☐	☐ Complete Data Entry within 2 weeks of issuance. ☐ Upload & lock all documents, Refresh Master Entities, Lock D1, set Effective Dates ☐ If permit type conversion: In WAL of previous permit actions add "closed" task (name as Agency Interest) and enter issuance date of this action. End effective dates.		
Notes: NA				

RECEIVED

DEC 20 2023

Air Quality Bureau

**NMED AIR QUALITY
INITIAL TITLE V APPLICATION**

**DELAWARE G&P, LLC
REVEILLE COMPRESSOR STATION**

ORIGINAL

Prepared By:

Adam Erenstein – Manager of Consulting Services

TRINITY CONSULTANTS

9400 Holly Ave NE
Bldg 3, Suite B
Albuquerque, NM 87122
(505) 266-6611

December 2023

Project 233201.0162

Trinity
Consultants 



9400 Holly Ave NE, Bldg 3, Ste B, Albuquerque, NM 87122 / P 505.266.6611 / trinityconsultants.com

December 22, 2023

Permit Programs Manager
NMED Air Quality Bureau
525 Camino de los Marquez Suite 1
Santa Fe, NM 87505-1816

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DEC 20 2023

Air Quality Bureau

*RE: Initial Title V Application
Delaware G&P, LLC – Reveille Compressor Station*

Permit Programs Manager:

Delaware G&P, LLC is submitting this application to meet the requirements of an Initial Title V application pursuant to 20.2.70.300.B.(1) NMAC, which requires an Initial title V Permit application be submitted within twelve (12) months after the source commences operation as a Part 70 source. The facility currently operates under NSR Permit No. 9896-M1 which was issued on August 24, 2023.

The format and content of this application are consistent with the Bureau's current policy regarding Title V applications; it is a complete application package using the most current application form. Enclosed is a hard copy of the application, including the original certification. Please feel free to contact either myself at (505) 266-6611 or by email at aerenstein@trinityconsultants.com if you have any questions regarding this application. Alternatively, you may contact Lance Green, Environmental Specialist for Delaware G&P, LLC, at (225) 692-6947 or by email at lance.green@enlink.com.

Sincerely,

Adam Erenstein
Manager of Consulting Services

Trinity Project File 233201.0162

HEADQUARTERS

12700 Park Central Dr, Ste 600, Dallas, TX 75251 / P 800.229.6655 / P 972.661.8100 / F 972.385.9203



Air Permit Application Compliance History Disclosure Form

Pursuant to Subsection 74-2-7(S) of the New Mexico Air Quality Control Act ("AQCA"), NMSA §§ 74-2-1 to -17, the New Mexico Environment Department ("Department") may deny any permit application or revoke any permit issued pursuant to the AQCA if, within ten years immediately preceding the date of submission of the permit application, the applicant met any one of the criteria outlined below. In order for the Department to deem an air permit application administratively complete, or issue an air permit for those permits without an administrative completeness determination process, the applicant must complete this Compliance History Disclosure Form as specified in Subsection 74-2-7(P). An existing permit holder (permit issued prior to June 18, 2021) shall provide this Compliance History Disclosure Form to the Department upon request.

Permittee/Applicant Company Name		Expected Application Submittal Date
Delaware G&P, LLC		December 22, 2023
Permittee/Company Contact	Phone	Email
Daria Underwood	940-683-1337	daria.underwood@enlink.com
Within the 10 years preceding the expected date of submittal of the application, has the permittee or applicant:		
1	Knowingly misrepresented a material fact in an application for a permit?	☐ Yes ☒ No
2	Refused to disclose information required by the provisions of the New Mexico Air Quality Control Act?	☐ Yes ☒ No
3	Been convicted of a felony related to environmental crime in any court of any state or the United States?	☐ Yes ☒ No
4	Been convicted of a crime defined by state or federal statute as involving or being in restraint of trade, price fixing, bribery, or fraud in any court of any state or the United States?	☐ Yes ☒ No
5a	Constructed or operated any facility for which a permit was sought, including the current facility, without the required air quality permit(s) under 20.2.70 NMAC, 20.2.72 NMAC, 20.2.74 NMAC, 20.2.79 NMAC, or 20.2.84 NMAC?	☐ Yes ☒ No
5b	If "No" to question 5a, go to question 6. If "Yes" to question 5a, state whether each facility that was constructed or operated without the required air quality permit met at least one of the following exceptions: a. The unpermitted facility was discovered after acquisition during a timely environmental audit that was authorized by the Department; or b. The operator of the facility estimated that the facility's emissions would not require an air permit, and the operator applied for an air permit within 30 calendar days of discovering that an air permit was required for the facility.	☐ Yes ☐ No
6	Had any permit revoked or permanently suspended for cause under the environmental laws of any state or the United States?	☐ Yes ☒ No
7	For each "yes" answer, please provide an explanation and documentation.	

Mail Application To: New Mexico Environment Department Air Quality Bureau Permits Section 525 Camino de los Marquez, Suite 1 Santa Fe, New Mexico, 87505 Phone: (505) 476-4300 Fax: (505) 476-4375 www.env.nm.gov/aqb		For Department use only: RECEIVED DEC 20 2023 Air Quality Bureau
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Universal Air Quality Permit Application

Use this application for NOI, NSR, or Title V sources.

Use this application for: the initial application, modifications, technical revisions, and renewals. For technical revisions, complete Sections, 1-A, 1-B, 2-E, 3, 9 and any other sections that are relevant to the requested action; coordination with the Air Quality Bureau permit staff prior to submittal is encouraged to clarify submittal requirements and to determine if more or less than these sections of the application are needed. Use this application for streamline permits as well.

This application is submitted as (check all that apply): ☐ Request for a No Permit Required Determination (no fee)
☐ **Updating** an application currently under NMED review. Include this page and all pages that are being updated (no fee required).
 Construction Status: ☐ Not Constructed ☒ Existing Permitted (or NOI) Facility ☐ Existing Non-permitted (or NOI) Facility
 Minor Source: ☐ a NOI 20.2.73 NMAC ☐ 20.2.72 NMAC application or revision ☐ 20.2.72.300 NMAC Streamline application
 Title V Source: ☒ Title V (new) ☐ Title V renewal ☐ TV minor mod. ☐ TV significant mod. TV Acid Rain: ☐ New ☐ Renewal
 PSD Major Source: ☐ PSD major source (new) ☐ minor modification to a PSD source ☐ a PSD major modification

Acknowledgements:

☒ I acknowledge that a pre-application meeting is available to me upon request. ☒ Title V Operating, Title IV Acid Rain, and NPR applications have no fees.
☐ \$500 NSR application Filing Fee enclosed **OR** ☐ The full permit fee associated with 10 fee points (required w/ streamline applications).
☐ Check No.: N/A
☒ I acknowledge the required submittal format for the hard copy application is printed double sided 'head-to-toe', 2-hole punched (except the Sect. 2 landscape tables is printed 'head-to-head'), numbered tab separators. Incl. a copy of the check on a separate page.
☒ I acknowledge there is an annual fee for permits in addition to the permit review fee: www.env.nm.gov/air-quality/permit-fees-2/.
☐ This facility qualifies for the small business fee reduction per 20.2.75.11.C. NMAC. The full \$500.00 filing fee is included with this application and I understand the fee reduction will be calculated in the balance due invoice. The Small Business Certification Form has been previously submitted or is included with this application. (Small Business Environmental Assistance Program Information: www.env.nm.gov/air-quality/small-biz-eap-2/)

Citation: Please provide the low level citation under which this application is being submitted: **20.2.70.300B.(1) NMAC** (e.g. application for a new minor source would be 20.2.72.200.A NMAC, one example for a Technical Permit Revision is 20.2.72.219.B.1.b NMAC, a Title V acid rain application would be: 20.2.70.200.C NMAC)

Section 1 – Facility Information

Section 1-A: Company Information

		AI # if known (see 1st 3 to 5 #s of permit IDEA ID No.): 40948	Updating Permit/NOI #: N/A
1	Facility Name: Reveille Compressor Station	Plant primary SIC Code (4 digits): 1311 Plant NAIC code (6 digits): 21112	
a	Facility Street Address (If no facility street address, provide directions from a prominent landmark): From Loving head south on N 4th St for 1.3 mi toward W Cedar St, turn left onto US Hwy 285 S and continue for 16 mi, turn left onto Whitehorn Rd and continue for 2.4 mi, slight left onto Longhorn Rd, after 1.8 mi turn left onto Pipeline Rd Number 1, after 1.8 mi turn left and continue for 2.2 mi, continue straight at the fork for 1.2 mi and then turn right, continue for 0.2 mi and the facility on the right on the unmarked road after 0.18 mi.		
2	Plant Operator Company Name: Delaware G&P, LLC	Phone/Fax: (225) 692 - 6947	

a	Plant Operator Address: 1722 Routh Street, Suite 1300, Dallas, TX 75201	
b	Plant Operator's New Mexico Corporate ID or Tax ID:	
3	Plant Owner(s) name(s): Delaware G&P, LLC	Phone/Fax: (225) 692 - 6947
a	Plant Owner(s) Mailing Address(s): 1722 Routh Street, Suite 1300, Dallas, TX 75201	
4	Bill To (Company): Delaware G&P, LLC	Phone/Fax: (225) 692 - 6947
a	Mailing Address: 1722 Routh Street, Suite 1300, Dallas, TX 75201	E-mail: daria.underwood@enlink.com
5	☒ Preparer: Trinity Consultants ☒ Consultant: Adam Erenstein	Phone/Fax: (505) 266 - 6611
a	Mailing Address: aerenstein@trinityconsultants.com	E-mail: daria.underwood@enlink.com
6	Plant Operator Contact: Daria Underwood	Phone/Fax: (940) 683-1337
a	Address: 303 W Wall Street, Suite 202, Midland, TX 79701	E-mail: daria.underwood@enlink.com
7	Air Permit Contact: Lance Green	Title: Environmental Specialist
a	E-mail: lance.green@enlink.com	Phone/Fax: (225) 692-6947
b	Mailing Address: 1722 Routh Street, Suite 1300, Dallas, TX 75201	
c	The designated Air permit Contact will receive all official correspondence (i.e. letters, permits) from the Air Quality Bureau.	

Section 1-B: Current Facility Status

1.a	Has this facility already been constructed? ☐ Yes ☒ No	1.b If yes to question 1.a, is it currently operating in New Mexico? ☐ Yes ☒ No
2	If yes to question 1.a, was the existing facility subject to a Notice of Intent (NOI) (20.2.73 NMAC) before submittal of this application? ☐ Yes ☒ No	If yes to question 1.a, was the existing facility subject to a construction permit (20.2.72 NMAC) before submittal of this application? ☐ Yes ☒ No
3	Is the facility currently shut down? ☐ Yes ☒ No	If yes, give month and year of shut down (MM/YY):
4	Was this facility constructed before 8/31/1972 and continuously operated since 1972? ☐ Yes ☒ No	
5	If Yes to question 3, has this facility been modified (see 20.2.72.7.P NMAC) or the capacity increased since 8/31/1972? ☐ Yes ☐ No ☒ N/A	
6	Does this facility have a Title V operating permit (20.2.70 NMAC)? ☐ Yes ☒ No	If yes, the permit No. is: P-
7	Has this facility been issued a No Permit Required (NPR)? ☐ Yes ☒ No	If yes, the NPR No. is:
8	Has this facility been issued a Notice of Intent (NOI)? ☐ Yes ☒ No	If yes, the NOI No. is:
9	Does this facility have a construction permit (20.2.72/20.2.74 NMAC)? ☐ Yes ☒ No	If yes, the permit No. is:
10	Is this facility registered under a General permit (GCP-1, GCP-2, etc.)? ☒ Yes ☐ No	If yes, the register No. is: 9896-M1

Section 1-C: Facility Input Capacity & Production Rate

1	What is the facility's maximum input capacity, specify units (reference here and list capacities in Section 20, if more room is required)			
a	Current	Hourly:	Daily:	Annually:
b	Proposed	Hourly: 6.25 MMscf/hr	Daily: 150 MMscf/d	Annually: 54,750 MMscf/yr
2	What is the facility's maximum production rate, specify units (reference here and list capacities in Section 20, if more room is required)			
a	Current	Hourly:	Daily:	Annually:
b	Proposed	Hourly: 6.25 MMscf/hr	Daily: 150 MMscf/d	Annually: 54,750 MMscf/yr

Section 1-D: Facility Location Information

1	Section: 15	Range: 29E	Township: 25S	County: Eddy	Elevation (ft): 3037
2	UTM Zone: ☐ 12 or ☒ 13			Datum: ☐ NAD 27 ☐ NAD 83 ☒ WGS 84	
a	UTM E (in meters, to nearest 10 meters): 596,502 m			UTM N (in meters, to nearest 10 meters): 3,554,846 m	
b	AND Latitude (deg., min., sec.): 32° 7'33.15"N			Longitude (deg., min., sec.): 103°58'37.01"W	
3	Name and zip code of nearest New Mexico town: Loving, NM 88256				
4	Detailed Driving Instructions from nearest NM town (attach a road map if necessary): From Loving head south on N 4th St for 1.3 mi toward W Cedar St, turn left onto US Hwy 285 S and continue for 16 mi, turn left onto Whitehorn Rd and continue for 2.4 mi, slight left onto Longhorn Rd, after 1.8 mi turn left onto Pipeline Rd Number 1, after 1.8 mi turn left and continue for 2.2 mi, continue straight at the fork for 1.2 mi and then turn right, continue for 0.2 mi and the facility on the right on the unmarked road after 0.18 mi.				
5	The facility is 13.05 miles southeast of Loving, NM 88256.				
6	Status of land at facility (check one): ☐ Private ☐ Indian/Pueblo ☒ Federal BLM ☐ Federal Forest Service ☐ Other (specify)				
7	List all municipalities, Indian tribes, and counties within a ten (10) mile radius (20.2.72.203.B.2 NMAC) of the property on which the facility is proposed to be constructed or operated: Malaga and Eddy County				
8	20.2.72 NMAC applications only: Will the property on which the facility is proposed to be constructed or operated be closer than 50 km (31 miles) to other states, Bernalillo County, or a Class I area (see www.env.nm.gov/air-quality/modeling-publications/)? ☒ Yes ☐ No (20.2.72.206.A.7 NMAC) If yes, list all with corresponding distances in kilometers: Carlsbad Caverns- 43.47km, Texas- 13.98 km				
9	Name nearest Class I area: Carlsbad Caverns National Park				
10	Shortest distance (in km) from facility boundary to the boundary of the nearest Class I area (to the nearest 10 meters): 43.47 km				
11	Distance (meters) from the perimeter of the Area of Operations (AO is defined as the plant site inclusive of all disturbed lands, including mining overburden removal areas) to nearest residence, school or occupied structure: 12,313 m				
12	Method(s) used to delineate the Restricted Area: Fencing, gates, and signage. "Restricted Area" is an area to which public entry is effectively precluded. Effective barriers include continuous fencing, continuous walls, or other continuous barriers approved by the Department, such as rugged physical terrain with steep grade that would require special equipment to traverse. If a large property is completely enclosed by fencing, a restricted area within the property may be identified with signage only. Public roads cannot be part of a Restricted Area.				
13	Does the owner/operator intend to operate this source as a portable stationary source as defined in 20.2.72.7.X NMAC? ☐ Yes ☒ No A portable stationary source is not a mobile source, such as an automobile, but a source that can be installed permanently at one location or that can be re-installed at various locations, such as a hot mix asphalt plant that is moved to different job sites.				
14	Will this facility operate in conjunction with other air regulated parties on the same property? ☒ No ☐ Yes If yes, what is the name and permit number (if known) of the other facility?				

Section 1-E: Proposed Operating Schedule (The 1-E.1 & 1-E.2 operating schedules may become conditions in the permit.)

1	Facility maximum operating ($\frac{\text{hours}}{\text{day}}$): 24	($\frac{\text{days}}{\text{week}}$): 7	($\frac{\text{weeks}}{\text{year}}$): 52	($\frac{\text{hours}}{\text{year}}$): 8760
2	Facility's maximum daily operating schedule (if less than 24 $\frac{\text{hours}}{\text{day}}$)? Start: N/A		☐ AM ☐ PM	End: N/A ☐ AM ☐ PM
3	Month and year of anticipated start of construction: Upon completion of permit			
4	Month and year of anticipated construction completion: Upon completion of permit			
5	Month and year of anticipated startup of new or modified facility: Upon completion of permit			
6	Will this facility operate at this site for more than one year? ☒ Yes ☐ No			

Section 1-F: Other Facility Information

1	Are there any current Notice of Violations (NOV), compliance orders, or any other compliance or enforcement issues related to this facility? ☐ Yes ☒ No If yes, specify:		
a	If yes, NOV date or description of issue: N/A	NOV Tracking No: N/A	
b	Is this application in response to any issue listed in 1-F, 1 or 1a above? ☐ Yes ☒ No If Yes, provide the 1c & 1d info below:		
c	Document Title: N/A	Date: N/A	Requirement # (or page # and paragraph #): N/A
d	Provide the required text to be inserted in this permit: N/A		
2	Is air quality dispersion modeling or modeling waiver being submitted with this application? ☒ Yes ☐ No		
3	Does this facility require an "Air Toxics" permit under 20.2.72.400 NMAC & 20.2.72.502, Tables A and/or B? ☐ Yes ☒ No		
4	Will this facility be a source of federal Hazardous Air Pollutants (HAP)? ☒ Yes ☐ No		
a	If Yes, what type of source? ☐ Major (☐ ≥ 10 tpy of any single HAP OR ☐ ≥ 25 tpy of any combination of HAPS) OR ☒ Minor (☒ < 10 tpy of any single HAP AND ☒ < 25 tpy of any combination of HAPS)		
5	Is any unit exempt under 20.2.72.202.B.3 NMAC? ☐ Yes ☒ No		
a	If yes, include the name of company providing commercial electric power to the facility: _____ Commercial power is purchased from a commercial utility company, which specifically does not include power generated on site for the sole purpose of the user.		

Section 1-G: Streamline Application (This section applies to 20.2.72.300 NMAC Streamline applications only)

1	☐ I have filled out Section 18, "Addendum for Streamline Applications." ☒ N/A (This is not a Streamline application.)
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Section 1-H: Current Title V Information - Required for all applications from TV Sources

(Title V-source required information for all applications submitted pursuant to 20.2.72 NMAC (Minor Construction Permits), or 20.2.74/20.2.79 NMAC (Major PSD/NNSR applications), and/or 20.2.70 NMAC (Title V))

1	Responsible Official (R.O.) (20.2.70.300.D.2 NMAC): Michael LeBlanc		Phone: (985) 575-8311
a	R.O. Title: SVP Operations	R.O. e-mail: Michael.LeBlanc@EnLink.com	
b	R. O. Address: 5609 Bayou Black Dr, Suite A, Gibson, LA 70356		
2	Alternate Responsible Official (20.2.70.300.D.2 NMAC): Tad Stallings		Phone: (432) 684-3870
a	A. R.O. Title: Director Operations	A. R.O. e-mail: Tad.Stallings@Enlink.com	
b	A. R. O. Address: 303 West Wall St, Suite 202, Midland, TX 79701		
3	Company's Corporate or Partnership Relationship to any other Air Quality Permittee (List the names of any companies that have operating (20.2.70 NMAC) permits and with whom the applicant for this permit has a corporate or partnership relationship): N/A		
4	Name of Parent Company ("Parent Company" means the primary name of the organization that owns the company to be permitted wholly or in part.): Delaware G&P, LLC		
a	Address of Parent Company: 1722 Routh Street, Suite 1300, Dallas, TX 75201		
5	Names of Subsidiary Companies ("Subsidiary Companies" means organizations, branches, divisions or subsidiaries, which are owned, wholly or in part, by the company to be permitted.): N/A		
6	Telephone numbers & names of the owners' agents and site contacts familiar with plant operations: Lance Green, (225) 692-6947		

7	Affected Programs to include Other States, local air pollution control programs (i.e. Bernalillo) and Indian tribes: Will the property on which the facility is proposed to be constructed or operated be closer than 80 km (50 miles) from other states, local pollution control programs, and Indian tribes and pueblos (20.2.70.402.A.2 and 20.2.70.7.B)? If yes, state which ones and provide the distances in kilometers: Texas - 13.98 km
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Section 1-I – Submittal Requirements

Each 20.2.73 NMAC (NOI), a 20.2.70 NMAC (Title V), a 20.2.72 NMAC (NSR minor source), or 20.2.74 NMAC (PSD) application package shall consist of the following:

Hard Copy Submittal Requirements:

- 1) One hard copy **original signed and notarized application package printed double sided 'head-to-toe' 2-hole punched** as we bind the document on top, not on the side; except Section 2 (landscape tables), which should be **head-to-head**. Please use **numbered tab separators** in the hard copy submittal(s) as this facilitates the review process. For NOI submittals only, hard copies of UA1, Tables 2A, 2D & 2F, Section 3 and the signed Certification Page are required. **Please include a copy of the check on a separate page.**
- 2) If the application is for a minor NSR, PSD, NNSR, or Title V application, include one working hard copy for Department use. This **copy** should be printed in book form, 3-hole punched, and **must be double sided**. Note that this is in addition to the head-to-toe 2-hole punched copy required in 1) above. Minor NSR Technical Permit revisions (20.2.72.219.B NMAC) only need to fill out Sections 1-A, 1-B, 3, and should fill out those portions of other Section(s) relevant to the technical permit revision. TV Minor Modifications need only fill out Sections 1-A, 1-B, 1-H, 3, and those portions of other Section(s) relevant to the minor modification. NMED may require additional portions of the application to be submitted, as needed.
- 3) The entire NOI or Permit application package, including the full modeling study, should be submitted electronically. Electronic files for applications for NOIs, any type of General Construction Permit (GCP), or technical revisions to NSRs must be submitted with compact disk (CD) or digital versatile disc (DVD). For these permit application submittals, **two CD** copies are required (in sleeves, not crystal cases, please), with additional CD copies as specified below. NOI applications require only a **single CD** submittal. Electronic files for other New Source Review (construction) permits/permit modifications or Title V permits/permit modifications can be submitted on CD/DVD or sent through AQB's secure file transfer service.

Electronic files sent by (check one):

☐ CD/DVD attached to paper application

☒ secure electronic transfer. Air Permit Contact Name: **Adam Erenstein**, Email: **aerenstein@trinityconsultants.com**
Phone number (505) 266-6611.

a. If the file transfer service is chosen by the applicant, after receipt of the application, the Bureau will email the applicant with instructions for submitting the electronic files through a secure file transfer service. Submission of the electronic files through the file transfer service needs to be completed within 3 business days after the invitation is received, so the applicant should ensure that the files are ready when sending the hard copy of the application. The applicant will not need a password to complete the transfer. **Do not use the file transfer service for NOIs, any type of GCP, or technical revisions to NSR permits.**

- 4) Optionally, the applicant may submit the files with the application on compact disk (CD) or digital versatile disc (DVD) following the instructions above and the instructions in 5 for applications subject to PSD review.
- 5) If **air dispersion modeling** is required by the application type, include the **NMED Modeling Waiver** and/or electronic air dispersion modeling report, input, and output files. The dispersion modeling **summary report only** should be submitted as hard copy(ies) unless otherwise indicated by the Bureau.
- 6) If the applicant submits the electronic files on CD and the application is subject to PSD review under 20.2.74 NMAC (PSD) or NNSR under 20.2.79 NMC include,
 - a. one additional CD copy for US EPA,
 - b. one additional CD copy for each federal land manager affected (NPS, USFS, FWS, USDI) and,
 - c. one additional CD copy for each affected regulatory agency other than the Air Quality Bureau.

If the application is submitted electronically through the secure file transfer service, these extra CDs do not need to be submitted.

Electronic Submittal Requirements [in addition to the required hard copy(ies)]:

- 1) All required electronic documents shall be submitted as 2 separate CDs or submitted through the AQB secure file transfer service. Submit a single PDF document of the entire application as submitted and the individual documents comprising the application.

- 2) The documents should also be submitted in Microsoft Office compatible file format (Word, Excel, etc.) allowing us to access the text and formulas in the documents (copy & paste). Any documents that cannot be submitted in a Microsoft Office compatible format shall be saved as a PDF file from within the electronic document that created the file. If you are unable to provide Microsoft office compatible electronic files or internally generated PDF files of files (items that were not created electronically: i.e. brochures, maps, graphics, etc.), submit these items in hard copy format. We must be able to review the formulas and inputs that calculated the emissions.
- 3) It is preferred that this application form be submitted as 4 electronic files (3 MSWord docs: Universal Application section 1 [UA1], Universal Application section 3-19 [UA3], and Universal Application 4, the modeling report [UA4]) and 1 Excel file of the tables (Universal Application section 2 [UA2]). Please include as many of the 3-19 Sections as practical in a single MS Word electronic document. Create separate electronic file(s) if a single file becomes too large or if portions must be saved in a file format other than MS Word.
- 4) The **electronic file names** shall be a maximum of 25 characters long (including spaces, if any). The format of the electronic Universal Application shall be in the format: "A-3423-FacilityName". The "A" distinguishes the file as an application submittal, as opposed to other documents the Department itself puts into the database. Thus, all electronic application submittals should begin with "A-". Modifications to existing facilities should use the **core permit number** (i.e. '3423') the Department assigned to the facility as the next 4 digits. Use 'XXXX' for new facility applications. The format of any separate electronic submittals (additional submittals such as non-Word attachments, re-submittals, application updates) and Section document shall be in the format: "A-3423-9-description", where "9" stands for the **section #** (in this case Section 9-Public Notice). Please refrain, as much as possible, from submitting any scanned documents as this file format is extremely large, which uses up too much storage capacity in our database. Please take the time to fill out the **header information** throughout all submittals as this will identify any loose pages, including the Application Date (date submitted) & Revision number (0 for original, 1, 2, etc.; which will help keep track of subsequent partial update(s) to the original submittal. Do not use special symbols (#, @, etc.) in file names. The footer information should not be modified by the applicant.

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Table 2-A: Regulated Emission Sources

Unit and stack numbering must correspond throughout the application package. If applying for a NOI under 20.2.73 NMAC, equipment exemptions under 2.72.202 NMAC do not apply.

Unit Number ¹	Source Description	Make	Model #	Serial #	Manufacturer's Rated Capacity ³ (Specify Units)	Requested Permitted Capacity ³ (Specify Units)	Date of Manufacture ²		Source Classification Code (SCC)	Controlled by Unit #		RICE Ignition Type (CL, SL, 4SLB, 4SRB, 2SLB) ⁴	Replacing Unit No.
							Date of Construction/ Reconstruction ²	Emissions vented to Stack #					
ENG-1	Compressor Engine	Waukesha	16V275G ₁	TBD	5000 hp	5000 hp	TBD	CAT-1	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
ENG-2	Compressor Engine	Waukesha	16V275G ₁	TBD	5000 hp	5000 hp	TBD	CAT-2	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
ENG-3	Compressor Engine	Caterpillar	3612A4	TBD	3750 hp	3750 hp	TBD	CAT-3	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
ENG-4	Compressor Engine	Caterpillar	3612A4	TBD	3750 hp	3750 hp	TBD	CAT-4	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
ENG-5	Compressor Engine	Caterpillar	3612A4	TBD	3750 hp	3750 hp	TBD	CAT-5	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
ENG-6	Compressor Engine	Caterpillar	3612A4	TBD	3750 hp	3750 hp	TBD	CAT-6	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
ENG-7	Compressor Engine	Caterpillar	3612A4	TBD	3750 hp	3750 hp	TBD	CAT-7	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
ENG-8	Compressor Engine	Caterpillar	3612A4	TBD	3750 hp	3750 hp	TBD	CAT-8	20200254	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	4SLB	N/A
DEHY-1	TEG Glycol Dehydrator	TBD	TBD	TBD	150 MMSCFD	150 MMSCFD	TBD	BTEX	31000301	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
RBL-1	Glycol Reboiler	TBD	TBD	TBD	2 MMBtu/hr	2 MMBtu/hr	TBD	To Inlet	31000228	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
TK-407	Gunbarrel	TBD	TBD	TBD	750 bbl	750 bbl	TBD	ECD-1	31000503	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
TK-406A	Condensate Tank	TBD	TBD	TBD	1000 bbl	1000 bbl	TBD	ECD-1	40400311	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A

Unit Number ¹	Source Description	Make	Model #	Serial #	Manufacturer's Rated Capacity ² (Specify Units)	Requested Permitted Capacity ³ (Specify Units)	Date of Manufacture ²		Controlled by Unit #		Source Classification Code (SCC)	For Each Piece of Equipment, Check One	RICE Ignition Type (CI, SI, 4SLB, 4SRB, 2SLB) ⁴	Replacing Unit No.
							Date of Construction/ Reconstruction ²	Emissions vented to Stack #						
TK-406B	Condensate Tank	TBD	TBD	TBD	1000 bbl	1000 bbl	TBD	ECD-1	ECD-1	40400311	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
TK-406C	Produced Water Tank	TBD	TBD	TBD	1000 bbl	1000 bbl	TBD	ECD-1	ECD-1	40400315	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
ECD-1	Enclosed Combustion Unit	TBD	TBD	TBD	57.6 MSCF/d	57.6 MSCF/d	TBD	N/A	ECD-1	30600903	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
LOAD-1	Condensate and Produced Water Loading	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	40600137	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
FUG	Fugitive Emissions	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	31088811	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A
SSM/M	Start-up, Shutdown Maintenance & Malfunction	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	31088811	☐ Existing (unchanged) ☒ New/Additional ☐ To Be Modified	☐ To Be Removed ☐ Replacement Unit ☐ To Be Replaced	N/A	N/A

¹ Unit numbers must correspond to unit numbers in the previous permit unless a complete cross reference table of all units in both permits is provided.² Specify dates required to determine regulatory applicability.³ To properly account for power conversion efficiencies, generator set rated capacity shall be reported as the rated capacity of the engine in horsepower, not the kilowatt capacity of the generator set.⁴ "4SLB" means four stroke lean burn engine, "4SRB" means four stroke rich burn engine, "2SLB" means two stroke lean burn engine, "CI" means compression ignition, and "SI" means spark ignition.

Table 2-B: Insignificant Activities¹ (20.2.70 NMAC) OR Exempted Equipment (20.2.72 NMAC)

All 20.2.70 NMAC (Title V) applications must list all Insignificant Activities in this table. All 20.2.72 NMAC applications must list Exempted Equipment in this table. If equipment listed on this table is exempt under 20.2.72.202.B.5, include emissions calculations and emissions totals for 20.2.B.5 "similar functions" units, operations, and activities in Section 6, Calculations. Equipment and activities exempted under 20.2.72.202 NMAC may not necessarily be Insignificant under 20.2.70 NMAC (and vice versa). Unit & stack numbering must be consistent throughout the application package. Per Exemptions Policy 02-012.00 (see http://www.env.nm.gov/aqb/permit/aqb_pol.html), 20.2.72.202.B NMAC Exemptions do not apply, but 20.2.72.202.A NMAC exemptions do apply to NOI facilities under 20.2.73 NMAC. List 20.2.72.301.D.4 NMAC Auxiliary Equipment for Streamline applications in Table 2-A. The List of Insignificant Activities (for TV) can be found online at <https://www.env.nm.gov/wp-content/uploads/sites/2/2017/10/InsignificantListTitleV.pdf>. TV sources may elect to enter both TV Insignificant Activities and Part 72 Exemptions on this form.

Unit Number	Source Description	Manufacturer	Model No.	Max Capacity	List Specific 20.2.72.202 NMAC Exemption (e.g. 20.2.72.202.B.5)	Date of		For Each Piece of Equipment, Check One
						Manufacture /Reconstruction ²	Date of Installation /Construction ²	
TK-408	Methanol Tank	TBD	TBD	400	20.2.72.202.B.5 NMAC	TBD		☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
			TBD	66l	Insignificant Activity #1.b.	TBD		☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
HAUL	Haul Road	N/A	N/A	N/A	20.2.72.202.B.5 NMAC	N/A		☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
			N/A	N/A	Insignificant Activity #1.b.	N/A		☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
								☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
								☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
								☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
								☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
								☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced
								☐ Existing (unchanged) ☐ To Be Removed ☒ New/Additional ☐ Replacement Unit ☐ To Be Modified ☐ To Be Replaced

¹ Insignificant activities exempted due to size or production rate are defined in 20.2.70.300.D.6, 20.2.70.7.Q NMAC, and the NMED/AQB List of Insignificant Activities, dated September 15, 2008. Emissions from these insignificant activities do not need to be reported, unless specifically requested.

² Specify date(s) required to determine regulatory applicability.

Section 3

Application Summary

The **Application Summary** shall include a brief description of the facility and its process, the type of permit application, the applicable regulation (i.e. 20.2.72.200.A.X, or 20.2.73 NMAC) under which the application is being submitted, and any air quality permit numbers associated with this site. If this facility is to be collocated with another facility, provide details of the other facility including permit number(s). In case of a revision or modification to a facility, provide the lowest level regulatory citation (i.e. 20.2.72.219.B.1.d NMAC) under which the revision or modification is being requested. Also describe the proposed changes from the original permit, how the proposed modification will affect the facility's operations and emissions, de-bottlenecking impacts, and changes to the facility's major/minor status (both PSD & Title V).

The **Process Summary** shall include a brief description of the facility and its processes.

Startup, Shutdown, and Maintenance (SSM) routine or predictable emissions: Provide an overview of how SSM emissions are accounted for in this application. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.env.nm.gov/aqb/permit/app_form.html) for more detailed instructions on SSM emissions.

Delaware G&P, LLC is submitting this application for an initial Title V permit pursuant to 20.2.70.300.B.(1) NMAC. This facility is located in Eddy County and currently is permitted under NSR 9896M1.

This facility is a compressor station. The equipment permitted with this facility consists of eight natural gas-fueled generators, one reboiler, one TEG dehydrator, one 750 bbl gunbarrel tank, two 1000 bbl condensate tanks, one 1000 bbl produced water tank, one enclosed combustion device, and one vapor recovery unit.

Section 4

Process Flow Sheet

A process flow sheet and/or block diagram indicating the individual equipment, all emission points and types of control applied to those points. The unit numbering system should be consistent throughout this application.

A process flow diagram has been included in this section.

Section 5

Plot Plan Drawn To Scale

A plot plan drawn to scale showing emissions points, roads, structures, tanks, and fences of property owned, leased, or under direct control of the applicant. This plot plan must clearly designate the restricted area as defined in UA1, Section 1-D.12. The unit numbering system should be consistent throughout this application.

A plot plan has been included in this section.

Section 22: Certification

Company Name: Delaware G&P LLC

I, MANISH KUMAR, hereby certify that the information and data submitted in this application are true and as accurate as possible, to the best of my knowledge and professional expertise and experience.

Signed this 18th day of December, 2023, upon my oath or affirmation, before a notary of the State of

Texas

*Signature Manish Kumar

Date 12/18/2023

Printed Name MANISH KUMAR

Title OPS DIRECTOR

Scribed and sworn before me on this 18th day of December, 2023.

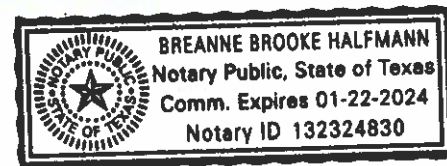
My authorization as a notary of the State of Texas expires on the

22nd day of January, 2024

Notary's Signature Breanne B. Halfmann

Date 12-18-2023

Notary's Printed Name Breanne B Halfmann



*For Title V applications, the signature must be of the Responsible Official as defined in 20.2.70.7.AE NMAC.

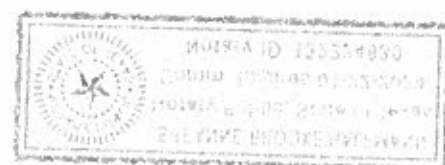


Table 2-C: Emissions Control Equipment

Unit and stack numbering must correspond throughout the application package. Only list control equipment for TAPs if the TAP's maximum uncontrolled emissions rate is over its respective threshold as listed in 20.2.72 NMAC, Subpart V, Tables A and B. In accordance with 20.2.72.203 A(3) and (8) NMAC, 20.2.70.300 D(5)(b) and (e) NMAC, and 20.2.73.200 B(7) NMAC, the permittee shall report all control devices and list each pollutant controlled by the control device regardless if the applicant takes credit for the reduction in emissions.

Control Equipment Unit No.	Control Equipment Description	Date Installed	Controlled Pollutant(s)	Controlling Emissions for Unit Number(s) ¹	Efficiency (% Control by Weight)	Method used to Estimate Efficiency
CAT-1	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-1	CO = 75.6% VOC = 37.0% HCHO = 91.8%	Catalyst Spec Sheet
CAT-2	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-2		Catalyst Spec Sheet
CAT-3	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-3		Catalyst Spec Sheet
CAT-4	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-4		Catalyst Spec Sheet
CAT-5	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-5	CO = 81.0% VOC = 43.1% HCHO = 87.9%	Catalyst Spec Sheet
CAT-6	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-6		Catalyst Spec Sheet
CAT-7	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-7		Catalyst Spec Sheet
CAT-8	Oxidation Catalyst	TBD	CO, HCHO, VOC	ENG-8		Catalyst Spec Sheet
ECD-1	Vapor Combustor	TBD	VOC, HAP	TK-406A through TK-407, Condensate and Produced Water Loading	95%	Engineering Estimate
BTEX Condenser	BTEX Condenser Unit for DEHY-1	TBD	VOC, HAP	DEHY-1 Still Vent	98%	Manufacturer Specs
VRU-1	Vapor Recovery Unit	TBD	VOC, HAP	TK-406A through TK-407, Condensate and Produced Water Loading	95%	Engineering Estimate
List each control device on a separate line. For each control device, list all emission units controlled by the control device.						

☐ This Table was intentionally left blank because it would be identical to Table 2-E.

Unit No.	NOx		CO		VOC		SOx		PM ¹		PM10 ¹		PM2.5 ¹		H ₂ S		Lead	
	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr
ENG-1	3.31	14.48	26.24	114.91	11.24	49.25	0.19	0.85	0.35	1.51	0.35	1.51	0.35	1.51	-	-	-	-
ENG-2	3.31	14.48	26.24	114.91	11.24	49.25	0.19	0.85	0.35	1.51	0.35	1.51	0.35	1.51	-	-	-	-
ENG-3	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-4	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-5	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-6	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-7	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-8	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
RBL-1	0.20	0.86	0.16	0.72	0.011	0.047	0.011	0.049	0.015	0.065	0.015	0.065	0.015	0.065	-	-	-	-
TK-406A	-	-	-	-	*	30.55	-	-	-	-	-	-	-	-	-	-	-	-
TK-406B	-	-	-	-	*	30.55	-	-	-	-	-	-	-	-	-	-	-	-
TK-406C	-	-	-	-	*	0.08	-	-	-	-	-	-	-	-	-	-	-	-
TK-407	-	-	-	-	*	29.18	-	-	-	-	-	-	-	-	-	-	-	-
DEHY-1	-	-	-	-	337.03	1476.18	-	-	-	-	-	-	-	-	-	-	-	-
ECD-1	0.0042	0.018	0.0084	0.037	-	-	0.00017	0.00075	-	-	-	-	-	-	-	-	-	-
LOAD-1	-	-	-	-	1.20	5.26	-	-	-	-	-	-	-	-	-	-	-	-
FUG	-	-	-	-	2.29	10.02	-	-	-	-	-	-	-	-	-	-	-	-
Totals	21.70	95.03	203.94	893.24	419.07	1925.86	1.26	5.50	2.23	9.78	2.23	9.78	2.23	9.78	0.00	0.00	0.00	0.00

¹Condensable Particulate Matter: Include condensable particulate matter emissions for PM₁₀ and PM_{2.5} if the source is a combustion source. Do not include condensable particulate matter for PM unless PM is set equal to PM₁₀ and PM_{2.5}. Particulate matter (PM) is not subject to an ambient air quality standard, but PM is a regulated air pollutant under PSD (20.2.74 NMAC) and Title V (20.2.70 NMAC).

Unit & stack numbering must be consistent throughout the application package. Fill all cells in this table with the emission numbers or a "-" symbol. A "-" symbol indicates that emissions of this pollutant are not expected. Numbers shall be expressed to at least 2 decimal points (e.g. 0.41, 1.41, or 1.41E⁻¹).

Unit No.	NOx		CO		VOC		SOx		PM ¹		PM10 ¹		PM2.5 ¹		H ₂ S		Lead	
	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr	lb/hr	ton/yr
ENG-1	3.31	14.48	6.39	28.00	8.01	35.06	0.19	0.85	0.35	1.51	0.35	1.51	0.35	1.51	-	-	-	-
ENG-2	3.31	14.48	6.39	28.00	8.01	35.06	0.19	0.85	0.35	1.51	0.35	1.51	0.35	1.51	-	-	-	-
ENG-3	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-4	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-5	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-6	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-7	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
ENG-8	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	0.25	1.12	-	-	-	-
RBL-1	0.20	0.86	0.16	0.72	0.011	0.047	0.011	0.049	0.015	0.065	0.015	0.065	0.015	0.065	-	-	-	-
TK-406A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TK-406B	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TK-406C	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TK-407	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DEHY-1	-	-	-	-	0.63	2.76	-	-	-	-	-	-	-	-	-	-	-	-
ECD-1	0.10	0.45	0.20	0.89	0.055	0.24	0.00017	0.00075	-	-	-	-	-	-	-	-	-	-
LOAD-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FUG	-	-	-	-	2.29	10.02	-	-	-	-	-	-	-	-	-	-	-	-
Totals	21.79	95.45	41.92	183.63	50.89	222.89	1.26	5.50	2.23	9.78	2.23	9.78	2.23	9.78	-	-	-	-

¹ Condensable Particulate Matter: Include condensable particulate matter emissions for PM10 and PM2.5 if the source is a combustion source. Do not include condensable particulate matter for PM unless PM is set equal to PM10 and PM2.5. Particulate matter (PM) is not subject to an ambient air quality standard, but it is a regulated air pollutant under PSD (20.2.74 NMAC) and Title V (20.2.70 NMAC).

ce (SSM)

All applications for facilities that have emissions during routine or predictable startup, shutdown or scheduled maintenance (SSM)¹, including NOI applications, must include in this table the Maximum Emissions during routine or predictable startup, shutdown and scheduled maintenance (20.2.7 NMAC, 20.2.72.203-A.3 NMAC, 20.2.73.200.D.2 NMAC). In Section 6 and 6a, provide emissions calculations for all SSM emissions reported in this table. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (https://www.env.nm.gov/adb/permit/adb_noi.html) for more detailed instructions. Numbers shall be expressed to at least 2 decimal points (e.g. 0.41, 1.41, or 1.41E-4).

¹ For instance, if the short term steady-state Table 2-E emissions are 5 lb/hr and the SSM rate is 12 lb/hr, enter 7 lb/hr in this table. If the annual steady-state Table 2-E emissions are 21.9 TPY, and the number of scheduled SSM events result in annual emissions of 31.9 TPY, enter 10.0 TPY in the table below.

² Condensable Particulate Matter: Include condensable particulate matter emissions for PM10 and PM2.5 if the source is a combustion source. Do not include condensable particulate matter for PM unless PM is set equal to PM10 and PM2.5. Particulate matter (PM) is not subject to an ambient air quality standard, but it is a regulated air pollutant under PSD (20.2.74 NMAC) and Title V (20.2.70 NMAC).

Table 2-G: Stack Exit and Fugitive Emission Rates for Special Stacks

☒ I have elected to leave this table blank because this facility does not have any stacks/vents that split emissions from a single source or combine emissions from more than one source listed in table 2-A. Additionally, the emission rates of all stacks match the Requested allowable emission rates stated in Table 2-E.

Use this table to list stack emissions (requested allowable) from split and combined stacks. List Toxic Air Pollutants (TAPs) and Hazardous Air Pollutants (HAPs) in Table 2-I. List all fugitives that are associated with the normal, routine, and non-emergency operation of the facility. Unit and stack numbering must correspond throughout the application package. Refer to Table 2-E for instructions on use of the “-” symbol and on significant figures.

[illegible]

Table 2-H: Stack Exit Conditions

Unit and stack numbering must correspond throughout the application package. Include the stack exit conditions for each unit that emits from a stack, including blowdown venting parameters and tank emissions. If the facility has multiple operating scenarios, complete a separate Table 2-H for each scenario and, for each, type scenario name here:

[illegible]

Table 2-I: Stack Exit and Fugitive Emission Rates for HAPs and TAPs

In the table below, report the Potential to Emit for each regulated emission unit listed in Table 2-A, only if the entire facility emits the HAP at a rate greater than or equal to one (1) ton per year. For each such emission unit, HAPs shall be reported to the nearest 0.1 tpy. Each facility-wide Individual HAP total and the facility-wide Total HAPs shall be the sum of all HAP sources calculated to the nearest 0.1 ton per year. Per 20.2.72.403.A.1 NMAC, facilities not exempt [see 20.2.72.402.C NMAC] from TAP permitting shall report each TAP that has an uncontrolled emission rate in excess of its pounds per hour screening level specified in 20.2.72.502 NMAC. TAPs shall be reported using one more significant figure than the number of significant figures shown in the pound per hour threshold corresponding to the substance. Use the HAP nomenclature as it appears in Section 112 (b) of the 1990 CAAA and the TAP nomenclature as it listed in 20.2.72.502 NMAC. Include tank-flashing emissions estimates of HAPs in this table. For each HAP or TAP listed, fill all cells in this table with the emission numbers or a "-" symbol. A "." symbol indicates that emissions of this pollutant are not expected or the pollutant is emitted in a quantity less than the threshold amounts described above.

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Table 2-J: Fuel

Specify fuel characteristics and usage. Unit and stack numbering must correspond throughout the application package.

Unit No.	Fuel Type (low sulfur Diesel, ultra low sulfur diesel, Natural Gas, Coal, ...)	Fuel Source: purchased commercial, pipeline quality natural gas, residue gas, raw/field natural gas, process gas (e.g. SRU tail gas) or other	Specify Units				
			Lower Heating Value	Hourly Usage	Annual Usage	% Sulfur	% Ash
ENG-1	Field Gas	Process Gas	1020 Btu/scf	33872.55 scf/hr	296.72 MMscf/yr	2 gr S/100 scf	N/A
ENG-2	Field Gas	Process Gas	1020 Btu/scf	33872.55 scf/hr	296.72 MMscf/yr	2 gr S/100 scf	N/A
ENG-3	Field Gas	Process Gas	1020 Btu/scf	25000.00 scf/hr	219.00 MMscf/yr	2 gr S/100 scf	N/A
ENG-4	Field Gas	Process Gas	1020 Btu/scf	25000.00 scf/hr	219.00 MMscf/yr	2 gr S/100 scf	N/A
ENG-5	Field Gas	Process Gas	1020 Btu/scf	25000.00 scf/hr	219.00 MMscf/yr	2 gr S/100 scf	N/A
ENG-6	Field Gas	Process Gas	1020 Btu/scf	25000.00 scf/hr	219.00 MMscf/yr	2 gr S/100 scf	N/A
ENG-7	Field Gas	Process Gas	1020 Btu/scf	25000.00 scf/hr	219.00 MMscf/yr	2 gr S/100 scf	N/A
ENG-8	Field Gas	Process Gas	1020 Btu/scf	25000.00 scf/hr	219.00 MMscf/yr	2 gr S/100 scf	N/A
RBL-1	Field Gas	Process Gas	1020 Btu/scf	1960.78 scf/hr	17.18 MMscf/yr	2 gr S/100 scf	N/A
ECD-1	Field Gas	Process Gas	1020 Btu/scf	30.00 scf/hr	0.26 MMscf/yr	2 gr S/100 scf	N/A

For each tank, list the liquid(s) to be stored in each tank. If it is expected that a tank may store a variety of hydrocarbon liquids, enter "mixed hydrocarbons" in the Composition column for that tank and enter the corresponding data of the most volatile liquid to be stored in the tank. If tank is to be used for storage of different materials, list all the materials in the "All Calculations" attachment, run the newest version of TANKS on each, and use the material with the highest emission rate to determine maximum uncontrolled and requested allowable emissions rate. The permit will specify the most volatile category of liquids that may be stored in each tank. Include appropriate tank-flashing modeling input data. Use additional sheets if necessary. Unit and stack numbering must correspond throughout the application package.

[illegible]

Table 2-L: Tank Data

Include appropriate tank-flashing modeling input data. Use an addendum to this table for unlisted data categories. Unit and stack numbering must correspond throughout the application package. Use additional sheets if necessary. See reference Table 2-L.2. Note: 1.00 bbl = 10.159 M3 = 42.0 gal

[illegible]

Table 2-M: Materials Processed and Produced (Use additional sheets as necessary.)

[illegible]

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Unit and stack numbering must correspond throughout the application package. Use additional sheets if necessary.

[illegible]

Table 2-P: Greenhouse Gas Emissions

Applications submitted under 20.2.70, 20.2.72, & 20.2.74 NMAC are required to complete this Table. Power plants, Title V major sources, and PSD major sources must report and calculate all GHG emissions for each unit. Applicants must report potential emission rates in short tons per year (see Section 6.a for assistance). Include GHG emissions during Startup, Shutdown, and Scheduled Maintenance in this table. For minor source facilities that are not power plants, are not Title V, or are not PSD, there are three options for reporting GHGs: 1) report GHGs for each individual piece of equipment; 2) report all GHGs from a group of unit types, for example report all combustion source GHGs as a single unit and all venting GHG as a second separate unit; OR 3) check the following box ☐ By checking this box, the applicant acknowledges the total CO₂e emissions are less than 75,000 tons per year.

Unit No.	GWPs ¹	CO ₂ ton/yr	N ₂ O ton/yr	CH ₄ ton/yr	SF ₆ ton/yr	PFC/HFC ton/yr ²	Total GHG Mass Basis ton/yr ³	Total CO ₂ e ton/yr ³
ENG-1	mass GHG	17702.03	0.033	0.33	-	-	17702.40	17720.32
	CO ₂ e	17702.03	9.94	8.34	-	-	17702.40	17720.32
ENG-2	mass GHG	17702.03	0.033	0.33	-	-	17702.40	17720.32
	CO ₂ e	17702.03	9.94	8.34	-	-	17702.40	17720.32
ENG-3	mass GHG	13065.18	0.025	0.25	-	-	13065.45	13078.67
	CO ₂ e	13065.18	7.34	6.16	-	-	13065.45	13078.67
ENG-4	mass GHG	13065.18	0.025	0.25	-	-	13065.45	13078.67
	CO ₂ e	13065.18	7.34	6.16	-	-	13065.45	13078.67
ENG-5	mass GHG	13065.18	0.025	0.25	-	-	13065.45	13078.67
	CO ₂ e	13065.18	7.34	6.16	-	-	13065.45	13078.67
ENG-6	mass GHG	13065.18	0.02	0.25	-	-	13065.45	13078.67
	CO ₂ e	13065.18	7.34	6.16	-	-	13065.45	13078.67
ENG-7	mass GHG	13065.18	0.02	0.25	-	-	13065.45	13078.67
	CO ₂ e	13065.18	7.34	6.16	-	-	13065.45	13078.67
ENG-8	mass GHG	13065.18	0.02	0.25	-	-	13065.45	13078.67
	CO ₂ e	13065.18	7.34	6.16	-	-	13065.45	13078.67
RBL-1	mass GHG	1024.72	0.00	0.02	-	-	1024.74	1025.78
	CO ₂ e	1024.72	0.58	0.48	-	-	1024.74	1025.78
TK-406A	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
TK-406B	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
TK-406C	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
TK-407	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
DEHY-1	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
EC-D-1	mass GHG	361.62	0.00068	0.0068	-	-	361.63	362.00
	CO ₂ e	361.62	0.20	0.17	-	-	361.63	362.00
LOAD-1	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
FUG	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
SSM/M	mass GHG	-	-	-	-	-	-	-
	CO ₂ e	-	-	-	-	-	-	-
Total	mass GHG	11518.47	0.22	2.17	-	-	11518.86	115300.43
	CO ₂ e	11518.47	64.69	54.27	-	-	11518.86	115300.43

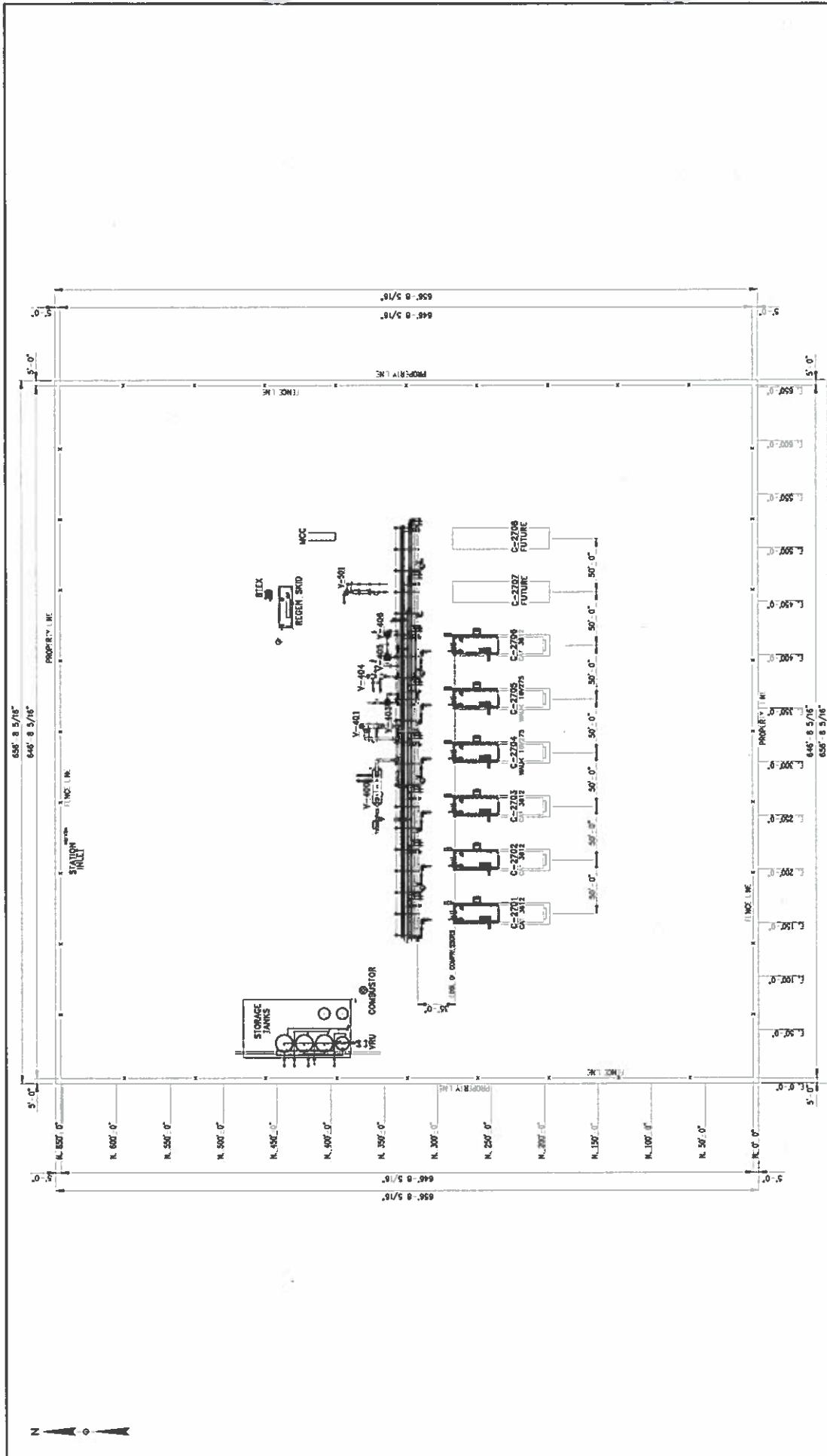
¹ GWP (Global Warming Potential): Applicants must use the most current GWPs codified in Table A-1 of 40 CFR part 98. GWPs are subject to change; therefore, applicants need to check 40 CFR 98 to confirm GWP values.

² For HFCs or PFCs describe the specific HFC or PFC compound and use a separate column for each individual compound.

³ For each new compound, enter the appropriate GWP for each HFC or PFC compound from Table A-1 in 40 CFR 98.

⁴ Green house gas emissions on a mass basis is the ton per year green house gas emission before adjustment with its GWP.

⁵ CO₂e means Carbon Dioxide Equivalent and is calculated by multiplying the TPV mass emissions of the green house gas by its GWP.



NOTES:

1. ALL DIMENSIONS TO BE VERIFIED PRIOR TO INSTALLATION
2. ALL UNDERGROUND PIPING TO BE FIELD VERIFIED PRIOR TO IRROWING
3. ALL OPERATIVE PIPES TO BE INSTALLED WITHIN ALL PERMITS AND SUPPORTS
4. ALL UNDERGROUND PIPING TO HAVE 5' OF COVER UNLESS NOTED OTHERWISE

ENVIRO
ALDOSTA & A
RED RAIDER COMPRESSOR STATION
PLOT PLAN

DATE: 01/15/2023
SCALE: 1" = 50' 0"

REVISIONS

NO.	DATE	DESCRIPTION
1	01/15/2023	ISSUED FOR PERMIT

CONFIDENTIAL

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REFERENCE DRAWINGS

NO.	DATE	DESCRIPTION
1	01/15/2023	ISSUED FOR PERMIT

DRAWING RECORD

NO.	DATE	DESCRIPTION
1	01/15/2023	ISSUED FOR PERMIT

PROJECT INFORMATION

PROJECT: RED RAIDER COMPRESSOR STATION
LOCATION: 10000 S. 100TH AVE., SUITE 100, EDEN PRAIRIE, MN 55324
CLIENT: ENVIRO

DESIGNER INFORMATION

DESIGNER: ENVIRO
PROJECT MANAGER: [Name]
DESIGNER: [Name]

Section 6

All Calculations

Show all calculations used to determine both the hourly and annual controlled and uncontrolled emission rates. All calculations shall be performed keeping a minimum of three significant figures. Document the source of each emission factor used (if an emission rate is carried forward and not revised, then a statement to that effect is required). If identical units are being permitted and will be subject to the same operating conditions, submit calculations for only one unit and a note specifying what other units to which the calculations apply. All formulas and calculations used to calculate emissions must be submitted. The "Calculations" tab in the UA2 has been provided to allow calculations to be linked to the emissions tables. Add additional "Calc" tabs as needed. If the UA2 or other spread sheets are used, all calculation spread sheet(s) shall be submitted electronically in Microsoft Excel compatible format so that formulas and input values can be checked. Format all spread sheets and calculations such that the reviewer can follow the logic and verify the input values. Define all variables. If calculation spread sheets are not used, provide the original formulas with defined variables. Additionally, provide subsequent formulas showing the input values for each variable in the formula. All calculations, including those calculations are imbedded in the Calc tab of the UA2 portion of the application, the printed Calc tab(s), should be submitted under this section.

Tank Flashing Calculations: The information provided to the AQB shall include a discussion of the method used to estimate tank-flashing emissions, relative thresholds (i.e., NOI, permit, or major source (NSPS, PSD or Title V)), accuracy of the model, the input and output from simulation models and software, all calculations, documentation of any assumptions used, descriptions of sampling methods and conditions, copies of any lab sample analysis. If Hysis is used, all relevant input parameters shall be reported, including separator pressure, gas throughput, and all other relevant parameters necessary for flashing calculation.

SSM Calculations: It is the applicant's responsibility to provide an estimate of SSM emissions or to provide justification for not doing so. In this Section, provide emissions calculations for Startup, Shutdown, and Routine Maintenance (SSM) emissions listed in the Section 2 SSM and/or Section 22 GHG Tables and the rational for why the others are reported as zero (or left blank in the SSM/GHG Tables). Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.env.nm.gov/aqb/permit/app_form.html) for more detailed instructions on calculating SSM emissions. If SSM emissions are greater than those reported in the Section 2, Requested Allowables Table, modeling may be required to ensure compliance with the standards whether the application is NSR or Title V. Refer to the Modeling Section of this application for more guidance on modeling requirements.

Glycol Dehydrator Calculations: The information provided to the AQB shall include the manufacturer's maximum design recirculation rate for the glycol pump. If GRI-Glycalc is used, the full input summary report shall be included as well as a copy of the gas analysis that was used.

Road Calculations: Calculate fugitive particulate emissions and enter haul road fugitives in Tables 2-A, 2-D and 2-E for:

1. If you transport raw material, process material and/or product into or out of or within the facility and have PER emissions greater than 0.5 tpy.
2. If you transport raw material, process material and/or product into or out of the facility more frequently than one round trip per day.

Significant Figures:

A. All emissions standards are deemed to have at least two significant figures, but not more than three significant figures.

B. At least 5 significant figures shall be retained in all intermediate calculations.

C. In calculating emissions to determine compliance with an emission standard, the following rounding off procedures shall be used:

- (1) If the first digit to be discarded is less than the number 5, the last digit retained shall not be changed;
- (2) If the first digit discarded is greater than the number 5, or if it is the number 5 followed by at least one digit other than the number zero, the last figure retained shall be increased by one unit; and
- (3) If the first digit discarded is exactly the number 5, followed only by zeros, the last digit retained shall be rounded upward if it is an odd number, but no adjustment shall be made if it is an even number.
- (4) The final result of the calculation shall be expressed in the units of the standard.

Control Devices: In accordance with 20.2.72.203.A(3) and (8) NMAC, 20.2.70.300.D(5)(b) and (e) NMAC, and 20.2.73.200.B(7) NMAC, the permittee shall report all control devices and list each pollutant controlled by the control device regardless if the applicant takes credit for the reduction in emissions. The applicant can indicate in this section of the

application if they chose to not take credit for the reduction in emission rates. For notices of intent submitted under 20.2.73 NMAC, only uncontrolled emission rates can be considered to determine applicability unless the state or federal Acts require the control. This information is necessary to determine if federally enforceable conditions are necessary for the control device, and/or if the control device produces its own regulated pollutants or increases emission rates of other pollutants.

Waukesha 16V275GL Engines (Unit IDs: ENG-1 and ENG-2)

NO_x, CO, and VOC emission rates were calculated using manufacturer specifications. SO₂ emissions are based on a conservative fuel sulfur content estimated of 2 gr S/100 scf and 100% conversion of elemental sulfur to SO₂. Particulate (PM_{2.5}, PM₁₀, and PM) and HAP emissions were calculated using AP-42 Table 3.2-2. Greenhouse gas emissions are estimated using emission factors from 40 CFR 98 Subpart C Tables C-1 and C-2.

Caterpillar 3612A4 Engines (Unit IDs: ENG-3 through ENG-8)

NO_x, CO, and VOC emission rates were calculated using manufacturer specifications. SO₂ emissions are based on a conservative fuel sulfur content estimated of 2 gr S/100 scf and 100% conversion of elemental sulfur to SO₂. Particulate (PM_{2.5}, PM₁₀, and PM) and HAP emissions were calculated using AP-42 Table 3.2-2. Greenhouse gas emissions are estimated using emission factors from 40 CFR 98 Subpart C Tables C-1 and C-2.

Glycol Dehydrator (Unit ID: DEHY-1)

Glycol dehydrator emissions were calculated using BR&E Promax and an extended gas analysis. Flash tank emissions are sent to station suction, still column to BTEX, BTEX non-condensable is sent to reboiler stack with glow plug with 98% DRE.

Gunbarrel Tank (Unit ID: TK-407)

Gunbarrel emissions were estimated using BR&E ProMax. Flash, working and standing emissions are controlled by a VRU with an assumed 5% downtime.

Storage Tanks (Unit IDs: TK-406A through TK-406C)

Condensate storage tanks (Unit IDs: TK-406A and TK-406B) and produced water tanks (Unit IDs: TK-406C) emissions were estimated using BR&E ProMax. Flash, working and standing emissions from these tanks are controlled by a VRU with an assumed 5% downtime.

Enclosed Combustor Devices (Unit IDs: ECD-1)

NO_x and CO emissions were calculated using TNRCC RG-109. VOCs and HAPs emissions were estimated based on the gas analysis and with manufacturer specification of 95% combustion efficiency. Pilot SO₂ emissions are based on a conservative fuel sulfur content estimated of 2 gr S/100 scf and 100% conversion of elemental sulfur to SO₂. Process emissions were calculated assuming 95% combustion efficiency. Greenhouse gas emissions are estimated using emission factors from 40 CFR Part 98 Subpart C Table C-01 and C-02.

Fugitive Emissions (Unit ID: FUG)

Fugitive emission calculations were completed using emission factors from Table 2-4 of EPA Protocol for Equipment Leak Emission Estimates, 1995, and weight percent of gas and liquid components from gas and liquid streams generated in a BR&E ProMax simulation. Subcomponent counts for each subcomponent are based on estimated average component counts for each piece of equipment.

Condensate Loading Emissions (Unit ID: LOAD-1)

ProMax was used to perform the loading emission for condensate.

Reboiler (Unit ID: RBL-1)

NO_x, CO, VOCs and PM were estimated using AP-42 Table 1.4-1 & 1.4-2 with adjusted emission factor. HAPs were calculated using adjusted emission rates from AP-42 Table 1.4-3. SO₂ emissions were calculated with a conservative assumption of 2 gr S/100 scf and 100% conversion of elemental sulfur to SO₂. Greenhouse gas emissions are estimated using emission factors from 40 CFR Part 98 Subpart C Table C-01 and C-02.

Unpaved Haul Road (Unit ID: HAUL)

PM₁₀ and PM_{2.5} emissions were estimated based on the condensate loadout design basis and using equations 1a & 2 from AP-42 Section 13.2.2. Emissions factors were used from AP-42 Table 13.2.2-2.

Exempt Methanol Storage Tank (Unit ID: TK-408)

210 bbl Methanol Storage Tank (TK-408) is exempt pursuant to 20.2.72.202.B.(5) NMAC. Emissions were calculated using BR&E ProMax.

Section 6.a

Green House Gas Emissions

(Submitting under 20.2.70, 20.2.72 20.2.74 NMAC)

Title V (20.2.70 NMAC), Minor NSR (20.2.72 NMAC), and PSD (20.2.74 NMAC) applicants must estimate and report greenhouse gas (GHG) emissions to verify the emission rates reported in the public notice, determine applicability to 40 CFR 60 Subparts, and to evaluate Prevention of Significant Deterioration (PSD) applicability. GHG emissions that are subject to air permit regulations consist of the sum of an aggregate group of these six greenhouse gases: carbon dioxide (CO₂), nitrous oxide (N₂O), methane (CH₄), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs), and sulfur hexafluoride (SF₆).

Calculating GHG Emissions:

1. Calculate the ton per year (tpy) GHG mass emissions and GHG CO₂e emissions from your facility.
2. GHG mass emissions are the sum of the total annual tons of greenhouse gases without adjusting with the global warming potentials (GWPs). GHG CO₂e emissions are the sum of the mass emissions of each individual GHG multiplied by its GWP found in Table A-1 in 40 CFR 98 Mandatory Greenhouse Gas Reporting.
3. Emissions from routine or predictable start up, shut down, and maintenance must be included.
4. Report GHG mass and GHG CO₂e emissions in Table 2-P of this application. Emissions are reported in short tons per year and represent each emission unit's Potential to Emit (PTE).
5. All Title V major sources, PSD major sources, and all power plants, whether major or not, must calculate and report GHG mass and CO₂e emissions for each unit in Table 2-P.
6. For minor source facilities that are not power plants, are not Title V, and are not PSD there are three options for reporting GHGs in Table 2-P: 1) report GHGs for each individual piece of equipment; 2) report all GHGs from a group of unit types, for example report all combustion source GHGs as a single unit and all venting GHGs as a second separate unit; 3) or check the following ☐ By checking this box, the applicant acknowledges the total CO₂e emissions are less than 75,000 tons per year.

Sources for Calculating GHG Emissions:

- Manufacturer's Data
- AP-42 Compilation of Air Pollutant Emission Factors at <http://www.epa.gov/ttn/chief/ap42/index.html>
- EPA's Internet emission factor database WebFIRE at <http://cfpub.epa.gov/webfire/>
- 40 CFR 98 Mandatory Green House Gas Reporting except that tons should be reported in short tons rather than in metric tons for the purpose of PSD applicability.
- API Compendium of Greenhouse Gas Emissions Methodologies for the Oil and Natural Gas Industry. August 2009 or most recent version.
- Sources listed on EPA's NSR Resources for Estimating GHG Emissions at <http://www.epa.gov/nsr/clean-air-act-permitting-greenhouse-gases>:

Global Warming Potentials (GWP):

Applicants must use the Global Warming Potentials codified in Table A-1 of the most recent version of 40 CFR 98 Mandatory Greenhouse Gas Reporting. The GWP for a particular GHG is the ratio of heat trapped by one unit mass of the GHG to that of one unit mass of CO₂ over a specified time period.

"Greenhouse gas" for the purpose of air permit regulations is defined as the aggregate group of the following six gases: carbon dioxide, nitrous oxide, methane, hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride. (20.2.70.7 NMAC, 20.2.74.7 NMAC). You may also find GHGs defined in 40 CFR 86.1818-12(a).

Metric to Short Ton Conversion:

Short tons for GHGs and other regulated pollutants are the standard unit of measure for PSD and title V permitting programs. 40 CFR 98 Mandatory Greenhouse Reporting requires metric tons.

1 metric ton = 1.10231 short tons (per Table A-2 to Subpart A of Part 98 – Units of Measure Conversions)

Delaware G&P - Revellie Compressor Station

Emissions Summary

Emission Unit:

All

Source Description: Delaware G&P - Revellie Compressor Station - Maximum Uncontrolled and Controlled Emissions

Unit	Maximum Uncontrolled Emissions															
	NO _x		CO		VOC		SO ₂		PM ₁₀		PM _{2.5}		H ₂ S		Total HAP	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
ENG-1	3.31	14.48	26.24	114.91	11.24	49.25	0.19	0.85	0.35	1.51	0.35	1.51	-	-	3.59	15.72
ENG-2	3.31	14.48	26.24	114.91	11.24	49.25	0.19	0.85	0.35	1.51	0.35	1.51	-	-	3.59	15.72
ENG-3	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	-	-	1.94	8.51
ENG-4	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	-	-	1.94	8.51
ENG-5	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	-	-	-	-
ENG-6	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	-	-	-	-
ENG-7	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	-	-	-	-
ENG-8	2.48	10.86	25.22	110.44	9.34	40.92	0.14	0.63	0.25	1.12	0.25	1.12	-	-	-	-
RBL-1	0.20	0.86	0.16	0.72	0.011	0.047	0.011	0.049	0.015	0.065	0.015	0.065	-	-	0.0037	0.016
TK-406A ¹	-	-	-	-	*	30.55	-	-	-	-	-	-	-	-	*	2.06
TK-406B ¹	-	-	-	-	*	30.55	-	-	-	-	-	-	-	-	*	2.06
TK-406C ¹	-	-	-	-	*	0.082	-	-	-	-	-	-	-	-	*	0.027
TK-407 ¹	-	-	-	-	*	29.18	-	-	-	-	-	-	-	-	*	1.73
DEHY-1 ²	-	-	-	-	337.03	1476.18	-	-	-	-	-	-	-	-	11.67	51.11
ECD-1	0.0042	0.018	0.0084	0.037	-	-	1.71E-04	7.51E-04	-	-	-	-	-	-	-	-
LOAD-1 ³	-	-	-	-	1.20	5.26	-	-	-	-	-	-	-	-	0.10	0.45
FUG	-	-	-	-	2.29	10.02	-	-	-	-	-	-	-	-	0.19	0.82
SSW/M	-	-	-	-	*	10.00	-	-	-	-	-	-	-	-	*	0.38
Totals	21.70	95.03	203.94	893.24	419.07	1935.87	1.26	5.50	2.23	9.78	2.23	9.78	0.000	0.00	*	107.10

Maximum Controlled Emissions																		
Unit	NO _x		CO		VOC		SO ₂		PM ₁₀		PM _{2.5}		H ₂ S		Total HAP		Formaldehyde	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
ENG-1	3.31	14.48	6.39	28.00	8.01	35.06	0.19	0.85	0.35	1.51	0.35	1.51	-	-	0.83	3.32	0.33	1.45
ENG-2	3.31	14.48	6.39	28.00	8.01	35.06	0.19	0.85	0.35	1.51	0.35	1.51	-	-	0.83	3.32	0.33	1.45
ENG-3	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	-	-	0.56	2.46	0.19	0.83
ENG-4	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	-	-	0.56	2.46	0.19	0.83
ENG-5	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	-	-	0.56	2.46	0.19	0.83
ENG-6	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	-	-	0.56	2.46	0.19	0.83
ENG-7	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	-	-	0.56	2.46	0.19	0.83
ENG-8	2.48	10.86	4.80	21.00	5.32	23.28	0.14	0.63	0.25	1.12	0.25	1.12	-	-	0.56	2.46	0.19	0.83
RBL-1	0.20	0.86	0.16	0.72	0.011	0.047	0.011	0.049	0.015	0.065	0.015	0.065	-	-	0.0037	0.016	1.47E-04	6.44E-04
TK-406A ¹	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TK-406B ¹	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TK-406C ¹	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TK-407 ¹	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DEHY-1 ²	-	-	-	-	0.63	2.76	-	-	-	-	-	-	-	-	0.10	0.44	-	-
ECD-1	0.10	0.45	0.20	0.89	0.055	0.24	1.71E-04	7.51E-04	-	-	-	-	-	-	0.0037	0.016	-	-
LOAD-1 ³	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FUG	-	-	-	-	2.29	10.02	-	-	-	-	-	-	-	-	0.19	0.82	-	-
SSM/M	-	-	-	-	*	10.00	-	-	-	-	-	-	-	-	*	0.38	-	-
Totals	21.79	95.45	41.92	183.63	50.89	232.90	1.26	5.50	2.23	9.78	2.23	9.78	0.00	0.00	5.33	23.07	*	7.89
Total Without Fugitives	21.79	95.45	41.92	183.63	48.60	222.88	1.26	5.50	2.23	9.78	2.23	9.78	0.00	0.00	5.15	22.25	1.80	7.89

- Indicates that an hourly limit is not appropriate for this operating situation and is not being requested.

-*- Indicates emissions of this pollutant are not expected.

¹ The enclosed combustion unit controls TK-406A through TK-407 during VRU downtime with an assumed 95% DRE for VOC and HAPs.

² Flash tank emissions are sent to station suction, still column to BTEX, BTEX non-condensables are sent to reboiler stack with glow plug with 98% DRE.

³ Emissions from truck loadout of condensate and PW are vapor-balanced back to their respective storage tanks and vented to enclosed combustion unit ECD-1.

Delaware G&P - Revellle Compressor Station
Compressor Engine Emissions

Unit: ENG-1 through ENG-2
Model: Waukesha 16V275GL Compressor Engine 4SLB
5000 hp Mfg. specs
Fuel Consumption: 6910 Btu/hp-hr Mfg. specs
Fuel Heating Value: 1020.00 Btu/scf Facility Specific
Daily Fuel Usage: 812941 scf/day Calculated
Hourly Fuel Usage: 33873 scf/hr Hourly Fuel Consumption
Annual Fuel Usage: 296.72 MMscf/yr Calculated

Uncontrolled Emissions											
Emission Factors	NO _x ¹	CO ¹	VOC ¹	SO ₂ ²	PM ³	Formaldehyde ⁴	Acetaldehyde ⁴	Acrolein ⁴	Benzene ⁴	E-Benzene ⁴	Total HAP
	0.30	2.38	1.02		9.99E-03	0.00836	0.00514	0.00044	0.0000397	0.000408	
Hourly Totals	3.31	26.24	11.24	0.19	3.45E-01	2.89E-01	1.78E-01	1.52E-02	1.37E-03	1.41E-02	3.59
Annual Totals	14.48	114.91	49.25	0.85	1.51E+00	1.27E+00	7.78E-01	6.66E-02	6.01E-03	6.17E-02	15.72

Controlled Emissions											
Emission Factors	NO _x	CO	VOC	SO ₂ ²	PM ³	Formaldehyde ⁴	Acetaldehyde ⁴	Acrolein ⁴	Benzene ⁴	E-Benzene ⁴	Total HAP
Percent Reduction	0%	76%	37%		92%	0.023					
Hourly Totals	3.31	6.39	7.09	0.194	3.45E-01	0.25	2.89E-01	1.78E-01	1.52E-02	1.37E-03	0.76
Annual Totals	14.48	28.00	31.04	0.85	1.51E+00	1.11	1.27E+00	7.78E-01	6.66E-02	6.17E-02	3.32

GHG Calculations					
CO ₂ ¹	N ₂ O ¹	CH ₄ ¹	CO ₂ e ⁵		
53.06	0.0001	0.001		kg/MMBtu	
1	298	25		GWP	
17702.03	0.03	0.33	17702.40	tpy	
17702.03	9.94	8.34	17720.32	tpy CO2e	

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Notes

- ¹ Emissions factors are referenced from the catalyst spec sheet 04/18/2023.
- ² SO₂ is calculated based on the default fuel sulfur content from AECT of 0.02 grains total sulfur per scf.
- ³ Assumes PM₁₀ = PM_{2.5} (condensable and filterable particulates), referenced from AP-42 Table 3.2-2.
- ⁴ HAPs emissions factors are referenced from AP-42 Table 3.2-2.
- HAPs include: Formaldehyde, Acetaldehyde, Acrolein, Benzene, Ethylbenzene, N-Hexane, Toluene, and Xylene
- HAP emission factors were adjusted using the heat value of gas from site and standard 1020 Btu/scf
- ⁵ N₂O, CH₄, and CO₂ tpy Emission Rate = EF * Fuel Usage * Fuel Heat Value * 2.0462 lb/kg * 1 ton/2000 lb
- CO₂e tpy Emission Rate = CO₂ Emission Rate + N₂O Emission Rate * GWP Factor + CH₄ Emission Rate * GWP Factor

Delaware G&P - Reville Compressor Station
Compressor Engine Emissions

Unit: ENG-3 through ENG-8
Model: Caterpillar 3612A4 4SLB
3750 hp Mfg. specs
Fuel Consumption: 6800 Btu/hp-hr Mfg. specs
Fuel Heating Value: 1020.00 Btu/scf Facility Specific
Daily Fuel Usage: 600000 scf/day Calculated
Hourly Fuel Usage: 25000 scf/hr Hourly Fuel Consumption
Annual Fuel Usage: 219.00 MMscf/yr Calculated

Uncontrolled Emissions												
Emission Factors	NO _x ¹	CO ¹	VOC ¹	SO ₂ ²	PM ³	Formaldehyde ⁴	Acetaldehyde ⁴	Acrolein ⁴	Benzene ⁴	E-Benzene ⁴	Total HAP	Units
	0.30	3.05	1.13		9.99E-03	0.19	0.00836	0.00514	0.00044	0.0000397	0.000184	g/hp-hr lb/MMBtu
				0.020								gr/scf
Hourly Totals	2.48	25.22	9.34	0.14	0.25	1.57	0.21	0.13	0.011	0.0010	0.0047	lb/hr
Annual Totals	10.86	110.44	40.92	0.63	1.12	6.88	0.93	0.57	0.049	0.0044	0.021	ton/yr

Controlled Emissions														
	NO _x	CO	VOC	SO ₂	PM ³	Formaldehyde ⁴	Acetaldehyde ⁴	Acrolein ⁴	Benzene ⁴	E-Benzene ⁴	Toluene ⁴	Xylene ⁴	Total HAP	Units
Emission Factors	0.30	0.58	0.64			0.023								g/hp-hr
Percent Reduction	0%	81%	43%		9.99E-03	88%		0.00514	0.00044	0.0000397	0.000408	0.000184		lb/MMBtu
				0.020			0.00836							lb/scf
Hourly Totals	2.48	4.80	5.32	0.14	0.25	0.19	0.21	0.13	0.011	0.0010	0.010	0.0047	0.56	lb/hr
Annual Totals	10.86	21.00	23.28	0.63	1.12	0.83	0.93	0.57	0.049	0.0044	0.046	0.021	2.46	ton/yr

GHG Calculations				
CO ₂ ⁵	N ₂ O ⁵	CH ₄ ⁵	CO ₂ e ⁵	kg/MMBtu
53.06	0.0001	0.001		GWP
1	298	25		tpy
13065.18	0.02	0.25	13065.45	
13065.18	7.34	6.16	13078.67	tpy CO ₂ e

Notes

- Emissions factors are referenced from the catalyst spec sheet 04/18/2023
- SO₂ is calculated based on the default fuel sulfur content from AECT of 0.02 grains total sulfur per scf.
- Assumes PM₁₀ = PM_{2.5} (condensable and filterable particulate), referenced from AP-42 Table 3.2-2.
- HAPs emissions factors are referenced from AP-42 Table 3.2-2.
- HAPs include: Formaldehyde, Acetaldehyde, Acrolein, Benzene, Ethylbenzene, N-Hexane, Toluene, and Xylene
- HAP emission factors were adjusted using the heat value of gas from site and standard 1020 Btu/scf
- N₂O, CH₄, and CO₂ tpy Emission Rate = EF * Fuel Usage * Fuel Heat Value * 2,0462 lb/kg * 1 ton/2000 lb
- CO₂e tpy Emission Rate = CO₂ Emission Rate + N₂O Emission Rate * GWP Factor + CH₄ Emission Rate * GWP Factor

Produced Water Storage Tanks

Produced Water Tank Input Information			
Unit(s):	TK-406C		
Description:	1000 bbl Produced Water Storage Tank		
Number of Tanks:	1		
Facility Produced Water Throughput:	48	bbl/day	Facility Design
Produced Water Throughput:	48	bbl/day/tank	

Flash, Working and Breathing Emissions ¹ (Uncontrolled)					Controlled Emissions	
Component	Flash Emissions (tpy)	Working and Breathing Losses (tpy)	Total Emissions (tpy)	Total Emissions Per Tank (tpy)	Total Emissions (tpy)	Total Emissions Per Tank (tpy)
Nitrogen	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Carbon Dioxide	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Methane	0.041	0.033	0.074	0.074	0.00E+00	0.00E+00
Ethane	0.026	0.032	0.058	0.058	0.00E+00	0.00E+00
Propane	0.025	0.022	0.047	0.047	0.00E+00	0.00E+00
Isobutane	0.0050	0.0030	0.0080	0.0080	0.00E+00	0.00E+00
n-Butane	0.013	0.010	0.023	0.023	0.00E+00	0.00E+00
Isopentane	0.0052	0.0028	0.0080	0.0080	0.00E+00	0.00E+00
n-Pentane	0.0027	0.0006	0.0033	0.0033	0.00E+00	0.00E+00
n-Hexane	0.0009	1.14E-04	0.0010	1.05E-03	0.00E+00	0.00E+00
Cyclohexane	0.0030	0.0063	0.0093	0.0093	0.00E+00	0.00E+00
Heptane	0.0011	6.65E-05	0.0011	1.15E-03	0.00E+00	0.00E+00
Methylcyclohexane	0.0013	0.0009	0.0022	0.0022	0.00E+00	0.00E+00
2,2,4-Trimethylpentane	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	8.91E-04	0.018	0.019	0.019	0.00E+00	0.00E+00
Toluene	6.09E-04	0.0065	0.0071	0.0071	0.00E+00	0.00E+00
Ethylbenzene	5.57E-06	1.89E-05	2.44E-05	2.44E-05	0.00E+00	0.00E+00
o-Xylene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
m-Xylene	3.36E-05	1.35E-04	1.69E-04	1.69E-04	0.00E+00	0.00E+00
p-Xylene	7.19E-06	2.93E-05	3.65E-05	3.65E-05	0.00E+00	0.00E+00
Water	0.0025	0.0024	0.0049	0.0049	0.00E+00	0.00E+00
Total VOC	0.034	0.048	0.082	0.082	0.00E+00	0.00E+00
Total HAP	0.0025	0.025	0.027	0.027	0.00E+00	0.00E+00

¹ Flash, working, and breathing emissions from the produced water tank are controlled by a VRU with an assumed 5% downtime. VRU Downtime is controlled by an enclosed combustion unit (ECD-1). Controlled emissions from the produced water tank are represented at the ECD.

Reboiler

Heater Input Information			
Unit(s):	RBL-1		
Description:	2 MMBtu/hr Heaters		
Heat input:	2.00	MMBtu/hr	Estimated heat input
Fuel heat value:	1,020	Btu/scf	
Fuel sulfur content:	2.0	gr S/100scf	Estimated for field gas
Operating hours:	8,760	hours/year	
Fuel Usage:	1,961	scf/hr	
	17.2	MMscf/yr	

Criteria Pollutant Emission Rates per Unit					
	NO _x	CO	VOC	SO ₂	PM ₁₀
Emission Factors	100	84	5.5	-	7.6
	100.0	84.0	5.5	-	7.6
Emissions	0.20	0.16	0.011	0.011	0.015
	0.86	0.72	0.047	0.049	0.065
					tons/year ⁴

HAP Emission Rates per Unit				
	Hexane	Benzene	Toluene	Total HAPs ⁵
Emission Factors	1.8	2.10E-03	3.40E-03	0.075
	1.8	2.10E-03	3.40E-03	7.50E-02
Emissions	0.0035	4.12E-06	5.67E-06	0.0037
	0.015	1.80E-05	2.92E-05	6.44E-04
				tons/year ⁴

GHG Calculations				
	CO ₂ ¹	N ₂ O ²	CH ₄ ³	CO ₂ e ⁴
	53.06	0.0001	0.001	kg/MMBtu
	1	298	25	GWP
	1024.72	0.0019	0.019	tpy
	1024.72	0.58	0.48	1025.78 tpy CO ₂ e

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¹ SO₂ emissions based on fuel sulfur content of 2 gr S/100 scf or 0.00286 lb S/Mscf
0.00286 lb S/Mscf * fuel consumption (Mscf/hr) * 64 lb SO₂/32 lb S = lb SO₂/hr

² Assumes PM₁₀ = PM_{2.5}

³ lb/hr emissions calculated using the following methods:

Criteria and HAPs lb/hr = EF (lb/MMscf) * Rating (MMBtu/hr) / Heat value (Btu/scf)

⁴ For all non-HAP calculations, tons/year = lb/hr * Operating hours * 1ton/2000lb

⁵ Total HAP emissions are the sum of all individual HAPs calculated.

⁶ N₂O, CH₄, and CO₂ tpy Emission Rate = EF * Fuel Usage * Fuel Heat Value * 2.20462 lb/kg * 1 ton/2000 lb

CO₂e tpy Emission Rate = CO₂ Emission Rate + N₂O Emission Rate * GWP Factor + CH₄ Emission Rate * GWP Factor

Parameters	Value	Unit	Note
Input heat rate	2.00	MMBtu/hr	Estimated
Fuel heat value	1,020	Btu/scf	Estimated, nominal
Fuel rate	1.96	Mscf/hr	Input heat rate / fuel heat value
Annual fuel usage	17.18	MMscf/yr	8760 actual hrs/yr operation

Parameters	Value	Unit	Note
Input heat rate	2.00	MMBtu/hr	
Exhaust temp	1,400	°F	Engineering Estimate
Stack height	9	ft	Engineering Estimate
Stack diameter	0.80	ft	Engineering Estimate
Exhaust flow (Actual)	802	acfm	Flow (acfm) = Flow (scfm) * (Stack Temp + 460) / 528 * 29.92 / Site Bar. Pres. / (100% - Moisture%)
Exhaust flow (Actual)	13.37	acfs	Flow (acfs) = Flow (acfm) / 60s/min
Exhaust velocity	26.60	ft/sec	Exhaust flow / stack area
O ₂ F factor	8,710	dscf/MMBtu	Method 9
Moisture	10	%	Nominal
Exhaust flow (Dry)	556.7	dscfm	Flow (dscfm) = heat input * O ₂ F * [20.9 / (20.9 - O ₂ %)]
O ₂ %	10	%	
Site Elevation	3,037	ft MSL	
Pressure at Elevation	26.78	in Hg	

Unpaved Haul Road Emissions

Haul Input Information	
Unit(s):	HAUL
Description:	Unpaved haul road emissions

Input Data		
Truck Size	7560	Nominal (gal)
Total Loadout Volume ¹	3,000,483	gal/yr
Trips per Year ²	397	trips/year
Trips per hour	1	trips/hr
Empty vehicle weight ³	16	tons
Load Out Density ⁴	5.75	lb/gal
Load weight ⁵	21.7	tons
Loaded vehicle ⁶	37.7	tons
Mean vehicle weight ⁷	26.86	tons
Round-trip distance	0.25	mile/trip
Loadout Spots	2	Assumed
Facility Operating Hours	8,760	Cumulative total
Surface silt content ⁸	4.8	%
Annual wet days ⁹	70	days/yr

Emission Factors and Constants		
Parameter	PM ₁₀	PM _{2.5}
k, lb/VM ¹⁰	1.5	0.15
a, lb/VM ¹⁰	0.90	0.90
b, lb/VM ¹⁰	0.45	0.45
Hourly EF, lb/VM ¹¹	1.76	0.18
Annual EF, lb/VM ¹²	1.43	0.14

Emission Rate Calculation					
VMT/hr ¹³	VMT/yr ¹³	Hourly Emission Rate by Month (lb/hr) ¹⁴		Annual Emission Rate (tons/yr) ¹⁴	
		PM ₁₀	PM _{2.5}	PM ₁₀	PM _{2.5}
0.25	99.3	0.44	0.044	0.071	0.0071

¹ The facility will remove condensate and produced water via loadout. Loadout volume is based on facility design.

² Trips per Year = Total Loadout Volume (gal) / Truck Size (gal)

³ Empty vehicle weight includes driver and occupants and full fuel load.

⁴ Cargo, transported materials, etc. (Promax Loadout Density = Condensate density 43 (lb/scf)*1 scf / 7.480519 gal)

⁵ Load weight (lb) = Truck Size (gal) * Oil Load Out Density (lb/gal)

⁶ Loaded vehicle weight = Empty + Load Size

⁷ Mean Vehicle weight = (Loaded Weight + Empty Weight) / 2

⁸ AP-42 Table 13.2.2-1

⁹ Per NMED Guidance

¹⁰ Table 13.2.2-2, Industrial Roads

¹¹ AP-42 13.2.2, Equation 1a

¹² AP-42 13.2.2, Equation 2

¹³ VMT/hr = 1 trip/hr * Round-trip distance (mi/trip)

VMT/yr = Trips per Year * Round-trip distance (mi/trip)

¹⁴ Hourly Emission Rate (lb/hr) = Hourly EF (lb/VM) * VMT/hr (mile/hr)

Annual Emission Rate (tpy) = Annual EF (lb/VM) * VMT/yr (mile/yr) / 2000 lb/ton

Condensate Storage Tanks

Oil Tank Input Information			
Unit(s):	TK-406A & TK-406B		
Description:	1000 bbl Condensate Storage Tank		
Number of Tanks:	2		
Facility condensate Throughput:	147.64	bbl/day	Facility Design
Condensate Throughput:	73.82	bbl/day/tank	

Flash, Working and Breathing Emissions ¹ (Uncontrolled)				Controlled Emissions	
Component	Flash Emissions (tpy)	Working and Breathing Losses (tpy)	Total Emissions (tpy)	Total Emissions Per Tank (tpy)	Total Emissions Per Tank (tpy)
Nitrogen	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Carbon Dioxide	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Methane	5.08	0.45	5.53	2.77	0.00E+00
Ethane	8.55	3.75	12.29	6.15	0.00E+00
Propane	14.02	4.92	18.94	9.47	0.00E+00
Isobutane	3.53	1.17	4.70	2.35	0.00E+00
n-Butane	9.21	3.08	12.29	6.15	0.00E+00
Isopentane	4.50	1.40	5.90	2.95	0.00E+00
n-Pentane	5.55	1.77	7.32	3.66	0.00E+00
n-Hexane	2.67	0.84	3.51	1.75	0.00E+00
Cyclohexane	1.30	0.34	1.65	0.82	0.00E+00
Heptane	3.96	1.15	5.11	2.55	0.00E+00
Methylcyclohexane	0.82	0.25	1.07	0.54	0.00E+00
2,2,4-Trimethylpentane	0.00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	0.28	0.056	0.34	0.17	0.00E+00
Toluene	0.21	0.040	0.25	0.12	0.00E+00
Ethylbenzene	0.00	0.0003	0.0022	0.0011	0.00E+00
o-Xylene	0.00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
m-Xylene	0.01	0.0022	0.014	0.0072	0.00E+00
p-Xylene	0.00	0.00047	0.0030	0.0015	0.00E+00
Water	0.24	3.53E-05	0.24	0.12	0.00E+00
Total VOC	46.07	15.02	61.09	30.55	0.00E+00
Total HAP	3.17	0.94	4.11	2.06	0.00E+00

¹ Flash, working, and breathing emissions from condensate tanks are controlled by a VRU with an assumed 5% downtime. VRU Downtime is controlled by an enclosed combustion unit (ECD-1). Controlled emissions from the condensate tanks are represented at the ECD.

Gunbarrel Tank

Gunbarrel Tank Input Information			
Unit(s):	TK-407		
Description:	750 bbl Gunbarrel Tank		
Number of Tanks:	1		
Facility Produced Water Throughput:	200	bbl/day	Facility Design
Produced Water Throughput:	200	bbl/day/tank	

Flash, Working and Breathing Emissions ¹ (Uncontrolled)					Controlled Emissions	
Component	Flash Emissions (tpy)	Working and Breathing Losses (tpy)	Total Emissions (tpy)	Total Emissions Per Tank (tpy)	Total Emissions (tpy)	Total Emissions Per Tank (tpy)
Nitrogen	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Carbon Dioxide	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Methane	16.69	0.17	16.86	16.86	0.00E+00	0.00E+00
Ethane	8.13	0.77	8.90	8.90	0.00E+00	0.00E+00
Propane	9.21	1.08	10.29	10.29	0.00E+00	0.00E+00
Isobutane	2.00	0.28	2.28	2.28	0.00E+00	0.00E+00
n-Butane	5.03	0.75	5.78	5.78	0.00E+00	0.00E+00
Isopentane	2.30	0.35	2.66	2.66	0.00E+00	0.00E+00
n-Pentane	2.78	0.45	3.23	3.23	0.00E+00	0.00E+00
n-Hexane	1.25	0.21	1.47	1.47	0.00E+00	0.00E+00
Cyclohexane	0.61	0.088	0.70	0.700	0.00E+00	0.00E+00
Heptane	1.77	0.30	2.07	2.07	0.00E+00	0.00E+00
Methylcyclohexane	0.37	0.065	0.44	0.44	0.00E+00	0.00E+00
2,2,4-Trimethylpentane	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
Benzene	0.13	0.014	0.15	0.15	0.00E+00	0.00E+00
Toluene	0.092	0.010	0.10	0.10	0.00E+00	0.00E+00
Ethylbenzene	8.05E-04	9.36E-05	8.98E-04	8.98E-04	0.00E+00	0.00E+00
o-Xylene	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00	0.00E+00
m-Xylene	0.0052	5.89E-04	0.0058	0.0058	0.00E+00	0.00E+00
p-Xylene	0.0011	1.27E-04	0.0012	0.0012	0.00E+00	0.00E+00
Water	0.31	0.13	0.44	0.44	0.00E+00	0.00E+00
Total VOC	25.57	3.61	29.18	29.18	0.00E+00	0.00E+00
Total HAP	1.49	0.24	1.73	1.73	0.00E+00	0.00E+00

¹ Flash, working, and breathing emissions are controlled by a VRU with an assumed 5% downtime. VRU Downtime is controlled by an enclosed combustion unit (ECD-1). Controlled emissions from the condensate tanks are represented at the ECD.

Methanol Storage Tank - Exempt Equipment

Exempt per 20.2.72.202.B.5

Methanol Tank Input Information			
Unit(s):	TK-408		
Description:	210 bbl Methanol Storage Tank		
Number of Tanks:	1		
Facility Methanol Throughput:	2.38	bbl/day	Facility Design
Methanol Throughput:	2.38	bbl/day/tank	

Flash, Working and Breathing Emissions ¹ (Uncontrolled)				
Component	Flash Emissions (tpy)	Working and Breathing Losses (tpy)	Total Emissions (tpy)	Total Emissions Per Tank (tpy)
Methanol	0.00E+00	0.18	0.18	0.18
Total VOC	0.00	0.18	0.18	0.18
Total HAP	0.00	0.18	0.18	0.18

¹ Flash, working, and breathing emissions from the methanol storage tank are below 0.5 tpy of VOC therefore this unit is exempt per 20.2.72.202.B.5 NMAC

Condensate Loading Emissions

Annual Operating Hours:

8760

Pollutant	Uncontrolled Loading Emissions				
	Condensate Loading (Unit Load)	Produced Water Loading (Unit Load)	Total	lb/hr	tpy
VOC	1.10	4.83	0.42	1.20	5.26
n-Hexane	0.062	0.27	0.0007		
Benzene	0.0041	0.018	0.11		
Toluene	0.0029	0.0128	0.039		
Ethylbenzene	2.54E-05	1.11E-04	1.14E-04		
m-Xylene	1.59E-04	6.95E-04	8.17E-04		
o-Xylene	0.00000	0.00000	0.00000		
p-Xylene	3.43E-05	1.50E-04	1.77E-04		
Total HAP	0.069	0.30	0.15	0.10	0.45

¹ Loading emissions are calculated using a BR&E ProMax simulation.

² Emissions from truck loadout of produced water and condensate are vapor-balanced back to the condensate storage tanks and 5% routed to ECD during VRU downtime.

Delaware G&P - Revellie Compressor Station
Enclosed Combustor

Emission Unit:

ECD-1

Source Description: Condensate Tanks, Produced Water Tank, Gunbarrel Tank, Condensate and PW Loading

VOC Heat Input and Flow Rate Calculation Per Unit

Parameters	Value	Unit	Notes
Number of ECDs	1	-	
VRU Downtime	5%	tpy	
VOC Emissions	4.80	tpy	Condensate Tanks, Produced Water Tank, Gunbarrel Tank, Condensate and PW Loading
HAP Emissions	0.33	tpy	Condensate Tanks, Produced Water Tank, Gunbarrel Tank, Condensate and PW Loading
Total Flared Gas Heating Value	1987.38	Btu/scf	Weighted average heating value from all streams
Total Flared Gas Flow	3.55E+02	scf/hr	Total flow from all streams to flare
Total Flared Gas Heating Rate	0.706	MMBtu/hr	Calculated based on heating value and steady-state flow
Flared Gas Flow Rate with Safety Factor	0%	%	Safety factor
	355.14	scf/hr	Flow with safety factor
	3.11	MMscf/yr	
Short-Term Safety Factor	0%	-	Applied to emissions to account for variations in heat content.
Heating Rate	0.7058	MMBtu/hr	
Flare pilot	30	scf/hr	Mfg. Spec Sheet
	0%	scf/hr	Safety factor
	30	scf/hr	Pilot flow with safety factor
Pipeline Gas HHV	3.00E-05	MMscf/hr	
	1020	Btu/scf	Facility specification
Flare Heat Input	0.031	MMBtu/hr	
	0.26	MMscf/yr	
Heating Rate + Pilot	0.74	MMBtu/hr	

	Emission Rates Per Unit						Notes
	NO _x	CO	VOC ¹	SO ₂ ²	H ₂ S	HAPs ¹	
Emission Factors	0.1380	0.2755	4.80	8.57E-05	-	0.327	TNRCC RG-109 (high Btu; other)
Pilot Emissions	0.0042	0.008	-	1.71E-04	-	-	Condensate Tanks, Produced Water
	0.018	0.037	-	7.51E-04	-	-	
Process Emissions	0.10	0.19	-	-	-	-	
	0.43	0.85	0.055	-	-	3.74E-03	
			0.240	-	-	1.64E-02	
Total Emissions	0.10	0.20	5.48E-02	1.71E-04	-	3.74E-03	
	0.45	0.89	2.40E-01	7.51E-04	-	1.64E-02	

GHG Calculations				
	CO ₂ ³	N ₂ O ³	CH ₄ ³	CO ₂ e ³
	53.06	0.0001	0.001	kg/MMBtu
	1	298	25	GWP
	361.62	0.00068	0.0068	tpy
	361.62	0.20	0.17	tpy CO ₂ e

40 CFR 98 Subpart Tables
40 CFR 98 Table A-1

* The ECD controls Condensate tanks, produced water tank, gunbarrel, condensate loading, and produced water loading emissions during downtime. 95.00% DRE

² Fuel sulfur content is assumed to be 2 gr/100 Scf

³ N₂O, CH₄, and CO₂ tpy Emission Rate = EF * Fuel Usage * Fuel Heat Value * 2.20462 lb/kg * 1 ton/2000 lb

CO₂e tpy Emission Rate = CO₂ Emission Rate + N₂O Emission Rate * GWP Factor + CH₄ Emission Rate * GWP Factor

"-" Indicates emissions of this pollutant are not expected.

Parameters	Value	Unit	Note
Input heat rate	1.60	MMBtu/hr	
Exhaust temp	1,200	°F	
Stack height	13.00	ft	Manufacturer spec
Stack diameter	5.00	ft	Manufacturer spec
Exhaust flow (Actual)	1738	acfm	Flow (acfm) = Flow (scfm) * (Stack Temp + 460) / 528 * 29.92 / Site Bar. Pres. / (100% - Moisture%)
Exhaust flow (Actual)	28.97	acfs	Flow (acfs) - Flow (acfm) / 60s/min
Exhaust velocity	1.48	ft/sec	Exhaust flow / stack area
O ₂ F factor	8,710	dscf/MMBtu	Method 9
Moisture	10	%	Nominal
Exhaust flow (Dry)	445.4	dscfm	Flow (dscfm) = heat input * O ₂ F * [20.9 / (20.9 - O ₂ %)]
O ₂ %	10	%	
Site Elevation	3,037	ft MSL	
Pressure at Elevation	26.78	in Hg	

Delaware GAP - Revellie Compressor Station

Glycol Dehydrator Emissions

Unit: DEHY-1
 Description: Glycol Dehydrator
 Control Equipment: BTEX Condenser
 Dry Gas Flow Rate: 150 MMscfd
 Pump Circulation: 30.00 gpm

Uncontrolled Emissions¹

Unit	VOC	H ₂ S	Methane	CO ₂	Total HAP	n-Heptane	Benzene	Toluene	Ethylbenzene	Xylenes
Dehy-1 (Flash Vent)	305.47	-	671.41	5.92	28.86	5.48	0.78	0.32	0.0021	0.014
Dehy-1 (Regenerator)	31.56	-	4.47	0.45	5.08	1.33	2.80	0.92	0.0031	0.022
DEHY-1 Total	337.03	-	675.88	6.37	33.94	6.81	3.58	1.24	0.0052	0.036

Controlled Emissions²

Unit	VOC	H ₂ S	Methane	CO ₂	Total HAP	n-Heptane	Benzene	Toluene	Ethylbenzene	Xylenes
Dehy-1 (Flash Vent) ²	-	-	-	-	-	-	-	-	-	-
Dehy-1 (Regenerator) ²	0.63	-	0.089	0.0090	0.10	0.027	0.056	0.018	6.14E-05	4.44E-04
DEHY-1 Total	0.63	-	0.089	0.0090	0.10	0.027	0.056	0.018	6.14E-05	4.44E-04

Notes

¹ Emissions are calculated using BPAE ProMax.

² Flash tank emissions are sent to station suction, still column to BTEX, BTEX non-condensables are sent to reboiler stack with glow plug with 98% DRE.

Delaware G&P - Revelle Compressor Station Fugitives

Unit: FUG

Annual Operating Hours: 8,760

Facility-wide Fugitive Emissions Per Piece of Equipment				
Subcomponent	Emission Factor ¹ (lb/hr/component)	VOC Content ² (wt%)	HAP Content ² (wt%)	Subcomponent Counts ³
Valves	Gas	21.61%	0.39%	393
	Light Oil	99.84%	15.56%	136
	Water/Oil	0.0035%	0.0035%	136
Flanges	Gas	21.61%	0.39%	393
	Light Oil	99.84%	15.56%	136
	Water/Oil	0.0035%	0.0035%	136
Connectors	Gas	21.61%	0.39%	2423
	Light Oil	99.84%	15.56%	332
	Water/Oil	0.0035%	0.0035%	332
Other	Gas	21.61%	0.39%	0
	Light Oil	99.84%	15.56%	0
	Water/Oil	0.0035%	0.0035%	0
Pump Seals	Gas	21.61%	0.39%	0
	Light Oil	99.84%	15.56%	3
	Water/Oil	0.0035%	0.0035%	3
Open Ended Lines	Gas	21.61%	0.39%	87
	Light Oil	99.84%	15.56%	12
	Water/Oil	0.0035%	0.0035%	12
		Hourly VOC Emission Rate (lb/hr) ⁴		2.29
		Annual VOC Emission Rate (tpy) ⁵		10.02
		Hourly HAP Emission Rate (lb/hr) ⁴		0.19
		Annual HAP Emission Rate (tpy) ⁵		0.82

¹ Emission factors from Table 2-4 of EPA Protocol for Equipment Leak Emission Estimates, 1995.

² Weight percent of gas and liquid components from gas and liquid streams generated in a ProMax simulation of this facility.

³ Component counts are based on estimated design.

⁴ Hourly Emissions [lb/hr] = Emissions Factor [lb/hr/component] * Weight Content of Chemical Component [%] * Subcomponent Count.

⁵ Annual Emissions [ton/yr] = Hourly Emissions [lb/hr] * Operating Hours [hr/yr] * 1/2000 [ton/lb].

Delaware G&P - Reville Compressor Station
SSM/M Emission Calculation Inputs

Compressor Blowdowns

Compressor Name	Quantity of Compressors (#)	Quantity of Compressors Simultaneously (#)	Total Volume (scf/event) ¹	Hours / Blowdown (hr/event)	Number of Events/yr
Waukesha 16V275GL Compressor Engine	2	2	1365.0	1	208
Caterpillar 3612A4 Compressor Engine	6	6	1365.0	1	624

¹ Blowdown volumes provided by Delaware G&P

Dehydrator/ Amine Blowdowns

Dehydrator/Amine	Volume of Gas per Blowdown (scf/event)	# Blowdowns / year (# /year)	Hours / Blowdown (hr/event)	Number of Units (#)
42" Contactor	21,870	2	1	1
30" Contactor	9,025	2	1	1

Filter Coalescer Blowdowns

Input Data	Value	Units
Volume of gas per blowdown	6900	scf/event
Number of Filter Coalescers	1	Units
Number of Blowdowns per unit per year	2	events/yr
Duration of Event	1	hr/event

Scrubbers

Input Data	Value	Units
Volume of Gas Per Blowdown	33800	scf/event
Number of Scrubbers	5	Units
Number of Blowdowns per unit per year	6	events/yr
Duration of Event	1	hr/event
Simultaneous unit blowdowns	5	

Pump Blowdowns

Input Data	Value	Units
Volume of gas per blowdown	16	scf/event
Number of pumps	2	Units
Number of blowdowns per unit per year	5	events/yr
Hours per event	1	hr/event
Simultaneous unit blowdowns	2	Units

Reboiler Maintenance

Input Data	Value	Units
Volume of Gas Released during Reboiler Maintenance	65	scf/event
Number of Reboilers	1	-
Duration of Event	1	hr/event
Maintenance Events per year	2	event/ year
Actual Pressure	15.2	psia
Maximum Temperature	100	°F
Annual Temperature	80	°F
Simultaneous Events	1	events

Pipeline Maintenance		
Input Data	Value	Units
Pipeline Diameter	12	inches
Pipeline Length	11058	ft
Duration of Event	0.25	hr/event
Maintenance events per year	2	events/yr
Actual Pressure	100	psia
Maximum Temperature	100	°F
Annual Temperature	80	°F
Pipeline volume vented	54874	scf/event

Tank Maintenance		
Input Data	Value	Units
Number of tanks	3	Units
Molecular Weight of Vapors	70	lb/lb-mol
Duration of tank purging/degassing	24	hr/event
Volume of gas released during degassing event	4322.83	scf/event
Tank Height	21.5	ft
Tank Diameter	16	ft
Number of tank purging/degassing events per tank per year	4	event/yr

Delaware G&P - Reveille Compressor Station

SSM/M Summary

Description	VOC		H ₂ S		Total HAPs	
	(lb/hr)	(tpy)	(lb/hr)	(tpy)	(lb/hr)	(tpy)
Compressor Blowdowns	130.34	6.78	-	-	2.33	0.12
Coalescer Blowdowns	82.36	0.082	-	-	1.47	0.0015
Scrubber Blowdowns	2,017.12	1.21	-	-	36.00	0.022
Dehydrator Blowdowns	368.75	0.74	-	-	6.58	0.013
Pump Blowdowns	0.38	4.77E-04	-	-	0.007	8.52E-06
Pipeline Maintenance	654.95	0.33	-	-	11.69	0.006
Tank Degassing	127.48	0.87	-	-	31.87	0.22
Reboiler Maintenance	0.78	0.0008	-	-	0.014	1.38E-05
TOTAL	3,382.15	10.00	--	--	89.95	0.38

Waukesha 16V275GL Compressor Engine**Basis of Calculation:**

Emissions from blowdowns are calculated based on a mass balance as follows:

$$\text{Maximum Uncontrolled Hourly Emissions (lb/hr)} = [\text{Volume of blowdown (scf/event/unit)}] \times [\text{MW of stream (lb/lb-mol)}] \times [\text{wt \% VOC or speciated constituent}] \times [\text{\# compressors blowdown simultaneously (units)}] / [\text{event duration (hr/event)}] / [379.5 \text{ (scf/lb-mol)}]$$

$$\text{Maximum Uncontrolled Annual Emissions (tpy)} = [\text{Volume of blowdown (scf/event)}] \times [\text{MW of stream (lb/lb-mol)}] \times [\text{wt \% VOC or speciated constituent}] \times [\text{\# compressors blowdown at site (units)}] \times [\text{frequency of events}]$$
Compressor BlowDown Emissions

Estimated Gas Vented per BlowDown Event ¹ =	1,365	scf/event
Compressors at Site =	2	units
Compressors Blowdown Simultaneously =	2	units
Assumed BlowDown Duration =	1	hrs/event
Compressor BlowDowns in One Year =	208	events/yr
Molecular Weight of Stream =	21	lb/lb-mol
Control Type =	None	

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	0.31308	4.72E-01	2.45E-02	--	--	--
Hydrogen Sulfide	0.00000	0.00E+00	0.00E+00	--	--	--
Nitrogen	1.22866	1.85E+00	9.63E-02	--	--	--
Methane	59.89087	9.03E+01	4.70E+00	--	--	--
Ethane	16.95830	2.56E+01	1.33E+00	--	--	--
Propane	11.42849	1.72E+01	8.96E-01	--	--	--
i-butane	2.13880	3.23E+00	1.68E-01	--	--	--
n-butane	4.74664	7.16E+00	3.72E-01	--	--	--
i-pentane	1.31592	1.98E+00	1.03E-01	--	--	--
n-pentane	1.40491	2.12E+00	1.10E-01	--	--	--
n-hexane	0.34780	5.24E-01	2.73E-02	--	--	--
Cyclohexane	0.13841	2.09E-01	1.09E-02	--	--	--
n-heptane	0.05030	7.58E-02	3.94E-03	--	--	--
methylcyclohexane	0.00000	0.00E+00	0.00E+00	--	--	--
2,2,4-trimethylpentane	0.00000	0.00E+00	0.00E+00	--	--	--
benzene	0.02407	3.63E-02	1.89E-03	--	--	--
toluene	0.01277	1.93E-02	1.00E-03	--	--	--
ethylbenzene	0.00013	1.91E-04	9.95E-06	--	--	--
o-xylene	0.00000	0.00E+00	0.00E+00	--	--	--
m-xylene	0.00071	1.07E-03	5.57E-05	--	--	--
p-xylene	0.00013	1.91E-04	9.95E-06	--	--	--
Total VOC	21.61	32.58	1.69	--	--	--
H₂S	0.0000	0.00E+00	0.00E+00	--	--	--
Total HAP	0.39	0.58	0.030	--	--	--

Caterpillar 3612A4 Compressor Engine**Basis of Calculation:**

Emissions from blowdowns are calculated based on a mass balance as follows:

$$\text{Maximum Uncontrolled Hourly Emissions (lb/hr)} = [\text{Volume of blowdown (scf/event/unit)}] \times [\text{MW of stream (lb/lb-mol)}] \times [\text{wt \% VOC or speciated constituent}] \times [\text{\# compressors blowdown simultaneously (units)}] / [\text{event duration (hr/event)}] / [379.5 \text{ (scf/lb-mol)}]$$

$$\text{Maximum Uncontrolled Annual Emissions (tpy)} = [\text{Volume of blowdown (scf/event)}] \times [\text{MW of stream (lb/lb-mol)}] \times [\text{wt \% VOC or speciated constituent}] \times [\text{\# compressors blowdown at site (units)}] \times [\text{frequency of events (events/yr/unit)}] / [379.5 \text{ (scf/lb-mol)}] /$$
Compressor BlowDown Emissions

Estimated Gas Vented per BlowDown Event ¹ =	1,365	scf/event
Compressors at Site =	6	units
Compressors Blowdown Simultaneously =	6	units
Assumed BlowDown Duration =	1	hrs/event
Compressor BlowDowns in One Year =	624	events/yr
Molecular Weight of Stream =	21	lb/lb-mol
Control Type =	None	

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	0.31308	1.42E+00	7.36E-02	--	--	--
Hydrogen Sulfide	0.00000	0.00E+00	0.00E+00	--	--	--
Nitrogen	1.22866	5.56E+00	2.89E-01	--	--	--
Methane	59.89087	2.71E+02	1.41E+01	--	--	--
Ethane	16.95830	7.67E+01	3.99E+00	--	--	--
Propane	11.42849	5.17E+01	2.69E+00	--	--	--
i-butane	2.13880	9.68E+00	5.03E-01	--	--	--
n-butane	4.74664	2.15E+01	1.12E+00	--	--	--
i-pentane	1.31592	5.95E+00	3.10E-01	--	--	--
n-pentane	1.40491	6.36E+00	3.30E-01	--	--	--
n-hexane	0.34780	1.57E+00	8.18E-02	--	--	--
Cyclohexane	0.13841	6.26E-01	3.26E-02	--	--	--
n-heptane	0.05030	2.28E-01	1.18E-02	--	--	--
methylcyclohexane	0.00000	0.00E+00	0.00E+00	--	--	--
2,2,4-trimethylpentan	0.00000	0.00E+00	0.00E+00	--	--	--
benzene	0.02407	1.09E-01	5.66E-03	--	--	--
toluene	0.01277	5.78E-02	3.00E-03	--	--	--
ethylbenzene	0.00013	5.74E-04	2.98E-05	--	--	--
o-xylene	0.00000	0.00E+00	0.00E+00	--	--	--
m-xylene	0.00071	3.21E-03	1.67E-04	--	--	--
p-xylene	0.00013	5.74E-04	2.98E-05	--	--	--
Total VOC	21.61	97.75	5.08	--	--	--
H₂S	0.0000	0.0000	0.0000	--	--	--
Total HAP	0.39	1.74	0.091	--	--	--

¹ This is a representative estimate of the amount of gas vented per blow down event.

Compressor Blowdowns

Hours per event:

1

Compressor	Number of Compressors	Volume per Compressor Event (scf/event)	Annual events per Compressor	Annual Release (scf/yr)	Hourly Volume (scf/hr)	Molecular Weight (lb/lb-mol)
Waukesha 16V275GL Compressor Engine	2	1365	104	283920	2730	21
Caterpillar 3612A4 Compressor Engine	6	1365	104	851760	8190	21

	VOC		H ₂ S		Total HAP	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
Waukesha 16V275GL Compressor Engine	32.58	1.69	0.00E+00	0.00E+00	0.58	0.030
Caterpillar 3612A4 Compressor Engine	97.75	5.08	0.00E+00	0.00E+00	1.74	0.091
TOTAL	130.34	6.78	0.000	0.00E+00	2.33	0.121

Pipeline Maintenance**Basis of Calculation:**

Emissions from pipeline maintenance operations are calculated based on a mass balance as follows:

$$\text{Maximum Uncontrolled Hourly Emissions for each Unit (lb/hr)} = [\text{Volume of gas in pipe (scf/event)}] \times [\text{MW of stream (lb/lb-mol)}] \times [\text{wt \% VOC or speciated constituent}] \times [\text{events per hour (event/hr)}] / [379.5 \text{ (scf/lb-mol)}]$$

$$\text{Maximum Uncontrolled Annual Emissions for each Unit (tpy)} = [\text{Volume of gas in pipe (scf/event)}] \times [\text{MW of stream (lb/lb-mol)}] \times [\text{wt \% VOC or speciated constituent}] \times [\text{frequency of events (events/yr)}] / [379.5 \text{ (scf/lb-mol)}]$$
Pipeline Maintenance Emissions

Pipeline Volume Vented =

54,873.54 scf/yr

Molecular Weight of Stream =

21 lb/lb-mol

Control Type =

None

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	3.13E-01	9.49E+00	4.74E-03	--	--	--
Hydrogen Sulfide	0.00E+00	0.00E+00	0.00E+00	--	--	--
Nitrogen	1.23E+00	3.72E+01	1.86E-02	--	--	--
Methane	5.99E+01	1.82E+03	9.08E-01	--	--	--
Ethane	1.70E+01	5.14E+02	2.57E-01	--	--	--
Propane	1.14E+01	3.46E+02	1.73E-01	--	--	--
i-butane	2.14E+00	6.48E+01	3.24E-02	--	--	--
n-butane	4.75E+00	1.44E+02	7.19E-02	--	--	--
i-pentane	1.32E+00	3.99E+01	1.99E-02	--	--	--
n-pentane	1.40E+00	4.26E+01	2.13E-02	--	--	--
n-hexane	3.48E-01	1.05E+01	5.27E-03	--	--	--
Cyclohexane	1.38E-01	4.20E+00	2.10E-03	--	--	--
n-heptane	5.03E-02	1.52E+00	7.62E-04	--	--	--
methylcyclohexane	0.00E+00	0.00E+00	0.00E+00	--	--	--
2,2,4-trimethylpentane	0.00E+00	0.00E+00	0.00E+00	--	--	--
benzene	2.41E-02	7.30E-01	3.65E-04	--	--	--
toluene	1.28E-02	3.87E-01	1.94E-04	--	--	--
ethylbenzene	1.27E-04	3.85E-03	1.92E-06	--	--	--
o-xylene	0.00E+00	0.00E+00	0.00E+00	--	--	--
m-xylene	7.11E-04	2.15E-02	1.08E-05	--	--	--
p-xylene	1.27E-04	3.85E-03	1.92E-06	--	--	--
Total VOC	21.61	654.95	0.33	--	--	--
H₂S	0.00	0.000	0.00	--	--	--
Total HAP	0.39	11.69	0.006	--	--	--

¹ This is a representative estimate of the amount of gas vented per blowdown event.

Reboiler Maintenance**Basis of Calculation:**

Emissions from reboiler maintenance activities are calculated based on a mass balance as follows:

Maximum Uncontrolled Hourly Emissions (lb/hr) = [Volume of Gas Vented (scf/event/unit)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] x [# Reboilers worked on simultaneously (units)] / [event duration (hr/event)] / [379.5 (scf/lb-mol)]

Maximum Uncontrolled Annual Emissions (tpy) = [Volume of Gas Vented (scf/event)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] x [# Reboilers at site (units)] x [frequency of events]

Reboiler Maintenance Emissions

Estimated Gas Vented per Event ¹ = 65 scf/event
 Reboilers at Site = 1 units
 Reboilers Maintenance Events Occurring Simultaneously = 1 events
 Assumed Reboiler Maintenance Duration = 1 hrs/event
 Reboiler Maintenance Activities in One Year = 2 events/yr
 Molecular Weight of Stream = 21 lb/lb-mol
 Control Type = None

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	3.13E-01	1.12E-02	1.12E-05	--	--	--
Hydrogen Sulfide	0.00E+00	0.00E+00	0.00E+00	--	--	--
Nitrogen	1.23E+00	4.41E-02	4.41E-05	--	--	--
Methane	5.99E+01	2.15E+00	2.15E-03	--	--	--
Ethane	1.70E+01	6.09E-01	6.09E-04	--	--	--
Propane	1.14E+01	4.10E-01	4.10E-04	--	--	--
i-butane	2.14E+00	7.68E-02	7.68E-05	--	--	--
n-butane	4.75E+00	1.70E-01	1.70E-04	--	--	--
i-pentane	1.32E+00	4.72E-02	4.72E-05	--	--	--
n-pentane	1.40E+00	5.04E-02	5.04E-05	--	--	--
n-hexane	3.48E-01	1.25E-02	1.25E-05	--	--	--
Cyclohexane	1.38E-01	4.97E-03	4.97E-06	--	--	--
n-heptane	5.03E-02	1.81E-03	1.81E-06	--	--	--
methylcyclohexane	0.00E+00	0.00E+00	0.00E+00	--	--	--
2,2,4-trimethylpentane	0.00E+00	0.00E+00	0.00E+00	--	--	--
benzene	2.41E-02	8.64E-04	8.64E-07	--	--	--
toluene	1.28E-02	4.59E-04	4.59E-07	--	--	--
ethylbenzene	1.27E-04	4.56E-06	4.56E-09	--	--	--
o-xylene	0.00E+00	0.00E+00	0.00E+00	--	--	--
m-xylene	7.11E-04	2.55E-05	2.55E-08	--	--	--
p-xylene	1.27E-04	4.56E-06	4.56E-09	--	--	--
Total VOC	21.61	0.78	7.76E-04	--	--	--
H₂S	0.00	0.00	0.00	--	--	--
Total HAP	0.39	0.014	1.38E-05	--	--	--

¹ This is a representative estimate of the amount of gas vented per reboiler maintenance event.

Filter Coalescer Blowdowns**Basis of Calculation:**

Emissions from blowdowns are calculated based on a mass balance as follows:

Maximum Uncontrolled Hourly Emissions (lb/hr) = [Volume of blowdown (scf/event/unit)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speculated constituent] x [# units blowdown simultaneously (units)] / [event duration (hr/event)] / [379.5 (scf/lb-mol)]

Maximum Uncontrolled Annual Emissions (tpy) = [Volume of blowdown (scf/event)] x [MW of

Filter Coalescer BlowDown EmissionsEstimated Gas Vented per BlowDown Event ¹ =

Units at Site =

6,900

scf/event

Units Blowdown Simultaneously =

1

units

Assumed BlowDown Duration =

1

units

Unit BlowDowns In One Year =

1

hrs/event

Molecular Weight of Stream =

2

events/yr

Control Type =

21

lb/lb-mol

None

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	3.13E-01	1.19E+00	1.19E-03	--	--	--
Hydrogen Sulfide	0.00E+00	0.00E+00	0.00E+00	--	--	--
Nitrogen	1.23E+00	4.68E+00	4.68E-03	--	--	--
Methane	5.99E+01	2.28E+02	2.28E-01	--	--	--
Ethane	1.70E+01	6.46E+01	6.46E-02	--	--	--
Propane	1.14E+01	4.36E+01	4.36E-02	--	--	--
i-butane	2.14E+00	8.15E+00	8.15E-03	--	--	--
n-butane	4.75E+00	1.81E+01	1.81E-02	--	--	--
i-pentane	1.32E+00	5.02E+00	5.02E-03	--	--	--
n-pentane	1.40E+00	5.35E+00	5.35E-03	--	--	--
n-hexane	3.48E-01	1.33E+00	1.33E-03	--	--	--
Cyclohexane	1.38E-01	5.28E-01	5.28E-04	--	--	--
n-heptane	5.03E-02	1.92E-01	1.92E-04	--	--	--
methylcyclohexane	0.00E+00	0.00E+00	0.00E+00	--	--	--
2,2,4-trimethylpentane	0.00E+00	0.00E+00	0.00E+00	--	--	--
benzene	2.41E-02	9.17E-02	9.17E-05	--	--	--
toluene	1.28E-02	4.87E-02	4.87E-05	--	--	--
ethylbenzene	1.27E-04	4.84E-04	4.84E-07	--	--	--
o-xylene	0.00E+00	0.00E+00	0.00E+00	--	--	--
m-xylene	7.11E-04	2.71E-03	2.71E-06	--	--	--
p-xylene	1.27E-04	4.84E-04	4.84E-07	--	--	--
Total VOC	21.61	82.36	0.082	--	--	--
H₂S	0.00	0.00	0.00	--	--	--
Total HAP	0.39	1.47	0.0015	--	--	--

¹ This is a representative estimate of the amount of gas vented per blowdown event.

Scrubber Blowdown**Basis of Calculation:**

Emissions from blowdowns are calculated based on a mass balance as follows:

Maximum Uncontrolled Hourly Emissions (lb/hr) = [Volume of blowdown (scf/event/unit)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] x [# units blowdown simultaneously (units)] / [event duration (hr/event)] / [379.5 (scf/lb-mol)]

Maximum Uncontrolled Annual Emissions (tpy) = [Volume of blowdown (scf/event)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] x [# units blowdown at site]

Scrubber BlowDown Emissions

Estimated Gas Vented per BlowDown Event ¹ =	33,800	scf/event
Units at Site =	5	units
Units Blowdown Simultaneously =	5	units
Assumed BlowDown Duration =	1	hrs/event
Unit BlowDowns in One Year =	6	events/yr
Molecular Weight of Stream =	21	lb/lb-mol
Control Type =	None	

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	3.13E-01	2.92E+01	1.75E-02	---	---	---
Hydrogen Sulfide	0.00E+00	0.00E+00	0.00E+00	---	---	---
Nitrogen	1.23E+00	1.15E+02	6.88E-02	---	---	---
Methane	5.99E+01	5.59E+03	3.35E+00	---	---	---
Ethane	1.70E+01	1.58E+03	9.50E-01	---	---	---
Propane	1.14E+01	1.07E+03	6.40E-01	---	---	---
i-butane	2.14E+00	2.00E+02	1.20E-01	---	---	---
n-butane	4.75E+00	4.43E+02	2.66E-01	---	---	---
i-pentane	1.32E+00	1.23E+02	7.37E-02	---	---	---
n-pentane	1.40E+00	1.31E+02	7.87E-02	---	---	---
n-hexane	3.48E-01	3.25E+01	1.95E-02	---	---	---
Cyclohexane	1.38E-01	1.29E+01	7.75E-03	---	---	---
n-heptane	5.03E-02	4.70E+00	2.82E-03	---	---	---
methylcyclohexane	0.00E+00	0.00E+00	0.00E+00	---	---	---
2,2,4-trimethylpentane	0.00E+00	0.00E+00	0.00E+00	---	---	---
benzene	2.41E-02	2.25E+00	1.35E-03	---	---	---
toluene	1.28E-02	1.19E+00	7.15E-04	---	---	---
ethylbenzene	1.27E-04	1.18E-02	7.11E-06	---	---	---
o-xylene	0.00E+00	0.00E+00	0.00E+00	---	---	---
m-xylene	7.11E-04	6.63E-02	3.98E-05	---	---	---
p-xylene	1.27E-04	1.18E-02	7.11E-06	---	---	---
Total VOC	21.61	2,017.12	1.21	---	---	---
H₂S	0.00	0.00	0.00	---	---	---
Total HAP	0.39	36.00	0.022	---	---	---

¹ This is a representative estimate of the amount of gas vented per blowdown event.

Pump Blowdowns**Basis of Calculation:**

Emissions from blowdowns are calculated based on a mass balance as follows:

Maximum Uncontrolled Hourly Emissions (lb/hr) = [Volume of blowdown (scf/event/unit)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] x [# units blowdown simultaneously (units)] / [event duration (hr/event)] / [379.5 (scf/lb-mol)]

Maximum Uncontrolled Annual Emissions (tpy) = [Volume of blowdown (scf/event)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] x [# units blowdown at site (units)] x [frequency of events (events/yr/unit)] / [379.5 (scf/lb-mol)] / [2,000 (lb/ton)]

Pump BlowDown Emissions

Estimated Gas Vented per BlowDown Event ¹ =	16	scf/event
Units at Site =	2	units
Units Blowdown Simultaneously =	2	units
Assumed BlowDown Duration =	1	hrs/event
Unit BlowDowns In One Year =	5	events/yr
Molecular Weight of Stream =	21	lb/lb-mol
Control Type =	None	

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	3.13E-01	5.53E-03	6.92E-06	--	--	--
Hydrogen Sulfide	0.00E+00	0.00E+00	0.00E+00	--	--	--
Nitrogen	1.23E+00	2.17E-02	2.71E-05	--	--	--
Methane	5.99E+01	1.06E+00	1.32E-03	--	--	--
Ethane	1.70E+01	3.00E-01	3.75E-04	--	--	--
Propane	1.14E+01	2.02E-01	2.52E-04	--	--	--
i-butane	2.14E+00	3.78E-02	4.73E-05	--	--	--
n-butane	4.75E+00	8.39E-02	1.05E-04	--	--	--
i-pentane	1.32E+00	2.33E-02	2.91E-05	--	--	--
n-pentane	1.40E+00	2.48E-02	3.10E-05	--	--	--
n-hexane	3.48E-01	6.15E-03	7.68E-06	--	--	--
Cyclohexane	1.38E-01	2.45E-03	3.06E-06	--	--	--
n-heptane	5.03E-02	8.89E-04	1.11E-06	--	--	--
methylcyclohexane	0.00E+00	0.00E+00	0.00E+00	--	--	--
2,2,4-trimethylpentane	0.00E+00	0.00E+00	0.00E+00	--	--	--
benzene	2.41E-02	4.25E-04	5.32E-07	--	--	--
toluene	1.28E-02	2.26E-04	2.82E-07	--	--	--
ethylbenzene	1.27E-04	2.24E-06	2.80E-09	--	--	--
o-xylene	0.00E+00	0.00E+00	0.00E+00	--	--	--
m-xylene	7.11E-04	1.26E-05	1.57E-08	--	--	--
p-xylene	1.27E-04	2.24E-06	2.80E-09	--	--	--
Total VOC	21.61	0.38	4.77E-04	--	--	--
H₂S	0.00	0.00	0.00	--	--	--
Total HAP	0.39	0.007	8.52E-06	--	--	--

¹ This is a representative estimate of the amount of gas vented per blowdown event.

Tank Degassing

Basis of Calculation:

Emissions from tank degassing are calculated based on a mass balance as follows:

Maximum Uncontrolled Hourly Emissions (lb/hr) = [Volume of gas vented (scf/event/unit)] x [MW of stream (lb/lb-mol)] x [wt % VOC or specified constituent] x [# tank degassing activities occurring simultaneously (units)] / [event duration (hr/event)] / [379.5 (scf/lb-mol)] + Clingage volume (scf/event) x Liquid density (lb/scf) / event duration (hr/event) x [# tank degassing activities occurring simultaneously (units)]

Maximum Uncontrolled Annual Emissions (tpy) = [Volume of gas vented (scf/event)] x [MW of stream (lb/lb-mol)] x [wt % VOC or specified constituent] x [# tanks at site (units)] x [frequency of events (events/yr/unit)] / [379.5 (scf/lb-mol)] / [2,000 (lb/ton)] + Clingage volume (scf/event) x Liquid density (lb/scf) / Frequency of event (events/yr/unit) / 2,000 (lb/ton) x [# tanks at site (units)]

Tank Degassing Emissions - Non-Forced Ventilation

Estimated Gas Vented per Degassing Event =

Number of Tanks =

Tank Degassing Events Occurring Simultaneously =

Assumed Degassing Event Duration =

Tank Degassing Events in One Year =

Molecular Weight of Stream =

Is Forced Ventilation used?

Control Type =

4,323
3
3
24
4
43
No
No

scf/event
units
units
hrs/event
events/yr
lb/lb-mol

Clingage-to-vessel Volume	
Clingage volume ¹ =	0.51 scf
Clingage thickness ¹ =	0.0004 ft
Diameter =	16 ft
Height =	21.5 ft
Liquid Density ¹ =	43.00 lb/scf

¹ The roof of the tank is not included in the clingage volume since no liquid will reach the roof. Liquid density is from ProMax for condensate.

² Clingage thickness per TCEQ Maintenance, Startup and Shutdown (MSS) Guidance Document for terminals and chemical plants. <http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/NewSourceReview/mss/mss-guidance.pdf>

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Total VOC	100	127.48	0.87			
Total HAP	25	31.87	0.22			

¹ HAP content is conservatively assumed to be 25% of the vented liquid vapor analysis.

Dehydrator Blowdowns

Basis of Calculation:

Emissions from blowdowns are calculated based on a mass balance as follows:

Maximum Uncontrolled Hourly Emissions (lb/hr) = [Estimated blowdown volume (scf/event)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] / [hour/event] / [379.5 (scf/lb-mol)]

Maximum Uncontrolled Annual Emissions (tpy) = [Estimated blowdown volume (scf/event)] x [MW of stream (lb/lb-mol)] x [wt % VOC or speciated constituent] * [event/yr] / [379.5 (scf/lb-mol)] / [2,000 (lb/ton)]

The hourly volume is calculated from the sum of the blowdown volumes from each component of the dehydrator (i.e. the contactor, scrubber, flash tank, and filters).

Dehydrator Blowdown Emissions

Estimated Hourly Blowdown Volume¹ =

Number of Units =

Assumed Blowdown Duration =

Blowdowns Per Year =

Molecular Weight of Stream =

Control Type =

30,895
1
1
4
21
None
scf/event
units
hr/event
event/yr
lb/lb-mol

Compound	Composition (wt %)	Maximum Uncontrolled Hourly Emissions (lb/hr)	Maximum Uncontrolled Annual Emissions (tpy)	Control Efficiency (%)	Maximum Controlled Hourly Emissions (lb/hr)	Maximum Controlled Annual Emissions (tpy)
Carbon Dioxide	3.13E-01	5.34E+00	1.07E-02	--	--	--
Hydrogen Sulfide	0.00E+00	0.00E+00	0.00E+00	--	--	--
Nitrogen	1.23E+00	2.10E+01	4.19E-02	--	--	--
Methane	5.99E+01	1.02E+03	2.04E+00	--	--	--
Ethane	1.70E+01	2.89E+02	5.79E-01	--	--	--
Propane	1.14E+01	1.95E+02	3.90E-01	--	--	--
i-butane	2.14E+00	3.65E+01	7.30E-02	--	--	--
n-butane	4.75E+00	8.10E+01	1.62E-01	--	--	--
i-pentane	1.32E+00	2.25E+01	4.49E-02	--	--	--
n-pentane	1.40E+00	2.40E+01	4.79E-02	--	--	--
n-hexane	3.48E-01	5.94E+00	1.19E-02	--	--	--
Cyclohexane	1.38E-01	2.36E+00	4.72E-03	--	--	--
n-heptane	5.03E-02	8.58E-01	1.72E-03	--	--	--
methylcyclohexane	0.00E+00	0.00E+00	0.00E+00	--	--	--
2,2,4-trimethylpentane	0.00E+00	0.00E+00	0.00E+00	--	--	--
benzene	2.41E-02	4.11E-01	8.22E-04	--	--	--
toluene	1.28E-02	2.18E-01	4.36E-04	--	--	--
ethylbenzene	1.27E-04	2.17E-03	4.33E-06	--	--	--
o-xylene	0.00E+00	0.00E+00	0.00E+00	--	--	--
m-xylene	7.11E-04	1.21E-02	2.43E-05	--	--	--
p-xylene	1.27E-04	2.17E-03	4.33E-06	--	--	--
Total VOC	21.61	368.75	0.74	--	--	--
H₂S	0.00	0.00	0.00	--	--	--
Total HAP	0.39	6.58	0.013	--	--	--

Stream Information: Dehydrator Blowdowns

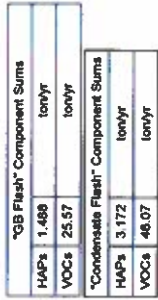
58 F
1053 psig

	100	100
Molecular Weight	21.0 lb/lb-mol	

Temperatur	58
Pressure	10

100

Property	Old Flow	Condensate Flow
Std Vapor Volumetric Flow (Total)	0.0030652	0.0026632
	MMSCFD	MMSCFD



"GB Flash" C3+ Mass Flow = 25.57 ton/yr

Section 7

Information Used To Determine Emissions

Information Used to Determine Emissions shall include the following:

- ☒ If manufacturer data are used, include specifications for emissions units and control equipment, including control efficiencies specifications and sufficient engineering data for verification of control equipment operation, including design drawings, test reports, and design parameters that affect normal operation.
- ☒ If test data are used, include a copy of the complete test report. If the test data are for an emissions unit other than the one being permitted, the emission units must be identical. Test data may not be used if any difference in operating conditions of the unit being permitted and the unit represented in the test report significantly effect emission rates.
- ☒ If the most current copy of AP-42 is used, reference the section and date located at the bottom of the page. Include a copy of the page containing the emissions factors, and clearly mark the factors used in the calculations.
- ☒ If an older version of AP-42 is used, include a complete copy of the section.
- ☒ If an EPA document or other material is referenced, include a complete copy.
- ☒ Fuel specifications sheet.
- ☒ If computer models are used to estimate emissions, include an input summary (if available) and a detailed report, and a disk containing the input file(s) used to run the model. For tank-flashing emissions, include a discussion of the method used to estimate tank-flashing emissions, relative thresholds (i.e., permit or major source (NSPS, PSD or Title V)), accuracy of the model, the input and output from simulation models and software, all calculations, documentation of any assumptions used, descriptions of sampling methods and conditions, copies of any lab sample analysis.

Documentation used to support calculation in this permit application

- Current version of AP-42 located at: <http://www.epa.gov/ttn/chief/ap42/index.html>. Specific sections used in this application:
 - Subsection 1.4 – Natural Gas External Combustion Sources-Natural Gas (Table 1.4-1, 1.4-2 & 1.4-3) [Units ECD-1 and RBL-1]
 - Subsection 3.2 – Natural Gas-Fired Reciprocating Engines (Table 3.2-2) [Units ENG-1 through ENG-8]
 - Subsection 13.2.2 – Unpaved Roads (Table 13.2.2-2) [Unit HAUL]
- Compressor Manufacturer Specifications [Units ENG-1 through ENG-8]
- TCEQ TNRCC RG-109 Flare Guidance documentation [Unit ECD-1]
- Manley Gas Testing, Inc.'s Extended Gas analysis. [Unit DEHY-1 and inlet gas analysis for ProMax input]
- 40 CFR Subpart C (Table C-1 and C-2) [Units ENG-1 through ENG-8, RBL-1, and ECD-1]

ICE CATALYST SIZING PROGRAM

rev 2.1.1

Report Date: 4/18/2023



Customer Enlink Midstream Housing MCC3-G10-3430C3-15509
 Sales Person KW Element MCCZ-7140-3-400
 Project Red Raider/Reveille Contact Travis Burke
 Engine Name Caterpillar G3612 A4 Caterpillar G3612 A4 3750 BHP @ 1000 RPM

Engine Power	3750.0	BHP	ACFM	23872.0	CU. FT/MIN	Exhaust O2	7.7	%
Exhaust Mass Flow	42986.0	LBS/HR	ACFH	1432320	CU. FT/HR	Exhaust CO2	6.6	%
Process Temperature	820.0	F	SCFM	9713.3	CU. FT/MIN	Exhaust H2O	9.4	%
Exhaust Pressure	14.5	PSI	SCFH	582800	CU. FT/HR	Exhaust N2	76.3	%
Exhaust Density	0.0300	LBS/FT^3	Std Temp	68.0	F	Max Pressure Drop	12.0	in wc
Molecular Weight	28.43	AMU	Std Pressure	14.6959	PSI	Propane in Fuel	5.57	%

ACS Part Name RN15.400X24.750X3.500-400
 OEM Part Name MCCZ-7140-3-400
 Type Propane Oxidation Layers 1
 Geometry Rectangular Modules/Layer 5 Cell Count 400cps
 X 15.400in Guard Bed No Depth 3.500in
 Y 24.750in

Open Area	11.875	ft^2	Part Volume	0.693	ft^3	Part Weight	50	lbs
Linear Velocity	2010	ft/min	Total Volume	3.464	ft^3	Total Weight	252	lbs
Pressure Drop	3.5	in wc	Space Velocity	168267	GHSV			

Inlet Emissions

	g/bhp-hr	lb/hr	tons/year	ppmv	ppmvd	ppmvd%O2
NOx	0.300	2.48	10.87	35.64	39.36	18.73
CO	3.050	25.22	110.52	595.20	657.22	312.71
H2CO	0.190	1.57	6.88	34.58	38.19	18.17
VOC+H2CO	1.130	9.34	40.95	151.09	166.84	79.38

Target Emissions

	min %DRE	g/bhp-hr	lb/hr	tons/year	ppmv	ppmvd	ppmvd%O2
NOx	0.00	<0.300	<2.48	<10.87	<35.64	<39.36	<18.73
CO	80.98	<0.580	<4.80	<21.02	<113.19	<124.98	<59.47
H2CO	87.89	<0.023	<0.19	<0.83	<4.19	<4.62	<2.20
VOC+H2CO	43.10	<0.643	<5.32	<23.30	<81.03	<89.48	<42.57

Emissions with Catalyst

	%DRE	g/bhp-hr	lb/hr	tons/year	ppmv	ppmvd	ppmvd%O2
NOx	0.00	<0.300	<2.48	<10.87	<35.64	<39.36	<18.73
CO	80.98	<0.580	<4.80	<21.02	<113.19	<124.98	<59.47
H2CO	87.89	<0.023	<0.19	<0.83	<4.19	<4.62	<2.20
VOC+H2CO	43.10	<0.643	<5.32	<23.30	<81.03	<89.48	<42.57

Safety Value: 2 VOC Molecular Weight: 44.1 O2 Reference Value: 15

ICE CATALYST SIZING PROGRAM

rev 2.1.1

Report Date: 4/18/2023



Customer Enlink Midstream
Sales Person KW
Project Red Raider/Reveille
Engine Name Waukesha 16V275GL 5000 BHP @ 1000 RPM

Housing MCC3-G10-3430C3-15509
Element MCCZ-7140-3-400
Contact Travis Burke

Engine Power	5000.0	BHP	ACFM	32101.0	CU. FT/MIN	Exhaust O2	6.1	%
Exhaust Mass Flow	55158.0	LBS/HR	ACFH	1926060	CU. FT/HR	Exhaust CO2	6.4	%
Process Temperature	864.0	F	SCFM	12627.5	CU. FT/MIN	Exhaust H2O	12.2	%
Exhaust Pressure	14.5	PSI	SCFH	757650	CU. FT/HR	Exhaust N2	75.3	%
Exhaust Density	0.0286	LBS/FT^3	Std Temp	68.0	F	Max Pressure Drop	12.0	in wc
Molecular Weight	28.06	AMU	Std Pressure	14.6959	PSI	Propane in Fuel	5.57	%

ACS Part Name RN15.400X24.750X3.500-400
OEM Part Name MCCZ-7140-3-400
Type Propane Oxidation
Geometry Rectangular
X 15.400in
Y 24.750in

Layers 1
Modules/Layer 6
Guard Bed No

Cell Count 400cps
Depth 3.500in

Open Area	14.250	ft^2	Part Volume	0.693	ft^3	Part Weight	50	lbs
Linear Velocity	2253	ft/min	Total Volume	4.156	ft^3	Total Weight	303	lbs
Pressure Drop	4.0	in wc	Space Velocity	182292	GHSV			

Inlet Emissions

	g/bhp-hr	lb/hr	tons/year	ppmv	ppmvd	ppmvd%O2
NOx	0.300	3.31	14.49	36.56	41.63	17.67
CO	2.380	26.24	114.99	476.35	542.45	230.25
H2CO	0.280	3.09	13.53	52.27	59.52	25.27
VOC+H2CO	1.020	11.24	49.28	146.34	166.65	70.74

Target Emissions

	min %DRE	g/bhp-hr	lb/hr	tons/year	ppmv	ppmvd	ppmvd%O2
NOx	0.00	<0.300	<3.31	<14.49	<36.56	<41.63	<17.67
CO	75.63	<0.580	<6.39	<28.02	<116.09	<132.19	<56.11
H2CO	91.79	<0.023	<0.25	<1.11	<4.29	<4.89	<2.08
VOC+H2CO	36.96	<0.643	<7.09	<31.07	<83.11	<94.64	<40.17

Emissions with Catalyst

	%DRE	g/bhp-hr	lb/hr	tons/year	ppmv	ppmvd	ppmvd%O2
NOx	0.00	<0.300	<3.31	<14.49	<36.56	<41.63	<17.67
CO	75.63	<0.580	<6.39	<28.02	<116.09	<132.19	<56.11
H2CO	91.79	<0.023	<0.25	<1.11	<4.29	<4.89	<2.08
VOC+H2CO	36.96	<0.643	<7.09	<31.07	<83.11	<94.64	<40.17

Safety Value: 2 VOC Molecular Weight: 44.1 O2 Reference Value: 15

G3612

GAS COMPRESSION APPLICATION

GAS ENGINE SITE SPECIFIC TECHNICAL DATA

CATERPILLAR®

ENGINE SPEED (rpm): 1000
COMPRESSION RATIO: 7.6
AFTERCOOLER TYPE: SCAC
AFTERCOOLER - STAGE 2 INLET (°F): 130
AFTERCOOLER - STAGE 1 INLET (°F): 174
JACKET WATER OUTLET (°F): 190
ASPIRATION: TA
COOLING SYSTEM: JW+1AC, OC+2AC
CONTROL SYSTEM: ADEM4
EXHAUST MANIFOLD: DRY
COMBUSTION: LOW EMISSION
NOx EMISSION LEVEL (g/bhp-hr NOx): 0.3
SET POINT TIMING: 18

RATING STRATEGY:

RATING LEVEL:

FUEL SYSTEM:

SITE CONDITIONS:

FUEL:

FUEL PRESSURE RANGE(psig): (See note 1)

FUEL METHANE NUMBER:

FUEL LHV (Btu/scf):

ALTITUDE(ft):

INLET AIR TEMPERATURE(°F):

STANDARD RATED POWER:

STANDARD

CONTINUOUS

GAV

WITH AIR FUEL RATIO CONTROL

Nat Gas

58.0-70.3

84.7

905

500

77

3750 bhp@1000rpm

RATING	NOTES	LOAD	MAXIMUM RATING	SITE RATING AT MAXIMUM INLET AIR TEMPERATURE		
			100%	100%	75%	50%
ENGINE POWER (WITHOUT FAN)	(2)	bhp	3750	3750	2813	1875
INLET AIR TEMPERATURE		°F	77	77	77	77

ENGINE DATA						
FUEL CONSUMPTION (LHV)	(3)	Btu/bhp-hr	6800	6800	7003	7465
FUEL CONSUMPTION (HHV)	(3)	Btu/bhp-hr	7543	7543	7768	8280
AIR FLOW (@inlet air temp, 14.7 psia)	(4)(5)	ft ³ /min	9251	9251	7013	4802
AIR FLOW	(4)(5)	lb/hr	41017	41017	31095	21293
FUEL FLOW (60°F, 14.7 psia)		scfm	470	470	363	258
INLET MANIFOLD PRESSURE	(6)	in Hg(abs)	99.2	99.2	75.7	53.1
EXHAUST TEMPERATURE - ENGINE OUTLET	(7)	°F	840	840	894	957
EXHAUST GAS FLOW (@engine outlet temp, 14.5 psia)	(8)(5)	ft ³ /min	23936	23936	18904	13581
EXHAUST GAS MASS FLOW	(8)(5)	lb/hr	42304	42304	32089	21999

EMISSIONS DATA - ENGINE OUT						
NOx (as NO2)	(9)(10)	g/bhp-hr	0.30	0.30	0.30	0.30
CO	(9)(10)	g/bhp-hr	2.50	2.50	2.50	2.50
THC (mol. wt. of 15.84)	(9)(10)	g/bhp-hr	4.49	4.49	4.65	4.67
NMHC (mol. wt. of 15.84)	(9)(10)	g/bhp-hr	0.42	0.42	0.43	0.43
NMNEHC (VOCs) (mol. wt. of 15.84)	(9)(10)(11)	g/bhp-hr	0.28	0.28	0.29	0.29
HCHO (Formaldehyde)	(9)(10)	g/bhp-hr	0.19	0.19	0.19	0.21
CO2	(9)(10)	g/bhp-hr	423	423	438	468
EXHAUST OXYGEN	(9)(12)	% DRY	11.5	11.5	11.3	10.9

HEAT REJECTION						
HEAT REJ. TO JACKET WATER (JW)	(13)	Btu/min	40888	40888	32639	27887
HEAT REJ. TO ATMOSPHERE	(13)	Btu/min	17674	17674	16883	13955
HEAT REJ. TO LUBE OIL (OC)	(13)	Btu/min	18701	18701	17070	15164
HEAT REJ. TO A/C - STAGE 1 (1AC)	(13)(14)	Btu/min	30425	30425	14447	2708
HEAT REJ. TO A/C - STAGE 2 (2AC)	(13)(14)	Btu/min	7352	7352	5372	3527

COOLING SYSTEM SIZING CRITERIA			
TOTAL JACKET WATER CIRCUIT (JW+1AC)	(14)(15)	Btu/min	76923
TOTAL STAGE 2 AFTERCOOLER CIRCUIT (OC+2AC)	(14)(15)	Btu/min	30160
A cooling system safety factor of 0% has been added to the cooling system sizing criteria.			

CONDITIONS AND DEFINITIONS

Engine rating obtained and presented in accordance with ISO 3046/1, adjusted for fuel, site altitude and site inlet air temperature. 100% rating at maximum inlet air temperature is the maximum engine capability for the specified fuel at site altitude and maximum site inlet air temperature. Maximum rating is the maximum capability at the specified aftercooler inlet temperature for the specified fuel at site altitude and reduced inlet air temperature. Lowest load point is the lowest continuous duty operating load allowed. No overload permitted at rating shown.

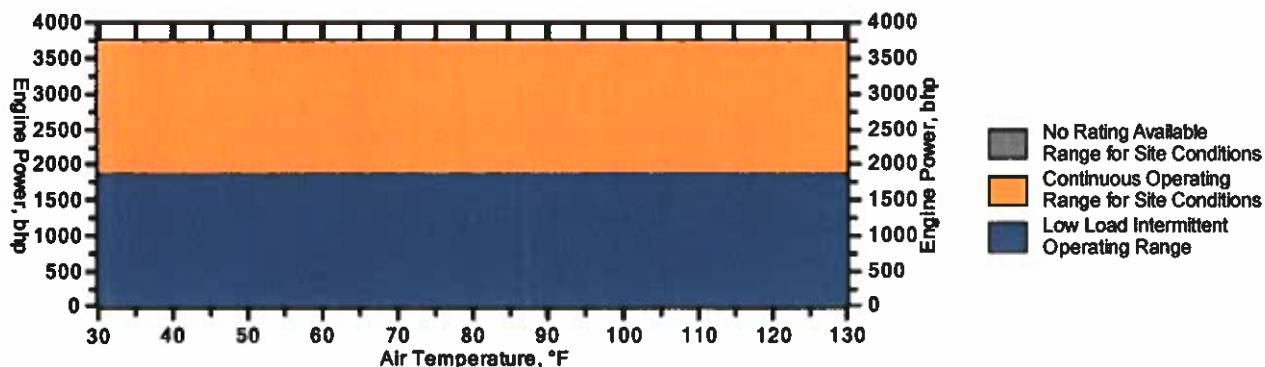
For notes information consult page three.

PREPARED BY:

Data generated by Gas Engine Rating Pro Version 6.09.01
Ref. Data Set EM1418-05-001, Printed 14Jan2019

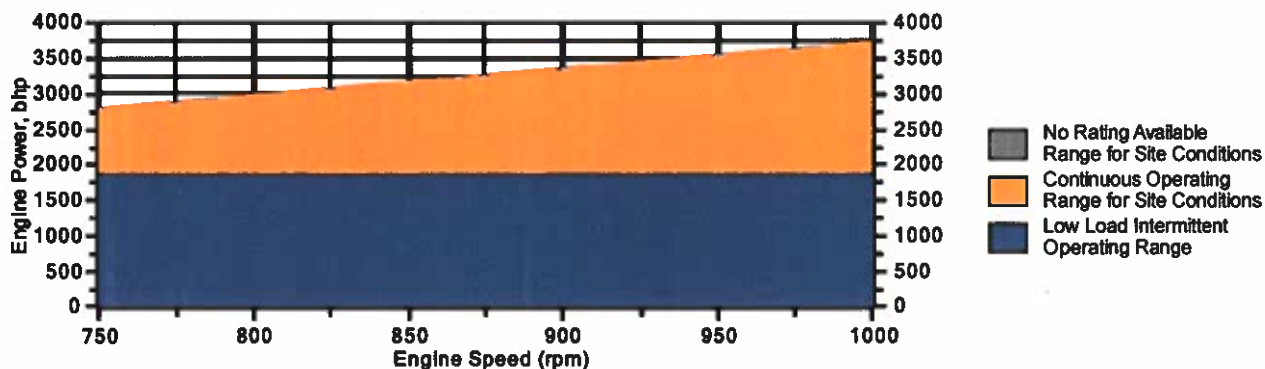
Engine Power vs. Inlet Air Temperature

Data represents temperature sweep at 500 ft and 1000 rpm



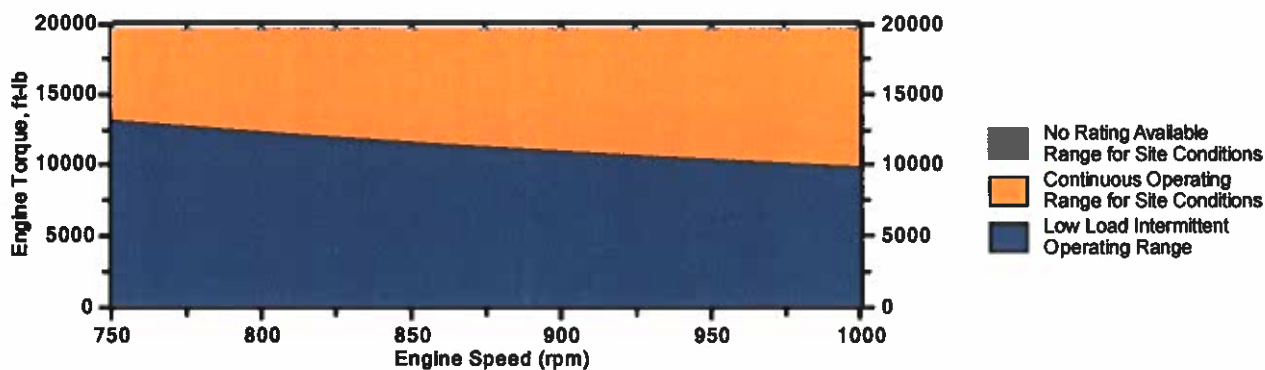
Engine Power vs. Engine Speed

Data represents speed sweep at 500 ft and 77 °F



Engine Torque vs. Engine Speed

Data represents speed sweep at 500 ft and 77 °F



Note: At site conditions of 500 ft and 77°F inlet air temp., constant torque can be maintained down to 750 rpm. The minimum speed for loading at these conditions is 750 rpm.

NOTES

1. Fuel pressure range specified is to the engine gas shutoff valve (GSOV). Additional fuel train components should be considered in pressure and flow calculations.
2. Engine rating is with two engine driven water pumps. Tolerance is $\pm 3\%$ of full load.
3. Fuel consumption tolerance is $\pm 2.5\%$ of full load data.
4. Air flow value is on a 'wet' basis. Flow is a nominal value with a tolerance of $\pm 5\%$.
5. Inlet and Exhaust Restrictions must not exceed A&I limits based on full load flow rates from the standard technical data sheet.
6. Inlet manifold pressure is a nominal value with a tolerance of $\pm 5\%$.
7. Exhaust temperature is a nominal value with a tolerance of (+)63°F, (-)54°F.
8. Exhaust flow value is on a "wet" basis. Flow is a nominal value with a tolerance of $\pm 6\%$.
9. Emissions data is at engine exhaust flange prior to any after treatment.
10. Values listed are higher than nominal levels to allow for instrumentation, measurement, and engine-to-engine variations. They indicate the maximum values expected under steady state conditions. Fuel methane number cannot vary more than ± 3 . THC, NMHC, and NMNEHC do not include aldehydes. An oxidation catalyst may be required to meet Federal, State or local CO or HC requirements.
11. VOCs - Volatile organic compounds as defined in US EPA 40 CFR 60, subpart JJJJ
12. Exhaust Oxygen level is the result of adjusting the engine to operate at the specified NOx level. Tolerance is ± 0.5 .
13. Heat rejection values are nominal. Tolerances, based on treated water, are $\pm 10\%$ for jacket water circuit, $\pm 50\%$ for radiation, $\pm 20\%$ for lube oil circuit, and $\pm 5\%$ for aftercooler circuit.
14. Aftercooler heat rejection includes an aftercooler heat rejection factor for the site elevation and inlet air temperature specified. Aftercooler heat rejection values at part load are for reference only. Do not use part load data for heat exchanger sizing.
15. Cooling system sizing criteria are maximum circuit heat rejection for the site, with applied tolerances.

Constituent	Abbrev	Mole %	Norm
Water Vapor	H2O	0.0000	0.0000
Methane	CH4	92.2700	92.2700
Ethane	C2H6	2.5000	2.5000
Propane	C3H8	0.5000	0.5000
Isobutane	iso-C4H10	0.0000	0.0000
Norbutane	nor-C4H10	0.2000	0.2000
Isopentane	iso-C5H12	0.0000	0.0000
Norpentane	nor-C5H12	0.1000	0.1000
Hexane	C6H14	0.0500	0.0500
Heptane	C7H16	0.0000	0.0000
Nitrogen	N2	3.4800	3.4800
Carbon Dioxide	CO2	0.9000	0.9000
Hydrogen Sulfide	H2S	0.0000	0.0000
Carbon Monoxide	CO	0.0000	0.0000
Hydrogen	H2	0.0000	0.0000
Oxygen	O2	0.0000	0.0000
Helium	HE	0.0000	0.0000
Neopentane	neo-C5H12	0.0000	0.0000
Octane	C8H18	0.0000	0.0000
Nonane	C9H20	0.0000	0.0000
Ethylene	C2H4	0.0000	0.0000
Propylene	C3H6	0.0000	0.0000
TOTAL (Volume %)		100.0000	100.0000

Fuel Makeup:
Unit of Measure:

Nat Gas
English

Calculated Fuel Properties

Caterpillar Methane Number:	84.7
Lower Heating Value (Btu/scf):	905
Higher Heating Value (Btu/scf):	1004
WOBBE Index (Btu/scf):	1168
THC: Free Inert Ratio:	21.83
Total % Inerts (% N2, CO2, He):	4.38%
RPC (%) (To 905 Btu/scf Fuel):	100%
Compressibility Factor:	0.998
Stoich A/F Ratio (Vol/Vol):	9.45
Stoich A/F Ratio (Mass/Mass):	15.75
Specific Gravity (Relative to Air):	0.600
Fuel Specific Heat Ratio (K):	1.313

CONDITIONS AND DEFINITIONS

Caterpillar Methane Number represents the knock resistance of a gaseous fuel. It should be used with the Caterpillar Fuel Usage Guide for the engine and rating to determine the rating for the fuel specified. A Fuel Usage Guide for each rating is included on page 2 of its standard technical data sheet.

RPC always applies to naturally aspirated (NA) engines, and turbocharged (TA or LE) engines only when they are derated for altitude and ambient site conditions.

Project specific technical data sheets generated by the Caterpillar Gas Engine Rating Pro program take the Caterpillar Methane Number and RPC into account when generating a site rating.

Fuel properties for Btu/scf calculations are at 60F and 14.696 psia.

Caterpillar shall have no liability in law or equity, for damages, consequently or otherwise, arising from use of program and related material or any part thereof.

FUEL LIQUIDS

Field gases, well head gases, and associated gases typically contain liquid water and heavy hydrocarbons entrained in the gas. To prevent detonation and severe damage to the engine, hydrocarbon liquids must not be allowed to enter the engine fuel system. To remove liquids, a liquid separator and coalescing filter are recommended, with an automatic drain and collection tank to prevent contamination of the ground in accordance with local codes and standards.

To avoid water condensation in the engine or fuel lines, limit the relative humidity of water in the fuel to 80% at the minimum fuel operating temperature.

PREPARED BY:

Data generated by Gas Engine Rating Pro Version 6.09.01
Ref. Data Set EM1418-05-001, Printed 14Jan2019

Table 1.4-1. EMISSION FACTORS FOR NITROGEN OXIDES (NO_x) AND CARBON MONOXIDE (CO)
FROM NATURAL GAS COMBUSTION^a

Combustor Type (MMBtu/hr Heat Input) [SCC]	NO _x ^b		CO	
	Emission Factor (lb/10 ⁶ scf)	Emission Factor Rating	Emission Factor (lb/10 ⁶ scf)	Emission Factor Rating
Large Wall-Fired Boilers (>100) [1-01-006-01, 1-02-006-01, 1-03-006-01] Uncontrolled (Pre-NSPS) ^c Uncontrolled (Post-NSPS) ^c Controlled - Low NO _x burners Controlled - Flue gas recirculation	280	A	84	B
	190	A	84	B
	140	A	84	B
	100	D	84	B
Small Boilers (<100) [1-01-006-02, 1-02-006-02, 1-03-006-02, 1-03-006-03] Uncontrolled Controlled - Low NO _x burners Controlled - Low NO _x burners/Flue gas recirculation	100	B	84	B
	50	D	84	B
	32	C	84	B
Tangential-Fired Boilers (All Sizes) [1-01-006-04] Uncontrolled Controlled - Flue gas recirculation	170	A	24	C
	76	D	98	D
Residential Furnaces (<0.3) [No SCC] Uncontrolled	94	B	40	B

^a Reference 11. Units are in pounds of pollutant per million standard cubic feet of natural gas fired. To convert from lb/10⁶ scf to kg/10⁶ m³, multiply by 16. Emission factors are based on an average natural gas higher heating value of 1,020 Btu/scf. To convert from lb/10⁶ scf to lb/MMBtu, divide by 1,020. The emission factors in this table may be converted to other natural gas heating values by multiplying the given emission factor by the ratio of the specified heating value to this average heating value. SCC = Source Classification Code. ND = no data. NA = not applicable.

^b Expressed as NO_x. For large and small wall fired boilers with SNCR control, apply a 24 percent reduction to the appropriate NO_x emission factor. For tangential-fired boilers with SNCR control, apply a 13 percent reduction to the appropriate NO_x emission factor.

^c NSPS=New Source Performance Standard as defined in 40 CFR 60 Subparts D and Db. Post-NSPS units are boilers with greater than 250 MMBtu/hr of heat input that commenced construction modification, or reconstruction after August 17, 1971, and units with heat input capacities between 100 and 250 MMBtu/hr that commenced construction modification, or reconstruction after June 19, 1984.

TABLE 1.4-2. EMISSION FACTORS FOR CRITERIA POLLUTANTS AND GREENHOUSE GASES FROM NATURAL GAS COMBUSTION^a

Pollutant	Emission Factor (lb/10 ⁶ scf)	Emission Factor Rating
CO ₂ ^b	120,000	A
Lead	0.0005	D
N ₂ O (Uncontrolled)	2.2	E
N ₂ O (Controlled-low-NO _x burner)	0.64	E
PM (Total) ^c	7.6	D
PM (Condensable) ^c	5.7	D
PM (Filterable) ^c	1.9	B
SO ₂ ^d	0.6	A
TOC	11	B
Methane	2.3	B
VOC	5.5	C

^a Reference 11. Units are in pounds of pollutant per million standard cubic feet of natural gas fired. Data are for all natural gas combustion sources. To convert from lb/10⁶ scf to kg/10⁶ m³, multiply by 16. To convert from lb/10⁶ scf to lb/MMBtu, divide by 1,020. The emission factors in this table may be converted to other natural gas heating values by multiplying the given emission factor by the ratio of the specified heating value to this average heating value. TOC = Total Organic Compounds. VOC = Volatile Organic Compounds.

^b Based on approximately 100% conversion of fuel carbon to CO₂. CO₂[lb/10⁶ scf] = (3.67) (CON) (C)(D), where CON = fractional conversion of fuel carbon to CO₂, C = carbon content of fuel by weight (0.76), and D = density of fuel, 4.2x10⁴ lb/10⁶ scf.

^c All PM (total, condensable, and filterable) is assumed to be less than 1.0 micrometer in diameter. Therefore, the PM emission factors presented here may be used to estimate PM₁₀, PM_{2.5} or PM₁ emissions. Total PM is the sum of the filterable PM and condensable PM. Condensable PM is the particulate matter collected using EPA Method 202 (or equivalent). Filterable PM is the particulate matter collected on, or prior to, the filter of an EPA Method 5 (or equivalent) sampling train.

^d Based on 100% conversion of fuel sulfur to SO₂. Assumes sulfur content is natural gas of 2,000 grains/10⁶ scf. The SO₂ emission factor in this table can be converted to other natural gas sulfur contents by multiplying the SO₂ emission factor by the ratio of the site-specific sulfur content (grains/10⁶ scf) to 2,000 grains/10⁶ scf.

**TABLE 1.4-3. EMISSION FACTORS FOR SPECIATED ORGANIC COMPOUNDS FROM
NATURAL GAS COMBUSTION^a**

CAS No.	Pollutant	Emission Factor (lb/10 ⁶ scf)	Emission Factor Rating
91-57-6	2-Methylnaphthalene ^{b,c}	2.4E-05	D
56-49-5	3-Methylcholanthrene ^{b,c}	<1.8E-06	E
	7,12-Dimethylbenz(a)anthracene ^{b,c}	<1.6E-05	E
83-32-9	Acenaphthene ^{b,c}	<1.8E-06	E
203-96-8	Acenaphthylene ^{b,c}	<1.8E-06	E
120-12-7	Anthracene ^{b,c}	<2.4E-06	E
56-55-3	Benz(a)anthracene ^{b,c}	<1.8E-06	E
71-43-2	Benzene ^b	2.1E-03	B
50-32-8	Benzo(a)pyrene ^{b,c}	<1.2E-06	E
205-99-2	Benzo(b)fluoranthene ^{b,c}	<1.8E-06	E
191-24-2	Benzo(g,h,i)perylene ^{b,c}	<1.2E-06	E
207-08-9	Benzo(k)fluoranthene ^{b,c}	<1.8E-06	E
106-97-8	Butane	2.1E+00	E
218-01-9	Chrysene ^{b,c}	<1.8E-06	E
53-70-3	Dibenzo(a,h)anthracene ^{b,c}	<1.2E-06	E
25321-22-6	Dichlorobenzene ^b	1.2E-03	E
74-84-0	Ethane	3.1E+00	E
206-44-0	Fluoranthene ^{b,c}	3.0E-06	E
86-73-7	Fluorene ^{b,c}	2.8E-06	E
50-00-0	Formaldehyde ^b	7.5E-02	B
110-54-3	Hexane ^b	1.8E+00	E
193-39-5	Indeno(1,2,3-cd)pyrene ^{b,c}	<1.8E-06	E
91-20-3	Naphthalene ^b	6.1E-04	E
109-66-0	Pentane	2.6E+00	E
85-01-8	Phenanthrene ^{b,c}	1.7E-05	D
74-98-6	Propane	1.6E+00	E

**TABLE 1.4-3. EMISSION FACTORS FOR SPECIATED ORGANIC COMPOUNDS FROM
NATURAL GAS COMBUSTION (Continued)**

CAS No.	Pollutant	Emission Factor (lb/10 ⁶ scf)	Emission Factor Rating
129-00-0	Pyrene ^{b, c}	5.0E-06	E
108-88-3	Toluene ^b	3.4E-03	C

^a Reference 11. Units are in pounds of pollutant per million standard cubic feet of natural gas fired. Data are for all natural gas combustion sources. To convert from lb/10⁶ scf to kg/10⁶ m³, multiply by 16. To convert from lb/10⁶ scf to lb/MMBtu, divide by 1,020. Emission Factors preceded with a less-than symbol are based on method detection limits.

^b Hazardous Air Pollutant (HAP) as defined by Section 112(b) of the Clean Air Act.

^c HAP because it is Polycyclic Organic Matter (POM). POM is a HAP as defined by Section 112(b) of the Clean Air Act.

^d The sum of individual organic compounds may exceed the VOC and TOC emission factors due to differences in test methods and the availability of test data for each pollutant.

Table 3.2-2. UNCONTROLLED EMISSION FACTORS FOR 4-STROKE LEAN-BURN ENGINES^a
(SCC 2-02-002-54)

Pollutant	Emission Factor (lb/MMBtu) ^b (fuel input)	Emission Factor Rating
Criteria Pollutants and Greenhouse Gases		
NO _x ^c 90 - 105% Load	4.08 E+00	B
NO _x ^c <90% Load	8.47 E-01	B
CO ^c 90 - 105% Load	3.17 E-01	C
CO ^c <90% Load	5.57 E-01	B
CO ₂ ^d	1.10 E+02	A
SO ₂ ^e	5.88 E-04	A
TOC ^f	1.47 E+00	A
Methane ^g	1.25 E+00	C
VOC ^h	1.18 E-01	C
PM10 (filterable) ⁱ	7.71 E-05	D
PM2.5 (filterable) ⁱ	7.71 E-05	D
PM Condensable ^j	9.91 E-03	D
Trace Organic Compounds		
1,1,2,2-Tetrachloroethane ^k	<4.00 E-05	E
1,1,2-Trichloroethane ^k	<3.18 E-05	E
1,1-Dichloroethane	<2.36 E-05	E
1,2,3-Trimethylbenzene	2.30 E-05	D
1,2,4-Trimethylbenzene	1.43 E-05	C
1,2-Dichloroethane	<2.36 E-05	E
1,2-Dichloropropane	<2.69 E-05	E
1,3,5-Trimethylbenzene	3.38 E-05	D
1,3-Butadiene ^k	2.67E-04	D
1,3-Dichloropropene ^k	<2.64 E-05	E
2-Methylnaphthalene ^k	3.32 E-05	C
2,2,4-Trimethylpentane ^k	2.50 E-04	C
Acenaphthene ^k	1.25 E-06	C

Table 3.2-2. UNCONTROLLED EMISSION FACTORS FOR 4-STROKE LEAN-BURN ENGINES
(Continued)

Pollutant	Emission Factor (lb/MMBtu) ^b (fuel input)	Emission Factor Rating
Acenaphthylene ^k	5.53 E-06	C
Acetaldehyde ^{k,l}	8.36 E-03	A
Acrolein ^{k,l}	5.14 E-03	A
Benzene ^k	4.40 E-04	A
Benzo(b)fluoranthene ^k	1.66 E-07	D
Benzo(c)pyrene ^k	4.15 E-07	D
Benzo(g,h,i)perylene ^k	4.14 E-07	D
Biphenyl ^k	2.12 E-04	D
Butane	5.41 E-04	D
Butyr/Isobutyraldehyde	1.01 E-04	C
Carbon Tetrachloride ^k	<3.67 E-05	E
Chlorobenzene ^k	<3.04 E-05	E
Chloroethane	1.87 E-06	D
Chloroform ^k	<2.85 E-05	E
Chrysene ^k	6.93 E-07	C
Cyclopentane	2.27 E-04	C
Ethane	1.05 E-01	C
Ethylbenzene ^k	3.97 E-05	B
Ethylene Dibromide ^k	<4.43 E-05	E
Fluoranthene ^k	1.11 E-06	C
Fluorene ^k	5.67 E-06	C
Formaldehyde ^{k,l}	5.28 E-02	A
Methanol ^k	2.50 E-03	B
Methylcyclohexane	1.23 E-03	C
Methylene Chloride ^k	2.00 E-05	C
n-Hexane ^k	1.11 E-03	C
n-Nonane	1.10 E-04	C

**Table 3.2-2. UNCONTROLLED EMISSION FACTORS FOR 4-STROKE LEAN-BURN ENGINES
(Continued)**

Pollutant	Emission Factor (lb/MMBtu) ^b (fuel input)	Emission Factor Rating
n-Octane	3.51 E-04	C
n-Pentane	2.60 E-03	C
Naphthalene ^k	7.44 E-05	C
PAH ^k	2.69 E-05	D
Phenanthrene ^k	1.04 E-05	D
Phenol ^k	2.40 E-05	D
Propane	4.19 E-02	C
Pyrene ^k	1.36 E-06	C
Styrene ^k	<2.36 E-05	E
Tetrachloroethane ^k	2.48 E-06	D
Toluene ^k	4.08 E-04	B
Vinyl Chloride ^k	1.49 E-05	C
Xylene ^k	1.84 E-04	B

^a Reference 7. Factors represent uncontrolled levels. For NO_x, CO, and PM₁₀, "uncontrolled" means no combustion or add-on controls; however, the factor may include turbocharged units. For all other pollutants, "uncontrolled" means no oxidation control; the data set may include units with control techniques used for NO_x control, such as PCC and SCR for lean burn engines, and PSC for rich burn engines. Factors are based on large population of engines. Factors are for engines at all loads, except as indicated. SCC = Source Classification Code. TOC = Total Organic Compounds. PM-10 = Particulate Matter ≤ 10 microns (μm) aerodynamic diameter. A "<" sign in front of a factor means that the corresponding emission factor is based on one-half of the method detection limit.

^b Emission factors were calculated in units of (lb/MMBtu) based on procedures in EPA Method 19. To convert from (lb/MMBtu) to (lb/10⁶ scf), multiply by the heat content of the fuel. If the heat content is not available, use 1020 Btu/scf. To convert from (lb/MMBtu) to (lb/hp-hr) use the following equation:

$$\text{lb/hp-hr} = (\text{lb/MMBtu}) (\text{heat input, MMBtu/hr}) (1/\text{operating HP, 1/hp})$$

^c Emission tests with unreported load conditions were not included in the data set.

^d Based on 99.5% conversion of the fuel carbon to CO₂. CO₂ [lb/MMBtu] = (3.67)(%CON)(C)(D)(1/h), where %CON = percent conversion of fuel carbon to CO₂, C = carbon content of fuel by weight (0.75), D = density of fuel, 4.1 E+04 lb/10⁶ scf, and

Table 13.2.2-2. CONSTANTS FOR EQUATIONS 1a AND 1b

Constant	Industrial Roads (Equation 1a)			Public Roads (Equation 1b)		
	PM-2.5	PM-10	PM-30*	PM-2.5	PM-10	PM-30*
k (lb/VMT)	0.15	1.5	4.9	0.18	1.8	6.0
a	0.9	0.9	0.7	1	1	1
b	0.45	0.45	0.45	-	-	-
c	-	-	-	0.2	0.2	0.3
d	-	-	-	0.5	0.5	0.3
Quality Rating	B	B	B	B	B	B

*Assumed equivalent to total suspended particulate matter (TSP)

"-" = not used in the emission factor equation

Table 13.2.2-2 also contains the quality ratings for the various size-specific versions of Equation 1a and 1b. The equation retains the assigned quality rating, if applied within the ranges of source conditions, shown in Table 13.2.2-3, that were tested in developing the equation:

Table 13.2.2-3. RANGE OF SOURCE CONDITIONS USED IN DEVELOPING EQUATION 1a AND 1b

Emission Factor	Surface Silt Content, %	Mean Vehicle Weight		Mean Vehicle Speed		Mean No. of Wheels	Surface Moisture Content, %
		Mg	ton	km/hr	mph		
Industrial Roads (Equation 1a)	1.8-25.2	1.8-260	2-290	8-69	5-43	4-17 ^a	0.03-13
Public Roads (Equation 1b)	1.8-35	1.4-2.7	1.5-3	16-88	10-55	4-4.8	0.03-13

^a See discussion in text.

As noted earlier, the models presented as Equations 1a and 1b were developed from tests of traffic on unpaved surfaces. Unpaved roads have a hard, generally nonporous surface that usually dries quickly after a rainfall or watering, because of traffic-enhanced natural evaporation. (Factors influencing how fast a road dries are discussed in Section 13.2.2.3, below.) The quality ratings given above pertain to the mid-range of the measured source conditions for the equation. A higher mean vehicle weight and a higher than normal traffic rate may be justified when performing a worst-case analysis of emissions from unpaved roads.

The emission factors for the exhaust, brake wear and tire wear of a 1980's vehicle fleet (C) was obtained from EPA's MOBILE6.2 model ²³. The emission factor also varies with aerodynamic size range



October 2000
RG-109 (Draft)

Air Permit Technical Guidance for Chemical Sources:

Flares and Vapor Oxidizers

printed on
recycled paper

Air Permits Division

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Waste Stream	Destruction/Removal Efficiency (DRE)
VOC	98 percent (generic) 99 percent for compounds containing no more than 3 carbons that contain no elements other than carbon and hydrogen in addition to the following compounds: methanol, ethanol, propanol, ethylene oxide and propylene oxide
H ₂ S	98 percent
NH ₃	case by case
CO	case by case
Air Contaminants	Emission Factors
thermal NO _x	steam-assist: high Btu 0.0485 lb/MMBtu low Btu 0.068 lb/MMBtu other: high Btu 0.138 lb/MMBtu low Btu 0.0641 lb/MMBtu
fuel NO _x	NO _x is 0.5 wt percent of inlet NH ₃ , other fuels case by case
CO	steam-assist: high Btu 0.3503 lb/MMBtu low Btu 0.3465 lb/MMBtu other: high Btu 0.2755 lb/MMBtu low Btu 0.5496 lb/MMBtu
PM	none, required to be smokeless
SO ₂	100 percent S in fuel to SO ₂

*The only exception of this is if inorganics might be emitted from the flare. In the case of landfills, the AP-42 PM factor may be used. In other cases, the emissions should be based on the composition of the waste stream routed to the flare.

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 166 - 0 - 0
RECORD NO ... 19
TEST NUMBER.. 26807

DATE SAMPLED..... 01-18-23
DATE RUN 01-20-23

METER NUMBER ...
A SAMPLE OF ... CORRAL CONDENSATE
RECEIVED FROM .. ENLINK PERMIAN LLC.
LOCATION FT. WORTH TEXAS

PRESSURE 10 PSIG TEMPERATURE 58 F

FRACTIONAL ANALYSIS CALCULATED @ 14.696 PSIA AND 60F

	MOLE%	LIQUID%	WEIGHT%	
NITROGEN.....	0.00	0.00	0.00	
CARBON DIOXIDE.	0.00	0.00	0.00	TOTAL SP. GRAVITY.... 0.6848
METHANE.....	0.17	0.07	0.03	
ETHANE.....	0.44	0.29	0.15	TOTAL VAPOR PRESS.. 21.939
PROPANE.....	1.72	1.15	0.85	
ISO-BUTANE.....	1.00	0.79	0.65	TOTAL MOLECULAR WT.. 89.082
NOR-BUTANE.....	4.08	3.14	2.67	
ISO-PENTANE....	4.32	3.83	3.50	
NOR-PENTANE....	7.56	6.64	6.12	
HEXANES+	80.71	84.09	86.03	
	100.00	100.00	100.00	

** HEXANES+ CALCULATIONS **

SP. GRAVITY C6+ .. 0.7006	VAPOR PRESS C6+ .. 2.208	CF/GAL C6+ .. 23.341
MOLECULAR WT C6+.. 94.958		LB/GAL C6+ .. 5.841

ANALYSIS BASED ON GPA STANDARDS 2177-20 & 2145-16

DISTRIBUTION / REMARKS :

T. LEBLANC / B. BROWN / S.TIRMZI / A. ORTIZ

RUN BY: K.CASWELL

APPROVED 

[1]

R

MANLEY GAS TESTING INC.
120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF CORRAL CONDENSATE (1/18/23)

=====

CAPILLARY EXTENDED
C-6+ ANALYSIS
(NORMALIZED TO 100%)

=====

PAGE NO. 1

COMPONENT	MOL%	LIQ%	WT%
-----	----	----	----
NEOHEXANE	0.24	0.24	0.22
2,3DMC4+CYC5	1.33	1.09	1.05
2MPENTANE	7.56	7.52	6.86
3MPENTANE	4.41	4.32	4.00
N-HEXANE	13.79	13.57	12.50
2,2 DMPENTANE	0.00	0.00	0.00
MCYCLOPENTANE	6.90	5.86	6.12
2,4 DMPENTANE	0.05	0.06	0.06
2,2,3 TMBUTANE	0.00	0.00	0.00
BENZENE	1.65	1.11	1.36
3,3 DMPENTANE	0.12	0.13	0.13
CYCLOHEXANE	9.18	7.49	8.13
2MHEXANE	3.97	4.42	4.18
2,3 DMPENTANE	0.99	1.07	1.04
3MHEXANE	5.86	6.44	6.18
DIMCYCPENTANES(GROUPED)	4.52	4.52	4.66
N-HEPTANE	8.48	9.37	8.94
MCYCLOHEXANE	12.54	12.08	12.96
2,2DMHEXANE	1.01	1.25	1.22
2,3,3TMPENTANE	0.00	0.00	0.00
TOLUENE	3.58	2.88	3.47
2,3DMHEXANE	0.31	0.38	0.37
2M3EPENTANE	0.00	0.00	0.00
2MHEPTANE	3.53	4.35	4.24
4MHEPTANE	0.15	0.18	0.18
3,4DMHEXANE	0.00	0.00	0.00
3MHEPTANE	1.62	1.98	1.95
TRIMCYCPENTANES(GROUPED)	0.27	0.29	0.31
DIMCYCHEXANES(GROUPED)	2.50	2.77	2.95
N-OCTANE	1.54	1.89	1.85
2,3,5TRIMHEXANE	0.30	0.41	0.41
2,2,4TRIMHEXANE	0.03	0.03	0.03
2,2DIMHEPTANE	0.01	0.02	0.02
2,2,3TRIMHEXANE	0.05	0.06	0.06
2,5DIMHEPTANE	0.00	0.00	0.00
I-NONANE	0.00	0.00	0.00
2,4DIMHEPTANE	0.00	0.00	0.00
E-CYCHEXANE	0.47	0.51	0.56
3,3DIMHEPTANE	0.18	0.24	0.25
2,6DIMHEPTANE	0.06	0.08	0.08
E-BENZENE	0.09	0.08	0.10
2,3DIMHEPTANE	0.03	0.04	0.04
M-XYLENE	0.65	0.60	0.72
P-XYLENE	0.13	0.12	0.14
3,4DIMHEPTANE	0.12	0.16	0.16
3EHEPTANE	0.03	0.04	0.05

MANLEY GAS TESTING INC.
120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF CORRAL CONDENSATE (1/18/23)

=====

**CAPILLARY EXTENDED
C-6+ ANALYSIS
(NORMALIZED TO 100%)**

=====

PAGE NO. 2

4MOCTANE	0.10	0.13	0.13
3MOCTANE	0.04	0.06	0.06
O-XYLENE	0.07	0.07	0.08
IC4CYCPENTANE	0.03	0.04	0.04
N-NONANE	0.18	0.24	0.24
I-DECANE	0.04	0.05	0.05
1E1MCYC6	0.05	0.06	0.06
IC3BENZENE	0.04	0.04	0.05
2,3DMOCTANE	0.20	0.29	0.30
3EOCTANE	0.33	0.48	0.50
NC4CYCC6	0.05	0.06	0.07
NC3BENZENE	0.02	0.02	0.02
M+P E-TOLUENE	0.03	0.03	0.04
O-E-TOLUENE	0.06	0.07	0.08
2,2DMOCTANE	0.16	0.23	0.23
TERTBUTYLBENZENE	0.03	0.04	0.05
1,3,5TMBENZENE	0.01	0.01	0.01
3,6DMOCTANE	0.03	0.04	0.04
IC4BENZENE	0.05	0.06	0.07
N-DECANE	0.02	0.04	0.04
UNKNOWN C-6'S	0.00	0.00	0.00
UNKNOWN C-7'S	0.00	0.00	0.00
UNKNOWN C-8'S	0.03	0.04	0.04
UNKNOWN C-9'S	0.16	0.22	0.22
UNK C10'S THRU C14'S	0.02	0.03	0.03
UNK C15'S THRU C16'S	0.00	0.00	0.00
UNK C17'S THRU C20'S	0.00	0.00	0.00

TOTAL	-----	100.00	-----	100.00	-----	100.00
-------	-------	--------	-------	--------	-------	--------

=====

COMPONENT GROUPINGS (PARAFFINS-NAPTHENES-AROMATICS)

=====

	MOL%	LIQ%	WT%	

TOTAL C-6'S	45.06	41.20	40.24	SP. GRAV. C6+ = 0.7230
TOTAL C-7'S	40.11	40.97	41.62	MOL. WT. C6+ = 95.030
TOTAL C-8'S	12.37	14.51	14.71	GAL/LB. C6+ = 15.800
TOTAL C-9'S	1.53	2.00	2.05	CF/GAL. C6+ = 24.139
TOTAL C-10'S	0.91	1.29	1.35	LB/GAL. C6+ = 6.028
TOTAL C-11 THRU C-14	0.02	0.03	0.03	
TOTAL C-15 THRU C-16	0.00	0.00	0.00	MOL% 6+ AROMATICS = 6.41
TOTAL C-17 THRU C-20	0.00	0.00	0.00	

TOTAL	-----	100.00	-----	100.00	-----	100.00
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=====

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE (432) 367-3024

FAX (432) 367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 23 - 5319
REC. NO. 0
TEST NUMBER.. 61221
SAMPLE TYPE.. SPOT

DATE SAMPLED..... 01-18-23
DATE RUN..... 01-19-23

STATION NO.
PRODUCER ENLINK
SAMPLE NAME..... CORRAL CANYON BEFORE DEHY
RECEIVED FROM.. ENLINK MIDSTREAM
LOCATION MIDLAND TEXAS

FLOWING PRESSURE 1053 PSIG

FLOWING TEMPERATURE 58 F

SAMPLED BY: 182

CYLINDER NO. .. MGT-030

* FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM (REAL)
HYDROGEN SULFIDE...	0.0000	
NITROGEN.....	0.9174	
CARBON DIOXIDE.....	0.1488	
METHANE.....	78.0879	
ETHANE.....	11.7966	3.148
PROPANE.....	5.4211	1.490
ISO-BUTANE.....	0.7697	0.251
NOR-BUTANE.....	1.7082	0.537
ISO-PENTANE.....	0.3815	0.140
NOR-PENTANE.....	0.4073	0.148
HEXANES	0.2989	0.130
HEPTANES +	0.0626	0.027
TOTALS	100.0000	5.871

'Z' FACTOR (DRY) = 0.9964
'Z' FACTOR (WET) = 0.9960

..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 0.7297
IDEAL, WET 0.7278
REAL, DRY 0.7320
REAL, WET 0.7304

..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY 1260.8
BTU/CF - IDEAL, WET 1238.7
BTU/CF - REAL, DRY 1265.4
BTU/CF - REAL, WET 1243.7

* BASED ON GPA STANDARDS 2261-20 / 2145-16 / 2172-19

DISTRIBUTION AND REMARKS:

T. LEBLANC / B. BROWN / S. TIRMZI / A. ORTIZ / L. GUELKER

ANALYZED BY: CM

APPROVED: 

MANLEY GAS TESTING INC.
120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF CORRAL CANYON INLET BEFORE DEHY - 01-18-23

=====

CAPILLARY EXTENDED
C-6+ ANALYSIS
(NORMALIZED TO 100%)

=====

PAGE NO. 1

COMPONENT -----	MOL% ----	WT% ----
NEOHEXANE	1.249	1.232
2,3DMC4+CYC5	6.520	5.601
2MPENTANE	20.459	20.196
3MPENTANE	10.162	10.032
N-HEXANE	23.353	23.054
2,2 DMPENTANE	0.216	0.248
MCYCLOPENTANE	9.689	9.341
2,4 DMPENTANE	0.047	0.054
2,2,3 TMBUTANE	0.000	0.000
BENZENE	1.783	1.596
3,3 DMPENTANE	0.097	0.111
CYCLOHEXANE	9.516	9.174
2MHEXANE	1.636	1.878
2,3 DMPENTANE	0.696	0.799
3MHEXANE	1.684	1.933
DIMCYCPENTANES (GROUPED)	3.222	3.624
N-HEPTANE	2.916	3.347
MCYCLOHEXANE	4.675	5.258
2,2DMHEXANE	0.141	0.185
2,3,3TMPENTANE	0.000	0.000
TOLUENE	0.803	0.847
2,3DMHEXANE	0.021	0.027
2M3EPENTANE	0.253	0.331
2MHEPTANE	0.000	0.000
4MHEPTANE	0.045	0.059
3,4DMHEXANE	0.010	0.013
3MHEPTANE	0.138	0.180
TRIMCYCPENTANES (GROUPED)	0.023	0.030
DIMCYCHEXANES (GROUPED)	0.356	0.457
N-OCTANE	0.130	0.170
2,3,5TRIMHEXANE	0.003	0.005
2,2,4TRIMHEXANE	0.011	0.016
2,2DIMHEPTANE	0.000	0.000
2,2,3TRIMHEXANE	0.000	0.000
2,5DIMHEPTANE	0.001	0.002
I-NONANE	0.000	0.000
2,4DIMHEPTANE	0.000	0.000
E-CYCHEXANE	0.018	0.024
3,3DIMHEPTANE	0.006	0.009
2,6DIMHEPTANE	0.001	0.001
E-BENZENE	0.007	0.009
2,3DIMHEPTANE	0.000	0.000
M-XYLENE	0.039	0.048
P-XYLENE	0.007	0.008
3,4DIMHEPTANE	0.006	0.008
3EHEPTANE	0.002	0.003

MANLEY GAS TESTING INC.
120 DOCK ROAD - ODESSA, TEXAS-432-367-3024

A SAMPLE OF CORRAL CANYON INLET BEFORE DEHY - 01-18-23

CAPILLARY EXTENDED
C-6+ ANALYSIS
(NORMALIZED TO 100%)

PAGE NO. 2

COMPONENT	MOL%	WT%
4MOCTANE	0.004	0.006
3MOCTANE	0.000	0.000
O-XYLENE	0.001	0.001
IC4CYCPENTANE	0.000	0.000
N-NONANE	0.005	0.007
I-DECANE	0.000	0.000
1E1MCYC6	0.010	0.014
IC3BENZENE	0.000	0.000
2,3DMOCTANE	0.000	0.000
3EOCTANE	0.008	0.013
NC4CYCC6	0.000	0.000
NC3BENZENE	0.002	0.002
M+P E-TOLUENE	0.003	0.004
O-E-TOLUENE	0.000	0.000
2,2DMOCTANE	0.000	0.000
TERTBUTYLBENZENE	0.012	0.019
1,3,5TMBENZENE	0.000	0.000
3,6DMOCTANE	0.000	0.000
IC4BENZENE	0.007	0.011
N-DECANE	0.002	0.003
UNKNOWN C-6'S	0.000	0.000
UNKNOWN C-7'S	0.000	0.000
UNKNOWN C-8'S	0.000	0.000
UNKNOWN C-9'S	0.004	0.007
UNK C10'S THRU C14'S	0.001	0.003
UNK C15'S THRU C16'S	0.000	0.000
UNK C17'S THRU C20'S	0.000	0.000
TOTAL	100.000	100.000

COMPONENT GROUPINGS (PARAFFINS-NAPTHENES-AROMATICS)

	MOL%	WT%	* C6+ CHARACTERIZATION
TOTAL C-6'S	82.731	80.226	MOL.WEIGHT = 87.299
TOTAL C-7'S	15.992	18.099	SP.GRAVITY = 3.0142
TOTAL C-8'S	1.189	1.542	BTU/FT3(DRY) = 4726.681
TOTAL C-9'S	0.058	0.084	BTU/FT3(WET) = 4645.314
TOTAL C-10'S	0.029	0.046	CU.FT./GAL = 25.652
TOTAL C-11 THRU C-14	0.001	0.003	GAL/CU.FT. = 0.038983
TOTAL C-15 THRU C-16	0.000	0.000	MOL% C6+ AROMATICS = 2.664
TOTAL C-17 THRU C-20	0.000	0.000	
TOTAL	100.000	100.000	

2. Technical

ECD - 30" OD x 102" OAL x 1.6 MMBTU/HR	ECD30STD
---	-----------------

Data	Parameter
Size	30" OD x 102" OAL
Capacity (Third Party Verified)	11 MSCFD @ 10 oz/in using SG 1.52/2500 BTU/SCF
Heat Duty Rating	1.6 MMBTU/HR Max
Burner Size	88 Orifices, 19"L x 16" W
Stack	Un-insulated
Stack Internal Operating Temperature	500-1200°F
Inlet Temp	-20-1200°F
Pressure Rating	Atmospheric
Electrical Classification	Non-Hazardous
Wind Load	N/A, <20' OAL
Estimated Weight (No Concrete Block):	810 lbs

Connection Schedule	QTY	Size	Type
Waste Gas Inlet	1	3"	NPT
Pilot Gas (7 psig setpoint)	1	1/4"	NPT
Handhole Cover	1	8"	Assembly
Aux Pilot Automation (plugged)	1	3/4"	NPT

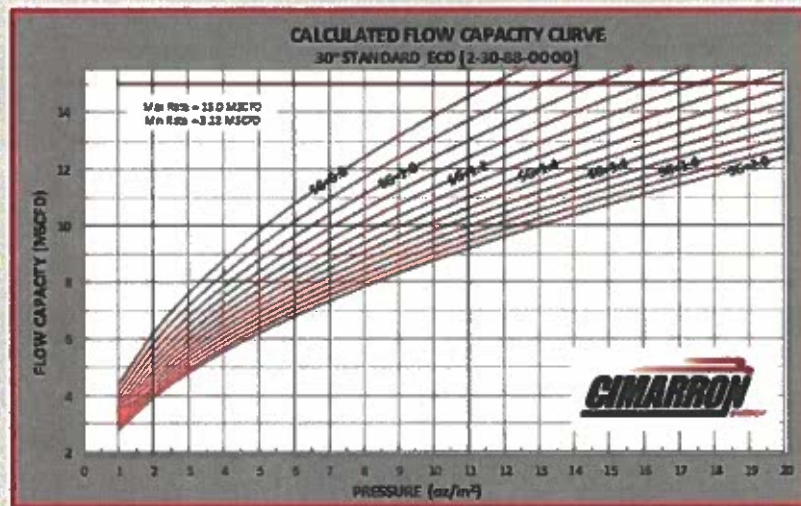
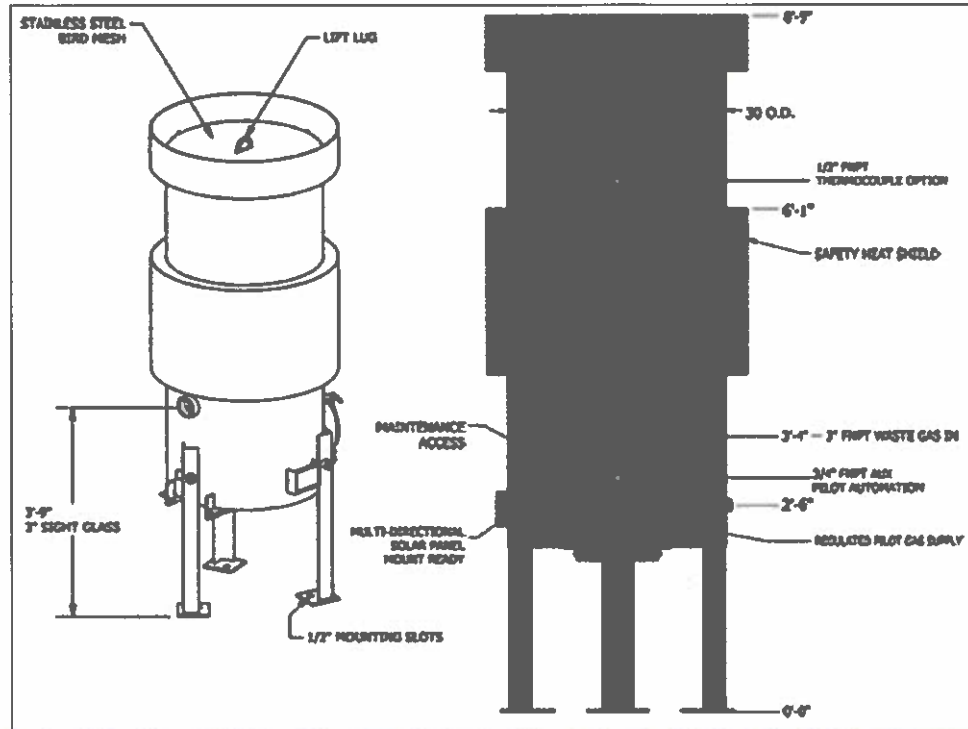
Paint	
External	Coated with silicone resin, Hi-Heat Industrial Black

Notes
Pilot Consumption: Propane: 15 SCFH @ 4 psig, Natural Gas: 30 SCFH @ 8 - 10 psig (per ignitor)
OOOO (Quad O) Certified. >99.99% TVOC DRE when operating within flow rate guidelines.
Meets all EPA and CDPHE Regulations. Certified USEPA 40 CFR 60, App. A, Source Emissions Test Methods.

Accessories - Included

Description	OEM	OEM Model #	QTY
2" Flame Arrestor	Generic	N/A	1
Stainless Steel Burner Jets	Generic	Generic	88
Pilot Regulator, 1/4"	Fisher	67CR-206	1
Pilot Isolation Ball Valve 1/4 STL 2000# FP	Chemoil	2027WC-02	1
4'x4'x6" Concrete Block	Generic	Generic	1

Unit Illustrations (For information only, actual drawings to be provided upon purchase)



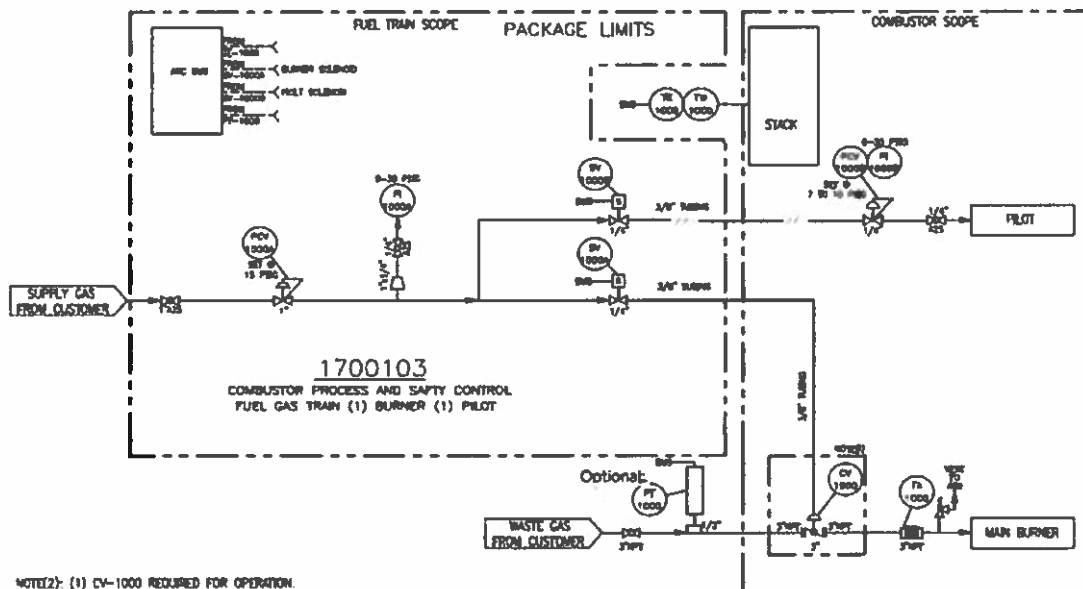
Fuel Train: ECD Process & Safety Control

24VDC: 1700103
 12VDC: 1700103-
 12VDC

Notes

Requires a BMS for full functionality. A temperature sensor (sold separately) will generate a signal to the pilot solenoid and/or waste gas ESD to shut in the event a high temperature setpoint is met on the stack. Includes a pressure transducer (sold separately) will generate a signal to the pilot solenoid and/or waste gas ESD to shut in the event sensed pressure falls below the minimum setpoint. Isolation Valves, Inline Filters, Wiring Kit included. Components ship loose unless factory installation on unit option purchased.

Description	OEM	Syteline PN	QTY
Regulator, 1", 5-20#, 3/8"	Fisher 627-492	115905	1
Solenoid, 3-Way, 1/4" NPT, 24VDC (12VDC as Option)	ASCO EF	24V: 149571 12V: 145846	1
Solenoid, 2-Way, 1/4" NPT, 24VDC, (12VDC as Option)	ASCO EF	24V: 159548 12V: 159547	1
Gauge, Pressure 30 PSIG, Liquid Filled	Generic	13683	2
Valve, Ball, 1/4" NPT, 200#, FP, CS	Generic, 1/4" A2S	116471	1
Valve, Ball, 1" NPT, 200#, FP, CS	Generic, 1" A2S	143269	1



ECD - 48" OD x 139" OAL x 2 MMBTU/HR	ECD48
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Data	Parameter
Size	48" OD x 139" OAL
Capacity (Third Party Verified)	30 MSCFD @ 10 oz/in using SG 1.52/2500 BTU/SCF
Heat Duty Rating	2 MMBTU/HR Max
Burner Size	210 Orifices, 26"L x 27" W
Stack	Un-insulated
Stack Internal Operating Temperature	500-1200°F
Inlet Temp	-20-1200°F
Pressure Rating	Atmospheric
Electrical Classification	Non-Hazardous
Wind Load	N/A, <20' OAL
Estimated Weight (No Concrete Block):	1750 lbs

Connection Schedule	QTY	Size	Type
Waste Gas Inlet	1	3"	NPT
Pilot Gas (7 psig setpoint)	1	1/4"	NPT
Handhole Cover	1	8"	Assembly
Aux Pilot Automation (plugged)	1	3/4"	NPT

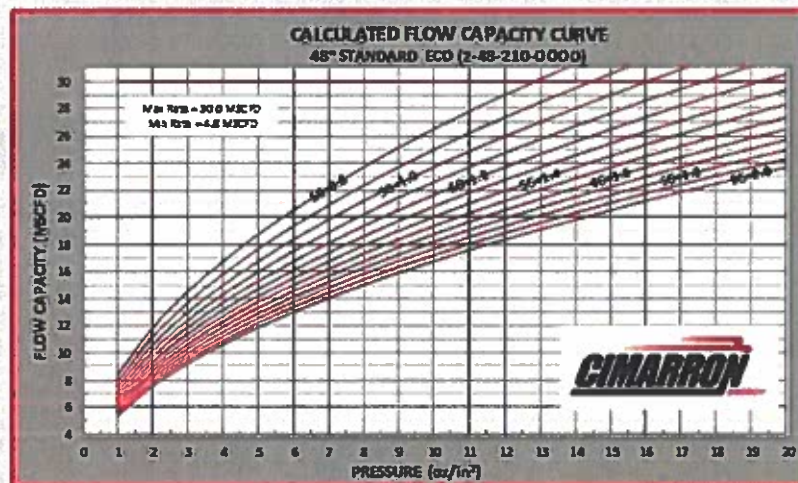
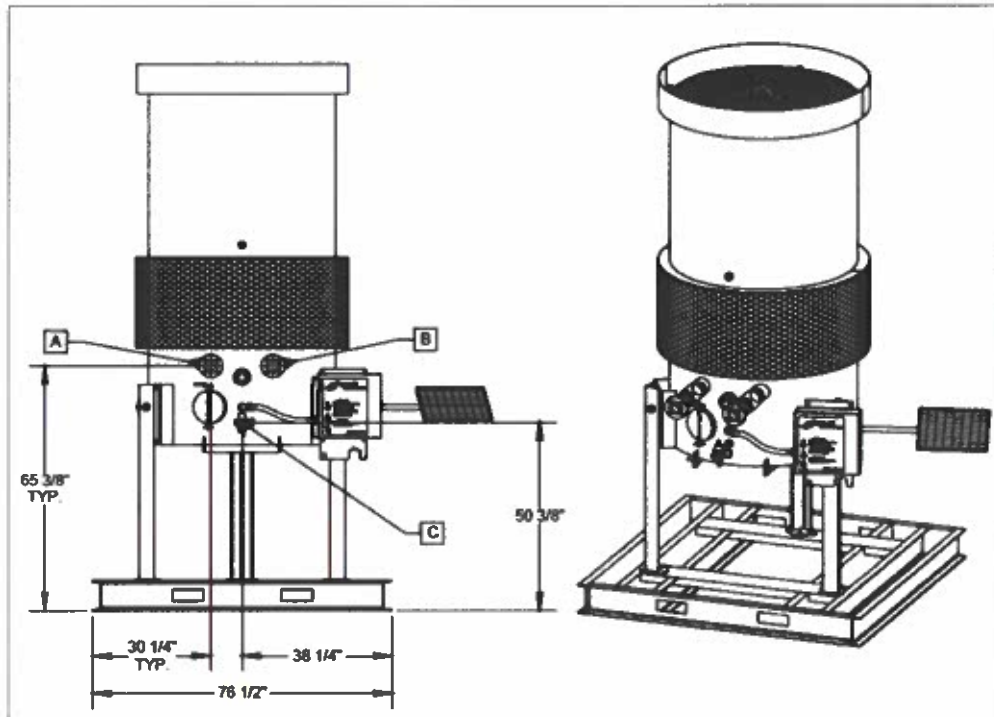
Paint	
External	Coated with silicone resin, Hi-Heat Industrial Black

Notes
Pilot Consumption: Propane: 15 SCFH @ 4 psig, Natural Gas: 30 SCFH @ 8 - 10 psig (per ignitor)
OOOO (Quad O) Certified. >99.99% TVOC DRE when operating within flow rate guidelines.
Meets all EPA and CDPHE Regulations. Certified USEPA 40 CFR 60, App. A, Source Emissions Test Methods.

Accessories - Included

Description	OEM	OEM Model #	QTY
2" Flame Arrestor	Generic	N/A	1
Stainless Steel Burner Jets	Generic	Generic	210
Pilot Regulator, 1/4"	Fisher	67CR-206	1
Pilot Isolation Ball Valve 1/4 STL 2000# FP	Chemoil	2027WC-02	1
6'x6'x6" Concrete Block	Generic	Generic	1

Unit Illustrations (For information only, actual drawings to be provided upon purchase)



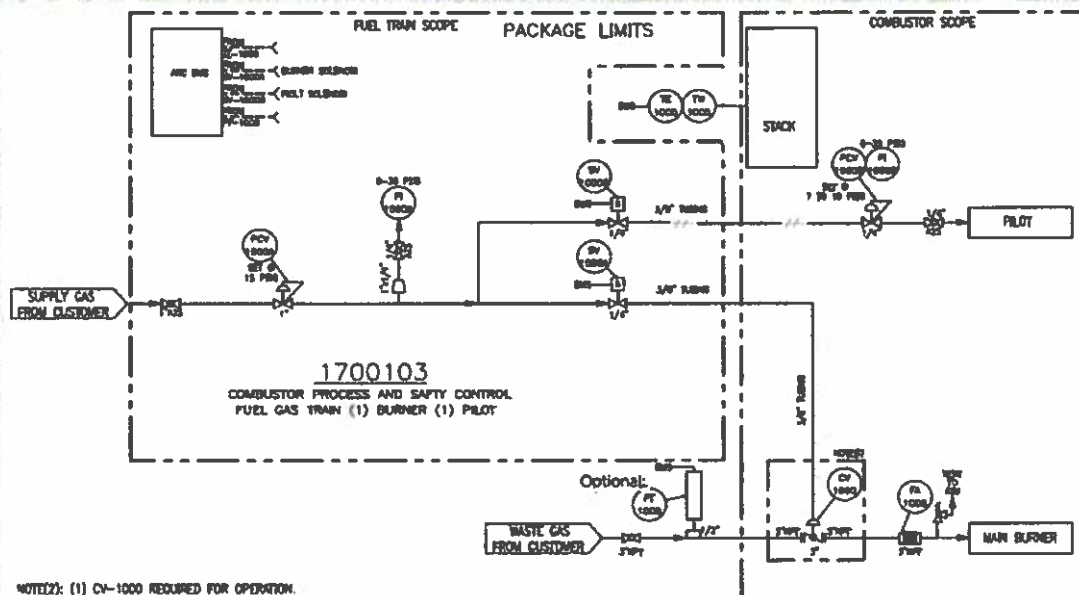
Fuel Train: ECD Process & Safety Control

24VDC: 1700103
12VDC: 1700103-
12VDC

Notes

Requires a BMS for full functionality. A temperature sensor (sold separately) will generate a signal to the pilot solenoid and/or waste gas ESD to shut in the event a high temperature setpoint is met on the stack. Includes a pressure transducer (sold separately) will generate a signal to the pilot solenoid and/or waste gas ESD to shut in the event sensed pressure falls below the minimum setpoint. Isolation Valves, Inline Filters, Wiring Kit included. Components ship loose unless factory installation on unit option purchased.

Description	OEM	Syteline PN	QTY
Regulator, 1", 5-20#, 3/8"	Fisher 627-492	115905	1
Solenoid, 3-Way, 1/4" NPT, 24VDC (12VDC as Option)	ASCO EF	24V: 149571 12V: 145846	1
Solenoid, 2-Way, 1/4" NPT, 24VDC, (12VDC as Option)	ASCO EF	24V: 159548 12V: 159547	1
Gauge, Pressure 30 PSIG, Liquid Filled	Generic	13683	2
Valve, Ball, 1/4" NPT, 200#, FP, CS	Generic, 1/4" A2S	116471	1
Valve, Ball, 1" NPT, 200#, FP, CS	Generic, 1" A2S	143269	1



ECD - 60" x 13' x 6.1 MMBTU/HR	ECD60
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Data	Parameter
Size	60" OD x 13'
Capacity (Third Party Verified)	57.6 MSCFD @ 10 oz/in using SG 1.52/2500 BTU/SCF
Heat Duty Rating	6.1 MMBTU/HR Max
Burner Size	440 Orifices, 34"L x 41" W
Stack	Insulated
Stack Internal Operating Temperature	600-1200°F
Inlet Temp	-20-1200°F
Pressure Rating	Atmospheric
Electrical Classification	Non-Hazardous
Wind Load	N/A, <20' OAL
Estimated Weight (No Concrete Block):	2150 lbs

Connection Schedule	QTY	Size	Type
Waste Gas Inlet	1	3"	NPT
Pilot Gas (7 psig setpoint)	1	1/4"	NPT
Handhole Cover	1	8"	Assembly
Aux Pilot Automation (plugged)	1	3/4"	NPT

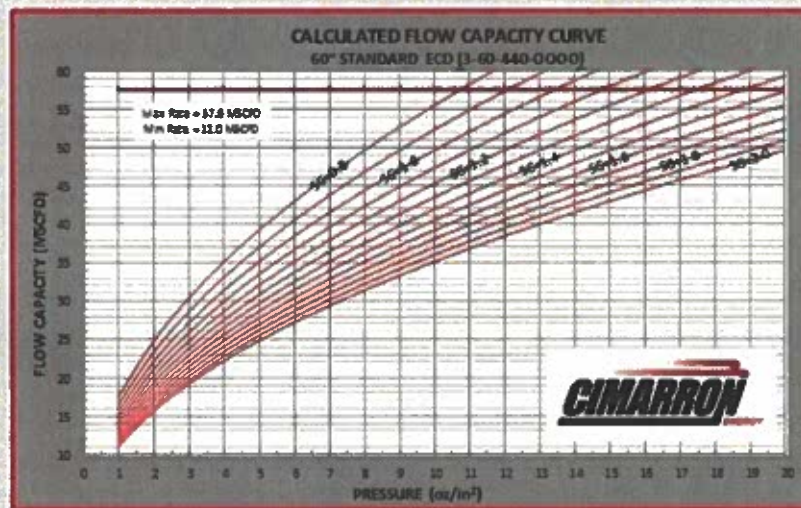
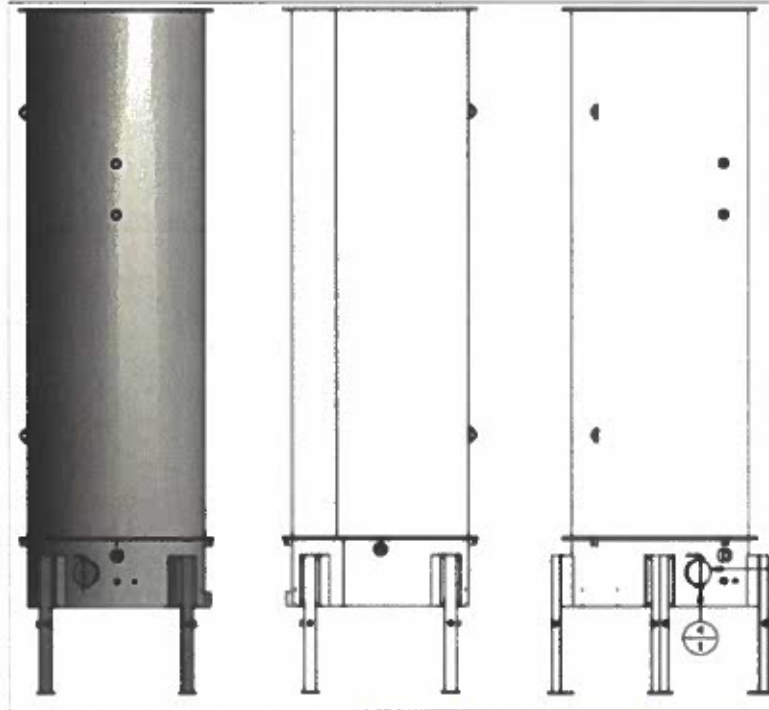
Paint	
External	Coated with silicone resin, Hi-Heat Industrial Black

Notes
Pilot Consumption: Propane: 15 SCFH @ 4 psig, Natural Gas: 30 SCFH @ 8 - 10 psig (per ignitor)
OOOO (Quad O) Certified. >99.99% TVOC DRE when operating within flow rate guidelines.
Meets all EPA and CDPHE Regulations. Certified USEPA 40 CFR 60, App. A, Source Emissions Test Methods.

Accessories - Included

Description	OEM	OEM Model #	QTY
3" Flame Arrestor	Generic	N/A	1
Stainless Steel Burner Jets	Generic	Generic	440
Pilot Regulator, 1/4"	Fisher	67CR-206	1
Pilot Isolation Ball Valve 1/4 STL 2000# FP	Chemoil	2027WC-02	1
8'x8'x8" Concrete Block	Generic	Generic	1

Unit Illustrations (For information only, actual drawings to be provided upon purchase)



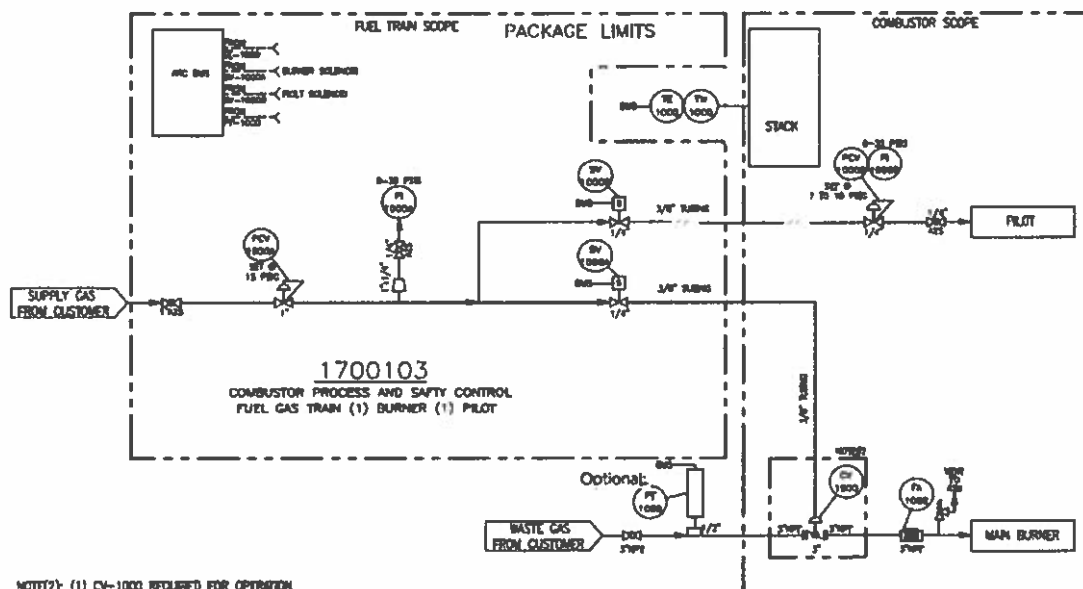
Fuel Train: ECD Process & Safety Control

24VDC: 1700103
 12VDC: 1700103-
 12VDC

Notes

Requires a BMS for full functionality. A temperature sensor (sold separately) will generate a signal to the pilot solenoid and/or waste gas ESD to shut in the event a high temperature setpoint is met on the stack. Includes a pressure transducer (sold separately) will generate a signal to the pilot solenoid and/or waste gas ESD to shut in the event sensed pressure falls below the minimum setpoint. Isolation Valves, Inline Filters, Wiring Kit included. Components ship loose unless factory installation on unit option purchased.

Description	OEM	Syteline PN	QTY
Regulator, 1", 5-20#, 3/8"	Fisher 627-492	115905	1
Solenoid, 3-Way, 1/4" NPT, 24VDC (12VDC as Option)	ASCO EF	24V: 149571 12V: 145846	1
Solenoid, 2-Way, 1/4" NPT, 24VDC, (12VDC as Option)	ASCO EF	24V: 159548 12V: 159547	1
Gauge, Pressure 30 PSIG, Liquid Filled	Generic	13683	2
Valve, Ball, 1/4" NPT, 200#, FP, CS	Generic, 1/4" A2S	116471	1
Valve, Ball, 1" NPT, 200#, FP, CS	Generic, 1" A2S	143269	1



ECD - Knockout Pot - 20"x36" with Sandpiper Pump	DRIP2036SP
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Vessel Connections	QTY	Size	Type
Inlet/Outlet	2	3"	3000# NPT
Drain	1	2"	3000# NPT
Pump Gas Supply	1	3/8"	Tubing
Pump Discharge	1	1"	MNPT

Paint	
Specification	Cimarron Standard (CIM-ENG-MECH-001)
External Surface Preparation	SSPC-SP3
External Primer Coat	Not Included/Optional Adder
External Intermediate Coat	Not Included/Optional Adder
External Top Coat	Alkyd Enamel
Color	To be provided by Customer ARO
Internal	None

KO Drum

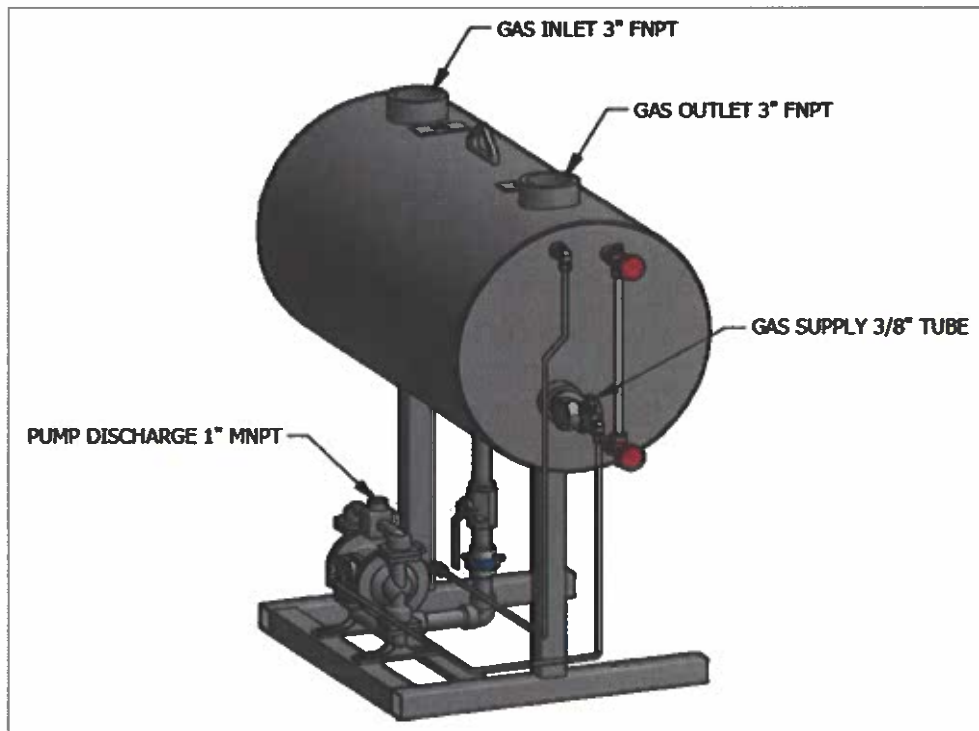
Data	Parameter
Size:	20"x36"
Rating:	15 psig @-20/200°F
ASME Code Stamped	No
NB Registered	No
Shell Material	SA-53B, 1/4" Thick
Top/Base Material	SA-36
NDE	Air Test
Estimated Weight (Empty):	450

Accessories

Description	OEM	OEM Model #	QTY
GAUGE COCKS, SET, 1/2"x5/8", 250PSIG, BRASS	Generic	Generic	1
VALVE, BALL, 1"NPT, 2000#, FP, CS, W/STD, HD	Generic	Generic	1
LEVEL CONTROLLER, 2", 2"x6" FLOAT, 500PSI, SS	Snaptrol	7400	1
PUMP, SANDPIPER, 1/2"FNPT/1"MNPT, ALUMINUM	Sandpiper	G05	1

Optional Accessories Description	OEM	OEM Model #	QTY
Safety Float 3"x6" w/ Internal Mesh Pad	Generic	122356	1

Unit Illustrations (For information only, actual drawings to be provided upon purchase)



ARControl™ Burner Management System
ARC
Standard Features for the ARControl™ Product Family

- Increase controller capabilities through firmware upgrades, no need to purchase a new model.
- Fully automated direct spark ignition with flame sensing capability. Control both pilot and main burner.
- Customer PLC compatibility through Modbus RS-485/SCADA communications with data logging capability.
- 12 / 24 VDC compatible multi-burner applications (one box can control up to 2 burners)
- Class I Div 1 & Class I Div 2 approved configurations available. For Class 1 Div 1 classifications, controller to be mounted outside classified area using remote stand.

Firmware Features:	Base	Flare	BMS	Dual
Auto-Ignition	Yes	Yes	Yes	Yes
Advanced Data Logging	Yes	Yes	Yes	Yes
Modbus RTU over RS-485	Yes	Yes	Yes	Yes
Temperature Monitoring	Yes	Yes	Yes	Yes
Multiple Process Control	No	No	Yes	Yes
Temperature, Pressure, High Level Shutdown	No	No	Yes	Yes
High Temperature Shutdown	No	No	Yes	Yes
Two Pilot Control Capability	No	Yes	No	Yes
Two Burner Control Capability	No	No	No	Yes
Types of Equipment	Flares/ECDs	Flares/ECDs	All	All

Arc Burner Management System Individual Options

Description	SL PN
ARControl Solar Package 12VDC 12Ah	1960-160
ARControl Solar Package 12VDC 90W	150907
ARControl Solar Package 24VDC 180W	150906
ARControl Solar Package 24VDC 90W	150905

3. Documentation

The tables below list the information/documentation that is provided standard (free of charge) or can be provided as an option. Customer to ensure all necessary information and conditions submitted to Cimarron to complete deliverable.

3.1. Standard Documentation Packages (Free of Charge)

See sections 3.3 and 3.4 for pricing on documentation not included with equipment.

Engineering Documentation

Cimarron will provide the following documentation along with the equipment on this project:

Type	Prod. Equip.	VRUs	Flares	Combustors
Piping And Instrumentation Diagram (P&ID)	Yes	Yes	Yes	Yes
Mechanical General Arrangement (GA)	Yes	Yes	Yes	Yes
ASME BPVC Sec VIII Div 1 Pressure Vessel Calcs	Yes	Yes	N/A	N/A
Ladder Logic Diagrams	No	No	Yes	No
Control Enclosures Drawings	No	No	Yes	No
Operating & Maintenance Manuals (Upon RTS) (One manual when Included, \$300 ea. additional)	No	No	Yes, QTY 1	Yes, QTY 1

Fabrication Documents & Testing

Cimarron will provide the following documentation along with the equipment on this project:

Type	Prod. Equip.	VRUs	Flares	Combustors
Visual Inspection	Yes	Yes	Yes	Yes
Dimensional Check	Yes	Yes	Yes	Yes
Factory Acceptance Test	N/A	Yes	Yes (ex. HP Line)	No
Dry Film Thickness: Painted CS Components Only	No	No	Yes	Yes
Radiography Test Documentation:	No	No	No	No
Dye Penetrant Examination Documentation:	No	No	No	No
Ultrasonic Testing Documentation:	No	No	No	No
Magnetic Particle Examination Documentation:	No	No	No	No
Hydro-Testing Chart and Calibration Certificate:	Yes	Yes	No	No
Pneumatic Testing Extent (where Applicable)	Yes	Yes	Yes	No
Hardness/Impact Testing	No	No	No	No
Heat Maps/Weld Maps	No	No	No	No
PMI	No	No	No	No
MTRs	No	No	No	No
Manufacturing Record Books (MRB)	No	No	No	No

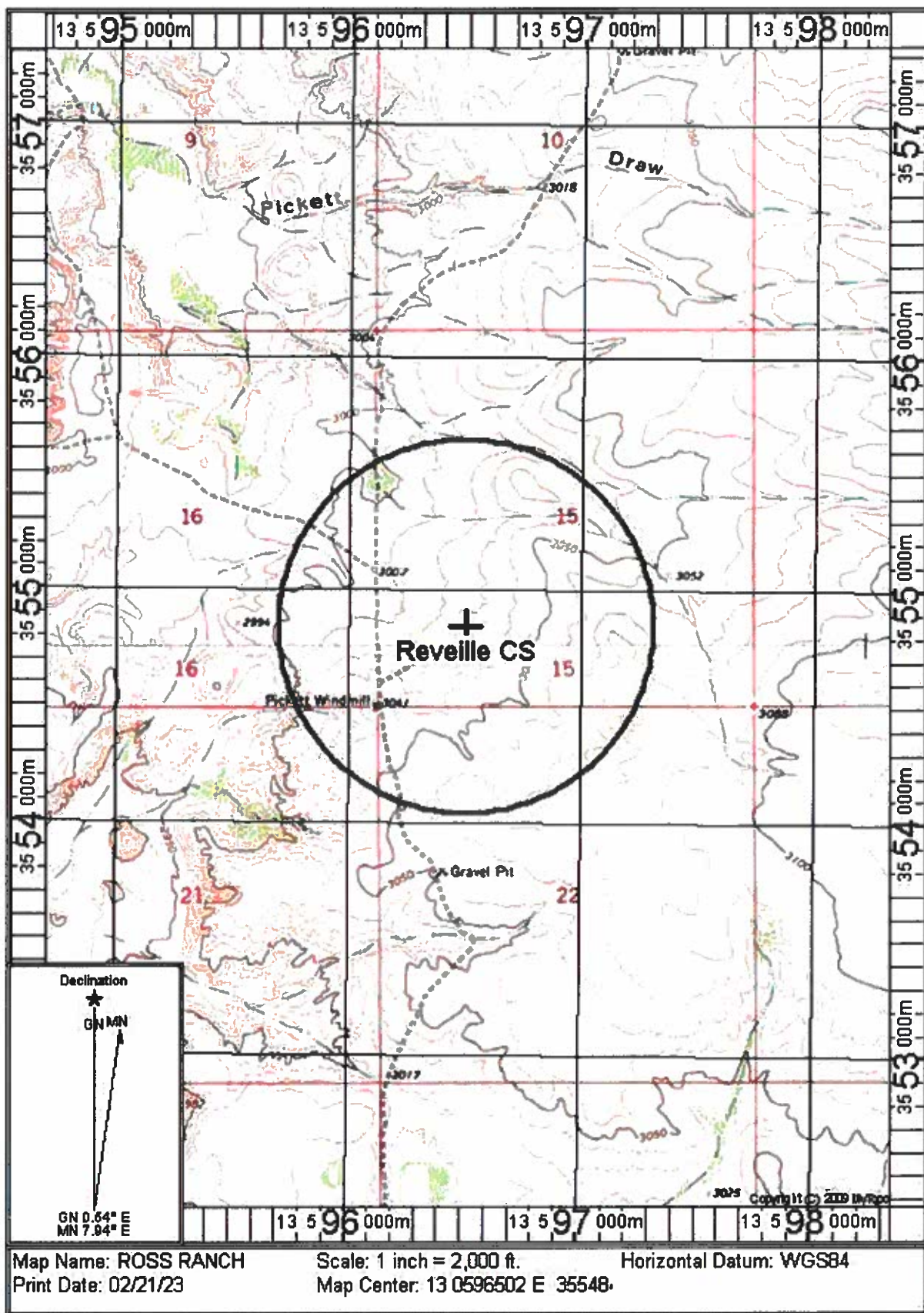
Section 8

Map(s)

A map such as a 7.5 minute topographic quadrangle showing the exact location of the source. The map shall also include the following:

The UTM or Longitudinal coordinate system on both axes	An indicator showing which direction is north
A minimum radius around the plant of 0.8km (0.5 miles)	Access and haul roads
Topographic features of the area	Facility property boundaries
The name of the map	The area which will be restricted to public access
A graphical scale	

A map is included in this section.



Section 9

Proof of Public Notice

(for NSR applications submitting under 20.2.72 or 20.2.74 NMAC)

(This proof is required by: 20.2.72.203.A.14 NMAC "Documentary Proof of applicant's public notice")

☒ **I have read the AQB "Guidelines for Public Notification for Air Quality Permit Applications"**

This document provides detailed instructions about public notice requirements for various permitting actions. It also provides public notice examples and certification forms. Material mistakes in the public notice will require a re-notice before issuance of the permit.

Unless otherwise allowed elsewhere in this document, the following items document proof of the applicant's Public Notification. Please include this page in your proof of public notice submittal with checkmarks indicating which documents are being submitted with the application.

New Permit and Significant Permit Revision public notices must include all items in this list.

Technical Revision public notices require only items 1, 5, 9, and 10.

Per the Guidelines for Public Notification document mentioned above, include:

1. ☐ A copy of the certified letter receipts with post marks (20.2.72.203.B NMAC)
2. ☐ A list of the places where the public notice has been posted in at least four publicly accessible and conspicuous places, including the proposed or existing facility entrance. (e.g: post office, library, grocery, etc.)
3. ☐ A copy of the property tax record (20.2.72.203.B NMAC).
4. ☐ A sample of the letters sent to the owners of record.
5. ☐ A sample of the letters sent to counties, municipalities, and Indian tribes.
6. ☐ A sample of the public notice posted and a verification of the local postings.
7. ☐ A table of the noticed citizens, counties, municipalities and tribes and to whom the notices were sent in each group.
8. ☐ A copy of the public service announcement (PSA) sent to a local radio station and documentary proof of submittal.
9. ☐ A copy of the classified or legal ad including the page header (date and newspaper title) or its affidavit of publication stating the ad date, and a copy of the ad. When appropriate, this ad shall be printed in both English and Spanish.
10. ☐ A copy of the display ad including the page header (date and newspaper title) or its affidavit of publication stating the ad date, and a copy of the ad. When appropriate, this ad shall be printed in both English and Spanish.
11. ☐ A map with a graphic scale showing the facility boundary and the surrounding area in which owners of record were notified by mail. This is necessary for verification that the correct facility boundary was used in determining distance for notifying land owners of record.

This is an initial TV permit application.

Section 10

Written Description of the Routine Operations of the Facility

A written description of the routine operations of the facility. Include a description of how each piece of equipment will be operated, how controls will be used, and the fate of both the products and waste generated. For modifications and/or revisions, explain how the changes will affect the existing process. In a separate paragraph describe the major process bottlenecks that limit production. The purpose of this description is to provide sufficient information about plant operations for the permit writer to determine appropriate emission sources.

The facility is a natural gas compressor station, the purpose of which is to compress natural gas along a pipeline to sales. The facility consists of inlet separators, compressor engines, reboiler, dehydrator, enclosed combustion unit, vapor combustion unit.

Low pressure field gas is gathered from various wells in the area. The gas is compressed by natural gas driven compressors (Unit ENG-1 through ENG-8). Maximum controlled and uncontrolled emissions for NO_x, CO, VOC, HCHO are calculated based on emission factors from manufacturer and catalyst vendor specifications. Estimated HAP and PM emissions from the compressor engines are calculated based on AP-42 Table 3.2-2 (dated 07/00). SO₂ emissions are estimated based on the assumption that fuel gas has a Sulfur content of 2 gr per 100 scf. All emission values listed in the application forms for the engines correspond to 100% load at maximum engine speed.

Condensate and water are collected from the inlet separator and compression, are separated in a gunbarrel tank (TK-407) and are stored in atmospheric storage tanks. Condensate is routed from the facility storage tanks (TK-406A & TK-406B) to remove from the facility via truck. Flash, working, and breaching emissions from the condensate and produced water tanks are routed to a vapor combustor (Unit ECD-1) with an assumed 95% destruction removal efficiency.

Once the gas is compressed, it is treated using a glycol dehydration system to remove entrained water. The glycol dehydration unit (DEHY-1) incorporates three distinct sources of air emissions: (1) a gas-fired reboiler burner, (2) a glycol recovery still, and (3) a glycol flash tank. Flash tank emissions are sent to station suction. The still vent emissions go to the BTEX condenser. BTEX non-condensable is sent to reboiler stack with glow plug with 98% DRE.

Section 11

Source Determination

Source submitting under 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC

Sources applying for a construction permit, PSD permit, or operating permit shall evaluate surrounding and/or associated sources (including those sources directly connected to this source for business reasons) and complete this section. Responses to the following questions shall be consistent with the Air Quality Bureau's permitting guidance, Single Source Determination Guidance, which may be found on the Applications Page in the Permitting Section of the Air Quality Bureau website.

Typically, buildings, structures, installations, or facilities that have the same SIC code, that are under common ownership or control, and that are contiguous or adjacent constitute a single stationary source for 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC applicability purposes. Submission of your analysis of these factors in support of the responses below is optional, unless requested by NMED.

A. Identify the emission sources evaluated in this section (list and describe):

All sources listed in the Table 2-A of this application.

B. Apply the 3 criteria for determining a single source:

SIC Code: Surrounding or associated sources belong to the same 2-digit industrial grouping (2-digit SIC code) as this facility, OR surrounding or associated sources that belong to different 2-digit SIC codes are support facilities for this source.

☒ Yes ☐ No

Common Ownership or Control: Surrounding or associated sources are under common ownership or control as this source.

☒ Yes ☐ No

Contiguous or Adjacent: Surrounding or associated sources are contiguous or adjacent with this source.

☒ Yes ☐ No

C. Make a determination:

☒ The source, as described in this application, constitutes the entire source for 20.2.70, 20.2.72, 20.2.73, or 20.2.74 NMAC applicability purposes. If in "A" above you evaluated only the source that is the subject of this application, all "YES" boxes should be checked. If in "A" above you evaluated other sources as well, you must check **AT LEAST ONE** of the boxes "NO" to conclude that the source, as described in the application, is the entire source for 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC applicability purposes.

☐ The source, as described in this application, does not constitute the entire source for 20.2.70, 20.2.72, 20.2.73, or 20.2.74 NMAC applicability purposes (A permit may be issued for a portion of a source). The entire source consists of the following facilities or emissions sources (list and describe):

Section 12

Section 12.A

PSD Applicability Determination for All Sources

(Submitting under 20.2.72, 20.2.74 NMAC)

A PSD applicability determination for all sources. For sources applying for a significant permit revision, apply the applicable requirements of 20.2.74.AG and 20.2.74.200 NMAC and to determine whether this facility is a major or minor PSD source, and whether this modification is a major or a minor PSD modification. It may be helpful to refer to the procedures for Determining the Net Emissions Change at a Source as specified by Table A-5 (Page A.45) of the EPA New Source Review Workshop Manual to determine if the revision is subject to PSD review.

A. This facility is: N/A - This application is being submitted under 20.2.70.300.B.(1) NMAC.

- ☐ a minor PSD source before and after this modification (if so, delete C and D below).
- ☐ a major PSD source before this modification. This modification will make this a PSD minor source.
- ☐ an existing PSD Major Source that has never had a major modification requiring a BACT analysis.
- ☐ an existing PSD Major Source that has had a major modification requiring a BACT analysis
- ☐ a new PSD Major Source after this modification.

Section 13

Determination of State & Federal Air Quality Regulations

This section lists each state and federal air quality regulation that may apply to your facility and/or equipment that are stationary sources of regulated air pollutants.

Not all state and federal air quality regulations are included in this list. Go to the Code of Federal Regulations (CFR) or to the Air Quality Bureau's regulation page to see the full set of air quality regulations.

Required Information for Specific Equipment:

For regulations that apply to specific source types, in the 'Justification' column **provide any information needed to determine if the regulation does or does not apply. For example**, to determine if emissions standards at 40 CFR 60, Subpart IIII apply to your three identical stationary engines, we need to know the construction date as defined in that regulation; the manufacturer date; the date of reconstruction or modification, if any; if they are or are not fire pump engines; if they are or are not emergency engines as defined in that regulation; their site ratings; and the cylinder displacement.

Required Information for Regulations that Apply to the Entire Facility:

See instructions in the 'Justification' column for the information that is needed to determine if an 'Entire Facility' type of regulation applies (e.g. 20.2.70 or 20.2.73 NMAC).

Regulatory Citations for Regulations That Do Not, but Could Apply:

If there is a state or federal air quality regulation that does not apply, but you have a piece of equipment in a source category for which a regulation has been promulgated, you must **provide the low level regulatory citation showing why your piece of equipment is not subject to or exempt from the regulation. For example** if you have a stationary internal combustion engine that is not subject to 40 CFR 63, Subpart ZZZZ because it is an existing 2 stroke lean burn stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, your citation would be 40 CFR 63.6590(b)(3)(i). **We don't want a discussion of every non-applicable regulation, but if it is possible a regulation could apply, explain why it does not. For example**, if your facility is a power plant, you do not need to include a citation to show that 40 CFR 60, Subpart OOO does not apply to your non-existent rock crusher.

Regulatory Citations for Emission Standards:

For each unit that is subject to an emission standard in a source specific regulation, such as 40 CFR 60, Subpart OOO or 40 CFR 63, Subpart HH, **include the low level regulatory citation of that emission standard.** Emission standards can be numerical emission limits, work practice standards, or other requirements such as maintenance. **Here are examples:** a glycol dehydrator is subject to the general standards at 63.764C(1)(i) through (iii); an engine is subject to 63.6601, Tables 2a and 2b; a crusher is subject to 60.672(b), Table 3 and all transfer points are subject to 60.672(e)(1)

Federally Enforceable Conditions:

All federal regulations are federally enforceable. All Air Quality Bureau State regulations are federally enforceable except for the following: affirmative defense portions at 20.2.7.6.B, 20.2.7.110(B)(15), 20.2.7.11 through 20.2.7.113, 20.2.7.115, and 20.2.7.116; 20.2.37; 20.2.42; 20.2.43; 20.2.62; 20.2.63; 20.2.86; 20.2.89; and 20.2.90 NMAC. Federally enforceable means that EPA can enforce the regulation as well as the Air Quality Bureau and federally enforceable regulations can count toward determining a facility's potential to emit (PTE) for the Title V, PSD, and nonattainment permit regulations.

INCLUDE ANY OTHER INFORMATION NEEDED TO COMPLETE AN APPLICABILITY DETERMINATION OR THAT IS RELEVANT TO YOUR FACILITY'S NOTICE OF INTENT OR PERMIT.

EPA Applicability Determination Index for 40 CFR 60, 61, 63, etc: <http://cfpub.epa.gov/adi/>

Table for State Regulations:

<u>State Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification: (You may delete instructions or statements that do not apply in the justification column to shorten the document.)
20.2.1 NMAC	General Provisions	Yes	Facility	General Provisions apply to Notice of Intent, Construction, and Title V permit applications.
20.2.3 NMAC	Ambient Air Quality Standards NMAAQs	Yes	Facility	If subject, this would normally apply to the entire facility. 20.2.3 NMAC is a State Implementation Plan (SIP) approved regulation that limits the maximum allowable concentration of, Sulfur Compounds, Carbon Monoxide and Nitrogen Dioxide. Title V applications, see exemption at 20.2.3.9 NMAC The TSP NM ambient air quality standard was repealed by the EIB effective November 30, 2018.
20.2.7 NMAC	Excess Emissions	Yes	Facility	This regulation establishes requirements for the facility if operations at the facility result in any excess emissions. The owner or operator will operate the source at the facility having an excess emission, to the extent practicable, including associated air pollution control equipment, in a manner consistent with good air pollution control practices for minimizing emissions. The facility will also notify the NMED of any excess emission per 20.2.7.110 NMAC
20.2.23 NMAC	Fugitive Dust Control	No	N/A	This regulation does not apply because this application is not for a Notice of Intent.
20.2.33 NMAC	Gas Burning Equipment - Nitrogen Dioxide	No	N/A	This facility does not have gas burning equipment having a heat input of greater than 1,000,000 million British Thermal Units per year per unit; therefore, this regulation does not apply.
20.2.34 NMAC	Oil Burning Equipment: NO ₂	No	N/A	This facility does not have oil burning equipment having a heat input of greater than 1,000,000 million British Thermal Units per year per unit; therefore, this unit does not apply.
20.2.35 NMAC	Natural Gas Processing Plant – Sulfur	N/A	No	This facility does not meet the definition of a natural gas processing plant; therefore, this regulation does not apply.
20.2.37 and 20.2.36 NMAC	Petroleum Processing Facilities and Petroleum Refineries	N/A	N/A	These regulations were repealed by the Environmental Improvement Board. If you had equipment subject to 20.2.37 NMAC before the repeal, your combustion emission sources are now subject to 20.2.61 NMAC.
20.2.38 NMAC	Hydrocarbon Storage Facility	Yes	TK-406A & TK-406B	This new facility has a storage capacity greater than 65,000 gallons; therefore, this regulation is subject.
20.2.39 NMAC	Sulfur Recovery Plant - Sulfur	No	N/A	This facility does not meet the definition of a sulfur recovery plant; therefore, this regulation does not apply.
20.2.50 NMAC	Oil and Gas Sector – Ozone Precursor Pollutants	Yes	ENG-1 through ENG-8, RBL-1, ECD-1, SSM, DEHY-1, FUG	This regulation establishes emission standards for volatile organic compounds (VOC) and oxides of nitrogen (NO _x) for oil and gas production, processing, compression, and transmission sources. 20.2.50 NMAC subparts: 113 – Engines and Turbines 114 – Compressor Seals 115 – Control Devices and Closed Vent Systems 116 – Equipment Leaks and Fugitive Emissions 117 – Natural Gas Well Liquid Unloading 118 – Glycol Dehydrators 119 – Heaters 120 – Hydrocarbon Liquid Transfers 121 – Pig Launching and Receiving 122 – Pneumatic Controllers and Pumps 123 – Storage Vessels 124 – Well Workovers 125 – Small Business Facilities 126 – Produced Water Management Units

<u>State Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification: (You may delete instructions or statements that do not apply in the justification column to shorten the document.)
				127 – Flowback Vessels and Preproduction Operations 113- Compressor Engines (Units ENG-1 through ENG-8) will comply with the requirements of this subpart. 114- Compressor Engines (Units ENG-1 through ENG-8) will comply with the requirements of this subpart. 115 – The control devices and closed vent systems at this facility are not used to comply with the requirements of this rule; therefore, they are not subject to the requirements of this rule. 116 – This facility will have equipment leaks and fugitive emissions. Thus, it will comply with this regulation. 117 – This facility is a natural gas compressor station. Thus, it is not subject to this rule. 118- Glycol Dehydrator (Unit ID: DEHY-1) has a PTE greater than 2 tpy; therefore DEHY-1 is subject to this subpart. 119- RBL-1 has a heat rating less than 20 MMBtu/hr; therefore, this subpart is not subject. 120 – This facility will truck out more than 13 times a year and is therefore subject to this subpart. 121 – This facility does not have any pig launching and receiving. Therefore, this facility is not subject to this subpart. 122 – This facility is subject to this subpart and will comply with this subpart as stated in 20.2.50.122.B(3) Table-2. 123 – This facility has less than 2 tpy maximum allowable VOC emissions. Thus, it is not subject to this subpart.
20.2.61.109 NMAC	Smoke & Visible Emissions	Yes	ENG-1 through ENG-8, RBL-1	Engines, boilers, heaters, and flares are subject. ENG-1 through ENG-8 and RBL-1 will be subject to this regulation.
20.2.70 NMAC	Operating Permits	Yes	Facility	The facility has the potential to emit more than 100 tpy of carbon monoxide; therefore, this regulation is subject.
20.2.71 NMAC	Operating Permit Fees	Yes	Facility	This facility is subject to 20.2.70 NMAC; therefore, this regulation is subject.
20.2.72 NMAC	Construction Permits	Yes	Facility	This facility is subject to 20.2.72 NMAC.
20.2.73 NMAC	NOI & Emissions Inventory Requirements	Yes	Facility	This regulation establishes emission inventory requirements. The facility meets the applicability requirements of 20.2.73.300 NMAC. The facility will meet all applicable reporting requirements under 20.2.73.300.B.1 NMAC.
20.2.74 NMAC	Permits – Prevention of Significant Deterioration (PSD)	No	Facility	This facility is not a PSD source; therefore, this regulation does not apply.

<u>State Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification: (You may delete instructions or statements that do not apply in the justification column to shorten the document.)
20.2.75 NMAC	Construction Permit Fees	Yes	Facility	This facility is subject to 20.2.72 NMAC; therefore, this regulation applies.
20.2.77 NMAC	New Source Performance	Yes	FUG, ENG-1 through ENG-8	This regulation establishes state authority to implement new source performance standards (NSPS) for stationary sources, as amended through January 15, 2017. FUG applies as it is subject to NSPS 0000b, and Units ENG-1 through ENG-8 will be subject to JJJJ and 0000b when the rule is promulgated.
20.2.78 NMAC	Emission Standards for HAPS	No	N/A	This regulation establishes state authority to implement emission standards for hazardous air pollutants subject to 40 CFR Part 61. This facility does not emit hazardous air pollutants which are subject to the requirements of 40 CFR Part 61 and is therefore not subject to this regulation
20.2.79 NMAC	Permits – Nonattainment Areas	No	Facility	This regulation establishes the requirements for obtaining a nonattainment area permit. The facility is not located in a non-attainment area and therefore is not subject to this regulation.
20.2.80 NMAC	Stack Heights	No	N/A	This regulation establishes requirements for the evaluation of stack heights and other dispersion techniques. This regulation does not apply, as all stacks at the facility will follow good engineering practice.
20.2.82 NMAC	MACT Standards for source categories of HAPS	Yes	DEHY-1, ENG-1 Through ENG-8	This regulation applies to all sources emitting hazardous air pollutants, which are subject to the requirements of 40 CFR Part 63.

Example of a Table for Applicable Federal Regulations (Note: This is not an exhaustive list):

<u>Federal Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification:
40 CFR 50	NAAQS	Yes	Facility	This regulation defines national ambient air quality standards. The facility meets all applicable national ambient air quality standards for NOx, CO, SO2, H2S, PM10, and PM2.5 under this regulation.
NSPS 40 CFR 60, Subpart A	General Provisions	Yes	ENG-1 through ENG-8, FUG	This regulation defines general provisions for relevant standards that have been set under this part. The facility is subject to this regulation because the following subparts apply: - Unit FUG is subject to NSPS 0000b when the rule is promulgated. - Units ENG-1 Through ENG-8 are subject to JJJJ and will be subject to NSPS 0000b when the rule is promulgated.
NSPS 40 CFR 60.40a, Subpart Da	Subpart Da, Performance Standards for Electric Utility Steam Generating Units	No	N/A	There are no electric utility steam generating units located at this facility; therefore, the facility is not subject to this regulation.

<u>Federal Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification:
NSPS 40 CFR 60.40b Subpart Db	Electric Utility Steam Generating Units	No	N/A	There are no electric utility steam generating units located at this facility; therefore, the facility is not subject to this regulation.
40 CFR 60.40c, Subpart Dc	Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units	No	N/A	There are no small industrial commercial institutional steam generating units located at this facility; therefore, the facility is not subject to this regulation.
NSPS 40 CFR 60, Subpart Ka	Standards of Performance for Storage Vessels for Petroleum Liquids for which Construction, Reconstruction, or Modification Commenced After May 18, 1978, and Prior to July 23, 1984	Yes	TK-406a and TK-406b	Tanks TK-406A and TK-406B have a storage capacity greater than 151,416 liters (40,000 gallons) that are used to store petroleum liquids for which construction is commenced after May 18, 1978.
NSPS 40 CFR 60, Subpart Kb	Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984	Yes	TK-406A and TK-406B	This facility has storage vessels, emission units TK-406A and TK-406B with a capacity greater than or equal to 75 cubic meters (m ³) that is used to store crude oil or condensate prior to custody transfer for which construction, reconstruction, or modification is commenced after July 23, 1984. Crude oil and condensate are defined as volatile organic liquids (VOLs) as they emit volatile organic compounds (VOCs) into the atmosphere.
NSPS 40 CFR 60.330 Subpart GG	Stationary Gas Turbines	No	N/A	There are no turbines located at this facility; therefore, this regulation does not apply.
NSPS 40 CFR 60, Subpart KKK	Leaks of VOC from Onshore Gas Plants	No	N/A	This is not a natural gas processing plant; therefore, this regulation does not apply.
NSPS 40 CFR Part 60 Subpart LLL	Standards of Performance for Onshore Natural Gas Processing: SO₂ Emissions	No	N/A	This is not a natural gas processing plant; therefore, this regulation does not apply.

<u>Federal Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification:
NSPS 40 CFR Part 60 Subpart OOOO	Standards of Performance for Crude Oil and Natural Gas Production, Transmission, and Distribution for which construction, modification or reconstruction commenced after August 23, 2011 and before September 18, 2015	No	N/A	This facility is a new facility and therefore is not subject to this regulation. The storage tanks have a potential to emit less than 6 tpy; therefore, the tanks are not subject to this regulation.
NSPS 40 CFR Part 60 Subpart OOOOa	Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 and before November 15, 2021	No	N/A	The storage tanks have a potential to emit less than 6 tpy; therefore, the tanks are not subject to this regulation.
NSPS 40 CFR Part 60 Subpart OOOOb	Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification or Reconstruction Commenced After November 15, 2021	Yes	ENG-1 Through ENG-8, FUG	This regulation is applicable to natural gas compressor stations constructed after November 15, 2021. The facility is subject to this regulation because the following subparts apply: - Unit FUG is subject to NSPS OOOOb when the rule is promulgated. - The compressors associated with units ENG-1 through ENG-8 are subject to NSPS OOOOb when the rule is promulgated.
NSPS 40 CFR 60 Subpart IIII	Standards of performance for Stationary Compression Ignition Internal Combustion Engines	No	N/A	This facility does not have any compression ignition internal combustion engines. Thus, this regulation is not subject to this facility.
NSPS 40 CFR Part 60 Subpart JJJJ	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines	Yes	ENG-1 through ENG-8	ENG-1 through ENG-8 are manufactured after June 12, 2006, and have maximum engine power greater than 500 HP. Thus, ENG-1 to ENG-8 are subject to this subpart.
NSPS 40 CFR 60 Subpart TTTT	Standards of Performance for Greenhouse Gas Emissions for Electric	No	N/A	This facility does not have any steam generating units and is therefore not subject to this regulation.

<u>Federal Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification:
	Generating Units			
NSPS 40 CFR 60 Subpart UUUU	Emissions Guidelines for Greenhouse Gas Emissions and Compliance Times for Electric Utility Generating Units	No	N/A	This facility does not operate any sources that are applicable to this subpart.
NSPS 40 CFR 60, Subparts WWW, XXX, Cc, and Cf	Standards of performance for Municipal Solid Waste (MSW) Landfills	No	N/A	This facility is not a municipal solid waste landfill and is therefore not subject to this regulation.
NESHAP 40 CFR 61 Subpart A	General Provisions	No	N/A	This facility is not subject to any subparts of 40 CFR 61.
NESHAP 40 CFR 61 Subpart E	National Emission Standards for Mercury	No	N/A	The provisions of this subpart are applicable to those stationary sources which process mercury ore to recover mercury, use mercury chlor-alkali cells to produce chlorine gas and alkali metal hydroxide, and incinerate or dry wastewater treatment plant sludge
NESHAP 40 CFR 61 Subpart V	National Emission Standards for Equipment Leaks (Fugitive Emission Sources)	No	N/A	Not applicable as the facility equipment does not operate in VHAP service. VHAP service is a piece of equipment, which contains or encounters a fluid that is at least 10% weight of VHAP. VHAP is a substance regulated under this subpart for which a standard for equipment leaks of VHAPs has been promulgated
MACT 40 CFR 63, Subpart A	General Provisions	Yes	ENG-1 Through ENG-8	Applies if any other Subpart in 40 CFR 63 applies.
MACT 40 CFR 63.760 Subpart HH	Oil and Natural Gas Production Facilities	Yes	DEHY-1	The dehydrator (Unit DEHY-1) is located at an area source of HAPS and has the potential to emit less than 1 tpy (0.90 megagram per year) of benzene. Therefore, it is subject to the operating and recordkeeping requirements of §63.764(e)(1)(ii).
MACT 40 CFR 63 Subpart HHH	National Emission Standards for Hazardous Air Pollutants From Natural Gas Transmission and Storage Facilities	No	N/A	This facility is not a natural gas transmission or storage facility; therefore, this subpart does not apply.
MACT 40 CFR 63 Subpart DDDDD	National Emission Standards for Hazardous Air Pollutants for Major Industrial, Commercial, and Institutional Boilers & Process Heaters	No	N/A	RBL-1 is a process heater that is located at a facility that is not a major source of HAPs; therefore, this subpart will not apply.
MACT 40 CFR 63 Subpart UUUUU	National Emission Standards for Hazardous Air Pollutants Coal & Oil Fire Electric	No	N/A	This facility does not contain a coal or oil fire electric utility steam generating units; therefore, this regulation does not apply.

<u>Federal Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification:
	Utility Steam Generating Unit			
MACT 40 CFR 63 Subpart ZZZZ	National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE MACT)	Yes	ENG-1 through ENG-8	ENG-1 through ENG-8 are stationary internal combustion engines that are operated at an area source of HAPs; therefore, these engines are subject to this subpart.
40 CFR 64	Compliance Assurance Monitoring	No	N/A	This facility is submitting an application pursuant of 20.2.72.200A.(1) NMAC for an NSR permit. Thus, this regulation does not apply.
40 CFR 68	Chemical Accident Prevention	Yes	Facility	The facility has more than a threshold quantity of a regulated substance in a process, as determined under §68.115. The owner will comply by maintaining a Risk Management Plan.
Title IV – Acid Rain 40 CFR 72	Acid Rain	No	N/A	This facility is not an acid rain source; therefore, this regulation is not subject.
Title IV – Acid Rain 40 CFR 73	Sulfur Dioxide Allowance Emissions	No	N/A	This facility is not an acid rain source; therefore, this regulation is not subject.
Title IV-Acid Rain 40 CFR 75	Continuous Emissions Monitoring	No	N/A	This facility does not generate commercial electric power or electric power for sale and is therefore not subject to this regulation.
Title IV – Acid Rain 40 CFR 76	Acid Rain Nitrogen Oxides Emission Reduction Program	No	N/A	This facility is not an acid rain source; therefore, this regulation is not subject.
Title VI – 40 CFR 82	Protection of Stratospheric Ozone	No	N/A	This facility will have appliances containing CFCs. The owner will use only certified technicians for the maintenance, service, repair and disposal of appliances to comply with this regulation.

Section 14

Operational Plan to Mitigate Emissions

(Submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

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- ☒ **Title V Sources** (20.2.70 NMAC): By checking this box and certifying this application the permittee certifies that it has developed an Operational Plan to Mitigate Emissions During Startups, Shutdowns, and Emergencies defining the measures to be taken to mitigate source emissions during startups, shutdowns, and emergencies as required by 20.2.70.300.D.5(f) and (g) NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.
- ☐ **NSR** (20.2.72 NMAC), **PSD** (20.2.74 NMAC) & **Nonattainment** (20.2.79 NMAC) **Sources**: By checking this box and certifying this application the permittee certifies that it has developed an Operational Plan to Mitigate Source Emissions During Malfunction, Startup, or Shutdown defining the measures to be taken to mitigate source emissions during malfunction, startup, or shutdown as required by 20.2.72.203.A.5 NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.
- ☒ **Title V** (20.2.70 NMAC), **NSR** (20.2.72 NMAC), **PSD** (20.2.74 NMAC) & **Nonattainment** (20.2.79 NMAC) **Sources**: By checking this box and certifying this application the permittee certifies that it has established and implemented a Plan to Minimize Emissions During Routine or Predictable Startup, Shutdown, and Scheduled Maintenance through work practice standards and good air pollution control practices as required by 20.2.7.14.A and B NMAC. This plan shall be kept on site or at the nearest field office to be made available to the Department upon request. This plan should not be submitted with this application.
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Startup and shutdown procedures are either based on manufacturer's recommendations or based on Delaware G&P's experience with specific equipment. These procedures are designed to proactively address the potential for malfunction to the minimize emissions from the facility during events that result in shutdown and subsequent startup.

Equipment located at this facility is equipped with various safety devices and features that aid in the prevention of excess emissions in the event of an operational emergency. If an operational emergency does occur and excess emissions occur, Delaware G&P will submit the required Excess Emissions Report as per 20.2.7 NMAC. Corrective action to eliminate the excess emissions and prevent recurrence in the future will be undertaken as quickly as safety allows.

Section 15

Alternative Operating Scenarios

(Submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

Alternative Operating Scenarios: Provide all information required by the department to define alternative operating scenarios. This includes process, material and product changes; facility emissions information; air pollution control equipment requirements; any applicable requirements; monitoring, recordkeeping, and reporting requirements; and compliance certification requirements. Please ensure applicable Tables in this application are clearly marked to show alternative operating scenario.

Construction Scenarios: When a permit is modified authorizing new construction to an existing facility, NMED includes a condition to clearly address which permit condition(s) (from the previous permit and the new permit) govern during the interval between the date of issuance of the modification permit and the completion of construction of the modification(s). There are many possible variables that need to be addressed such as: Is simultaneous operation of the old and new units permitted and, if so for example, for how long and under what restraints? In general, these types of requirements will be addressed in Section A100 of the permit, but additional requirements may be added elsewhere. Look in A100 of our NSR and/or TV permit template for sample language dealing with these requirements. Find these permit templates at: www.env.nm.gov/air-quality/permitting-section-procedures-and-guidance/. Compliance with standards must be maintained during construction, which should not usually be a problem unless simultaneous operation of old and new equipment is requested.

In this section, under the bolded title "Construction Scenarios", specify any information necessary to write these conditions, such as: conservative-realistic estimated time for completion of construction of the various units, whether simultaneous operation of old and new units is being requested (and, if so, modeled), whether the old units will be removed or decommissioned, any PSD ramifications, any temporary limits requested during phased construction, whether any increase in emissions is being requested as SSM emissions or will instead be handled as a separate Construction Scenario (with corresponding emission limits and conditions, etc.

There are no alternative operating scenarios.

Section 16

Air Dispersion Modeling

- 1) Minor Source Construction (20.2.72 NMAC) and Prevention of Significant Deterioration (PSD) (20.2.74 NMAC) ambient impact analysis (modeling): Provide an ambient impact analysis as required at 20.2.72.203.A(4) and/or 20.2.74.303 NMAC and as outlined in the Air Quality Bureau's Dispersion Modeling Guidelines found on the Planning Section's modeling website. If air dispersion modeling has been waived for one or more pollutants, attach the AQB Modeling Section modeling waiver approval documentation.
- 2) SSM Modeling: Applicants must conduct dispersion modeling for the total short term emissions during routine or predictable startup, shutdown, or maintenance (SSM) using realistic worst case scenarios following guidance from the Air Quality Bureau's dispersion modeling section. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.env.nm.gov/aqb/permit/app_form.html) for more detailed instructions on SSM emissions modeling requirements.
- 3) Title V (20.2.70 NMAC) ambient impact analysis: Title V applications must specify the construction permit and/or Title V Permit number(s) for which air quality dispersion modeling was last approved. Facilities that have only a Title V permit, such as landfills and air curtain incinerators, are subject to the same modeling required for preconstruction permits required by 20.2.72 and 20.2.74 NMAC.

What is the purpose of this application?	Enter an X for each purpose that applies
New PSD major source or PSD major modification (20.2.74 NMAC). See #1 above.	
New Minor Source or significant permit revision under 20.2.72 NMAC (20.2.72.219.D NMAC). See #1 above. Note: Neither modeling nor a modeling waiver is required for VOC emissions.	
Reporting existing pollutants that were not previously reported.	
Reporting existing pollutants where the ambient impact is being addressed for the first time.	
Title V application (new, renewal, significant, or minor modification. 20.2.70 NMAC). See #3 above.	X
Relocation (20.2.72.202.B.4 or 72.202.D.3.c NMAC)	
Minor Source Technical Permit Revision 20.2.72.219.B.1.d.vi NMAC for like-kind unit replacements.	
Other: i.e. SSM modeling. See #2 above.	
This application does not require modeling since this is a No Permit Required (NPR) application.	
This application does not require modeling since this is a Notice of Intent (NOI) application (20.2.73 NMAC).	
This application does not require modeling according to 20.2.70.7.E(1), 20.2.72.203.A(4), 20.2.74.303, 20.2.79.109.D NMAC and in accordance with the Air Quality Bureau's Modeling Guidelines.	

Check each box that applies:

- ☐ See attached, approved modeling waiver for all pollutants from the facility.
- ☐ See attached, approved modeling waiver for some pollutants from the facility.
- ☐ Attached in Universal Application Form 4 (UA4) is a **modeling report** for all pollutants from the facility.
- ☐ Attached in UA4 is a **modeling report** for some pollutants from the facility.
- ☒ No modeling is required.

Section 17

Compliance Test History

(Submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

To show compliance with existing NSR permits conditions, you must submit a compliance test history. The table below provides an example.

N/A – This is a new facility.

Section 19

Requirements for Title V Program

Who Must Use this Attachment:

- * Any major source as defined in 20.2.70 NMAC.
 - * Any source, including an area source, subject to a standard or other requirement promulgated under Section 111 - Standards of Performance for New Stationary Sources, or Section 112 Hazardous Air Pollutants, of the 1990 federal Clean Air Act ("federal Act"). Non-major sources subject to Sections 111 or 112 of the federal Act are exempt from the obligation to obtain an 20.2.70 NMAC operating permit until such time that the EPA Administrator completes rulemakings that require such sources to obtain operating permits. In addition, sources that would be required to obtain an operating permit solely because they are subject to regulations or requirements under Section 112(r) of the federal Act are exempt from the requirement to obtain an Operating Permit.
 - * Any Acid Rain source as defined under title IV of the federal Act. The Acid Rain program has additional forms. See www.env.nm.gov/air-quality/air-quality-title-v-operating-permits-guidance-page/. Sources that are subject to both the Title V and Acid Rain regulations are encouraged to submit both applications simultaneously.
 - * Any source in a source category designated by the EPA Administrator ("Administrator"), in whole or in part, by regulation, after notice and comment.
-

19.1 - 40 CFR 64, Compliance Assurance Monitoring (CAM) (20.2.70.300.D.10.e NMAC)

Any source subject to 40CFR, Part 64 (Compliance Assurance Monitoring) must submit all the information required by section 64.7 with the operating permit application. The applicant must prepare a separate section of the application package for this purpose; if the information is already listed elsewhere in the application package, make reference to that location. Facilities not subject to Part 64 are invited to submit periodic monitoring protocols with the application to help the AQB to comply with 20.2.70 NMAC. Sources subject to 40 CFR Part 64, must submit a statement indicating your source's compliance status with any enhanced monitoring and compliance certification requirements of the federal Act.

The glycol dehydrator has pre-control emissions of VOC greater than 100 tpy. However, the dehydrator is subject to MACT Subpart HH (proposed by EPA on 2/6/98), so it is exempt from CAM requirements pursuant to 40 CFR 64.2(b)(1)(i). The engines have pre-control emissions of CO greater than 100 tpy. The controls on the engines are required by MACT ZZZZ or NSPS JJJJ to reduce HAP emissions which are not greater than 100 tpy pre-control. Therefore, none of the above-mentioned sources is subject to this regulation.

19.2 - Compliance Status (20.2.70.300.D.10.a & 10.b NMAC)

Describe the facility's compliance status with each applicable requirement at the time this permit application is submitted. This statement should include descriptions of or references to all methods used for determining compliance. This statement should include descriptions of monitoring, recordkeeping and reporting requirements and test methods used to determine compliance with all applicable requirements. Refer to Section 2, Tables 2-N and 2-O of the Application Form as necessary. (20.2.70.300.D.11 NMAC) For facilities with existing Title V permits, refer to most recent Compliance Certification for existing requirements. Address new requirements such as CAM, here, including steps being taken to achieve compliance.

None of the sources included in this permit relies on Continuous Emissions Measurement (CEM) Data as part of a federal enforceable permit condition nor used to satisfy the requirements of a state or federal regulation.

Moreover, Delaware G&P, LLC believes that the Reveille Compressor Station is in compliance with each applicable requirement identified in Section 13. In the event that Delaware G&P, LLC should discover new information affecting the compliance status of the facility, Delaware G&P, LLC will make appropriate notifications and/or take corrective actions.

19.3 - Continued Compliance (20.2.70.300.D.10.c NMAC)

Provide a statement that your facility will continue to be in compliance with requirements for which it is in compliance at the time of permit application. This statement must also include a commitment to comply with other applicable requirements as they come into effect during the permit term. This compliance must occur in a timely manner or be consistent with such schedule expressly required by the applicable requirement.

As described in Section 19.2 and based on information and belief formed after reasonable inquiry, Delaware G&P, LLC states that Reveille Compressor Station will continue to be operated in compliance with applicable requirements for which it is in compliance as of the date of submittal of this application.

In addition, Delaware G&P, LLC will meet additional applicable requirements that become effective during the permit term in a timely manner or on such a time schedule as expressly required by the applicable requirement. In the event that Delaware G&P, LLC should discover new information affecting the compliance status of the Reveille Compressor Station, Delaware G&P, LLC will make appropriate notifications and/or take corrective actions as appropriate.

19.4 - Schedule for Submission of Compliance (20.2.70.300.D.10.d NMAC)

You must provide a proposed schedule for submission to the department of compliance certifications during the permit term. This certification must be submitted annually unless the applicable requirement or the department specifies a more frequent period. A sample form for these certifications will be attached to the permit.

Compliance certification will be submitted annually as required by NMAC 20.2.70.300.D.10.d.

19.5 - Stratospheric Ozone and Climate Protection

In addition to completing the four (4) questions below, you must submit a statement indicating your source's compliance status with requirements of Title VI, Section 608 (National Recycling and Emissions Reduction Program) and Section 609 (Servicing of Motor Vehicle Air Conditioners).

-
1. Does your facility have any air conditioners or refrigeration equipment that uses CFCs, HCFCs or other ozone-depleting substances? ☐ Yes ☒ No
 2. Does any air conditioner(s) or any piece(s) of refrigeration equipment contain a refrigeration charge greater than 50 lbs? ☐ Yes ☒ No
(If the answer is yes, describe the type of equipment and how many units are at the facility.)
 3. Do your facility personnel maintain, service, repair, or dispose of any motor vehicle air conditioners (MVACs) or appliances ("appliance" and "MVAC" as defined at 82. 152)? ☐ Yes ☒ No
 4. Cite and describe which Title VI requirements are applicable to your facility (i.e. 40 CFR Part 82, Subpart A through G.)
-

Delaware G&P, LLC does not service, maintain, repair, or dispose of appliances that use Class I or Class II chemicals (chlorofluorocarbons, halon, carbon tetrachloride, methyl chloroform or hydrochlorofluorocarbon) and that motor vehicle air conditioners are not serviced at the Reveille Compressor Station. Therefore, the requirements of Title VI, Sections 608 and 609 of the Clean Air Act are not applicable to the Reveille Compressor Station.

19.6 - Compliance Plan and Schedule

Applications for sources, which are not in compliance with all applicable requirements at the time the permit application is submitted to the department, must include a proposed compliance plan as part of the permit application package. This plan shall include the information requested below:

- A. **Description of Compliance Status: (20.2.70.300.D.11.a NMAC)**
A narrative description of your facility's compliance status with respect to all applicable requirements (as defined in 20.2.70 NMAC) at the time this permit application is submitted to the department.
- B. **Compliance plan: (20.2.70.300.D.11.B NMAC)**
A narrative description of the means by which your facility will achieve compliance with applicable requirements with which it is not in compliance at the time you submit your permit application package.
- C. **Compliance schedule: (20.2.70.300D.11.c NMAC)**
A schedule of remedial measures that you plan to take, including an enforceable sequence of actions with milestones, which will lead to compliance with all applicable requirements for your source. This schedule of compliance must be at least as stringent as that contained in any consent decree or administrative order to which your source is subject. The obligations of any consent decree or administrative order are not in any way diminished by the schedule of compliance.
- D. **Schedule of Certified Progress Reports: (20.2.70.300.D.11.d NMAC)**
A proposed schedule for submission to the department of certified progress reports must also be included in the compliance schedule. The proposed schedule must call for these reports to be submitted at least every six (6) months.
- E. **Acid Rain Sources: (20.2.70.300.D.11.e NMAC)**
If your source is an acid rain source as defined by EPA, the following applies to you. For the portion of your acid rain source subject to the acid rain provisions of title IV of the federal Act, the compliance plan must also include any additional requirements under the acid rain provisions of title IV of the federal Act. Some requirements of title IV regarding the schedule and methods the source will use to achieve compliance with the acid rain emissions limitations may supersede the requirements of title V and 20.2.70 NMAC. You will need to consult with the Air Quality Bureau permitting staff concerning how to properly meet this requirement.

NOTE: The Acid Rain program has additional forms. See www.env.nm.gov/air-quality/air-quality-title-v-operating-permits-guidance-page/. Sources that are subject to both the Title V and Acid Rain regulations are **encouraged** to submit both applications **simultaneously**.

Based on information and belief formed after reasonable inquiry and as described in Section 19.2, and with this filing, Delaware G&P, LLC states that Reveille Compressor Station is in compliance with applicable requirements. No compliance plan, compliance schedule, or compliance reports are required.

In addition, based on information and belief formed after reasonable inquiry Delaware G&P, LLC states that Reveille Compressor Station is not an acid rain source as defined at 40 CFR 72.6.

19.7 - 112(r) Risk Management Plan (RMP)

Any major sources subject to section 112(r) of the Clean Air Act must list all substances that cause the source to be subject to section 112(r) in the application. The permittee must state when the RMP was submitted to and approved by EPA.

The facility does not manage any chemical substance on a daily basis in quantities equal or above the threshold quantity listed in Table 1 on the 40 CFR Part 68.130.

19.8 - Distance to Other States, Bernalillo, Indian Tribes and Pueblos

Will the property on which the facility is proposed to be constructed or operated be closer than 80 km (50 miles) from other states, local pollution control programs, and Indian tribes and pueblos (20.2.70.402.A.2 and 20.2.70.7.B NMAC)?

(If the answer is yes, state which apply and provide the distances.)

Texas- 13.98 km; No Tribes or pueblos or local pollution control programs within 80 km.

19.9 - Responsible Official

Provide the Responsible Official as defined in 20.2.70.7.AD NMAC:

Responsible Official: Michael LeBlanc
R.O. Title: Senior Vice President Operations
R. O. Address: 5609 Bayou Black Dr, Suite A, Gibson, LA 70356
Phone: (985) 575-8311
R.O. e-mail: Michael.LeBlanc@EnLink.com

Section 22: Certification

Company Name: Delaware G&P LLC

I, MANISH KUMAR, hereby certify that the information and data submitted in this application are true and as accurate as possible, to the best of my knowledge and professional expertise and experience.

Signed this 18th day of December, 2023, upon my oath or affirmation, before a notary of the State of

Texas.

*Signature

Manish Kumar

Date

12/18/2023

Printed Name

MANISH KUMAR

Title

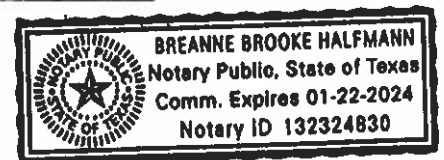
OPS DIRECTOR

Scribed and sworn before me on this 18th day of December, 2023.

My authorization as a notary of the State of Texas expires on the

22nd day of January, 2024.Notary's Signature Breanne B. Halfmann

Date

12-18-2023Notary's Printed Name Breanne B Halfmann

*For Title V applications, the signature must be of the Responsible Official as defined in 20.2.70.7.AE NMAC.

