Storage Tank Committee Meeting March 27, 2008

Public Handouts

BILL RICHARDSON
Governor

DIANE DENISH
Lieutenant Governor

NEW MEXICO
ENVIRONMENT DEPARTMENT

Petroleum Storage Tank Bureau

1301 Siler Road Building B
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RON CURRY
Secretary

JON GOLDSTEIN
Deputy Secretary

JIM NORTON
Director

AGENDA
STORAGE TANK COMMITTEE MEETING
Thursday, March 27, 2008
10:00 AM – 12:00 PM
State Personnel Building
Leo Griego Auditorium
2600 Cerrillos Road
Santa Fe, New Mexico 87505

The following items are for discussion and possible action:

Item # 1	Roll Call
Item # 2	Approval of the Agenda
Item # 3	Update of Corrective Action Fund: Jim Davis – 15 minutes
Item # 4	Update on Remedial Action Sites: Joyce Shearer – 15 minutes
Item # 5	Presentation of the Remedial Action Ranking System: Jeff Mills 15-20 minutes.
Item # 6	Presentation on" Ready for Reuse-A Pilot Project": Stephen Reuter 15 minutes.
Item # 7	Update on Prevention and Inspection Program: Kal Martin – 15 minutes
Item # 8	Update on Rule Revision and Fee Collection: Jennifer Pruett – 15 minutes
Item # 9	Approval of January 3, 2008 Meeting Minutes
Item # 10	Other Business
Item # 11	Next Meeting – TBA
Item # 12	Adjournment

Corrective Action Fund Update

Month of December 2007

(November End. Cash)	Beg. Cash	Additions to Cash		Deductions to Cash		Ending Cash
	14,811,299	PPL Fee^		Payments	$ (673,910)	
				Operating Transfers*	$ (768,400)	
TOTALS	$ 14,811,299		$ -		$ (1,442,310)	$ 13,368,989
Cash ZBA		$ 1,901				$ 1,901
Less:						
	Reserve^^					$ 1,000,000 (Reserve)
	Workplan Liabilities					10,284,001 (Workplan Liabilities)
Unobligated Fund Balance^^^						$ 2,086,889 (Unobligated)

^7-13A-3(C)(4) NMSA 1978 or $150/load
^^Reserve in 20 NMAC 5.15.1505
^^^as described in Section 7-13A-3(E) NMSA 1978

*Funds from CAF to cover CAF Admin. (salaries & assoc. costs) and HB19 transferred monthly based on 1/12 of approved budget

Monthly Activity
FY08 Workplan Approval

Month	# of	State Lead	# of	Resp. Party	SLAddenda	RPAddenda
July-07	8	$358,979	25	$391,037	$0	$113
August-07	6	$49,112	40	$542,274	$10	$80
September-07	9	$250,376	31	$599,114	$4	$18
October-07	6	$231,384	38	$558,557	$13	$32
November-07	12	$77,851	33	$657,636	$0	$8
December-07	5	$69,468	37	$515,014	$4	$17
January-08						
February-08						
March-08						
April-08						
May-08						
June-08						
Y-T-D Total		$1,037,171		$3,263,632	$31	$268

Payments
SL $ 202,850
RP $ 471,060

Yearly Activity Comparison

		Y-T-D FY08 Workplan Approvals	**Y-T-D**
	SL	$1,037,202	
	RP	$3,263,900	$ 4,301,102
		Y-T-D FY07 Workplan Approvals	
	SL	$ 1,142,045	
	RP	$ 4,820,248	$ 5,962,293
		Y-T-D FY06 Workplan Approvals	
	SL	$ 1,042,865	
	RP	$ 6,400,089	$ 7,442,954

Y-T-D 08 Payments	**Y-T-D 07** Payments	**Y-T-D 06** Payments	
$1,202,152	$ 977,897	$ 658,178	SL
$6,292,397	$ 4,181,296	$ 8,046,315	RP
$ 7,494,549	$ 5,159,193	$ 8,704,493	T

Fiscal Year 08 Monthly Trends

	July-07	August-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	TOTAL	
PPL Fees Mo. Applicable	$1,600,136	$1,672,951	$1,629,904	$1,437,197	$1,713,700	$1,757,132							$9,811,020	
PPL Fees Mo. Posted	$1,616,057	$0	$3,273,088	$1,629,904	$1,437,197								$7,956,246	PPL
Operating Transfers*	$768,400	$768,400	$768,400	$768,400	$768,400	$768,400							$ 4,610,400	
Cash ZBA				1901	1901	1901							$ 5,703	ZBA
Total Rev	19603500				9179600									

*$768,400 is the 1/12 budget transfer from the CAF to the Department's Operating Fund for FY08 to cover CAF administrative expenses and department water needs and match for departmental federal FY06 CAF Collections used for 30% budget available calculation, pursuant to Section 74-6B-7 NMSA 1978: $19,603,500

Total amount of revenues budgeted in FY08:

Breakdown of the non -PSTB CAF budget in dollars

OGC	Const	HazWaste	Grnd H2O	SurfH2O	Field	DrinkH2O	SolWaste	AQB	OHSB	Subtotal CAF Adm	CAF Adm	Total
514,000	787,200	484,000	848,200	627,100	783,300	1,253,000	554,500	189000	116800	6,157,100	3,022,500	9,179,600

Breakdown of the non -PSTB CAF budget as % of revenues

2.62%	4.02%	2.47%	4.33%	3.20%	4.00%	6.39%	2.83%	0.96%	0.60%	31.41%

Corrective Action Fund Update

Month of January 2008

December End. Cash)	Beg. Cash	Additions to Cash		Deductions to Cash		Ending Cash
	13,368,989	PPL Fee^	$ 3,470,832	Payments	$ (1,395,884)	
				Operating Transfers*	$ (768,400)	
TOTALS	$ 13,368,989		$ 3,470,832		$ (2,164,284)	$ 14,675,538
Cash ZBA		$ 2,301				**$ 2,301**
Less:						
	Reserve^^					**$ 1,000,000** (Reserve)
	Workplan Liabilities					9,691,196 (Workplan Liabilities)
Unobligated Fund Balance^^^						**$ 3,986,642** (Unobligated)

^7-13A-3(C)(4) NMSA 1978 or $150/load
^^Reserve in 20 NMAC 5.15.1505
^^^as described in Section 7-13A-3(E) NMSA 1978

*Funds from CAF to cover CAF Admin. (salaries & assoc. costs) and HB19 transferred monthly based on 1/12 of approved budget

Monthly Activity
FY08 Workplan Approval

Month	# of	State Lead	# of	Resp. Party	SLAddenda	RPAddenda
July-07	8	$358,979	25	$391,037	$0	$113
August-07	6	$49,112	40	$542,274	$10	$80
September-07	9	$250,376	31	$599,114	$4	$18
October-07	6	$231,384	38	$558,557	$13	$32
November-07	12	$77,851	33	$657,636	$0	$8
December-07	5	$69,468	26	$515,014	$4	$17
January-08	7	$178,474	28	$646,234	$4	$20
February-08						
March-08						
April-08						
May-08						
June-08						
Y-T-D Total		$1,215,645		$3,909,866	$36	$288

Payments
SL $ 127,329
RP $ 1,268,554

Yearly Activity Comparison

		Y-T-D FY08	Y-T-D
		Workplan Approvals	
	SL	$1,215,681	
	RP	$3,910,153	$ 5,125,834
		Y-T-D FY07	
		Workplan Approvals	
	SL	$ 1,285,740	
	RP	$ 6,551,591	$ 7,837,331
		Y-T-D FY06	
		Workplan Approvals	
	SL	$ 1,090,930	
	RP	$ 7,906,601	$ 8,997,531

Y-T-D 08	Y-T-D 07	Y-T-D 06	
Payments	Payments	Payments	
$1,329,481	$ 1,084,525	$ 748,072	SL
$7,560,951	$ 4,984,514	$ 10,326,240	RP
$ 8,890,433	$ 6,069,039	$ 11,074,312	T

Fiscal Year 08 Monthly Trends

	July-07	August-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	TOTAL	
PPL Fees Mo. Applicable	$1,600,136	$1,672,951	$1,629,904	$1,437,197	$1,713,700	$1,757,132	$1,731,797						$11,542,817	
PPL Fees Mo. Posted	$1,616,057	$0	$3,273,088	$1,629,904	$1,437,197		$3,470,832						$11,427,078	PPL
Operating Transfers*	$768,400	$768,400	$768,400	$768,400	$768,400	$768,400	$768,400						$ 5,378,800	
Cash ZBA				1901	1901	1901	2301						$ 8,004	ZBA

Total Rev 19603500 9,179,600

*$768.400 is the 1/12 budget transfer from the CAF to the Department's Operating Fund for FY08 to cover CAF administrative expenses and department water needs and match for departmental federal FY06 CAF Collections used for 30% budget available calculation, pursuant to Section 74-6B-7 NMSA 1978: $19,603,500

Total amount of revenues budgeted in FY08:

Breakdown of the non -PSTB CAF budget in dollars

OGC	Const	HazWaste	Grnd H2O	SurfH2O	Field	DrinkH2O	SolWaste	AQB	OHSB	Subtotal CAF Adm	CAF Adm	Total
514,000	787,200	484,000	848,200	627,100	783,300	1,253,000	554,500	189000	116800	6,157,100	3,022,500	9,179,600

Breakdown of the non -PSTB CAF budget as % of revenues

2.62%	4.02%	2.47%	4.33%	3.20%	4.00%	6.39%	2.83%	0.96%	0.60%	31.41%

Corrective Action Fund Update

Month of February 2008

January End. Cash)	Beg. Cash	Additions to Cash		Deductions to Cash		Ending Cash
	14,675,538	PPL Fee^	$ 1,731,797	Payments	$ (562,929)	
				Operating Transfers*	$ (768,400)	
TOTALS	$ 14,675,538		$ 1,731,797		$ (1,331,329)	$ 15,076,005
Cash ZBA		$ 3,802				**$ 3,802**
Less:						
	Reserve^^					**$ 1,000,000** (Reserve)
	Workplan Liabilities					10,722,967 (Workplan Liabilities)
Unobligated Fund Balance^^^						**$ 3,356,840** (Unobligated)

^7-13A-3(C)(4) NMSA 1978 or $150/load
^^Reserve in 20 NMAC 5.15.1505
^^^as described in Section 7-13A-3(E) NMSA 1978

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September-07	9	$250,376	31	$599,114	$4	$18
October-07	6	$231,384	38	$558,557	$13	$32
November-07	12	$77,851	33	$657,636	$0	$8
December-07	5	$69,468	26	$515,014	$4	$17
January-08	7	$178,474	28	$646,234	$4	$20
February-08	2	$8,654	35	$1,629,801	$0	$31
March-08						
April-08						
May-08						
June-08						
Y-T-D Total		$1,224,298		$5,539,667	$36	$319

	Payments
SL	$ 98,614
RP	$ 464,315

Yearly Activity Comparison

		Y-T-D FY08	Y-T-D
		Workplan Approvals	
	SL	$1,224,334	
	RP	$5,539,986	$ 6,764,320
		Y-T-D FY07	
		Workplan Approvals	
	SL	$ 1,446,800	
	RP	$ 7,955,054	$ 9,401,854
		Y-T-D FY06	
		Workplan Approvals	
	SL	$ 1,090,930	
	RP	$ 9,233,343	$ 10,324,273

Y-T-D 08	**Y-T-D 07**	**Y-T-D 06**	
Payments	Payments	Payments	
$1,428,096	$ 1,444,823	$ 767,310	SL
$8,025,267	$ 5,745,853	$ 11,923,527	RP
$ 9,453,362	$ 7,190,676	$ 12,690,837	T

Fiscal Year 08 Monthly Trends

	July-07	August-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	TOTAL	
PPL Fees Mo. Applicable	$1,600,136	$1,672,951	$1,629,904	$1,437,197	$1,713,700	$1,757,132	$1,731,797						$11,542,817	
PPL Fees Mo. Posted	$1,616,057	$0	$3,273,088	$1,629,904	$1,437,197		$3,470,832	$1,731,797					$13,158,875	PPL
Operating Transfers*	$768,400	$768,400	$768,400	$768,400	$768,400	$768,400	$768,400	$768,400					$ 6,147,200	
Cash ZBA				1901	1901	1901	1901	3802					$ 11,406	ZBA

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DECEMBER 2007 RP WORKPLANS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM	Date Entered
South Canal Texaco	Ph 1	30674	3257	15088	$ 4,571.58	12/03/07	DRR	12/14/07
Allsups # 261	Ph 1	888	2550	14764	$ 2,137.50	12/03/07	LG	12/14/07
Fina 1 A	Ph 3	1240	3308	15091	$ 35,306.03	12/11/07	TCS	12/14/07
Art's Chevron Service	MSA	26662	2571	15090	$ 5,015.88	12/11/07	SvG	12/14/07
Mataya's Shell	MSA	29296	4526	15097	$ 45,039.75	12/18/07	BF	12/21/07
A-1 Battery	Ph 1	26306	313	15096	$ 7,889.94	12/18/07	BF	12/21/07
Luna County Sheriff Maintenance	MSA	29201	2867	15095	$ 4,086.26	12/18/07	DU	12/21/07
Stough Lowell/Jennings Site	Ph 5	6345001/184	1918	15098	$ 22,740.00	12/18/07	JM	12/21/07
Paul's Place Site	Ph 2	29883	62	15094	$ 5,584.22	12/18/07	ML	12/21/07
Gallup Project East Site	Ph 1	29655	973	15093	$ 8,481.87	12/18/07	TL	12/21/07
Shamrock No. 63	MSA	29206	4509	15092	$ 2,875.16	12/14/07	SvG	12/21/07
Lea County Electric Coop	MSA	29060	4435	15100	$ 1,875.00	12/20/07	DRR	12/21/07
Al's Conoco	Ph 5	1157	47	15099	$ 18,450.00	12/20/07	DRR	12/21/07
Roswell Parks Dept. Yard	Ph 5	29855	911	15103	$ 14,875.00	12/21/07	TCS	12/24/07
Marvin L. Smith	PH 1	30644	1584	15102	$ 15,565.17	12/21/07	TCS	12/24/07
Giant Station # 7256	Ph 1	31102	4049	14992	$ 2,142.00	21/21/07	JK	12/24/07
A- 1 Transmission	Ph 3	28718	2605	15101	$ 4,916.25	12/21/07	TCS	12/24/07
Town & Country # 171	Ph 1	1941	2482	15104	$ 1,300.00	12/26/07	TCS	12/27/07
Larry's Chevron Site	Ph 1	29027	75	15106	$ 4,043.73	12/26/07	TW	12/27/07
R.C. Sanders Trucking	Ph 5	30116	2782	15108	$ 5,380.00	12/27/07	DU	12/28/07
Red Hill Store	MSA	32208	3610	15110	$ 54,933.75	12/27/07	DU	12/31/07
Allsup's #200	Ph 1	26504	1637	15111	$ 11,702.81	12/28/07	ML	12/31/07
Love's #210	PH 1	29166	715	15118	$ 5,204.81	12/28/07	TL	12/31/07
R.C. Sanders Trucking	Ph 5	30116	2782	15109	$ 113,500.00	12/28/07	DU	12/31/07
Gas-Mat #552	PH 1	1283	3304	15117	$ 3,596.23	12/27/07	TL	12/31/07
Elwell Construction Company	Ph 5	27894	2527	15113	$ 2,628.55	12/28/07	ML	12/31/07
Paul's Place Site	Ph 3	29883	62	15114	$ 39,741.74	12/27/07	ML	12/31/07
Fina Truck Stop	Ph 2	28027	1685	15115	$ 15,229.69	12/28/07	PG	12/31/07
Giant #295	Ph 1	31825	117	15116	$ 9,645.16	12/28/07	PG	12/31/07
Valencia County Road Yard	Ph 5	31440	302	15107	$ 9,998.80	12/27/07	BF	12/31/07
Circle K #289	Ph 1	1080	2149	15112	$ 5,531.53	12/28/07	ML	12/31/07
Midtown Shell	ph4	1522	748	15089	$ 2,647.29	12/05/07	jm	12/31/07
La Mesa Golf	ph 1	1453	1604	14666	$ 1,540.80	12/11/07	jk	12/31/07
thriftway #264	ph 1	30722	3317	15119	$ 26,837.00	12/31/07	bf	12/31/07
COUNT: 34				**Subtotal**	$ 515,013.50			

DECEMBER 2007 RP ADDENDUMS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM
Rio Grande / I - 40 Exxon	ph 1	30242	2890	14395	$ 4.55	12/06/07	db
Kerrs Exxon	ph 1	28829	3560	14436	$ 8.01	12/10/07	jk
Atex/ T Gas #1315	ph 4	26706	1170	14225	$ 4.75	12/26/07	tl
COUNT: 3				**Subtotal**	$ 17.31		
		GRAND TOTAL			**$ 515,030.81**		
Grand Total of Count: 37							

DECEMBER 2007 SL WORKPLANS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM	Contract #
Indian hills/canyon Auto I-40	Ph 5	28654	611	3282	$ 7,521.47	12/18/07	BF	05/667/3500/0001
Cibola Chevron	Ph 5	29481	341	3281	$ 19,094.17	12/13/07	ML	06/667.35/009
Alto Well Site	Ph 5	26554	2071	3283	$ 23,758.31	12/20/07	GB	06/667.35/005
Grants Maverick	Ph 5	29299	907	3280	$ 19,094.17	12/14/07	ML	06/667.35/009
				Subtotal	$ 69,468.12			

DECEMBER 2007 SL ADDENDUMS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM	Contract #
Indian hills/ Canyon Auto	ph 5	28654	611	3083	$ 4.47	12/11/07	BF	05/667.35/001
				Subtotal	$ 4.47			
		GRAND TOTAL			$ 69,472.59			
Grand Total of Count: 5								

JANUARY 2008 RP WORKPLANS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM	Date Entered
Midtown Shell Station	Ph 4	1522	748	15127	$ 206,286.92	01/16/08	PD	01/22/08
Spot Petroleum Release	Ph 1	31085	2877	15126	$ 14,000.63	01/16/08	CH	01/22/08
BJ Services	Ph 1	26820	3114	15125	$ 3,990.00	01/11/08	TCS	01/22/08
Riley Industrial Site	Ph 1	47005	4365	15123	$ 1,389.39	01/11/08	BF	01/22/08
Al's Conoco	Ph 5	1157	47	15122	$ 56,535.00	01/10/08	DRR	01/22/08
Southside Texaco Facility	Ph 1	30690	4445	15124	$ 41,345.35	01/11/08	GB	01/22/08
Atex # 71	Ph 5	26774	767	15120	$ 3,740.63	01/02/08	BF	01/22/08
Arroyo Hondo Site	Ph 5	28598	68	15128	$ 3,184.16	01/18/08	SVG	01/29/08
Diamond Shamrock # 1232	Ph 1	27720	4225	15129	$ 6,447.00	01/23/08	SR	01/29/08
Thriftway # 602	Ph 1	1920	2422	15131	$ 5,130.00	01/23/08	DB	01/29/08
SF AVE/ NIMITZ	Ph 5	30444	428	15135	$ 17,987.06	01/23/08	TW	01/29/08
Corrales Chevron Site	Ph 5	1165	76	15130	$ 24,046.88	01/23/08	DB	01/29/08
Exxon W. Alameda	Ph 5	28329	113	15136	$ 5,661.28	01/23/08	SVG	01/29/08
Atex 1315	Ph 5	26706	1170	15133	$ 10,423.75	01/23/08	TL	01/29/08
Robert's Oil	Ph 2	1741	2792	15134	$ 9,863.76	01/23/08	TL	01/29/08
Tucumcari Chevron	Ph 1	31234	3395	15132	$ 14,766.00	01/23/08	GB	01/29/08
Gasamat 889/559	Ph 3	28319	1008	15137	$ 34,787.83	01/28/08	TW	01/29/08
Stewart Site	Ph 4-5	30784	1228	4767/1476	$ 737.00	01/24/08	BF	01/29/08
Mr. Gas 282	Ph 1	29497	4439	15141	$ 18,690.00	01/31/08	JK	01/31/08
Uptown Chevron	MSA	1976	3408	15139	$ 44,430.75	01/31/08	CH	01/31/08
Fina 1	MSA	1239	4429	15138	$ 21,063.00	01/31/08	CH	01/31/08
Laguna Mart Site	Ph 4	29009	3613	15144	$ 16,402.69	01/31/08	PDG	01/31/08
Pino's Truck Stop	Ph 1	29981	1867	15140	$ 57,275.00	01/31/08	JCM	01/31/08
Ritter Distributing Twin Texaco	Ph 5	31262/5563004	959	15143	$ 8,500.00	01/31/08	JK	01/31/08
Ritter Distributing Twin Texaco	Ph 5	31262/5563004	959	15142	$ 19,550.00	01/31/08	JK	01/31/08
COUNT : 25				**Subtotal**	$ 646,234.08			

JANUARY 2008 RP ADDENDUMS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM
Sparkle Car Wash		30714	10	14604	$ 3.63	12/20/07	TL
Atex/T-Gas 1315		26706	1170	14225	$ 4.75	01/02/08	TL
Kolb Oil Co (A)		28980	4387	14691	$ 11.16	12/26/07	SVG
COUNT: 3				**Subtotal**	$ 19.54		
		GRAND TOTAL			**$ 646,253.62**		
Grand Total of Count: 28							

JANUARY 2008 SL WORKPLANS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM	Contract #
Grants Maverik Site	Ph 3	29299	907	3285	$ 35,603.86	01/07/08	ML	06/667.35/009
Cibola Chevron	Ph 3	29481	341	3286	$ 35,603.86	01/31/08	ML	06/667.35/009
Cibola Chevron	Ph 4	29481	341	3287	$ 44,810.13	01/31/08	ML	06/667.35/009
Simpson Fina	Ph 5	30624	368	3289	$ 17,577.19	01/22/08	TCS	06/667.35/008
Cotton Butane	Ph 5	28695	365	3288	$ 17,577.20	01/22/08	TCS	06/667.35/008
Circle K 469 Site	MSA	1095	2087	3284	$ 27,302.00	01/03/08	TW	06/667/3500/0003
				Subtotal	$ 178,474.24			

JANUARY 2008 SL ADDENDUMS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM	Contract #
Indian Hills/Canyon Auto		28654	611	3083	$ 4.47	01/08/08	BF	05.667/3500.0001
				Subtotal	$ 4.47			
		GRAND TOTAL			$ 178,478.71			

Grand Total of Count: 7

FEBRUARY 2008 RP WORKPLANS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM	Date Entered
Indian Village Gift Site	Ph 1	28657	2309	15153	$ 13,641.64	02/12/08	TW	02/13/08
City of Belen Site	Ph 5	26884	1650	15152	$ 12,153.83	02/12/08	PdG	02/13/08
A-Plus Auto Parts	MSA	26332	4522	15150	$ 32,295.00	02/08/08	JM	02/13/08
Stewart Site	Ph 5	30784	1228	15149	$ 3,740.63	02/07/08	BF	02/13/08
BJ Services Company Site	Ph 1	31562	2342	15151	$ 6,955.66	02/08/08	DB	02/13/08
Crinco Site	Ph 5	27570	44	15145	$ 9,035.55	02/05/08	DRR	02/13/08
Ryder Truck Rental Site	Ph 5	30366	6	15148	$ 5,974.31	02/06/08	JM	02/13/08
Bar - F # 5 Site	Ph 1	30721	337	15146	$ 6,940.42	02/05/08	TW	02/13/08
U-Pump-it Central	Ph 5	27293	1552	15147	$ 36,666.12	02/06/08	DB	02/13/08
Pino's Truck Stop	Ph 2	29981	1867	15155	$ 32,257.00	02/18/08	JM	02/21/08
J&J Mini Mart Store	MSA	28687	4531	15156	$ 39,980.00	02/18/08	CH	02/21/08
Travelers Service Station	Ph 1	31185	3067	15160	$ 15,710.63	02/20/08	SvG	02/21/08
A-1 Auto Repair	Ph 1	26305	764	15159	$ 54,014.52	02/20/08	SvG	02/21/08
Pat's Service Station Site	Ph 1	29879	3258	15158	$ 18,270.23	02/19/08	SvG	02/21/08
Stewart Site	Ph 4	30784	1228	14767	$ 1,677.94	02/13/08	BF	02/21/08
Paul's Place Site	Ph 4	29883	62	15154	$ 21,984.72	02/18/08	ML	02/21/08
Border Cowboy site	Ph 1	27012	2528	15157	$ 14,680.00	02/18/08	DU	02/21/08
Hagerman Allsup's	Ph 1	1388	4035	15161	$ 5,236.88	02/22/08	DRR	02/29/08
Save Gas 1	MSA	30498	4447	15162	$ 8,977.50	02/22/08	DU	02/29/08
Apache Creek Store	Ph 1	47957	4507	15163	$ 23,175.84	02/22/08	DU	02/29/08
Angel Fire Resort	Ph 1	53133	4077	15168	$ 7,041.19	02/26/08	SvG	02/29/08
Datil General Store	Ph 1	51739	4392	15164	$ 13,303.81	02/22/08	GB	02/29/08
Driver's Travel Mart # 408	Ph 1	28016	1319	15166	$ 9,355.50	02/26/08	TCS	02/29/08
Thriftway # 264	Ph 1	30722	3317	15170	$ 44,464.65	02/27/08	BF	02/29/08
South Main Shamrock	Ph 1	1816	2821	15174	$ 10,730.00	02/27/08	DRR	02/29/08
Allsup's # 1128	Ph 1	856	3693	15169	$ 30,888.00	02/26/08	DRR	02/29/08
La Madera	MSA	28995	2409	15167	$ 3,262.38	02/26/08	SvG	02/29/08
On -Sale Tire Store	Ph 3	27082	3042	15172	$ 10,612.69	02/27/08	JK	02/29/08
Brewer Oil Company Self Service #1	Ph 5	1751	2673	15165	$ 9,084.37	02/26/08	DRR	02/29/08
Giant Stop -n-Go # 54	Ph 1	11661003/1151	2538	15173	$ 10,606.84	02/25/08	GB	02/29/08
Paul's Place Site	Ph 4	29883	62	15171	$ 1,112,213.29	02/28/08	ML	02/29/08
Fuel Center Plus 1	Ph 1	28194	3596	15175	$ 4,870.00	02/28/08	DU	02/29/08
COUNT	32			Subtotal	$ 1,629,801.14			

FEBRUARY 2008 RP ADDENDUMS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM
Brewer ABQ Bulk Plant		835	2092	14254	$ 19.46	01/31/08	BF
Arts Chevron SVC		26662	2571	15090	$ 2.90	02/11/08	SvG
J& Y Auto		51712	4038	14938	$ 8.87	02/07/08	JK
COUNT	3			Subtotal	$ 31.23		
		GRAND TOTAL			$ 1,629,832.37		
Grand Total of Count: 35							

FEBRUARY 2008 SL WORKPLANS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM
Sun City Transfer & Storage Site	MSA	30807	852	3290	$ 4,421.42	02/22/08	JM
Grants Triple Site	Ph 2	29299	907	3291	$ 4,232.25	02/22/08	ML
				Subtotal	$ 8,653.67		

FEBRUARY 2008 SL ADDENDUMS

Facility Name	Phase	Facility #	SID #	WPID #	Approved Amount	Date	PM
				Subtotal	$ -		
			GRAND TOTAL		$ 8,653.67		
Grand Total of Count: 2							

Ready for Reuse

A Pilot Project

7324 4th Street NW
Albuquerque

What is Ready for Reuse?

- Ready for Reuse (RfR) is defined by EPA as:

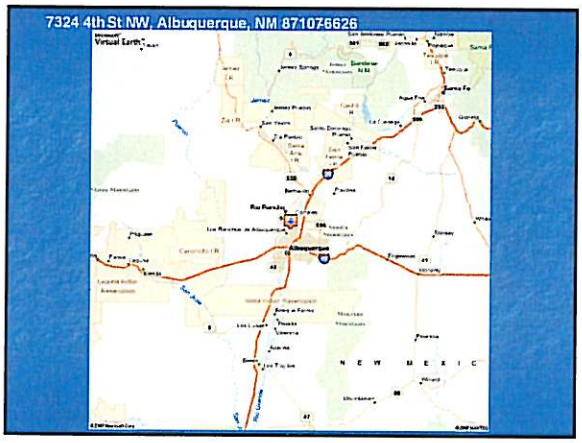
"...a new measure of remedial progress in the corrective action process. It is intended to be a cross-program benchmark for cleanup programs. It is a determination that recognizes when a property has been characterized and remediated to levels that are protective of definable uses or reuses."

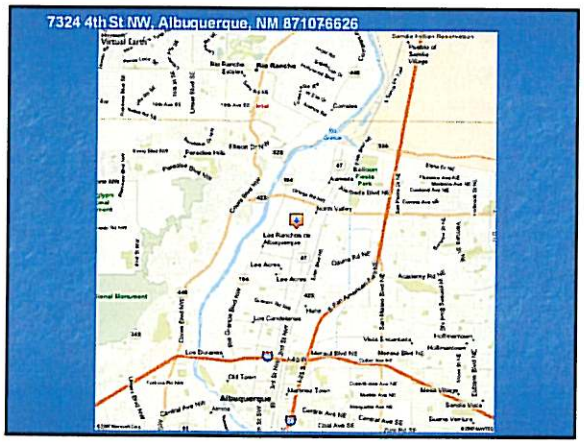
"This is not intended to be a clean-closure approach. Rather, it encourages cleanups that will quickly support protective redevelopment opportunities."

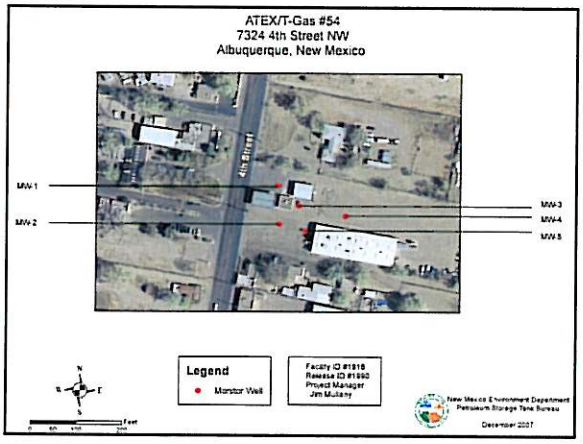
EPA Region 6 Fact Sheet (64 kb PDF), "Ready for Reuse Corrective Action (CA) Measure and Certification" (revised - March 7, 2003)

Site Overview - General

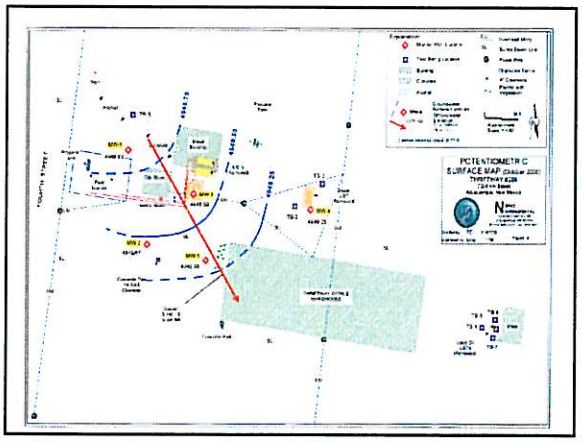
- Site Name: Atex/T-Gas 54 (Thriftway 296)
- As of the last sampling event of 10/26/06 all petroleum hydrocarbon contaminants were below WQCC limits.
- Groundwater occurs at approximately 35 ft bgs, with flow to the SE at a gradient of .004 ft/ft.







7324 4th Street – January 25, 2008



Site History – 1990s

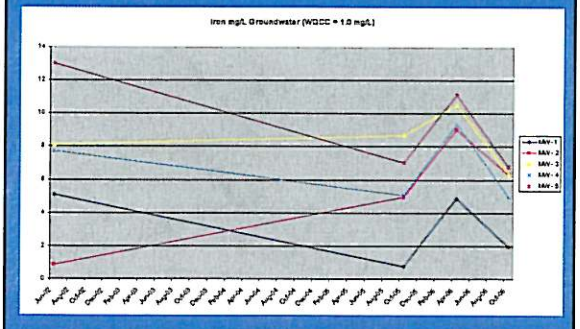
- 1995 - Thriftway Removed 5 USTs from Site.
- 1995 - BioTech confirmed hydrocarbon contamination in soil and groundwater.
- 1997 - 2 more USTs were removed, and soil testing confirmed hydrocarbon contamination.

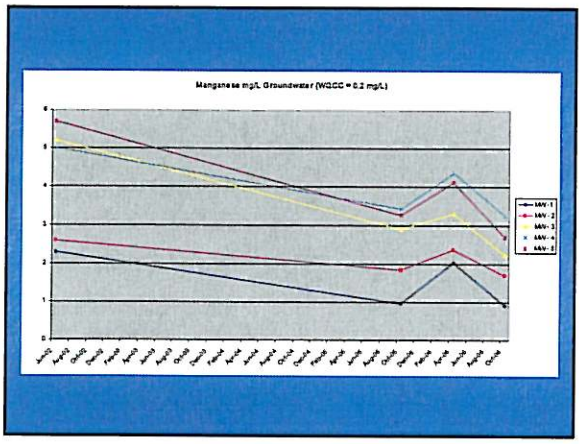
Last Sample Events to Exceed WQCC Standards

- Benzene – 1995(MW-1, MW-2, MW-3,MW-4)
- Toluene – Never
- Ethyl-benzene – Never
- Total Xylenes – 2004(MW-3) 1995(MW-1)
- MTBE – Never
- EDC and EDB – Never
- Napthalenes – 2004(MW-3)
- Lead - Never

Iron and Manganese

- Fe and Mn were above WQCC Standards in all 5 wells as of October 2006.
- Fe values ranged from 1.96 to 6.8 mg/l
- Mn values ranged from 0.914 to 2.69 mg/l
- Data exceeding WQCC values goes back to 2002.





Why is This Site Appropriate for RfR?

- Fe and Mn are the only Contaminates of Concern in Groundwater.
- The site no longer stores or dispenses fuel from underground tanks.
- All USTs have been removed.
- Water to the site is provided by a municipal source – there are no known private wells within an 1000 ft radius.
- The site is not currently a candidate for NFA.

How Can RfR Benefit This Site?

- RfR determinations have been granted to a wide array of sites in many other states, including other Region 6 states of Texas, Arkansas, Oklahoma and Louisiana.
- Lenders and developers are familiar with RfR for this reason, RfR will facilitate the transfer and ultimately the redevelopment of sites like this one.

An Example of a RfR Certificate

On This Day, April 1, 2008
New Mexico Environment Department
U.S. Environmental Protection Agency, Region 6

Presents to

Western Refining

Ready for Reuse Certificate

The New Mexico Environment Department (NMED) and the United States Environmental Protection Agency (EPA) Region 6 hereby have determined that 7724 4th Street NW, Albuquerque, New Mexico is Ready for Reuse. As documented in the Ready for Reuse Determination letter on April 1, 2008, a Ready for Reuse Determination is an acknowledgement that environmental conditions on the property are protective for its current and anticipated future use as a commercial property.

Western Refining

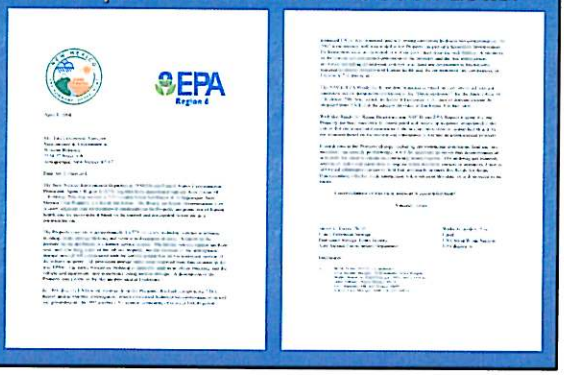
EPA Region 6

James H. Davis, Ph.D., Chief
Petroleum Storage Tank Bureau
New Mexico Environment Department

Tim Littlewood, Manager
Maintenance & Environmental
Western Refining

Carl E. Edlund, P.E., Director
Multimedia Planning and Permitting
Division
EPA Region 6

Example of a RfR Determination Letter



EPA Region 6

What's the Status?

- Draft Documents are undergoing final internal review.
- Upon finalization, the Determination Letter and Certificate will need to be signed by EPA Region 6, NMED and Western Refining.

State of New Mexico
ENVIRONMENT DEPARTMENT
Petroleum Storage Tank Bureau
1301 Siler Road, Building B
Santa Fe, New Mexico 87507
Telephone (505) 476-4397
Fax (505) 476-3274

BILL RICHARDSON
Governor

DIANE DENISH
Lieutenant Governor

RON CURRY
Secretary

JON GOLDSTEIN
Deputy Secretary

JIM NORTON
Director

Memorandum
To: Storage Tank Committee
From: Jennifer J. Pruett, Tank Fee Manager
CC: James H. Davis, Bureau Chief
Kalvin Martin, Program Manager
Date: March 11, 2008
Re: Rule Revisions Summary

At the Environmental Improvement Board's March 4 meeting, the Board approved a Final Order and Statement of Reasons adopting the Petroleum Storage Tank Bureau's proposed rule revisions. The Bureau filed the rules March 5, so they will be effective April 4, 2008. The following summarizes the major changes to the rules:

- Require all new UST and AST systems to undergo initial testing before receiving product (20.5.4.8 and 20.5.4.16);
- Require secondary containment for all new UST systems and all replaced USTs, dispensers, and piping, unless no part of the system is within 1,000 feet of a community water system, potable drinking water well, or source water (20.5.4.15);
- Prohibit the installation of USTs for use as ASTs (20.5.4.17);
- Require containment sumps at all points where piping transitions from above to below ground (20.5.4.20);
- Require a report to NMED on the installation of coating or internal lining of concrete, or geo-synthetic membrane, as secondary containment for ASTs (20.5.4.29);
- Add loading racks as a part of regulated facilities (20.5.4.34);
- Require a written operations and maintenance plan for each facility (20.5.5.9);

- Require on-site inspection of exposed piping and oversight for whether a repair, replacement, or modification is necessary (20.5.5.17);
- Require interstitial monitoring as release detection for new or replaced double-walled UST systems (20.5.6.9);
- Require reports on all tank, line and leak detector tests, to ensure appropriate tests are being performed by qualified personnel (20.5.6.10);
- Require turbines that shut-off automatically if sensors used for interstitial monitoring detect the presence of regulated substances or water (20.5.6.23);
- Include AST piping in the definition of "critical junctures" for purposes of removal, change in service, return to service, or storage tank system closures to allow inspectors to be present when any major work is done on AST piping (20.5.8.8);
- Require demonstration of integrity of all parts of a tank system before returning any part of a system to service after temporary or permanent closure (20.5.8.9);
- Allow inspectors to determine the types of samples, sample locations, and measurement methods required at closure or change in service (20.5.8.12);
- Permit only certified installers to modify or replace tanks, while allowing individuals other than certified installers to coat or line a secondary containment for AST systems (20.5.14.9); and
- Require the on-site examination for UST and AST installers to cover all equipment and technology used in an entire tank system 20.5.14.10 and 20.5.14.11).