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March 28, 2006

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NMED
PETROLEUM STORAGE TANK BUREAU

#3313457.1.4

Mr. John Kovacs
Petroleum Storage Tank Bureau
New Mexico Environment Department
2044 Galisteo Street
Santa Fe, NM 87504

RE: TRANSMITTAL OF SVE PILOT TESTING RESULTS, FORMER FAIRACRES POST OFFICE, FAIRACRES, NEW MEXICO

Dear Mr. Kovacs:

This Soil Vapor Extraction (SVE) Pilot Test summary letter was completed on behalf of Nita and Henry Imel for the former Fairacres Post Office underground storage tank release site in Fairacres, New Mexico in general accordance with the workplan submitted by Souder, Miller & Associates (SMA) dated April 7, 2005, and approved by the New Mexico Environment Department (NMED) Petroleum Storage Tank Bureau (PSTB) in a letter dated June 13, 2005 and to the subsequent time extension requests dated August 15, 2005 and November 16, 2005. The purpose of the SVE pilot testing was to evaluate the potential for SVE to remediate subsurface vapor, soil, and free phase product associated with the former Fairacres Post Office petroleum storage tank release site located at 3940 West Picacho Boulevard in Fairacres, New Mexico.

Field Information

On June 30, 2005 SMA attempted two SVE pilot test events using monitoring wells MW-23 and MW-24 as extraction points. Following depth to water measurements of both extraction points, a brief (<5 minute) system test to determine the range of flows and vacuums to be used during the remainder of the testing was conducted at each extraction point. Each brief system test resulted in an applied vacuum of 90-inches of water with no measurable air flow through the flow meter at each extraction point. Based on the system test results, each pilot test was terminated following the 5-minute pre-test as it was determined that further testing would not be productive due to the lack of observed air flow. The lack of observed air flow was likely due to elevated potentiometric surface conditions. SMA used the remaining time on-site to measure depth to water and/or non-aqueous phase petroleum hydrocarbon liquid (NAPL) levels in nearby monitoring wells and remove any observed NAPL. Copies of the pilot test field data sheets are attached as Appendix A.

Depth to water measurements of nearby monitoring wells during the SVE pilot test event revealed that groundwater was approximately 9-14 feet below ground surface and remained near historically high levels. Depth to water measurements taken during subsequent site visits and groundwater monitoring events revealed that groundwater levels remain at or near historically high levels. A summary of potentiometric surface elevation data is attached as Appendix B.

At the time of the SVE pilot testing, NAPL was present in monitoring wells MW-23, MW-24, MW-27, and MW-28 and initial NAPL thicknesses ranged from 0.11 feet to 1.38 feet. Each of the wells was hand bailed to apparent minimum thicknesses that ranged from less than 0.1 feet to 0.17 feet. Approximately

2.1 liters of NAPL was removed from the site. To date, a total of 1,020.0 liters (269.4 gallons) of NAPL has been removed from the site through hand-bailing. The site map provided as Figure 1 illustrates the relationship of structures and utilities to the approximate extent of NAPL. A summary of NAPL removal events is attached as Appendix C.

Conclusions and Recommendations

Based on the results obtained from the SVE pilot testing conducted at the former Fairacres Post Office petroleum storage tank release site, it was determined that the high water table elevation at the time of the pilot test was the limiting factor in determining the effectiveness of SVE as a remediation method. Until groundwater levels decrease at this site, thereby exposing more of the screened interval, no determination regarding the effectiveness of SVE as a remediation method can be made. SMA recommends that additional SVE pilot testing be attempted when groundwater levels have decreased, likely during the summer, to expose a sufficient length of the screened interval.

Additionally, because the pilot testing was not completed on either extraction point, the invoice submitted to NMED PSTB for this report will be reduced by $3,500.00.

If you have any questions concerning the costs or scope of work outlined in this workplan, please feel free to contact me by phone at (505) 647-0799, or by email at lnk@soudermiller.com.

Sincerely,

MILLER ENGINEERS, INC. D/B/A
SOUDER, MILLER & ASSOCIATES

Lawrence N. Kemp

Lawrence N. Kemp, P.G.
Project Geoscientist

xc: Nita and Henry Imel, Responsible Party

APPENDIX A:

SVE PILOT TEST FIELD DATA SHEETS

Souder, Miller & Associates
Civil/Environmental Scientists & Engineers

Page____ of ____

Date: 30 June 05
Project Name: Fairacres P.O.
Extraction Point: MW-23
Weather: clear sunny hot
Equipment: Pilot test unit, PID, Multi-gas meter

Technician(s): LWK + YCL
Project Location: LC, NM / Fairacres
Client Name:

Test Duration: maximum 2.5 Hours (150 minutes) Step 1

Time Current	Time Elapsed	Observation Points - Vacuum (V) in Inches of H_2O								VES Data Vacuum (inches H2O)	Flow (cfm)	Untreated influent (ppmv)	GAC Treated effluent (ppmv)	CO	LEL	O_2	Barometer	Temp	Notes
1030	0																		
1035	1														tedlar				
1040	2									90	<5.0	~~825~~	2.2	349	>40	21.5	30.25	105	
	3									90	<5.0			(14	4	21.5)	System	105	
	4																		
	5																		
	6																		
	7																		
	8									*No visible flow thru flow meter @ 90" H_2O									
	9									stop test. Move to next vapor point (MW-24)									
	10																		
	15																		
	20																		
	30																		
	40																		
	50																		

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Souder, Miller & Associates
Civil/Environmental Scientists & Engineers

Date: 30 Jun 05
Project Name: Fairacres P.O.
Extraction Point: MW-24
Weather: Sunny + hot
Equipment: pilot test unit, PID, multigas meter

Technician(s): WK + YCL
Project Location: Fairacres, NM
Client Name:

Page____ of ____

SMA

Test Duration: maximum 2.5 Hours (150 minutes)

Time		Observation Points - Vacuum (V) *in Inches of H_2O*								VES Data									Notes
Current	Elapsed									Vacuum *(inches H2O)*	Flow *(cfm)*	Untreated inffluent *(ppmv)*	GAC Treated effluent (ppmv)	CO	LEL	O_2	Barometer	Temp	
1255	0																		
1300	1																		
1301	2									90	<5.0	1147	0.0	1236	>10	18.1	30.25	110	
	3									90	<5.0	*end test*							
	4																		
	5									*No visible flow thru flowmeter									
	6																		
	7																		
	8																		
	9																		
	10																		
	15																		
	20																		
	30																		
	40																		
	50																		

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APPENDIX B:

SUMMARY OF POTENTIOMETRIC SURFACE ELEVATION INFORMATION

Summary of Potentiometric Surface Data
Former Fairacres Post Office
Fairacres, New Mexico

Monitoring Well	Casing Material	Casing I.D.	Surveyed Elevation	Top of Screen	Completion Depth	Potentiometric Surface Elevation *(in feet)* 24-Jan-01 Elevation	24-Jan-01 D.T.W.	29-Jan-01 Elevation	29-Jan-01 D.T.W.	13-Jul-01 Elevation	13-Jul-01 D.T.W.	13-Aug-01 Elevation	13-Aug-01 D.T.W.	13-Sep-01 Elevation	13-Sep-01 D.T.W.
MW-13	PVC	2 in.	3897.42	3888.6	3878.6	nm	nm	3885.59	13.03	3883.25	14.17	3884.28	13.14	3883.56	13.86
MW-14	PVC	2 in.	3899.43	3890.6	3880.6	nm	nm	3884.40	15.03	3889.45	9.98	3887.95	11.48	3886.30	13.13
MW-20	PVC	2 in.	3896.93	3889.0	3879.0	3884.33	12.60	3884.86	13.27	3885.45	11.48	3885.32	11.61	3885.04	11.89
MW-21	PVC	2 in.	3898.15	3890.1	3880.1	3885.04	13.11	3885.03	13.12	3885.09	13.06	3885.40	12.75	3885.09	13.06
MW-22	PVC	2 in.	3897.78	3889.6	3879.6	3885.43	12.35	3885.39	12.39	3885.61	12.17	3885.68	12.10	3885.72	12.06
MW-23	PVC	2 in.	3897.85	3889.4	3879.4	3884.45	13.40	3883.86 NAPL	13.99 NAPL	3884.67 NAPL	13.18 NAPL	3884.46 NAPL	13.39 NAPL	3884.34 NAPL	13.51 NAPL
MW-24	PVC	2 in.	3897.32	3889.8	3879.8	3884.42	12.90	3884.42	12.90	3885.40	11.92	3885.41	11.91	3885.18	12.14
MW-25	PVC	2 in.	3896.65	3888.2	3878.2	3884.45	12.20	3884.40	12.25	3885.42	11.23	3885.34	11.31	3885.09	11.56
MW-26	PVC	2 in.	3893.32	3884.0	3874.0	3884.47	8.85	3884.34	8.98	3885.35	7.97	3885.24	8.08	3885.00	8.32
MW-27	PVC	2 in.	3898.34	3889.4	3879.4	3884.22	14.12	3884.36 NAPL	13.98 NAPL	3885.44	12.90	3885.32	13.02	3885.03	13.31
MW-28	PVC	2 in.	3897.52	3888.1	3878.1	3884.44	13.08	3884.40	13.12	3885.45	12.07	3885.36	12.16	3885.11	12.41
Gradient (in feet/foot) and Direction:						nm		nm		nm		nm		nm	

Monitoring Well	Casing Material	Casing I.D.	Surveyed Elevation	Top of Screen	Completion Depth	Potentiometric Surface Elevation *(in feet)* 13-Oct-01 Elevation	13-Oct-01 D.T.W.	19-Nov-01 Elevation	19-Nov-01 D.T.W.	13-Dec-01 Elevation	13-Dec-01 D.T.W.	10-Jan-02 Elevation	10-Jan-02 D.T.W.	15-Feb-02 Elevation	15-Feb-02 D.T.W.
MW-13	PVC	2 in.	3897.42	3888.6	3878.6	3882.82	14.60	3883.26	14.16	3884.17	13.25	3884.73	12.69	3885.25	12.17
MW-14	PVC	2 in.	3899.43	3890.6	3880.6	3884.95	14.48	3884.53	14.90	3884.47	14.96	3884.29	15.14	3884.15	15.28
MW-20	PVC	2 in.	3896.93	3889.0	3879.0	3884.36	12.57	3884.19	12.74	3884.33	12.60	3884.16	12.77	3884.04	12.89
MW-21	PVC	2 in.	3898.15	3890.1	3880.1	3884.35	13.80	3884.48	13.67	3884.56	13.59	3884.53	13.62	3884.58	13.57
MW-22	PVC	2 in.	3897.78	3889.6	3879.6	3884.69	13.09	3884.78	13.00	3884.62	13.16	3884.46	13.32	3884.34	13.44
MW-23	PVC	2 in.	3897.85	3889.4	3879.4	3883.70 NAPL	14.15 NAPL	3883.12 NAPL	14.73 NAPL	3884.88 NAPL	12.97 NAPL	3883.23 NAPL	14.62 NAPL	3882.98 NAPL	14.87 NAPL
MW-24	PVC	2 in.	3897.32	3889.8	3879.8	3884.52	12.80	3884.65	12.67	3884.54	12.78	3884.33	12.99	3884.21	13.11
MW-25	PVC	2 in.	3896.65	3888.2	3878.2	3884.48	12.17	3884.66	11.99	3884.53	12.12	3884.31	12.34	3884.16	12.49
MW-26	PVC	2 in.	3893.32	3884.0	3874.0	3884.32	9.00	nm	nm	3884.42	8.90	3879.23	14.09	3884.11	9.21
MW-27	PVC	2 in.	3898.34	3889.4	3879.4	3884.35	3875.40	nm	nm	3884.54	13.80	3883.94 NAPL	14.40 NAPL	3883.85 NAPL	14.49 NAPL
MW-28	PVC	2 in.	3897.52	3888.1	3878.1	3884.43	13.09	nm	nm	3884.48	13.04	3884.29	13.23	nm	nm
Gradient (in feet/foot) and Direction:						nm		nm		nm		nm		nm	

Monitoring Well	Casing Material	Casing I.D.	Surveyed Elevation	Top of Screen	Completion Depth	Potentiometric Surface Elevation *(in feet)* 11-Mar-02 Elevation	11-Mar-02 D.T.W.	10-Apr-02 Elevation	10-Apr-02 D.T.W.	30-Sep-02 Elevation	30-Sep-02 D.T.W.	04-Oct-02 Elevation	04-Oct-02 D.T.W.	07-Aug-03 Elevation	07-Aug-03 D.T.W.
MW-13	PVC	2 in.	3897.42	3888.6	3878.6	3885.61	11.81	3887.23	10.19	nm	nm	3884.85	12.57	3880.29	17.13
MW-14	PVC	2 in.	3899.43	3890.6	3880.6	3885.04	14.39	3886.52	12.91	nm	nm	3885.57	13.86	3883.60	15.83
MW-20	PVC	2 in.	3896.93	3889.0	3879.0	3884.39	12.54	3884.33	12.60	nm	nm	3884.54	12.39	3882.63	14.30
MW-21	PVC	2 in.	3898.15	3890.1	3880.1	3884.84	13.31	3885.62	12.53	nm	nm	3884.81	13.34	nm	nm
MW-22	PVC	2 in.	3897.78	3889.6	3879.6	3884.45	13.33	3884.94	12.84	nm	nm	3884.74	13.04	3883.81	13.97
MW-23	PVC	2 in.	3897.85	3889.4	3879.4	3883.25 NAPL	14.6 NAPL	3883.40 NAPL	14.45 NAPL	3883.63 NAPL	14.22 NAPL	3883.86 NAPL	13.99 NAPL	3881.15 NAPL	16.7 NAPL
MW-24	PVC	2 in.	3897.32	3889.8	3879.8	3884.47	12.85	3884.69	12.63	3884.75	12.57	3884.62	12.70	3882.73 NAPL	14.59 NAPL
MW-25	PVC	2 in.	3896.65	3888.2	3878.2	3884.47	12.18	3884.67	11.98	3884.62	12.03	3884.55	12.10	3882.68	13.97
MW-26	PVC	2 in.	3893.32	3884.0	3874.0	3884.49	8.83	3884.91	8.41	nm	nm	3884.44	8.88	3882.63	10.69
MW-27	PVC	2 in.	3898.34	3889.4	3879.4	3884.27 NAPL	14.07 NAPL	3884.19 NAPL	14.15 NAPL	nm	nm	3883.98 NAPL	14.36 NAPL	NAPL	NAPL
MW-28	PVC	2 in.	3897.52	3888.1	3878.1	3884.45	13.07	3884.57	12.95	nm	nm	3884.57	12.95	3882.62	14.90
MW-29	PVC	2 in.	3898.69	3884.7	3874.7	--	--	--	--	--	--	--	--	3882.66	16.03
MW-30	PVC	2 in.	3898.06	3883.9	3873.9	--	--	--	--	--	--	--	--	3882.66	15.40
MW-31	PVC	2 in.	3897.85	3885.7	3875.7	--	--	--	--	--	--	--	--	3882.29	15.56
MW-32	PVC	2 in.	3895.14	3924.1	3914.1	--	--	--	--	--	--	--	--	3882.79	12.35
Gradient (in feet/foot) and Direction:						nm		nm		nm		0.0010 E		0.026 SW	

Notes:
nm = not measured
NAPL = non-aqueous phase petroleum hydrocarbon liquid present

APPENDIX C:

SUMARY OF NAPL REMOVAL

NAPL Thickness and Recovery Log
Former Fairacres Post Office
Fairacres, New Mexico

Date	MW-23			MW-24			MW-27		
	Start (feet)	Finish (feet)	Removed (liters)	Start (feet)	Finish (feet)	Removed (liters)	Start (feet)	Finish (feet)	Removed (liters)
24-Jan-01	0.10	<0.01	0.0	nm	nm	0.0	0.15	<0.01	0.0
29-Jan-01	0.77	nm	0.0	nm	nm	0.0	0.02	nm	0.0
13-Jul-01	1.00	0.30	4.0	nm	nm	0.0	<0.01	0.00	0.0
13-Sep-01	0.82	0.51	1.2	nm	nm	0.0	<0.01	0.00	0.0
13-Oct-01	>1.00	nm	4.5	nm	nm	0.0	0.00	0.00	0.0
13-Dec-01	>1.00	nm	2.8	nm	nm	0.0	0.00	0.00	0.0
11-Jan-02	1.54	0.02	4.5	nm	nm	0.0	nm	nm	na
07-Feb-02	1.12	nm	0.0	nm	nm	0.0	0.11	nm	0.0
11-Mar-02	1.35	nm	0.0	nm	nm	0.0	0.04	nm	0.0
11-Apr-02	1.08	0.13	6.0	nm	nm	0.0	0.10	0.10	0.0
30-Sep-02	1.15	0.45	6.5	nm	nm	0.0	nm	nm	nm
04-Oct-02	0.67	0.11	8.0	nm	nm	0.0	0.62	<0.01	2.5
06-Mar-03	>3.00	1.89	11.8	0.02	nm	0.0	0.83	nm	1.2
26-Mar-03	1.94	0.25	3.0	nm	nm	0.0	1.73	0.54	4.0
27-Mar-03	2.27	nm	0.0	nm	nm	0.0	0.67	nm	0.0
28-Mar-03	2.43	nm	0.0	nm	nm	0.0	0.70	nm	0.0
30-May-03	2.67	<0.01	2.3	nm	nm	0.0	2.70	<0.01	7.0
02-Jun-03	0.66	<0.01	0.5	nm	nm	0.0	nm	nm	0.0
03-Jun-03	2.41	<0.01	2.0	nm	nm	0.0	2.73	0.21	5.0
04-Jun-03	nm	nm	0.0	nm	nm	0.0	0.88	<0.01	2.0
06-Jun-03	0.71	<0.01	1.0	nm	nm	0.0	2.74	0.15	5.0
09-Jun-03	nm	nm	0.0	nm	nm	0.0	2.95	0.13	7.0
10-Jun-03	1.09	<0.01	1.3	nm	nm	0.0	0.84	<0.01	2.0
11-Jun-03	nm	nm	0.0	nm	nm	0.0	2.79	<0.01	6.0
12-Jun-03	1.20	<0.01	2.0	nm	nm	0.0	2.21	0.18	5.0
13-Jun-03	nm	nm	0.0	nm	nm	0.0	1.39	<0.01	4.0
16-Jun-03	nm	nm	0.0	nm	nm	0.0	2.20	<0.01	4.5
17-Jun-03	1.11	<0.01	1.5	nm	nm	0.0	2.01	<0.01	4.0
18-Jun-03	nm	nm	0.0	nm	nm	0.0	0.21	<0.01	0.3
19-Jun-03	1.21	<0.01	1.3	nm	nm	0.0	0.12	<0.01	0.5
20-Jun-03	nm	nm	0.0	nm	nm	0.0	<0.01	<0.01	0.3
23-Jun-03	0.89	<0.01	1.3	nm	nm	0.0	nm	nm	0.0
24-Jun-03	1.03	<0.01	1.0	nm	nm	0.0	0.09	<0.01	0.3
25-Jun-03	0.68	0.03	0.8	nm	nm	0.0	nm	nm	0.0
27-Jun-03	1.02	<0.01	1.0	nm	nm	0.0	nm	nm	0.0
30-Jun-03	1.19	<0.01	0.5	nm	nm	0.0	nm	nm	0.0
01-Jul-03	1.03	<0.01	0.8	nm	nm	0.0	0.00	0.00	0.3
02-Jul-03	1.04	<0.01	0.8	nm	nm	0.0	nm	nm	0.0
03-Jul-03	0.88	<0.01	0.8	nm	nm	0.0	0.00	0.00	0.3
07-Jul-03	1.10	<0.01	1.0	nm	nm	0.0	nm	nm	0.0
08-Jul-03	1.16	<0.01	0.8	nm	nm	0.0	0.03	<0.01	0.5
09-Jul-03	1.03	<0.01	0.8	nm	nm	0.0	nm	nm	0.0
10-Jul-03	0.91	<0.01	0.8	nm	nm	0.0	0.06	<0.01	0.5
11-Jul-03	1.01	<0.01	0.8	nm	nm	0.0	nm	nm	0.0
14-Jul-03	1.14	<0.01	1.0	nm	nm	0.0	nm	nm	0.0
16-Jul-03	1.43	<0.01	0.8	nm	nm	0.0	nm	nm	0.0
17-Jul-03	1.03	<0.01	1.0	nm	nm	0.0	1.00	<0.01	1.0
21-Jul-03	1.31	<0.01	1.5	nm	nm	0.0	1.05	<0.01	1.3
22-Jul-03	1.47	<0.01	1.0	nm	nm	0.0	1.31	0.11	4.0
23-Jul-03	1.11	<0.01	1.0	nm	nm	0.0	nm	nm	0.0
24-Jul-03	0.44	<0.01	0.3	nm	nm	0.0	2.61	0.09	6.0
25-Jul-03	1.47	<0.01	1.3	nm	nm	0.0	nm	nm	0.0
28-Jul-03	1.41	<0.01	1.0	nm	nm	0.0	nm	nm	0.0

Notes:
nm = not measured

NAPL Thickness and Recovery Log
Former Fairacres Post Office
Fairacres, New Mexico

Date	MW-23			MW-24			MW-27		
	Start (feet)	Finish (feet)	Removed (liters)	Start (feet)	Finish (feet)	Removed (liters)	Start (feet)	Finish (feet)	Removed (liters)
01-Apr-04	>1.10	0.10	1.50	nm	nm	0.0	>1.20	0.50	8.0
02-Apr-04	>1.10	0.15	1.50	nm	nm	0.0	1.40	0.40	8.0
05-Apr-04	2.00	0.20	1.50	nm	nm	0.0	1.30	0.15	8.0
06-Apr-04	>1.50	0.25	1.50	nm	nm	0.0	>1.80	0.40	8.0
07-Apr-04	>1.50	0.20	1.50	nm	nm	0.0	>1.50	0.40	8.0
08-Apr-04	>1.20	0.30	1.50	nm	nm	0.0	>1.40	0.60	8.0
09-Apr-04	>1.50	0.25	1.50	nm	nm	0.0	>2.20	0.25	7.0
12-Apr-04	>1.50	0.15	1.50	nm	nm	0.0	>1.40	0.20	6.0
13-Apr-04	1.20	0.15	1.50	nm	nm	0.0	1.80	0.40	8.0
14-Apr-04	>1.10	0.05	1.50	nm	nm	0.0	2.25	0.30	8.5
15-Apr-04	>0.90	0.15	1.50	nm	nm	0.0	2.34	0.45	8.0
16-Apr-04	>1.40	0.15	1.50	nm	nm	0.0	>2.00	0.40	6.0
19-Apr-04	>1.00	0.20	1.50	nm	nm	0.0	>2.20	0.40	6.5
20-Apr-04	>1.10	0.10	2.00	nm	nm	0.0	>2.00	0.20	7.0
21-Apr-04	>1.40	0.08	1.50	nm	nm	0.0	>1.80	0.40	6.0
22-Apr-04	>1.00	0.05	1.50	nm	nm	0.0	>1.20	0.20	8.0
23-Apr-04	>1.00	0.10	1.50	nm	nm	0.0	>1.20	0.35	6.0
26-Apr-04	nm	nm	1.50	nm	nm	0.0	nm	nm	6.0
03-May-04	>1.20	0.10	1.5	nm	nm	0.0	>1.40	0.40	8.0
04-May-04	>1.00	0.20	1.25	nm	nm	0.0	>1.20	0.30	5.0
05-May-04	>0.50	0.20	1.00	nm	nm	0.0	>1.00	0.50	5.0
07-May-04	nm	nm	0.00	0.50	0.10	0.5	>1.50	0.20	2.5
10-May-04	0.90	0.10	0.80	nm	nm	0.0	>0.80	0.10	3.3
11-May-04	>0.50	0.10	1.0	nm	nm	0.0	>0.80	0.10	2.5
12-May-04	>0.90	0.05	1.0	nm	nm	0.0	>1.20	0.30	6.0
13-May-04	>0.50	0.10	1.0	nm	nm	0.0	>1.20	0.30	5.5
14-May-04	>0.80	0.10	1.0	nm	nm	0.0	>1.20	0.30	6.0
17-May-04	>0.90	0.10	1.0	nm	nm	0.0	>1.00	0.60	4.5
18-May-04	>0.80	0.10	1.0	nm	nm	0.0	>1.00	dry	4.0
19-May-04	>0.80	dry	0.25	nm	nm	0.0	>0.60	dry	1.8
20-May-04	0.10	dry	0.10	nm	nm	0.0	>0.40	dry	0.3
21-May-04	<0.10	nm	0.00	nm	nm	0.0	>0.60	dry	0.5
26-May-04	>0.60	dry	1.0	nm	nm	0.0	>0.80	dry	3.0
27-May-04	>0.60	dry	1.0	nm	nm	0.0	>0.90	dry	2.5
28-May-04	>0.50	dry	1.0	nm	nm	0.0	>1.00	0.10	2.5
01-Jun-04	>1.20	dry	2.0	nm	nm	0.0	>1.40	0.30	6.0
02-Jun-04	>0.80	dry	1.0	nm	nm	0.0	>1.40	0.10	5.0
03-Jun-04	>0.80	0.15	1.5	nm	nm	0.0	>1.20	0.30	6.0
04-Jun-04	>1.20	0.10	1.0	nm	nm	1.0	>0.80	0.30	5.0
07-Jun-04	>0.80	0.10	1.0	nm	nm	2.0	>1.20	0.30	6.0
08-Jun-04	>0.90	0.10	1.0	nm	nm	0.0	>1.20	0.80	6.0
11-Jun-04	>0.80	0.30	1.0	nm	nm	0.0	>0.90	0.30	5.0
22-Jun-04	>1.20	0.50	2.0	nm	nm	0.0	>1.60	0.80	4.0
23-Jun-04	>0.90	0.30	1.3	nm	nm	0.0	>1.25	0.80	6.8
24-Jun-04	>0.80	0.40	2.0	nm	nm	0.0	>1.20	0.15	7.0
25-Jun-04	>2.00	0.60	2.0	nm	nm	0.0	>2.40	0.90	5.0
28-Jun-04	>2.00	0.60	3.0	nm	nm	0.0	>1.20	0.60	5.0
29-Jun-04	>1.20	0.60	4.0	nm	nm	0.0	1.00	0.70	4.0
30-Jun-04	>1.00	0.40	3.0	nm	nm	0.0	>1.20	0.30	7.0
01-Jul-04	>1.00	0.40	6.0	nm	nm	0.0	>1.60	0.90	4.0
06-Jul-04	>0.80	nm	1.0	nm	nm	0.0	>1.20	0.60	4.0
07-Jul-04	>1.20	0.40	3.0	nm	nm	0.0	1.40	0.80	4.0
08-Jul-04	>1.20	0.30	4.0	nm	nm	0.0	>1.60	0.80	4.0

Notes:
nm = not measured

NAPL Thickness and Recovery Log
Former Fairacres Post Office
Fairacres, New Mexico

Date	MW-25			MW-28			MW-30		
	Start (feet)	Finish (feet)	Removed (liters)	Start (feet)	Finish (feet)	Removed (liters)	Start (feet)	Finish (feet)	Removed (liters)
03-Dec-03	0.44	<0.01	0.5	nm	nm	0.0	0.05	0.08	0.3
02-Mar-04	0.28	<0.01	0.2	nm	nm	0.0	0.55	<0.01	0.4
07-May-04	nm	nm	0.0	nm	nm	0.0	1.00	0.10	1.0
21-May-04	nm	nm	0.0	nm	nm	0.0	0.60	0.05	0.5
04-Jun-04	0.40	0.10	1.0	1.00	0.10	1.0	0.20	0.01	0.2
08-Sep-04	0.17	nm	0.0	>2.00	nm	1.0	0.00	0.00	0.0
09-Sep-04	sheen	sheen	0.0	>2.00	0.80	3.0	nm	nm	0.0
10-Sep-04	nm	nm	0.0	2.75	0.70	3.0	nm	nm	0.0
13-Sep-04	nm	nm	0.0	2.90	0.20	2.3	nm	nm	0.0
14-Sep-04	nm	nm	0.0	>2.00	0.13	2.0	nm	nm	0.0
16-Sep-04	nm	nm	0.0	1.50	0.13	1.5	nm	nm	0.0
17-Sep-04	nm	nm	0.0	1.50	0.13	1.3	nm	nm	0.0
20-Sep-04	nm	nm	0.0	2.10	0.10	2.0	nm	nm	0.0
27-Sep-04	1.00	0.04	0.8	2.00	0.13	2.3	nm	nm	0.0
28-Sep-04	nm	nm	0.0	1.60	0.20	2.0	nm	nm	0.0
30-Sep-04	nm	nm	0.0	1.60	0.30	2.5	nm	nm	0.0
04-Oct-04	nm	nm	0.0	1.30	0.20	2.0	nm	nm	0.0
05-Oct-04	0.00	0.00	0.0	1.50	0.20	1.5	nm	nm	0.0
07-Oct-04	nm	nm	0.0	1.20	0.10	1.0	nm	nm	0.0
11-Oct-04	nm	nm	0.0	1.40	0.20	1.5	nm	nm	0.0
12-Oct-04	nm	nm	0.0	1.00	0.20	1.0	nm	nm	0.0
13-Oct-04	nm	nm	0.0	0.42	0.06	0.5	nm	nm	0.0
04-May-05	0.00	0.00	0.0	2.50	0.42	3.0	0.00	0.00	0.0
02-Aug-05	Sheen	Sheen	0.0	0.00	0.00	0.0	0.00	0.00	0.0
30-Jun-05	0.00	0.00	0.0	0.11	<0.01	0.1	0.00	0.00	0.0
25-Oct-05	0.00	0.00	0.0	0.38	<0.01	0.2	0.00	0.00	0.0
03-Feb-06	0.00	0.00	0.0	0.26	<0.01	0.2	0.00	0.00	0.0
	TOTAL		2.5	TOTAL		34.8	TOTAL		2.4
	TOTAL (Gallons)		0.6	TOTAL (Gallons)		9.2	TOTAL (Gallons)		0.6

nm = not measured