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# NEW MEXICO ENVIRONMENT DEPARTMENT

# Water and Waste Management Division

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RON CURRY Secretary

SARAH COTTRELL Deputy Secretary

# CERTIFIED MAIL - RETURN RECEIPT REQUESTED

April 1, 2010

David Moody, Manager Carlsbad Field Office Department of Energy P.O. Box 3090 Carlsbad, New Mexico 88221-3090 Farok Sharif Washington TRU Solutions LLC P.O. Box 2078 Carlsbad, New Mexico 88221-5608

RE: FINAL DETERMINATION, CLASS 2 MODIFICATION REQUEST WIPP HAZARDOUS WASTE FACILITY PERMIT EPA I.D. NUMBER NM4890139088

Dear Dr. Moody and Mr. Sharif:

The New Mexico Environment Department (**NMED**) hereby approves with changes the permit modification request (**PMR**) to the WIPP Hazardous Waste Facility Permit as submitted to the Hazardous Waste Bureau in the following document:

 Request for Class 2 Permit Modification (Liquid, VE, NCRs), Letter Dated 1/7/10, Rec'd 1/7/10

The following items were included in this submittal:

- 1. Change and clarify language regarding the liquid prohibition in the Permit;
- 2. Change and clarify language regarding the use of the visual examination method to characterize waste; and
- 3. Change and clarify the requirements regarding nonconformance reports.

This Class 2 PMR was evaluated and processed in accordance with the requirements specified in 20.4.1.900 NMAC (incorporating 40 CFR §270.42(b)). It was subject to a sixty (60) day public comment period running from January 13, 2010 through March 15, 2010, during which NMED received written specific comments from a total of five individuals and organizations.

Dr. Moody and Mr. Sharif April 1, 2010 Page 2

NMED is also incorporating into the revised Permit the following Class 1 modifications:

- Notification of Class 1 Permit Modification (Panel 4 Final Volumes), Letter Dated 6/25/09, Rec'd 6/29/09
- Notification of Class 1 Permit Modification (Seven Changes), Letter Dated 12/15/09, Rec'd 12/17/09
- Notification of Class 1 Permit Modification (Room Bulkheads), Letter Dated 12/23/09, Rec'd 12/28/09
- Notification of Class 1 Permit Modification (Access Road, Fire Suppression), Letter Dated 3/17/10, Rec'd 3/19/10

These Class 1 PMRs were processed in accordance with the requirements specified in 20.4.1.900 NMAC (incorporating 40 CFR §270.42(a)).

NMED hereby approves this modification with changes as noted in Attachment 1. Attachment 2 contains the redline/strikeout pages of the modified permit to help the reader rapidly identify each modification. Language deleted from the permit is stricken out. Language added to the permit is highlighted in redline. Specific language changes imposed by NMED are distinguished from language changes proposed in the modification request by yellow highlighting. Also enclosed is a CD-ROM containing the modified files in MS Word redline/strikeout format as well as files with markings and comments removed. An electronic version of the modified permit with markings removed will be publicly posted on the NMED WIPP Information Page at <a href="http://www.nmenv.state.nm.us/wipp/download.html">http://www.nmenv.state.nm.us/wipp/download.html</a>.

For purposes of version control, please note that NMED has established the date of these modified module and attachment pages as April 1, 2010. The effective date of the permit modification approval is your date of receipt of this letter

NMED is providing full response to all public comments under separate cover.

If you have any questions regarding this matter, please contact Steve Zappe of my staff at (505) 476-6051.

Sincerely,

Marcy Leavitt

Director

Water and Waste Management Division

ML/soz

Attachment 1 – changes to permit modification request

Attachment 2 – redline/strikeout pages

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# cc w/o Attachment 2

James Bearzi, NMED HWB John Kieling, NMED HWB Steve Zappe, NMED HWB Laurie King, EPA Region 6 Tom Peake, EPA ORIA

# cc w/ Attachments

Chuck Noble, NMED OGC Connie Walker, Trinity Engineering

File: Red WIPP '10

#### **Attachment 1**

# **Changes to Permit Modification Request**

NMED is presenting changes to the permit modification requests (**PMRs**) by Module and Attachment rather than by PMR submittal date to summarize the changes in a more logical manner, because some of the PMRs included multiple modifications for a particular module or attachment that were not presented sequentially. NMED changes are indicated in yellow highlight in Attachment 2 to this letter.

#### **Module I**

• Permit Condition I.D.17, "Internal Container" definition – changed the phrase, "...debris not intended to hold liquid" to "... debris not designed to hold liquid", as requested in the Permittees comment on the PMR.

#### Module II

• Permit Condition II.C.3.a – did not approve the proposed language in the liquid prohibition that would have allowed more than 60 mL or 3 percent by volume if AK stated the liquid does not exhibit the characteristics of ignitability, corrosivity, and/or reactivity.

#### **Permit Attachment B**

- Section B-1c implemented same language as in Permit Condition II.C.3.a.
- Section B-4a(1) did not capitalize "hazardous waste numbers" because it wasn't consistent with the majority of occurrences in Attachment B.

#### **Permit Attachment B1**

• Section B1-4 – modified the second sentence in the first paragraph in response to a public comment requesting that deleted language in Permit Attachment B, Section B-3c describing VE be retained. The sentence now reads, "Visual examination may be performed by physically examining the contents of waste containers..."

#### **Permit Attachment B3**

• Section B3-12b(2) – did not approve the proposed language requiring justification for acceptability of internal containers with liquid greater than 60 mL or 3 percent by volume observable liquid, because the referenced requirement in Permit Attachment B, Section B-1c was not implemented.

#### **Permit Attachment B4**

Section B4-2b – did not include as part of required waste stream AK information that
written information must address whether liquid in internal containers could exhibit the
characteristics of ignitability, corrosivity, and/or reactivity, because there is not longer an
exemption for accepting internal containers with observable liquid exceeding TSDFWAC limits. Also, retained the parenthetical example language in the bullet requiring
RTR and VE procedures to include a list of prohibited items.

 Section B4-3b – did not include proposed language that would specifically require determining the potential for the characteristics of ignitability, corrosivity, and/or reactivity.

#### **Permit Attachment B6**

- Checklist question 12 made edits consistent with Permit Attachment B, Section B-1c.
- Checklist question 56a made edits consistent with Permit Attachment B3, Section B3-12b(2).
- Checklist question 141 made edits consistent with Permit Attachment B4, Section B4-2h
- Checklist question 144 made edits consistent with Permit Attachment B4, Section B4-2b.
- Checklist question 149a made edits consistent with Permit Attachment B4, Section B4-3b.

## **Permit Attachment B7**

- Section B7-1b edit for consistency (change "liquids" to "liquid" in first and third paragraphs).
- Sections B7-1d(1) and B7-1d(2) edit for consistency (change "liquids" to "liquid" under "Precision").
- Section B7-2 edit for consistency (change "liquids" to "liquid" in first paragraph).

#### Permit Attachment F

- Section F-1c changed "will" to "shall" in response to public comment and for consistency.
- Tables F-8, F-9 updated NMED's non-emergency business hours phone number.

Attachment 2 Redline/Strikeout Pages

#### I.D.11. Waste Characterization

"Waste characterization" or "characterization" means the activities performed by the waste generator/storage sites to obtain information used by the Permittees to satisfy the general waste analysis requirements of 20.4.1.500 NMAC (incorporating 40 CFR §264.13(a)). Characterization occurs before waste containers have been certified for disposal at WIPP.

#### I.D.12. Waste Confirmation

"Waste confirmation" or "confirmation" means the activities performed by the Permittees to satisfy the requirements specified in Section 310 of Pub. L. 108-447. Confirmation occurs after waste containers have been certified for disposal at WIPP.

#### I.D.13. Substantial Barrier

"Substantial barrier" means salt or other non-combustible material installed between the waste face and the bulkhead to protect the waste from events such as ground movement or vehicle impacts. The substantial barrier incorporates the chain link and brattice cloth room closure specified in Permit Attachment M2.

#### I.D.14. Bulkhead

"Bulkhead" means a steel structure, with flexible flashing, that is used to block ventilation as specified in Permit Attachment M2.

#### I.D.15. Explosion-Isolation Wall

"Explosion-isolation wall" means the 12-foot wall intended as an explosion isolation device that is part of the approved panel-closure system specified in Permit Attachment I1.

#### I.D.16. Filled Panel

"Filled panel" means an Underground Hazardous Waste Disposal Unit specified in Permit Module IV that will no longer receive waste for emplacement.

#### I.D.17. Internal Container

"Internal container" means a container inside the outermost container examined during radiography or visual examination (VE).

Drum liners, liner bags, plastic bags used for contamination control, capillary-type labware, and debris not designed to hold liquid at the time of original waste packaging are not internal containers.

#### I.D.18. Observable Liquid

"Observable liquid" means liquid that is observable using radiography or VE as specified in Permit Attachment B, Waste Analysis Plan.

## I.E. DUTIES AND REQUIREMENTS

## I.E.1. Duty to Comply

The Permittees shall comply with all conditions of this Permit, except to the extent and for the duration such noncompliance is authorized in an emergency permit specified in 20.4.1.900 NMAC (incorporating 40 CFR §270.61). Any Permit noncompliance, except under the terms of an emergency permit, constitutes a violation of RCRA and/or HWA and is grounds for enforcement action; for Permit modification, suspension, or revocation; or for denial of a Permit modification or renewal application. [20.4.1.900 NMAC (incorporating 40 CFR §270.30(a))]

#### I.E.2. Permit Term

This Permit shall be effective for a fixed term not to exceed ten (10) years from the date of issuance as specified in the Permit certificate. [20.4.1.900 NMAC (incorporating 40 CFR §270.50(a))]

#### I.E.3. Duty to Reapply

If the Permittees wish to continue an activity regulated by this Permit after the expiration date of this Permit, the Permittees shall apply for and obtain a new Permit. The Permittees shall submit an application for a new Permit at least one hundred eighty (180) calendar days before the expiration date of this Permit. [20.4.1.900 NMAC (incorporating 40 CFR §§270.10(h), 270.30(b))]

#### I.E.4. Continuation of Expiring Permits

If the Permittees have submitted a timely and complete application for renewal of this Permit as specified in 20.4.1.900 NMAC (incorporating 40 CFR §§270.10, 270.13 through 270.29), this Permit shall remain in effect until the effective date of the new Permit if, through no fault of the Permittees, the Secretary has not issued a new Permit on or before the expiration date of this Permit. [20.4.1.900 NMAC (incorporating 40 CFR §270.51)]

#### I.E.5. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for the Permittees in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the

ii. All documentation necessary for the Secretary to determine if the corrective action was resolved.

#### II.C.2.d. Secretary Notification of Approval

The Secretary shall approve the Permittees' final audit report by written notification to the Permittees that the applicable characterization requirements of the WAP at a generator/storage site and or Permittee approved laboratory have been implemented.

# II.C.3. Treatment, Storage, and Disposal Facility Waste Acceptance Criteria (TSDF-WAC)

The Permittees shall not accept TRU mixed wastes at WIPP for storage, management, or disposal which fail to meet the treatment, storage, and disposal facility waste acceptance criteria as presented in Permit Conditions  $\underline{\text{II.C.3.a}}$  through  $\underline{\text{II.C.3.j}}$  of this Permit.

# II.C.3.a. Liquids

Liquid waste is not acceptable at WIPP. Liquid in the quantities delineated below is acceptable. Waste shall contain as little residual liquid as is reasonably achievable by pouring, pumping and/or aspirating, and internal containers shall contain less than 1 inch or 2.5 centimeters of liquid in the bottom of the container. Total residual liquid in any payload container (e.g., 55-gallon drum, standard waste box, etc.) may not exceed 1 percent volume of that container.

- Observable liquid shall be no more than 1 percent by volume of the outermost container at the time of radiography or visual examination.
- Internal containers with more than 60 milliliters or 3 percent by volume observable liquid, whichever is greater, are prohibited.
- Containers with Hazardous Waste Number U134 assigned shall have no observable liquid.
- Overpacking the outermost container that was examined during radiography or visual examination or redistributing untreated liquid within the container shall not be used to meet the liquid volume limits.

- At least fifteen (15) calendar days before submittal to NMED, the Permittees shall post a link to the Class 1 permit modification on the WIPP Home Page and inform those on the e-mail notification list.
- ii. Notwithstanding Permit Condition <a href="IV.A.1.b.i">IV.A.1.b.i</a>, any Underground HWDU CH TRU waste capacity may be increased by up to 25 percent of the total maximum capacity in Table <a href="IV.A.1">IV.A.1</a> by submitting a Class 2 permit modification request in accordance with 20.4.1.900 NMAC (incorporating 40 CFR §270.42(b)).

	Table IV.A.1 - Underground HWDUs								
Description <sup>1</sup>	Description Waste Type		Container Equivalent	Final Waste Volume					
Panel 1	CH TRU	636,000ft <sup>3</sup> (18,000 m <sup>3</sup> )		370,800 ft <sup>3</sup> (10,500 m <sup>3</sup> )					
Panel 2	CH TRU	636,000 ft <sup>3</sup> (18,000 m <sup>3</sup> )		635,600 ft <sup>3</sup> (17,998 m <sup>3</sup> )					
Panel 3	CH TRU	$662,150 \text{ ft}^3$ $(18,750 \text{ m}^3)$		603,600 ft <sup>3</sup> (17,092 m <sup>3</sup> )					
Panel 4	CH TRU	$662,150 \text{ ft}^3$ $(18,750 \text{ m}^3)$		$\frac{503,500 \text{ ft}^3}{(14,258 \text{ m}^3)}$					
	RH TRU	12,570 ft <sup>3</sup> (356 m <sup>3</sup> )	400 RH TRU Canisters	$\frac{6,200 \text{ ft}^3}{(176 \text{ m}^3)}$					
Panel 5	CH TRU	$662,150 \text{ ft}^3$ $(18,750 \text{ m}^3)$							
	RH TRU	$15,720 \text{ ft}^3$ $(445 \text{ m}^3)$	500 RH TRU Canisters						
Panel 6	CH TRU	$662,150 \text{ ft}^3$ $(18,750 \text{ m}^3)$							
	RH TRU	18,860 ft <sup>3</sup> (534 m <sup>3</sup> )	600 RH TRU Canisters						
Panel 7	CH TRU	$662,150 \text{ ft}^3$ $(18,750 \text{ m}^3)$							
	RH TRU	22,950 ft <sup>3</sup> (650 m <sup>3</sup> )	730 RH TRU Canisters						
Total	CH TRU	4,582,750 ft <sup>3</sup> (129,750 m <sup>3</sup> )							
	RH TRU	70,100 ft <sup>3</sup> (1,985 m <sup>3</sup> )	2230 RH TRU Canisters						

 $<sup>^{1}</sup>$  The area of each panel is approximately 124,150 ft2 (11,533 m2).

<sup>&</sup>lt;sup>2</sup> "Maximum Capacity" is the maximum volume of TRU mixed waste that may be emplaced in each panel. The maximum repository capacity of "6.2 million cubic feet of transuranic waste" is specified in the WIPP Land Withdrawal Act (Pub. L. 102-579, as amended)

1	ATTACHMENT A						
2	GENERAL FACILITY DESCRIPTION AND PROCESS INFORMATION						
4	A-1 Facility Description						
5	Abstract						
6	NAME OF FACILITY:	Waste Isolation Pilot Plant					
7 8 9	OWNER and CO-OPERATOR:	U.S. Department of Energy P.O. Box 3090 Carlsbad, NM 88221					
10 11 12	CO-OPERATOR:	Washington TRU Solutions LLC P.O. Box 2078 Carlsbad, NM 88221					
13 14 15 16	RESPONSIBLE OFFICIALS:	David. C. Moody, Manager DOE/Carlsbad Field Office Farok Sharif, General Manager Washington TRU Solutions LLC					
17 18 19	FACILITY MAILING ADDRESS:	U.S. Department of Energy P.O. Box 3090 Carlsbad, NM 88221					
20 21	FACILITY LOCATION:	30 miles east of Carlsbad on the Jal Highway, in Eddy County.					
22	TELEPHONE NUMBER:	<del>505</del> <u>575</u> /234-7300					
23	U.S. EPA I.D. NUMBER:	NM4890139088					
24 25	GEOGRAPHIC LOCATION:	32° 22′ 30″ N 103° 47′ 30″ W					
26	DATE OPERATIONS BEGAN:	November 26, 1999					

# 1 B-0d Waste Confirmation

- 2 The Permittees will perform waste confirmation on a representative subpopulation of each
- 3 waste stream shipment after certification and prior to shipment as described in Permit
- 4 Attachment B7. The Permittees will use radiography, review of radiography audio/video
- 5 recordings, **VE**, or review of VE records (e.g., VE data sheets or packaging logs) to examine at
- 6 least 7 percent of each waste stream shipment to confirm that the waste does not contain
- 7 ignitable, corrosive, or reactive waste. Waste confirmation will be performed by the Permittees
- 8 prior to shipment of the waste from the generator/storage site to WIPP.
- 9 B-1 Identification of TRU Mixed Waste to be Managed at the WIPP Facility
- 10 <u>B-1a Waste Stream Identification</u>
- 11 TRU mixed waste destined for disposal at WIPP will be characterized on a waste stream basis.
- 12 Generator/storage sites will delineate waste streams using acceptable knowledge. Required
- 13 acceptable knowledge is specified in Section B-3b and Permit Attachment B4.
- All of the waste within a waste stream may not be accessible for sampling and analysis at one
- 15 time. Permit Attachment B2 addresses the requirements for selecting waste containers used for
- 16 characterization of waste streams as they are generated or retrieved.
- 17 B-1b Waste Summary Category Groups and Hazardous Waste Accepted at the WIPP Facility
- Once a waste stream has been delineated, generator/storage sites will assign a Waste Matrix
- 19 Code to the waste stream based on the physical form of the waste. Waste streams are then
- assigned to one of three broad Summary Category Groups; S3000-Homogeneous Solids,
- 21 S4000-Soils/Gravel, and S5000-Debris Wastes. These Summary Category Groups are used to
- 22 determine further characterization requirements.
- 23 The Permittees will only allow generators to ship those TRU mixed waste streams with EPA
- 24 hazardous waste numbers listed in Table B-9. Some of the waste may also be identified by
- 25 unique state hazardous waste codes or numbers. These wastes are acceptable at WIPP as
- 26 long as the TSDF-WAC are met. The Permittees will perform characterization of all waste
- 27 streams as required by this WAP. If during the characterization process, new EPA hazardous
- 28 waste numbers are identified, those wastes will be prohibited for disposal at the WIPP facility
- 29 until a permit modification has been submitted to and approved by NMED for these new EPA
- 30 hazardous waste numbers. Similar waste streams at other generator/storage sites will be
- 31 examined by the Permittees to ensure that the newly identified EPA hazardous waste numbers
- 32 do not apply to those similar waste streams. If the other waste streams also require new EPA
- 33 hazardous waste numbers, shipment of these similar waste streams will also be prohibited for
- disposal until a permit modification has been submitted to and approved by NMED.
- 35 B-1c Waste Prohibited at the WIPP Facility
- 36 The following TRU mixed waste are prohibited at the WIPP facility:
- liquid waste is not acceptable at WIPP. Liquid in the quantities delineated below is acceptable: (waste shall contain as little residual liquid as is reasonably achievable by pouring, pumping and/or aspirating, and internal containers shall contain less than 1

1 2 3 4	inch or 2.5 centimeters of liquid in the bottom of the container. Fotal residual liquid in any payload container (e.g., 55 gallon drum or standard waste box) may not exceed 1 percent volume of that container. Payload containers with U134 waste shall have no detectable liquid)
5	<ul> <li>Observable liquid shall be no more than 1 percent by volume of the outermost</li></ul>
6	container at the time of radiography or visual examination
7	<ul> <li>Internal containers with more than 60 milliliters or 3 percent by volume observable</li></ul>
8	liquid, whichever is greater, are prohibited
9	<ul> <li>Containers with Hazardous Waste Number U134 assigned shall have no</li></ul>
10	observable liquid
11	<ul> <li>Overpacking the outermost container that was examined during radiography or</li></ul>
12	visual examination or redistributing untreated liquid within the container shall not be
13	used to meet the liquid volume limits
14	non-radionuclide pyrophoric materials, such as elemental potassium
15 16	<ul> <li>hazardous wastes not occurring as co-contaminants with TRU mixed wastes (non-mixed hazardous wastes)</li> </ul>
17	<ul> <li>wastes incompatible with backfill, seal and panel closures materials, container and</li></ul>
18	packaging materials, shipping container materials, or other wastes
19	wastes containing explosives or compressed gases
20	<ul> <li>wastes with polychlorinated biphenyls (PCBs) not authorized under an EPA PCB</li></ul>
21	waste disposal authorization
22	<ul> <li>wastes exhibiting the characteristic of ignitability, corrosivity, or reactivity (EPA</li></ul>
23	Hazardous Waste Numbers of D001, D002, or D003)
24	<ul> <li>waste that has ever been managed as high-level waste and waste from tanks specified</li></ul>
25	in Table B-8, unless specifically approved through a Class 3 permit modification
26	<ul> <li>any waste container from a waste stream (or waste stream lot) which has not</li></ul>
27	undergone either radiographic or visual examination of a statistically representative
28	subpopulation of the waste stream in each shipment, as described in Permit
29	Attachment B7
30	<ul> <li>any waste container from a waste stream which has not been preceded by an</li></ul>
31	appropriate, certified WSPF (see Section B-1d)
32 33 34 35 36	Before accepting a container holding TRU mixed waste, the Permittees will perform waste confirmation activities on each waste stream shipment to confirm that the waste does not contain ignitable, corrosive, or reactive waste and the assigned EPA hazardous waste numbers are allowed for storage and disposal by this Permit. Waste confirmation activities will be performed on at least 7 percent of each waste stream shipped, equating to examination of at

- 1 Analytical methods used by the laboratories shall: 1) satisfy all of the appropriate QAOs, and 2)
- 2 be implemented through laboratory-documented standard operating procedures. These
- 3 analytical QAOs are discussed in detail in Permit Attachment B3.
- 4 B-3b Acceptable Knowledge
- 5 Acceptable knowledge (**AK**) is used in TRU mixed waste characterization activities in five ways:
- To delineate TRU mixed waste streams
- To assess whether TRU mixed wastes comply with the TSDF-WAC
- To assess whether TRU mixed wastes exhibit a hazardous characteristic (20.4.1.200
   NMAC, incorporating 40 CFR §261 Subpart C)
- To assess whether TRU mixed wastes are listed (20.4.1.200 NMAC, incorporating 40
   CFR §261 Subpart D)
- To estimate waste material parameter weights
- 13 Acceptable knowledge is discussed in detail in Permit Attachment B4, which outlines the
- minimum set of requirements and DQOs which shall be met by the generator/storage sites in
- order to use acceptable knowledge. In addition, Section B-5a(3) of this permit attachment
- describes the assessment of acceptable knowledge through the Permittees' Audit and
- 17 Surveillance Program.
- 18 <u>B-3c Radiography and Visual Examination</u>
- 19 Radiography is a and visual examination (VE) are nondestructive qualitative and quantitative
- 20 techniques that involves X-ray scanning of waste containers used to identify and verify waste
- 21 container contents as specified in Permit Attachment B1. Visual examination (VE) constitutes
- 22 opening a container and physically examining its contents. Generator/storage sites shall
- 23 perform radiography or VE of 100 percent of CH TRU mixed waste containers in waste streams
- except for those waste streams for which the Permittees approve a Scenario 1 or Scenario 2
- 25 Determination Request. No RH TRU mixed waste will be shipped to WIPP for storage or
- disposal without documentation of radiography or VE of 100 percent of the containers as
- 27 | specified in Permit Attachment B1. Radiography and/or visual examination VE will be used,
- when necessary, to examine a waste container to verify its physical form. These techniques can
- 29 detect observable liquid wastes in excess of TSDF-WAC limits and containerized gases, which
- are prohibited for WIPP disposal. The prohibition of liquids in excess of TSDF-WAC limits and
- 31 containerized gases prevents the shipment of corrosive, ignitable, or reactive wastes.
- 32 Radiography and/or VE are also able to confirm that the physical form of the waste matches its
- 33 waste stream description (i.e. Homogeneous Solids, Soil/Gravel, or Debris Waste [including
- 34 uncategorized metals]). If the physical form does not match the waste stream description, the
- 35 waste will be designated as another waste stream and assigned the preliminary hazardous
- 36 waste numbers associated with that new waste stream assignment. That is, if radiography
- 37 and/or VE indicates that the waste does not match the waste stream description arrived at by
- acceptable knowledge characterization, a non-conformance report (NCR) will be completed and
- the inconsistency will be resolved as specified in Permit Attachment B4, and the NCR will be
- 40 <u>dispositioned as specified in Permit Attachment B3, Section B3-13</u>. The proper waste stream

- 1 assignment will be determined (including preparation of a new WSPF), the correct hazardous
- 2 waste codes numbers will be assigned, and the resolution will be documented. Refer to Permit
- 3 Attachment B4 for a discussion of acceptable knowledge and its verification process.
- 4 Generator/storage sites may conduct visual examination of waste containers in lieu of
- 5 radiography. For generator/storage sites that choose to use visual examination in lieu of
- 6 radiography VE, the detection of any liquid waste in non-transparent inner internal containers,
- 7 detected from shaking the internal container, will be handled by assuming that the internal
- 8 container is filled with liquid and adding this volume to the total liquid in the payload container
- 9 (e.g., 55 gallon drum or SWB) being characterized using VE. The payload container being
- 10 <u>characterized using VE</u> would be rejected and/or repackaged to exclude the <u>internal</u> container if
- 11 it is over the TSDF-WAC limits. When radiography is used, or visual examination of transparent
- 12 containers is performed, if any liquid in inner internal containers is detected, the volume of liquid
- shall be added to the total for the payload container being characterized using radiography or
- 14 <u>VE</u>. Radiography, or the equivalent, will be used as necessary on the existing/stored waste
- 15 containers to verify the physical characteristics of the TRU mixed waste correspond with its
- waste stream identification/waste stream Waste Matrix Code and to identify prohibited items.
- 17 Radiographic examination protocols and QA/QC methods are provided in Permit Attachment
- 18 B1. Radiography and VE shall be subject to the Permittees' Audit and Surveillance Program
- 19 (Permit Attachment B6).

# B-3d Characterization Techniques and Frequency for Newly Generated and Retrievably Stored Waste

21 <u>Stored Waste</u>

- 22 Generator/storage sites will use acceptable knowledge to delineate all TRU mixed waste
- containers into waste streams for the purposes of grouping waste for further characterization.
- 24 The analyses performed may differ based on the waste stream and the physical form of the
- waste (i.e., heterogeneous debris waste cannot be sampled for totals analyses). Both
- retrievably stored and newly generated wastes will be delineated in this fashion, though the
- 27 types of acceptable knowledge used may differ. Section B-3b discusses the use of acceptable
- 28 knowledge, sampling, and analysis in more detail. Acceptable knowledge is discussed more
- 29 completely in Permit Attachment B4. Every TRU mixed waste stream will be assigned
- 30 hazardous waste numbers based upon acceptable knowledge, and the generator/storage sites
- 31 may resolve the assignment of hazardous waste numbers using headspace gas (Summary
- 32 Category Group S5000 only) and solid sampling and analysis (Summary Category Groups
- 33 S3000 and S4000 only).
- In the CIS for each waste stream, the generator/storage site will be required to document their
- methods, and the findings from those methods, for determining the physical form of the waste
- and the presence or absence of prohibited items for both retrievably stored and newly
- 37 generated waste. Radiography and/or VE may be used to verify the physical form of retrievably
- 38 stored TRU mixed waste. For newly generated waste, physical form and prohibited items may
- 39 either be documented during packaging (using the VE technique) or verified after packaging
- 40 using radiography (or VE in lieu of radiography).
- 41 For debris waste streams that do not have an AK Sufficiency Determination approved by the
- 42 Permittees, containers selected in accordance with Permit Attachment B2 from those waste
- 43 streams must be sampled and analyzed for VOCs in the headspace gas. Likewise, a statistically
- 44 selected portion of homogeneous solids and soil/gravel waste streams must be sampled and
- 45 analyzed for RCRA-regulated total VOCs, SVOCs, and metals when those waste streams do

- 1 the physical form of the waste (Summary Category Group) corresponds to the physical form of
- 2 the assigned waste stream may be accomplished either <u>using VE</u> during packaging or by
- 3 performing radiography as specified in Permit Attachment B1, Section B1-3 for retrievably
- 4 stored waste. Instead of using a video/audio tape-as required with VE in lieu of radiography and
- 5 <u>a single operator</u>, the VE method for newly generated waste (or repackaged retrievably stored
- 6 waste) may uses a second operator, who is equally trained to the requirements stipulated in
- 7 Permit Attachment B1, to provide additional verification by reviewing the contents of the waste
- 8 container to ensure correct reporting. If the second operator cannot provide concurrence,
- 9 corrective actions <sup>2</sup> will be taken as specified in Permit Attachment B3. The subsequent waste
- 10 characterization activities depend on the assigned Summary Category Group, since waste
- 11 within the Homogeneous Solids and Soils/Gravel Summary Category Groups may be
- 12 characterized using different techniques than the waste in the Debris Waste Summary Category
- 13 Group. The packaging configuration, type and number of filters, and rigid liner vent hole
- presence and diameter necessary to determine the appropriate drum age criteria (**DAC**) in
- accordance with Permit Attachment B1, Section B1-1, may be documented as part of the
- 16 characterization information collected during the packaging of newly generated waste or
- 17 repackaging of retrievably stored waste for those containers of debris waste that will undergo
- 18 headspace gas sampling and analysis.
- 19 B-3d(1)(a) Sampling of Newly Generated Homogeneous Solids and Soil/Gravel
- When a Determination Request has not been approved by the Permittees, sampling and
- 21 analysis of newly generated homogeneous solid and soil/gravel waste streams shall be
- 22 conducted in accordance with the requirements specified in Permit Attachment B1, Section B1-
- 23 2. The number of newly generated homogeneous solid and soil/gravel waste containers to be
- 24 sampled will be determined using the procedure specified in Section B2-1, wherein a statistically
- selected portion of the waste will be sampled.
- 26 B-3d(2) Retrievably Stored Waste
- 27 All retrievably stored waste containers will first be delineated into waste streams using
- 28 acceptable knowledge. The Permittees will require that the generator/storage sites document
- 29 the methods used to delineate waste streams in the acceptable knowledge record and
- 30 Acceptable Knowledge Summary Report. Retrievably stored waste containers may be
- 31 examined using radiography or VE to determine the physical waste form (Summary Category
- 32 Group), the absence of prohibited items, and additional waste characterization techniques that
- 33 may be used based on the Summary Category Groups (i.e., S3000, S4000, S5000).
- 34 The headspace gas sampling method provided in Permit Attachment B1 will be used, when
- 35 necessary, to resolve the assignment of EPA hazardous waste numbers to debris waste
- 36 streams, as specified in Permit Attachment B4.
- 37 A statistically selected portion of retrievably stored homogeneous solids and soil/gravel wastes
- will be sampled and analyzed for total VOCs, SVOCs, and metals, when necessary. The sample
- 39 location selection method is described in Permit Attachment B2. The sampling methods for
- 40 these wastes are provided in Permit Attachment B1.

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<sup>&</sup>lt;sup>2</sup> "Corrective action" as used in this WAP and its attachments does not mean corrective action as defined under HWA, RCRA, and their implementing regulations.

1 Headspace-Gas Sampling and Analysis 2 To identify VOCs and quantify the concentrations of VOC constituents in waste 3 containers to resolve the assignment of EPA hazardous waste numbers 4 Homogeneous Waste Sampling and Analysis 5 To compare UCL<sub>90</sub> values for the mean measured contaminant concentrations in a waste stream with specified toxicity characteristic levels in 20.4.1.200 NMAC 6 7 (incorporating 40 CFR §261), to determine if the waste is hazardous, and to resolve the assignment of EPA hazardous waste numbers. 8 9 Radiography To determine the physical waste form, the absence of prohibited items, and 10 11 additional waste characterization techniques that may be used based on the Summary Category Groups (i.e., S3000, S4000, S5000). 12 13 Visual Examination 14 To determine the physical waste form, the absence of prohibited items, and 15 additional waste characterization techniques that may be used based on the 16 Summary Category Groups (i.e., \$3000, \$4000, \$5000). 17 Reconciliation of these DQOs by the Generator/Storage Site Project Manager or the Permittee 18 approved laboratories, as applicable, is addressed in Permit Attachment B3. Reconciliation 19 requires determining whether sufficient type, quality, and quantity of data have been collected to ensure the DQO's cited above can be achieved. 20 21 B-4a(2) Quality Assurance Objectives 22 The generator/storage sites or the Permittee approved laboratories, as applicable, shall 23 demonstrate compliance with each QAO associated with the various characterization methods 24 as presented in Permit Attachment B3. Generator/Storage Site Project Managers or the 25 Permittee approved laboratories, as applicable, are further required to perform a reconciliation of the data with the DQOs established in this WAP. The Generator/Storage Site Project 26 27 Manager or the Permittee approved laboratories, as applicable, shall conclude that all of the 28 DQOs have been met for the characterization of the waste stream prior to submitting a WSPF to the Permittees for approval (Permit Attachment B3). The following QAO elements shall be 29 considered for each technique, as a minimum: 30 31 Precision 32 Precision is a measure of the mutual agreement among multiple measurements. 33 Accuracy 34 Accuracy is the degree of agreement between a measurement result and the true 35 or known value.

# 1 B-4a(6) Data Transmittal

- 2 BDRs will include the information required by Section B3-10 and will be transmitted by hard
- 3 copy or electronically (provided a hard copy is available on demand) from the data generation
- 4 level to the project level.
- 5 The generator/storage site will transmit waste container information electronically via the WIPP
- 6 Waste Information System (WWIS). Data will be entered into the WWIS in the exact format
- 7 required by the database. Refer to Section B-5a(1) for WWIS reporting requirements and the
- 8 WIPP Waste Information Data System User's Manual for Use by Shippers/Generators (DOE,
- 9 20012009) for the WWIS data fields and format requirements.
- 10 Once a waste stream is characterized, the Site Project Manager will also submit to the
- 11 Permittees a WSPF (Figure B-1) accompanied by the CIS for that waste stream which includes
- reconciliation with DQOs (Sections B3-12b(1) and B3-12b(2)). The WSPF, the CIS, and
- information from the WWIS will be used as the basis for acceptance of waste characterization
- information on TRU mixed wastes to be disposed of at the WIPP.

# 15 <u>B-4a(7) Records Management</u>

- 16 Records related to waste characterization activities performed by the generator/storage sites will
- be maintained in the testing, sampling, or analytical facility files or generator/storage site project
- 18 files, or at the WIPP Records Archive facility. Permittee approved laboratories will forward
- 19 testing, sampling, and analytical records along with BDRs, to the generator/storage site project
- office for inclusion in the generator/storage site's project files and to the Permittees for inclusion
- 21 in the WIPP facility operating record. Raw data obtained by testing, sampling, and analyzing
- 22 TRU mixed waste in support of this WAP will be identifiable, legible, and provide documentary
- 23 evidence of quality. TRU mixed waste characterization records submitted to the Permittees shall
- be maintained in the WIPP facility operating record and be available for inspection by NMED.
- 25 Records inventory and disposition schedule (RIDS) or an equivalent system shall be prepared
- and approved by generator/storage site personnel. All records relevant to an enforcement action
- 27 under this Permit, regardless of disposition, shall be maintained at the generator/storage site
- 28 until NMED determines they are no longer needed for enforcement action, and then
- 29 dispositioned as specified in the approved RIDS. All waste characterization data and related
- 30 QA/QC records for TRU mixed waste to be shipped to the WIPP facility are designated as either
- 31 Lifetime Records or Non-Permanent Records.
- 32 Records that are designated as Lifetime Records shall be maintained for the life of the waste
- 33 characterization program at a participating generator/storage site plus six years or transferred
- 34 for permanent archival storage to the WIPP Records Archive facility.
- 35 Waste characterization records designated as Non-Permanent Records shall be maintained for
- ten years from the date of (record) generation at the participating generator/storage site or at
- 37 the WIPP Records Archive facility and then dispositioned according to their approved RIDS. If a
- 38 generator/storage site ceases to operate, all records shall be transferred before closeout to the
- 39 Permittees for management at the WIPP Records Archive facility. Table B-6 is a listing of
- 40 records designated as Lifetime Records and Non-Permanent Records. Classified information
- 41 will not be transferred to WIPP. Notations will be provided to the Permittees indicating the
- 42 absence of classified information. The approved generator/storage site RIDS will identify

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- 1 information presented on this form. If the Permittees determine (through the data comparison)
- 2 that the characterization information is adequate, the WSPF will be approved. Prior to the first
- 3 shipment of containers from the approved waste stream, the approved WSPF and
- 4 accompanying CIS will be provided to NMED. If the data comparison indicates that analyzed
- 5 containers have hazardous wastes not present on the WSPF, or a different Waste Matrix Code
- 6 applies, the WSPF is in error and shall be resubmitted. Ongoing WSPF examination is
- 7 discussed in detail in Section B-5a(2).
- 8 Audits of generator/storage sites will be conducted as part of the Permittees' Audit and
- 9 Surveillance Program (Permit Attachment B6). The RCRA portion of the generator/storage site
- 10 audit program will provide on-site verification of waste characterization procedures; BDR
- 11 preparation; and record keeping to ensure that all applicable provisions of the WAP
- 12 requirements are met. As part of the waste characterization data submittal, the
- 13 generator/storage site will also transmit the data on a container basis via the WWIS. This data
- submittal can occur at any time as the data are being collected, but will be complete for each
- 15 container prior to shipment of that container. The WWIS will conduct internal edit/limit checks as
- the data are entered, and the data will be available to the Permittees as supporting information
- 17 for WSPF review. NMED will have read-only access to the WWIS as necessary to determine
- 18 compliance with the WAP. The initial WSPF check performed by the Permittees will include
- 19 WWIS data submitted by the generator/storage site for each waste container and the CIS. The
- 20 Permittees will compare ongoing sampling/analysis characterization data obtained and
- 21 submitted via the WWIS to the approved WSPF. If this comparison shows that containers have
- hazardous wastes not reported on the WSPF, or a different Waste Matrix Code applies, the data
- are rejected and the waste containers are not accepted for shipment until a new or revised
- 24 WSPF is submitted to and approved by the Permittees.
- 25 If discrepancies regarding hazardous waste number assignment or Waste Matrix Code
- designation arise as a result of the Phase I review, the generator/storage sites will be contacted
- 27 by the Permittees and required to provide the necessary additional information to resolve the
- 28 discrepancy before that waste stream is approved for disposal at the WIPP facility. If the
- 29 discrepancy is not resolved, the waste stream will not be approved. The Permittees will notify
- 30 NMED in writing of any discrepancies identified during WSPF review and the resulting
- 31 discrepancy resolution prior to waste shipment. The Permittees will not manage, store, or
- 32 dispose the waste stream until this discrepancy is resolved in accordance with this WAP.
- 33 B-5a(1) WWIS Description
- 34 All generator/storage sites planning to ship TRU mixed waste to WIPP will supply the required
- data to the WWIS. The WWIS Data Dictionary includes all of the data fields, the field format and
- the limits associated with the data as established by this WAP. These data will be subjected to
- edit and limit checks that are performed automatically by the database, as defined in the WIPP
- Waste Information Data System User's Manual for Use by Shippers/Generators (DOE, 2001)
- 39 2009).
- 40 The Permittees will coordinate the data transmission with each generator/storage site. Actual
- 41 data transmission will use appropriate technology to ensure the integrity of the data
- 42 transmissions. The Permittees will require sites with large waste inventories and large
- databases to populate a data structure provided by the Permittees that contains the required
- 44 data dictionary fields that are appropriate for the waste stream (or waste streams) at that site.
- 45 For example, totals analysis data will not be requested from sites that do not have

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# 1 B-9 List of References

- 2 U.S. Department of Energy (DOE), 20012009, "WIPP Waste Information Data System User's
- 3 Manual for Use by Shippers/Generators", DOE/CAO 97-2273 DOE/WIPP 09-3427, U.S.
- 4 Department of Energy.
- 5 U.S. Department of Energy (DOE), 1997, Resource Conservation and Recovery Act Part B
- 6 Permit Application for the Waste Isolation Pilot Plant", Revision 6.5, U.S. Department of Energy.
- 7 U.S. Department of Energy (DOE), 2003, "Performance Demonstration Program Plan for the
- 8 Analysis of Simulated Headspace Gases for the TRU Waste Characterization Program," CAO-
- 9 <u>95-1076</u>, Current Revision, Carlsbad, New Mexico, Carlsbad Field Office, U.S. Department of
- 10 Energy.
- 11 U.S. Department of Energy (DOE), 2005, "Performance Demonstration Program Plans for
- 12 Analysis of Solid Waste Forms," <u>CAO-95-1077</u>, Current Revision, Carlsbad, New Mexico,
- 13 Carlsbad Field Office, U.S. Department of Energy.
- 14 U.S. Environmental Protection Agency (EPA), April 1994, "Waste Analysis at Facilities that
- 15 Generate, Treat, Store, and Dispose of Hazardous Waste, a Guidance Manual," OSWER
- 16 9938.4-03, Office of Solid Waste and Emergency Response, Washington, D.C.
- 17 U.S. Environmental Protection Agency (EPA), April 1980. "A Method for Determining the
- 18 Compatibility of Hazardous Wastes," <u>EPA-600/2-80-076</u>, California Department of Health
- 19 Services and the U.S. Environmental Protection Agency, Office of Research and Development.
- 20 U.S. Environmental Protection Agency (EPA), 1996. "Test Methods for Evaluating Solid Waste,"
- 21 Laboratory Manual Physical/Chemical Methods, <u>SW-846</u>, 3rd ed., U.S. Environmental
- 22 Protection Agency, Office of Solid Waste and Emergency Response, Washington, D.C.

Table B-5
Summary of Parameters, Characterization Methods, and Rationale for Transuranic Mixed Waste

Waste Matrix Code Summary Categories	Waste Matrix Code Groups	Characterization Parameter	Method	Rationale
		Stored Waste		
S3000-Homogeneous Solids	<ul><li>Solidified inorganics</li><li>Salt waste</li><li>Solidified organics</li></ul>	Physical waste form	Acceptable knowledge, radiography, and/or visual examination	Determine waste matrix     Demonstrate compliance with waste acceptance criteria (e.g., no free-liquids in excess of TSDF-WAC limits, no incompatible wastes, no compressed gases)
S4000-Soil/Gravel	Contaminated soil/debris	<ul><li>Hazardous constituents</li><li>Listed</li><li>Characteristic</li></ul>	Acceptable knowledge or statistical sampling <sup>a</sup> (see Tables B-3 and B-4)	Determine characteristic metals and organics     Resolve the assignment of EPA hazardous waste numbers
S5000–Debris Waste	Uncategorized metal (metal waste other than lead/cadmium)     Lead/cadmium waste     Inorganic nonmetal waste	Physical waste form	Acceptable knowledge, radiography, and/or visual examination	Determine waste matrix     Demonstrate compliance with waste acceptance <u>criteria</u> (e.g., no <u>free-liquids in excess of TSDF-WAC limits</u> , no incompatible wastes, no compressed gases)
	<ul><li>Graphite waste</li><li>Heterogeneous debris waste</li></ul>	<ul><li>Hazardous constituents</li><li>Characteristic</li><li>Listed</li></ul>	Statistical gas sampling and analysis <sup>a</sup> (see Table B-2)	Resolve the assignment of EPA hazardous waste numbers
	osposito intol mado	Hazardous constituents     Characteristic	Acceptable knowledge	Determine characteristic metals and organics

Table B-5
Summary of Parameters, Characterization Methods, and Rationale for Transuranic Mixed Waste (Continued)

Waste Matrix Code Summary Categories	Waste Matrix Code Groups	Characterization Parameter	Method	Rationale			
	Newly Generated Waste						
S3000-Homogeneous Solids	<ul><li>Solidified inorganics</li><li>Salt waste</li><li>Solidified organics</li></ul>	Physical waste form	Acceptable knowledge, radiography, and/or visual examination	Determine waste matrix     Demonstrate compliance with waste acceptance criteria (e.g., no free-liquids in excess of TSDF-WAC limits, no incompatible wastes, no compressed gases)			
S4000-Soil/Gravel	Contaminated soil/debris	<ul><li>Hazardous constituents</li><li>Listed</li><li>Characteristic</li></ul>	Statistical sampling <sup>a</sup> (see Tables B-3 and B-4)	<ul> <li>Determine characteristic metals and organics</li> <li>Resolve the assignment of EPA hazardous waste numbers</li> </ul>			
S5000–Debris Waste	Uncategorized metal (metal waste other than lead/cadmium)     Lead/cadmium waste     Inorganic nonmetal waste	Physical waste form	Acceptable knowledge, radiography, and/or visual examination	Determine waste matrix     Demonstrate compliance with waste acceptance <u>criteria</u> (e.g., no <u>free-liquids in excess of TSDF-WAC limits</u> , no incompatible wastes, no compressed gases)			
	<ul> <li>Combustible waste</li> <li>Graphite waste</li> <li>Heterogeneous debris waste</li> <li>Composite filter waste</li> </ul>	<ul><li>Hazardous constituents</li><li>Characteristic</li><li>Listed</li></ul>	Statistical gas sampling and analysis <sup>a</sup> (see Table B-2)	Resolve the assignment of EPA hazardous waste numbers			
	Composite intermedia	Hazardous constituents  • Characteristic	Acceptable knowledge	Determine characteristic metals and organics			

<sup>&</sup>lt;sup>a</sup> Applies to waste streams that require sampling.

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- 1 To perform radiography, the waste container is scanned while the operator views the television
- 2 screen. A video and audio recording is made of the waste container scan and is maintained as a
- 3 non-permanent record. A radiography data form is also used to document the Waste Matrix
- 4 Code to ensure that the waste container contains no ignitable, corrosive, or reactive waste by
- 5 documenting the absence of liquids in excess of TSDF-WAC limits or compressed gases, and
- 6 verify that the physical form of the waste is consistent with the waste stream description
- 7 documented on the WSPF. Containers whose contents prevent full examination of the
- 8 remaining contents shall be subject to visual examination unless the site certifies that visual
- 9 examination would provide no additional relevant information for that container based on the
- 10 acceptable knowledge information for the waste stream. Such certification shall be documented
- in the generator/storage site's record.
- 12 For containers which contain classified shapes and undergo radiography, the radiography video
- and audio recording will be considered classified. The radiography data forms will not be
- 14 considered contain classified information.
- 15 The radiography system involves qualitative and semiquantitative evaluations of visual displays.
- 16 Operator training and experience are the most important considerations for ensuring quality
- 17 controls in regard to the operation of the radiography system and for interpretation and
- disposition of radiography results. Only trained personnel shall be allowed to operate
- 19 radiography equipment.
- 20 Standardized training requirements for radiography operators shall be based upon existing
- 21 industry standard training requirements.
- 22 The Permittees shall require each site to develop a training program that provides radiography
- operators with both formal and on-the-job (OJT) training. Radiography operators shall be
- 24 instructed in the specific waste generating practices, typical packaging configurations, and
- 25 associated waste material parameters expected to be found in each Waste Matrix Code at the
- 26 site. The OJT and apprenticeship shall be conducted by an experienced, qualified radiography
- 27 operator prior to qualification of the training candidate. The training programs will be site-specific
- due to differences in equipment, waste configurations, and the level of waste characterization
- 29 efforts. For example, certain sites use digital radiography equipment, which is more sensitive
- 30 than real-time radiography equipment. In addition, the particular physical forms and packaging
- 31 configurations at each site will vary; therefore, radiography operators shall be trained on the
- 32 types of waste that are generated, stored, and/or characterized at that particular site.
- 33 Although the Permittees shall require each site to develop its own training program, all of the
- radiography QC requirements specified in this WAP shall be incorporated into the training
- 35 programs and radiography operations. In this way data quality and comparability will not be
- 36 affected.
- 37 Radiography training programs will be the subject of the Permittees' Audit and Surveillance
- 38 Program (Permit Attachment B6).
- 39 A training drum with internal container of various sizes shall be scanned biannually by each
- 40 operator. The audio and video media shall then be reviewed by a supervisor to ensure that
- 41 operators' interpretations remain consistent and accurate. Imaging system characteristics shall
- 42 be verified on a routine basis.

- 1 Independent replicate scans and replicate observations of the video output of the radiography
- 2 process shall be performed under uniform conditions and procedures. Independent replicate
- 3 scans shall be performed on one waste container per day or once per testing batch, whichever
- 4 is less frequent. Independent observations of one scan (not the replicate scan) shall also be
- 5 made once per day or once per testing batch, whichever is less frequent, by a qualified
- 6 radiography operator other than the individual who performed the first examination. A testing
- 7 batch is a suite of waste containers undergoing radiography using the same testing equipment.
- 8 A testing batch can be up to 20 waste containers without regard to waste matrix.
- 9 Oversight functions include periodic audio/video tape reviews of accepted waste containers and
- shall be performed by qualified radiography personnel other than the operator who dispositioned
- 11 the waste container. The results of this independent verification shall be available to the
- 12 radiography operator. The Permittees shall require the site project manager to be responsible
- for monitoring the quality of the radiography data and calling for corrective action, when
- 14 necessary.

# 15 B1-4 Visual Examination

- 16 In lieu of radiography, the The waste container contents may be verified directly by visual
- examination (VE) of the waste container contents. Visual examination may be performed en-by
- 18 physically examining the contents of waste containers to verify the Waste Matrix Code and to
- 19 verify that the container is properly included in the appropriate waste stream. Visual examination
- 20 shall be conducted on a waste container to identify and describe all contents of a waste
- 21 container, clearly identifying all discernible waste items, residual materials, packaging materials,
- 22 or and waste material parameters in the waste container. All visual Visual examination activities
- shall be documented on video/audio media, or alternatively, by using a second operator to
- 24 provide additional verification by reviewing the contents of the waste container to ensure correct
- 25 reporting. When VE is performed using a second operator, each operator performing the VE
- shall observe for themselves the waste being placed in the waste container or the contents
- 27 within the examined waste container when waste is not removed. The results of all visual
- 28 <u>examination VE</u> shall be documented on <u>visual examination VE</u> data forms.
- Visual examination recorded on video/audio media shall meet the following minimum
- 30 requirements:

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- The video/audio media shall record the waste packaging event for the container such that all waste items placed into the container are recorded in sufficient detail and shall contain an inventory of waste items in sufficient detail that another trained visual examination expert-VE operator can identify the associated waste material parameters.
  - The video/audio media shall capture the waste container identification number.
- The personnel loading the waste container shall be identified on the video/audio media or on packaging records traceable to the loading of the waste container.
  - The date of loading of the waste container will be recorded on the video/audio media or on packaging records traceable to the loading of the waste container.

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- Visual examination performed using two generator site personnel shall meet the following minimum requirements:
  - At least two generator site personnel who witnessed the packaging of the waste shall approve the data forms or packaging legs-records attesting to the contents of the waste container.
  - The data forms or packaging logs-records shall contain an inventory of waste items in sufficient detail that another trained visual examination expert VE operator can identify the associated waste material parameters.
  - The waste container identification number shall be recorded on the data forms or packaging <u>logs records</u>.
  - Visual examination video/audio media of containers which contain classified shapes shall be considered classified information. Visual examination data forms or packaging logs records will not be considered contain classified information.
- 14 <u>Visual examination Waste container packaging</u> records may be used for characterization of
- 15 TRU mixed waste. The visual examination to meet the VE data quality objectives (DQOs)
- 16 | (Permit Attachment B, Section B-4a(1)). These records must meet the minimum requirements
- 17 listed above for either VE recorded on video/audio media or VE performed by two
- 18 <u>generator/storage site personnel,</u> and shall be reviewed by operators trained and qualified to the
- 19 requirements listed below. The operators will prepare data forms based on the visual
- 20 examination records. Visual examination batch data reports will be prepared, reviewed, and
- 21 approved as described in Permit Attachment B, Section B-4, and Permit Attachment B3.
- 22 Standardized training for visual inspection VE shall be developed. Visual inspectors examination
- 23 operators shall be instructed in the specific waste generating processes, typical packaging
- 24 configurations, and expected waste material parameters expected to be found in each Waste
- 25 Matrix Code at the site. The training shall be site specific to include the various waste
- 26 configurations generated/stored at the site. For example, the particular physical forms and
- packaging configurations at each site will vary so operators shall be trained ento examine the
- 28 types of waste that are generated, stored, and/or characterized at that particular site. Training
- 29 will include the following regardless of Summary Category Group:
  - Identifying and describing the contents of a waste container by examining all items in waste containers of previously packaged waste
  - Identifying when VE cannot be used to meet the DQOs
- 33 Visual examination personnel shall be requalified once every two years.
  - Each visual examination VE facility shall designate a visual examination VE expert. The visual examination VE expert shall be familiar with the waste generating processes that have taken place at that site and also be familiar with all of the types of waste being characterized at that site. The visual examination VE expert shall be responsible for the overall direction and implementation of the visual examination VE at that facility. The Permittees shall require site QAPjPs to specify the selection, qualification, and training requirements of the visual examination VE expert.

- The waste characterization procedures used and the reference and date of the procedure
- Certification signature of Site Project Manager, name, title, and date signed
- 4 B3-12b(2) Characterization Information Summary
- 5 The Characterization Information Summary shall include the following elements, if applicable:
- Data reconciliation with DQOs
- Headspace gas summary data listing the identification numbers of samples used in the statistical reduction, the maximum, mean, standard deviation, UCL<sub>90</sub>, RTL, and associated EPA hazardous waste numbers that must be applied to the waste stream.
- Total metal, VOC, and SVOC analytical results for homogeneous solids and soil/gravel
   (if applicable).
- TIC listing and evaluation.

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- Radiography and <u>visual examination VE</u> summary to document that all prohibited items are absent in the waste (if applicable).
- A justification for the selection of radiography and/or/VE as an appropriate method for characterizing the waste.
  - A complete listing of all container identification numbers used to generate the WSPF, cross-referenced to each Batch Data Report
  - Complete AK summary, including stream name and number, point of generation, waste stream volume (current and projected), generation dates, TRUCON codes, Summary Category Group, Waste Matrix Code(s) and Waste Matrix Code Group, other TWBIR information, waste stream description, areas of operation, generating processes, RCRA determinations, radionuclide information, all references used to generate the AK summary, and any other information required by Permit Attachment B4, Section B4-2b.
  - Method for determining Waste Material Parameter Weights per unit of waste.
- List of any AK Sufficiency Determinations requested for the waste stream.
  - Certification through acceptable knowledge or testing and/or analysis that any waste assigned the hazardous waste number of U134 (hydrofluoric acid) no longer exhibits the characteristic of corrosivity. This is verified by ensuring that no liquid is present in U134 waste.

# 1 <u>B3-12b(3)</u> Waste Stream Characterization Package

- 2 The Waste Stream Characterization Package includes the following information:
- Waste Stream Profile Form (WSPF, Section B3-12b(1))
- Accompanying Characterization Information Summary (Section B3-12b(2))
- Complete AK summary (Section B3-12b(2))
- Batch Data Reports supporting the characterization of the waste stream and any
   others requested by the Permittees
- Raw analytical data requested by the Permittees
- 9 B3-12b(4) WIPP Waste Information System (WWIS) Data Reporting
- 10 The WWIS Data Dictionary includes all of the data fields, the field format and the limits
- 11 associated with the data as established by this WAP. These data will be subjected to edit and
- 12 | limit checks that are performed automatically by the database, as defined in the *WIPP*-Waste
- 13 Information Data System User's Manual for Use by Shippers/Generators (DOE, 2001 2009). If a
- 14 container was part of a composite headspace gas sample, the analytical results from the
- 15 composite sample must be assigned as the container headspace gas data results, including
- 16 associated TICs, for every waste container associated with the composite sample.
- 17 B3-13 <u>Nonconformances</u>
- 18 The Permittees shall require the status of work and the WAP activities at participating
- 19 generator/storage sites to be monitored and controlled by the Site Project Manager. This
- 20 monitoring and control shall include nonconformance identification, documentation, and
- 21 reporting.
- 22 The nonconformances and corrective action processes specified in this section describe
- 23 procedures between the Permittees and the generator/storage sites.
- 24 Nonconformances
- Nonconformances are uncontrolled and unapproved deviations from an approved plan or
- 26 procedure. Nonconforming items and activities are those that do not meet the WAP
- 27 requirements, procurement document criteria, or approved work procedures. Nonconforming
- 28 items shall be identified by marking, tagging, or segregating, and the affected generator/storage
- 29 site(s) notified. The Permittees shall require participating sites reconcile and correct
- 30 nonconforming items as appropriate. Any waste container for which a nonconformance report
- 31 (NCR) has been written will not be shipped to the WIPP facility unless the condition that led to
- 32 the NCR for that container has been dispositioned in accordance with the Permittees' Quality
- Assurance Program Description (QAPD). Disposition of nonconforming items shall be identified
- 34 and documented. The QAPjPs shall identify the person(s) responsible for evaluating and
- dispositioning nonconforming items and shall include referenced procedures for handling them.
- 36 For each container selected for confirmation in accordance with Permit Attachment B7, the

- 1 Permittees will examine the respective NCR documentation to verify NCRs have been
- 2 dispositioned for the selected container.
- 3 Management at all levels shall foster a "no-fault" attitude to encourage the identification of
- 4 nonconforming items and processes. Nonconformances may be detected and identified by
- 5 anyone performing WAP activities, including:
  - Project staff during field operations, supervision of subcontractors, data validation and verification, and self-assessment
  - Laboratory staff during the preparation for and performance of laboratory testing; calibration of equipment; QC activities; laboratory data review, validation, and verification; and self-assessment
  - QA personnel during oversight activities or audits
- 12 A nonconformance report NCR shall be prepared for each nonconformance identified. Each
- 13 nenconformance report NCR shall be initiated by the individual(s) identifying the
- 14 nonconformance. The nonconformance report NCR shall then be processed by knowledgeable
- and appropriate personnel. For this purpose, a nonconformance report-NCR including, or
- referencing as appropriate, results of laboratory analysis, QC tests, audit reports, internal
- 17 memoranda, or letters shall be prepared. The nonconformance report NCR must provide the
- 18 following information:

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- Identification of the individual(s) identifying or originating the nonconformance
- Description of the nonconformance
  - Method(s) or suggestions for correcting the nonconformance (corrective action)
- Schedule for completing the corrective action
  - An indication of the potential ramifications and overall <u>useability usability of</u> the data, if applicable
  - Any approval signatures specified in the site nonconformance procedures
- 26 The Permittees shall require the Site Project Manager to oversee the nonconformance report
- 27 NCR process and be responsible for developing a plan to identify and track all
- 28 nonconformances and report this information to the Permittees. The Site Project Manager is
- 29 also responsible for notifying project personnel of the nonconformance and verifying completion
- 30 of the corrective action for nonconformances.

#### Nonconformance to DQOs

- 32 For any non-administrative nonconformance related to applicable requirements specified in this
- 33 WAP which are first identified at the Site Project Manager signature release level (i.e., a failure
- 34 to meet a data quality objective DQO), the Permittees shall receive written notification within five
- 35 (5)-seven calendar days of identification and shall also receive a nonconformance report NCR
- 36 within thirty (30) calendar days of identification of the incident. The Permittees shall require the
- 37 generator/storage site to implement a corrective action which remedies the nonconformance
- prior to management, storage, or disposal of the waste at WIPP. The Permittees shall send
- 39 NMED a monthly summary of nonconformances identified during the previous month, indicating
- 40 the number of nonconformances received and the generator/storage sites responsible.

- 1 skills. Each participating site shall include in its QAPjP a description of the procedures for
- 2 implementing personnel qualification and training. All training records that specify the scope of
- 3 the training, the date of completion, and documentation of job proficiency shall be maintained as
- 4 QA Records in the site project file.
- 5 Analytical laboratory line management must ensure that analytical personnel are qualified to
- 6 perform the analytical method(s) for which they are responsible. The minimum qualifications for
- 7 certain specified positions for the WAP are summarized in Table B3-10. QAPiPs, or their
- 8 implementing SOPs, shall specify the site-specific titles and minimum training and qualification
- 9 requirements for personnel performing WAP activities. QAPiPs/procedures shall also contain
- 10 the requirements for maintaining records of the qualification, training, and demonstrations of
- 11 proficiency by these personnel.
- 12 An evaluation of personnel qualifications shall include comparing and evaluating the
- 13 requirements specified in the job/position description and the skills, training, and experience
- included in the current resume of the person. This evaluation also must be performed for
- personnel who change positions because of a transfer or promotion as well as personnel
- assigned to short-term or temporary work assignments that may affect the quality of the WAP.
- 17 QAPjPs/procedures shall identify the responsible person(s) for ensuring that all personnel
- maintain proficiency in the work performed and identify any additional training that may be
- 19 required.
- 20 B3-15 Changes to WAP-Related Plans or Procedures
- 21 Controlled changes to WAP-related plans or procedures shall be managed through the
- 22 document control process described in the QAPD. The Site Project Manager shall review all
- 23 non-administrative changes and evaluate whether those changes could impact DQOs specified
- in the Permit. After site certification, any changes to WAP-related plans or procedures that could
- 25 positively or negatively impact DQOs (i.e., those changes that require prior approval of the
- Permittees as defined in Attachment B5, Section B5-2) shall be reported to the Permittees
- 27 within five (5) days of identification by the project level review. The Permittees shall send NMED
- a monthly summary briefly describing the changes to plans and procedures identified pursuant
- 29 to this section during the previous month.
- 30 B3-16 List of References
- 31 Currie, Lloyd A. 1968. "Limits for Qualitative Detection and Quantitative Determination."
- 32 Analytical Chemistry, No. 40: pp. 586-93.
- 33 DOE, 2001 2009. WIPP Waste Information Data System User's Manual for Use by
- 34 Shippers/Generators. DOE/CAO 97-2273 DOE/WIPP 09-3427, Current Revision, Carlsbad,
- 35 New Mexico, Carlsbad Area Office, U.S. Department of Energy.
- 36 DOE. 2003. Performance Demonstration Program Plan for the Analysis of Simulated
- 37 Headspace Gases. DOE/CAO-95-1076, Current Revision, Carlsbad, New Mexico, Carlsbad
- 38 Area Office, U.S. Department of Energy.
- 39 DOE. 2005. Performance Demonstration Program Plan for RCRA Constituent Analysis of
- 40 Solidified Wastes. DOE/CBFO-95-1077, Current Revision, Carlsbad, New Mexico, Carlsbad
- 41 Area Office, U.S. Department of Energy.

1 visual examination of newly generated waste that later undergoes radiography; 2 information demonstrating neutralization of U134 [hydrofluoric acid] and waste 3 compatibility) 4 The acceptable knowledge written record shall include a summary that identifies all sources of 5 waste characterization information used to delineate the waste stream. The basis and rationale 6 for delineating each waste stream, based on the parameters of interest, shall be clearly 7 summarized and traceable to referenced documents. Assumptions made in delineating each waste stream also shall be identified and justified. If discrepancies exist between required 8 information, then sites shall apply all hazardous waste numbers indicated by the information to 9 10 the subject waste stream unless the sites choose to justify an alternative assignment and document the justification in the auditable record. The Permittees shall obtain from each site, at 11 12 a minimum, procedures that comply with the following acceptable knowledge requirements: Procedures for identifying and assigning the physical waste form of the waste 13 14 Procedures for delineating waste streams and assigning Waste Matrix Codes 15 Procedures for resolving inconsistencies in acceptable knowledge documentation 16 Procedures for headspace gas sampling and analysis, visual examination and/or radiography, and homogeneous waste sampling and analysis, if applicable 17 18 For newly generated waste, procedures describing process controls used to ensure 19 prohibited items (specified in the WAP, Permit Attachment B) are documented and managed 20 21 Procedures to ensure radiography and visual examination include a list of prohibited 22 items that the operator shall verify are not present in each container of waste (e.g., 23 liquids exceeding TSDF-WAC limits, corrosives, ignitables, reactives, and incompatible wastes) 24 25 Procedures to document how changes to Waste Matrix Codes, waste stream assignment, and associated Environmental Protection Agency (EPA) hazardous waste 26 numbers based on material composition are documented for any waste 27 28 Procedures for assigning EPA hazardous waste numbers to TRU mixed waste 29 streams 30 Procedures for estimating waste material parameter weights 31 B4-2c Supporting Acceptable Knowledge Information 32 The generator/storage sites shall obtain supporting acceptable knowledge information. The amount and type of supporting information is site-specific and cannot be mandated, but sites 33 34 shall collect information as appropriate to augment required information. Adequacy of supporting information shall be assessed by the Permittees during audits (Section B4-3g). Sites 35 will use this information to compile the acceptable knowledge written record. Supporting 36

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1 Sites shall prepare and implement a written procedure to identify hazardous wastes 2 and assign the appropriate hazardous waste numbers to each waste stream. The 3 following are minimum baseline requirements/standards that site-specific procedures shall include to ensure comparable and consistent characterization of hazardous 4 5 waste: Compile all of the required information in an auditable record. 6 7 Review the compiled information and delineate TRU mixed waste streams. 8 Delineation of waste streams must comply with the following definition: a waste 9 stream is defined as waste material generated from a single process or from an activity that is similar in material, physical form, and hazardous constituents. 10 11 Review the compiled information to determine if the waste stream is compliant with the TSDF-WAC. 12 13 Review the required information to determine if the waste is listed under 20.4.1.200 NMAC (incorporating 40 CFR §261), Subpart D. Assign all listed hazardous waste 14 numbers unless the sites choose to justify an alternative assignment and 15 document the justification in the auditable record. 16 17 Review the required information to determine if the waste exhibits a hazardous 18 characteristic or may contain hazardous constituents included in the toxicity characteristics specified in 20.4.1.200 NMAC (incorporating 40 CFR §261), 19 20 Subpart C. If a toxicity characteristic contaminant is identified and is not included as a listed waste, assign the toxicity characteristic number unless data are 21

constituent shall be applied to the mixed waste stream.

 Review the compiled information to provide an estimate of material parameter weights for each container to be stored or disposed of at WIPP.

available that demonstrate that the concentration of the constituent in the waste is

less than the toxicity characteristic regulatory level. When data are not available,

the toxicity characteristic hazardous waste number for the identified hazardous

For newly generated wastes, procedures shall be developed and implemented to characterize hazardous waste using acceptable knowledge prior to packaging the waste.

- Sites shall ensure that results of audits of the TRU mixed waste characterization programs at the site are available in the records.
- Sites shall identify all process controls (implemented to ensure that the waste contains
  no prohibited items and to control hazardous waste content and/or physical form) that
  may have been applied to retrievably stored waste and/or may presently be applied to
  newly generated waste. Process controls are applied at the time of waste
  generation/packaging to control waste content, whereas any activities performed after
  waste generation/packaging to identify prohibited items, hazardous waste content, or
  physical form are waste characterization activities, not process controls. The AK
  record must contain specific process controls and supporting documentation

			Documented	Implementat	nple of ion/ Objective is applicable	Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
	U	nacceptable	Waste			
12	Are procedures in place to ensure that the generator/storage site ensures, through administrative and operational procedures and characterization techniques, that waste containers do not include the following unacceptable waste:					
	<ul> <li>liquid waste is not acceptable at WIPP. Liquid in the quantities delineated below is acceptable (waste shall contain as little residual liquid as is reasonably achievable by pouring, pumping and/or aspirating, and internal containers shall contain less than 1 inch or 2.5 centimeters of liquid in the bottom of the container. Total residual liquid in any payload container may not exceed 1 percent volume of that container. Payload containers with U134 waste shall have no detectable liquid)</li> <li>Observable liquid shall be no more than 1 percent by volume of the outermost container at the time of radiography or visual examination</li> <li>Internal containers with more than 60 milliliters or 3 percent by volume observable liquid, whichever is greater, are prohibited</li> <li>Containers with Hazardous Waste Number U134 assigned shall have no observable liquid</li> <li>Overpacking the outermost container that was examined during radiography or visual examination or redistributing untreated liquid within the container shall not be used to meet the liquid volume limits</li> <li>non-radionuclide pyrophoric materials</li> <li>hazardous wastes not occurring as co-contaminants with TRU wastes (non-mixed hazardous wastes)</li> <li>wastes incompatible with backfill, seal and panel closures materials, container and packaging materials, shipping container materials, or other wastes</li> </ul>					
	wastes containing explosives or compressed gases (continued below)					

		Procedure Documented		Procedure Documented		Procedure Documented		Implementat	nple of ion/ Objective is applicable	Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)				
25	Are procedures in place to ensure that Acceptable Knowledge is used in waste characterization activities to delineate TRU mixed waste streams, to assess whether TRU mixed wastes comply with the TSDF-WAC, to assess whether TRU mixed waste exhibits a hazardous characteristic (20.4.1.200 NMAC, incorporating 40 CFR 261 Subpart C), and to assess whether TRU wastes are listed (20.4.1.200 NMAC, incorporating 40 CFR 261 Subpart D), and to estimate waste material parameter weights? (Section B-3b)									
26	Are procedures in place to ensure that radiography and/or visual examination are used as necessary to:									
	<ul> <li>Examine a waste container to determine the physical form</li> <li>Identify <u>observable</u> liquids <u>in excess of TSDF-WAC limits</u> and containerized gases</li> </ul>									
	<ul> <li>Verify the physical form matches the waste stream description (Section B-3c)</li> </ul>									
27	Are procedures in place to ensure that the following characterization activities shall occur for newly generated wastes:									
	Acceptable Knowledge for all wastes, with sampling and analysis as necessary to augment AK including;:									
	<ul> <li>Either visual examination during packaging or radiography (or VE in lieu of radiography) after packaging for all waste containers, ensuring this occurs prior to any treatment designed to supercompact waste</li> </ul>									
	<ul> <li>Headspace gas analysis for randomly selected containers, except for qualifying waste containers belonging to LANL sealed sources waste streams</li> </ul>									
	<ul> <li>Total VOC, SVOC, and Metals analyses for a selected number of homogeneous solids and soil/gravel waste containers as specified in Attachment B2</li> </ul>									
	<ul> <li>Evaluation of any TICs found in headspace gas and totals analyses</li> </ul>									
	(Section B-3d(1))									

		Procedure Documented		Implementat	nple of ion/ Objective is applicable	Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
43	Are procedures in place and checklists are available to prepare a Site Project Manager (SPM) Summary and a Data Validation Summary (the summaries may be in the same document)? The SPM Summary includes a validation checklist for each batch that is of sufficient detail to document all aspects of a batch data report that could affect data quality. The Data Validation Summary must identify each Batch Data Report reviewed, describe how the validation was performed, identify all problems, and identify all acceptable and unacceptable data. Summaries must include release signatures. (Section B3-10b(2))					
44	Are procedures in place to ensure that non-administrative, WAP-related nonconformances first identified at the site project manager level are reported to the Permittees within <a href="five">five (5)</a> seven calendar days of identification, that nonconformance reports are prepared within <a href="thirty">thirty (30)</a> calendar days, and that corrective action is implemented prior to waste shipment? (Section B3-13)					
45	Are procedures in place to ensure that any waste container for which a nonconformances are report (NCR) has been written will not be shipped to the WIPP facility unless the condition that led to the NCR for that container is appropriately identified, reconciled, corrected, and documented? Are nonconformance reports prepared for nonconformances identified? Are nonconformances identified and tracked, and does the Site Project Manager oversee the nonconformance report process? (Section B3-13)					
		Sample Co	ntrol			
46	Are procedures in place to ensure that the site's sample handling and control program includes the following:     Field documentation of samples including point of origin, date of sample, container identification, sample type, analysis requested, and chain-of-custody (COC) number?     Proper labeling and/or tagging including proper sample numbering, sample identification, sample date, sampling conditions, and					
	<ul> <li>analysis requested?</li> <li>COC record including name of sample relinquisher, sample receiver, and date and time of sample transfer? and</li> <li>Proper sample handling and preservation?</li> <li>(Section B-4a(3))</li> </ul>					

		Procedure Documented		Procedure Documented Example of Implementation/ Objective Evidence, as applicable		Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
56a	Are procedures in place to ensure that hard copy or electronic Characterization Information Summary will include the following:					
	<ul> <li>Data reconciliation with DQOs</li> <li>Headspace gas summary data listing the identification numbers of samples used in the statistical reduction, the maximum, mean, standard deviation, UCL<sub>90</sub>, RTL, and associated EPA hazardous waste numbers that must be applied to the waste stream.</li> <li>Total metal, VOC, and SVOC analytical results for homogeneous solids and soil/gravel (if applicable), .</li> <li>TIC listing and evaluation,</li> <li>Radiography and visual examination summary to document that all prohibited items are absent in the waste (if applicable)</li> <li>A complete listing of all container identification numbers used to generate the Waste Stream Profile Form, cross-referenced to each Batch Data Report</li> <li>Complete AK summary, including stream name and number, point of generation, waste stream volume (current and projected), generation dates, TRUCON codes, Summary Category Group, Waste Matrix Code(s) and Waste Matrix Code Group, other TWBIR information, waste stream description, areas of operation, generating processes, RCRA determinations, radionuclide information, all references used to generate the AK summary, and any other information required by Permit Attachment B4, Section B4-2b.</li> <li>Method for determining Waste Material Parameter Weights per unit of waste.</li> <li>List of any AK Sufficiency Determinations requested for the waste stream.</li> <li>Certification through acceptable knowledge or testing and/or analysis that any waste assigned the hazardous waste number of U134 (hydrofluoric acid) no longer exhibits the characteristic of corrosivity. This is verified by ensuring that no liquid is present in U134 waste.</li> </ul>					
	<ul> <li>A justification for the selection of radiography and/or VE as an appropriate method of characterizing the waste.</li> </ul>					
	(Section B3-12b(2))					

		Procedure Documented		Procedure Documented Example of Implementation/ Object Evidence, as applica		Comment (e.g., any change in
	WAP Requirement <sup>2</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
<u>143</u>	Do site procedures indicate that if the required AK information is not available for a particular waste stream, that the waste stream will not be eligible for an AK Sufficiency Determination? (Section B4-2)					
144	Have the following procedures been prepared?:					
	Procedures for identifying and assigning the physical waste form of the waste					
	B. Procedures for delineating waste streams and assigning Waste Matrix Codes					
	<ul> <li>Procedures for resolving inconsistencies in acceptable knowledge documentation</li> </ul>					
	<ul> <li>Procedures for headspace gas sampling and analysis, visual examination and/or radiography, and homogeneous waste sampling and analysis, if applicable</li> </ul>					
	<ul> <li>For newly generated waste, procedures describing process controls used to ensure prohibited items (specified in the WAP, Permit Attachment B) are documented and managed</li> </ul>					
	F. Procedures to ensure radiography and visual examination include a list of prohibited items that the operator shall verify are not present in each container of waste-(e.g. liquids exceeding TSDF-WAC limits, corrosives, ignitables, reactives, and incompatible wastes)					
	G. Procedures to document how changes to Waste Matrix Codes, waste stream assignment, and associated Environmental Protection Agency hazardous waste numbers based on material composition are documented for any waste					
	<ul> <li>H. Procedures for assigning EPA hazardous waste numbers to TRU mixed waste</li> </ul>					
	I. Procedures for estimating waste material parameter weights					
	(Section B4-2b)	_				
<u>145</u>	Does the generator provide procedures or written commitment to collect supporting acceptable knowledge information, as available and as necessary to augment mandatory information?					
	(Section B4-2c)					

		Procedure Documented		Example of Implementation/ Objective Evidence, as applicable		Comment (e.g., any change in
	WAP Requirement <sup>2</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
<u>151</u>	If the generator site submitted an AK Sufficiency Determination Request for a specific waste stream, did the site provide all of the requisite information including the identification of the applicable scenario for which approval is sought?					
	(Section B-0b)					
	Re-evaluatin	ng Acceptak	ole Knowledge			
<u>152</u>	Does the generator site have written procedures for the augmentation of all acceptable knowledge information using sampling and analysis. Sampling and analysis consists of radiography, visual examination, headspace gas, and homogeneous waste sampling and analysis. Do site procedures indicate that the following sampling and analysis will be conducted based upon the results of the Determination Request					
	Any scenario denied - 100% RTR or VE and statistical HSG or solids S&A					
	Scenario 1 Granted -No sampling and analysis radiography/visual examination is required					
	Scenario 2 Granted-Radiography/visual examination is not required but statistical HSG or solids S&A is required					
	Scenario 3 Granted-100% RTR or VE is required, sampling and analysis is not required					
	(Section B4-1, B-0b)					
<u>155</u>	Does the generator site have procedures for reevaluating acceptable knowledge if the results of the waste confirmation indicate that the waste to be shipped does not match the approved waste stream or if the data from radiography or visual examination for waste streams without an AK Sufficiency Determination exhibit this discrepancy? Does this procedure describe how the waste is reassigned, acceptable knowledge reevaluation, and appropriate hazardous waste <a href="edes-numbers">edes-numbers</a> are assigned?					
450	(Section B4-3e)					
<u>156</u>	Do site procedures indicate that debris waste are assigned toxicity characteristic EPA numbers based on AK regardless of the quantity or concentration? (B4-3e)					

		Procedure Documented		Example of Implementation/ Objective Evidence, as applicable		Comment (e.g., any change in
	WAP Requirement <sup>2</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
161	Do site procedures ensure that headspace gas and solid/soil analytical data are used to resolve AK assignments for hazardous waste, as necessary? If a constituent is detected in headspace gas that the site believes isn't from the waste process, the site must provide documentation to support any determination that organic constituents are associated with packaging materials, radiolysis, or other uses not consistent with solvent use. If the source of the detected headspace gas solvents cannot be identified, the appropriate F listing will be assigned. If a constituent in a listed waste is present in solid/soil analytical results, the appropriate listed waste shall be added to the waste stream. F-listed waste assigned by acceptable knowledge shall not be removed based on headspace gas or solids analysis. In the case of totals/TCLP analysis, do procedures reflect the allowance for concentration assessments, wherein sites may add or remove total/TCLP and non-toxic F003 constituents found in headspace and solid/soil analyses? (Section B4-3e)					
<u>162</u>	If sampling and analysis conducted to augment AK determines that a hazardous constituent as identified in headspace gas sampling or soil/homogeneous waste sampling is present in the waste, does the generator site indicate that they will: 1) assign the hazardous waste number to the entire waste stream as applicable, or 2) segregate drums containing detectable concentrations of solvent into a separate waste stream, and assign applicable hazardous waste numbers? (Section B4-3e)					
<u>163</u>	Does the generator site document, justify, and consistently delineate waste streams and assign hazardous waste <u>cedes_numbers</u> based on site specific permit requirements or state-enforced agreements?  (Section B4-3e)					
<u>164</u>	Does the generator site have written methodologies for determining the mean concentration of solvent VOCs detected by either headspace gas analysis or homogeneous waste sampling for each waste stream or waste stream lot, and are all data ("U" flags designated as one half the MDL and "J" flags, which are less than the PRQL but greater than the MDL)? (Section B4-3e)					
<u>165</u>	Do procedures ensure that spent solvent assignments are made by using the UCL $_{90}$ (of mean concentration), and comparing this with the PRQLs? If the UCL $_{90}$ exceeds the PRQL, is acceptable knowledge reevaluated and determine potential source of the constituent? (Section B4-3e)					

		Procedure	Documented	Implementat	nple of ion/ Objective as applicable	Comment (e.g., any change in	
	WAP Requirement <sup>2</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)	
<u>168a</u>	D. Comparability - Data are considered comparable when one set of data can be compared to another set of data. Comparability is ensured through sites meeting the training requirements and complying with the minimum standards outlined for procedures that are used to implement the acceptable knowledge process. All sites must assign hazardous waste <a href="eodes-numbers">eodes-numbers</a> in accordance with Permit Attachment B4-4 and provide this information regarding its waste to other sites who store or generate a similar waste stream.						
	E. Representativeness - Representativeness expresses the degree to which sample data accurately and precisely represent characteristics of a population. Representativeness is a qualitative parameter that will be satisfied by ensuring that the process of obtaining, evaluating, and documenting acceptable knowledge information is performed in accordance with the minimum standards established in Permit Attachment B4. Sites also must assess and document the limitations of the acceptable knowledge information used to assign hazardous waste codes_numbers (e.g., purpose and scope of information, date of publication, type and extent to which waste parameters are addressed)  (Section B3-9)						
<u>169</u>	Does the generator site address quality control by tracking its performance with regard to the use of acceptable knowledge by: 1) assessing the frequency of inconsistencies among information, and 2) documenting the results of waste discrepancies identified by the generator/storage site during waste characterization or the Permittees during waste confirmation using radiography, review of radiography audio/video recordings, visual examination, or review of visual examination records. In addition, the acceptable knowledge process and waste stream documentation must be evaluated through internal assessments by generator/storage site quality assurance organizations . (Section B4-3e)						

- 1. NMED expects a traceability analysis to be performed, the results of which should be presented on this checklist under the "Examples of Implementation" column. Further, the traceability analysis process and results should be discussed in the Final Audit Report.
- 2. The WAP requirements should be presented in documents, such as procedures. Each of the questions posed under WAP requirements are meant to determine whether procedures are in place or whether documents are evident which demonstrate that the specific WAP requirement is or can be met.

		Procedure Documented		Example of Implementation/ Objective Evidence, as applicable		Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
<u>241</u>	Did the X-ray producing device have controls which allow the operator to vary voltage, thereby controlling image quality? Was it possible to vary the voltage, typically between 150-400 kV, to provide an optimum degree of penetration through the waste? Was high-density material examined with the X-ray device set on the maximum voltage? Was low-density material examined at lower voltage settings to improve contrast and image definition? (Section B1-3)					
<u>242</u>	Do procedures or other documentation ensure that an audio/videotape or equivalent is made of the waste container scan and maintained as a non-permanent record? (Section B1-3)					
	Da	ata Compila	tion			
243	Are there procedures to ensure that a radiography data form is used to document the waste matrix code, ensure the waste container contains no ignitable, corrosive or reactive waste by documenting the absence of liquids in excess of TSDF-WAC limits or compressed gases, and verify that the physical form of the waste is consistent with the waste stream description documented on the WSPF? (Section B1-3)					
<u>245</u>	If radiography indicate that the waste does not match the waste stream description, do procedures ensure that the appropriate corrective action was taken? (Section B-3c)					
<u>246</u>	If a discrepancy is noted, do procedures ensure that the proper waste stream assignment is determined, the correct hazardous waste <a href="mailto:codes-numbers">codes-numbers</a> assigned, and the resolution documented? (Section B-3c)					
		Training				
<u>247</u>	Do site procedures ensure that only trained personnel are allowed to operate radiography equipment? (Section B1-3)					
<u>248</u>	Do site procedures ensure that training requirements for radiography operators is based upon existing industry standard training requirements? (Section B1-3)					
<u>249</u>	Does the documented training program provide radiography operators with both formal and on-the-job training (OJT)? (Section B1-3)					

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### Visual Examination (VE) Checklist

		Procedure Documented		Example of Implementation/ Objective Evidence, as applicable		Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
		Training				
<u>296</u>	Is there documentation which shows that a standardized training program for visual examination persennel operators has been developed? Is it specific to the site and include the various waste configurations generated/stored at the site? (Section B1-4)					
<u>297</u>	Is there documentation which shows that the visual inspectors examination operators receive training on the specific waste generating processes, typical packaging configurations, and waste material parameters expected to be found in each www.aste mmlatrix ecode at the site? (Section B1-4)					
<u>298</u>	Are the visual examination personnel requalified once every two years? (Section B1-4)					
<u>298a</u>	Does the training include the following regardless of Summary Category Group?  Identifying and describing the contents of a waste container by examining all items in waste containers of previously packaged waste.  Identifying when VE cannot be used to meet the DQOs. (Section B1-4)					
	Visual Examin	nation Expe	rt Requirement	s		
300	Does documentation ensure that the site has designated a visual examination expert? Is the visual examination expert familiar with the waste generating processes that have taken place at the site? Is the visual examination expert familiar with all of the types of waste being characterized at that site? (Section B1-4)					
301	Does documentation ensure that the visual examination expert shall be responsible for the overall t direction and implementation of the visual examination aspects of the program? Does the site's QAPjP specify the selection, qualification, and training requirements of the visual examination expert? (B1-4)					

		Procedure Documented		Example of Implementation/ Objective Evidence, as applicable		Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
	Visual Ex	camination	Procedures			
304	Do procedures indicate that all visual examination activities are recorded documented on audio/videotape-video/audio media or alternatively,-VE performed by using a second operator to provide additional verification by reviewing the contents of the waste container to ensure correct reporting? (Section B1-4)					
<u>304a</u>	Are procedures in place to ensure that when VE is performed using a second operator, each operator performing VE shall observe for themselves the waste being placed in the container or the contents within the examined waste container when waste is not removed?  (Section B1-4)					
313	Do site procedures ensure that when liquids are is found, the non-transparent internal container holding the liquid will be assumed to be filled with liquid and this volume will be added to the total liquid in the paylead-container being characterized using VE? The paylead-container being characterized using VE would then be rejected and/or repackaged to exclude the internal container if it is over the TSDF-WAC limits. (Section B-3c)					

		Procedure	Documented	Implementat	nple of ion/ Objective is applicable	Comment (e.g., any change in
	WAP Requirement <sup>1</sup>	Location	Adequate? Y/N (Why?)	Item Reviewed	Adequate? Y/N	procedure since last audit, etc.)
	Quality	Assurance (	Objectives			
314	Are process procedures in place to meet the following Quality Assurance Objectives?:					
	Precision					
	<ul> <li>Precision is maintained by reconciling any discrepancies between the operator and the independent technical reviewer with regard to identification of waste matrix code, liquids in excess of TSDF-WAC limits, and compressed gases.</li> </ul>					
	Accuracy					
	<ul> <li>Accuracy is maintained by requiring operators to pass a comprehensive examination and demonstrate satisfactory performance in the presence of the VE expert during their initial qualification and subsequent requalification.</li> </ul>					
	Completeness					
	<ul> <li>A validated VE data form will be obtained for 100 percent of the waste containers subject to VE.</li> </ul>					
	Comparability					
	<ul> <li>The comparability of VE data from different operators shall be enhanced by using standardized VE procedures and operator qualifications.</li> </ul>					
	(Section B3-4b)					

<sup>1.</sup> The WAP requirements should be presented in documents, such as procedures. Each of the questions posed under WAP requirements are meant to determine whether procedures are in place or whether documents are evident which demonstrate that the specific WAP requirement is or can be met.

### 1 ATTACHMENT B7

#### PERMITTEE LEVEL TRU WASTE CONFIRMATION PROCESSES

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- 4 This part of the Waste Analysis Plan (WAP) describes the actions that the Permittees will take
- 5 to approve and accept waste for storage and disposal at the Waste Isolation Pilot Plant (WIPP),
- 6 including waste confirmation activities.
- 7 The Permittees demonstrate compliance with the Permit by ensuring that the waste
- 8 characterization processes performed by generator/storage sites (sites) produce data compliant
- 9 with the WAP and through the waste screening and verification processes. Verification occurs at
- three levels: 1) the data generation level, 2) the project level, and 3) the Permittee level. The
- 11 Permittees also examine a representative subpopulation of waste prior to shipment to confirm
- 12 that the waste contains no ignitable, corrosive or reactive waste; and that assigned
- 13 Environmental Protection Agency (**EPA**) hazardous waste numbers are allowed by the Permit.
- 14 The waste confirmation activities described herein occur prior to shipment of the waste from the
- 15 generator/storage site to WIPP.

#### 16 B7-1 Permittee Confirmation of TRU Mixed Waste

- 17 Waste confirmation is defined in Module I as the activities performed by the Permittees to satisfy
- the requirements specified in Section 310 of Pub. L. 108-447. Waste confirmation occurs after
- 19 waste containers have been certified for disposal at WIPP. The general confirmation process for
- 20 WIPP waste is presented in Figure B7-1.

#### 21 B7-1a Permittees' Confirmation of a Representative Subpopulation of the Waste

- 22 The Permittees shall confirm that the waste contains no ignitable, corrosive, or reactive waste
- 23 through radiography (Section B7-1b) or the use of visual examination (Section B7-1c) of a
- statistically representative subpopulation of the waste. Prior to shipment to WIPP, waste
- 25 confirmation will be performed on randomly selected containers from each CH and RH TRU
- 26 mixed waste stream shipment. Figure B7-1 presents the overall waste verification and
- 27 confirmation process.
- 28 The Permittees' waste confirmation encompasses ensuring that the physical characteristics of
- 29 the TRU mixed waste correspond with its waste stream description and that the waste does not
- 30 contain liquids in excess of TSDF-WAC limits or compressed gases. These techniques can
- 31 detect liquids that exceeds 1 percent volume of the container and containerized gases, which
- 32 are prohibited from storage or disposal at the WIPP facility. The prohibition of liquids in excess
- 33 of TSDF-WAC limits and containerized gases prevents the storage or disposal of ignitable,
- 34 corrosive, or reactive wastes. Radiography and/or visual examination will ensure that the
- 35 physical form of the waste matches its waste stream description (i.e., Homogeneous Solids,
- 36 Soil/Gravel, or Debris Waste). The results of the Permittees' waste confirmation activities,
- 37 including radiography and visual examination records (data sheets, packaging logs, and/or
- video and audio recordings) will be maintained in the WIPP facility operating record.
- 39 Noncompliant waste identified during waste confirmation will be managed as described in
- 40 Section B7-2.

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- 1 The Permittees shall randomly select at least 7 percent of each waste stream shipment for
- 2 waste confirmation. This equates to a minimum of one container from each fourteen containers
- 3 in each waste stream in each designated shipment. If there are less than fourteen containers
- 4 from a waste stream in a particular shipment, a minimum of one container from the waste
- 5 stream shipped will be selected. If the random selection of containers in a shipment occurs prior
- 6 to loading the waste containers into the Shipping Package, the randomly selected containers
- 7 may be consolidated into a single Type B package consistent with transportation requirements.
- 8 Documentation of the random selection of containers for waste confirmation will be placed in the
- 9 WIPP facility operating record.
- 10 For each container selected for confirmation in accordance with the process above, the
- 11 Permittees will examine the respective nonconformance report (NCR) documentation to verify
- 12 NCRs have been dispositioned for the selected container as required by Permit Attachment B3,
- 13 <u>Section B3-13.</u>
- 14 <u>B7-1a(1)</u> <u>Confirmation Training Requirements</u>
- 15 Waste confirmation may be completed by performing actual radiography/visual examination on
- the waste container(s) or by a review of radiography/visual examination media and records.
- 17 Waste confirmation personnel may be trained to either review of radiography/visual examination
- media and records (Level 1) or to perform actual radiography/visual examination on the waste
- 19 container(s) (Level 2). Level 2 personnel may also perform waste confirmation by review of
- 20 media and records.
- 21 The Permittees management representative must be trained to the requirements of Level 2.
- 22 B7-1b Radiography Methods Requirements
- 23 Radiography has been developed by the Permittees specifically to aid in the examination and
- 24 identification of containerized waste. The Permittees shall describe all activities required to
- achieve the radiography objectives in standard operating procedures (SOPs). These SOPs shall
- 26 include instructions specific to the radiography system(s) used by the Permittees at an off-site
- 27 | facility (e.g., the generator/storage site). For example, to detect liquids, some systems require
- the container to be rotated back and forth while other systems require the container to be tilted.
- 29 A radiography system (e.g., real time radiography, digital radiography/computed tomography)
- 30 normally consists of an X-ray-producing device, an imaging system, an enclosure for radiation
- 31 protection, a waste container handling system, a video and audio recording system, and an
- 32 operator control and data acquisition station. Although these six components are required, it is
- 33 expected there will be some variation within a given component between radiography systems.
- 34 The radiography system shall have controls or an equivalent process which allow the operator
- 35 to control image quality. On some radiography systems, it should be possible to vary the
- 36 voltage, typically between 150 to 400 kilovolts (**kV**), to provide an optimum degree of
- 37 penetration through the waste. For example, high-density material should be examined with the
- 38 X-ray device set on the maximum voltage. This ensures maximum penetration through the
- 39 waste container. Low-density material should be examined at lower voltage settings to improve
- 40 contrast and image definition. The imaging system typically utilizes either a fluorescent screen
- and a low-light television camera or x-ray detectors to generate the image.

- 1 To perform radiography, the waste container is scanned while the operator views the television
- 2 screen. A video and audio recording is made of the waste container scan and is maintained in
- 3 the WIPP facility operating record as a non-permanent record. A radiography data form is also
- 4 used to document the Waste Matrix Code, ensure that the waste container contains no
- 5 ignitable, corrosive, or reactive waste by documenting the absence of liquids in excess of TSDF-
- 6 WAC limits or compressed gases, and verify that the physical form of the waste is consistent
- 7 with the waste stream description documented on the WSPF. Containers whose contents
- 8 prevent full examination of the remaining contents shall be subject to visual examination unless
- 9 the Permittees certify that visual examination would provide no additional relevant information
- 10 for that container based on the acceptable knowledge information for the waste stream. Such
- 11 certification shall be documented in the WIPP facility operating record.
- 12 For containers that have been characterized using radiography by the generator/storage sites in
- accordance with the method in Attachment B1, Section B1-3, the Permittees may perform
- 14 confirmation by review of the generator/storage site's radiography audio/video recordings.
- 15 For containers which contain classified shapes and undergo radiography, the radiography will
- occur at a facility with appropriate security provisions and the video and audio recording will be
- 17 considered classified. The radiography data forms will not be considered contain classified
- 18 <u>information</u>.
- 19 B7-1b(1) Radiography Training
- 20 The radiography system involves qualitative and semiquantitative evaluations of visual displays.
- 21 Operator training and experience are the most important considerations for ensuring quality
- 22 controls in regard to the operation of the radiography system and for interpretation and
- 23 disposition of radiography results. Only trained personnel shall be allowed to operate
- 24 radiography equipment.
- 25 The Permittee radiography operators performing waste confirmation shall be trained in
- accordance with the requirements of Permit Attachment H1.
- 27 B7-1b(2) Radiography Oversight
- 28 The Permittees shall be responsible for monitoring the quality of the radiography data and
- 29 calling for corrective action, when necessary.
- 30 A training drum with internal containers of various sizes shall be scanned biennially by each
- 31 Level 2 operator. The video and audio media shall then be reviewed by a radiography subject
- 32 matter expert to ensure that operators' interpretations remain consistent and accurate. Imaging
- 33 system characteristics shall be verified on a routine basis.
- 34 Independent replicate scans and replicate observations of the video output of the radiography
- 35 process shall be performed under uniform conditions and procedures. Independent replicate
- 36 scans shall be performed on one waste container per day or once per shipment, whichever is
- 37 less frequent. Independent observations of one scan (not the replicate scan) shall also be made
- once per day or once per shipment, whichever is less frequent, by a qualified radiography
- 39 operator other than the individual who performed the first examination. When confirmation is
- 40 performed by review of audio/video recorded scans produced by the generator/storage site as

- specified in Permit Attachment B1, Section B1-3, independent observations shall be performed 1
- 2 on two waste containers per shipment or two containers per day, whichever is less frequent.

#### 3 B7-1c Visual Examination Methods Requirements

- 4 Visual examination (VE) may also be used as a waste confirmation method by the Permittees.
- 5 VE shall be conducted by the Permittees in accordance with written SOPs to describe the
- 6 contents of a waste container. The description shall clearly Visual examination shall be
- 7 conducted to identify and describe all discernible waste items, residual materials, packaging
- 8 materials, or and waste material parameters. VE may be used by the Permittees to examine a
- 9 statistically representative subpopulation of the waste certified for shipment to WIPP to confirm
- that the waste contains no ignitable, corrosive, or reactive waste. This is achieved by confirming 10
- 11 that the waste contains no residual liquids in excess of TSDF-WAC limits or compressed gases,
- 12 and that the physical form of the waste matches the waste stream description documented on
- the WSPF. A VE data form is used to document this information. During packaging, the waste 13
- container contents are directly examined by trained personnel. This form of waste confirmation 14
- 15 may be performed by the Permittees at a generator/storage site. The VE may be recorded
- 16 documented on video and audio media, or alternatively, by using a second operator to provide
- 17 additional verification by reviewing the contents of the waste container to ensure correct
- 18 reporting. When VE is performed using a second operator, each operator performing the VE
- shall observe for themselves the waste being placed in the waste container or the contents 19
- 20 within the examined waste container when waste is not removed. The results of all VE shall be
- 21 documented on VE data forms.

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- 22 In order to keep radiation doses as low as reasonably achievable at generator/storage sites, the
- Permittees may use their own trained VE operators to perform VE for waste confirmation by 23
- 24 reviewing video media prepared by the generator/storage site during their VE of the waste. If the
- 25 Permittees perform waste confirmation by review of video media, the video record of the VE
- 26 must be sufficiently complete for the Permittees to confirm the Waste Matrix Code and waste
- 27 stream description, and verify the waste contains no residual liquids in excess of TSDF-WAC
- 28 limits or compressed gases. Generator/storage site VE video/audio media subject to review by
- the Permittees shall meet the following minimum requirements: 29
  - The video/audio media shall record the waste packaging event for the container such that all waste items placed into the container are recorded in sufficient detail and shall contain an inventory of waste items in sufficient detail that a trained Permittee VE expert operator can determine what the waste items are and their identify the
- 34 associated waste material parameters.
- 35 The video/audio media shall capture the waste container identification number.
- 36 The personnel loading the waste container shall be identified on the video/audio media 37 or on packaging records traceable to the loading of the waste container.
  - The date of loading of the waste container will be recorded on the video/audio media or on packaging records traceable to the loading of the waste container.
- 40 The Permittees may also use their own trained VE operators to perform VE for waste
- confirmation by reviewing VE data forms or packaging logs prepared by the generator during 41
- 42 their packaging of the waste. To be acceptable, the generator/storage site VE data must be

- 1 signed by two generator/storage site personnel who witnessed the packaging of the waste and
- 2 must provide sufficient information for the Permittees to determine that the waste container
- 3 contents match the waste stream description on the WSPF and the waste contains no liquids in
- 4 excess of TSDF-WAC limits or compressed gases. The Permittees will document their review of
- 5 generator/storage site VE data on Permittee VE data forms. Generator/storage site VE forms or
- 6 packaging logs records subject to review by the Permittees shall meet the following minimum
- 7 requirements:

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- At least two generator site personnel shall approve the data forms or packaging logs records attesting to the contents of the waste container.
- The data forms or packaging <u>logs-records</u> shall contain an inventory of waste items in sufficient detail that a trained Permittee VE <u>expert-operator</u> can identify the associated waste material parameters.
- The waste container identification number shall be recorded on the data forms or packaging logs records.
- 15 VE-Visual examination video media of containers which contain classified shapes shall be
- 16 considered classified information. <del>VE</del>-Visual examination data forms will not be considered
- 17 contain classified information.
- 18 B7-1c(1) Visual Examination Training
- 19 The Permittees' VE operators performing waste confirmation shall be trained in accordance with
- the requirements of Permit Attachment H1.
- 21 B7-1c(2) Visual Examination Oversight
- 22 The Permittees shall designate at least one VE expert. The VE expert shall be familiar with the
- processes that were used to generate the waste streams being confirmed using VE. The VE
- 24 expert shall be responsible for the overall direction and implementation of the Permittees' VE
- program. The Permittees shall specify the selection, qualification, and training requirements of
- the visual examination expert in an SOP.
- 27 B7-1d Quality Assurance Objectives (QAOs) for Radiography and Visual Examination
- 28 The QAOs the Permittees must meet for radiography and visual examination are detailed in this
- section. If the QAOs described below are not met, then corrective action as specified in Permit
- 30 Attachment B3. Section B3-13 shall be taken.
- 31 B7-1d(1) Radiography QAOs
- 32 The QAOs for radiography are detailed in this section. If the QAOs described below are not met,
- 33 then corrective action shall be taken.
- Data to meet these objectives must be obtained from a video and audio recorded scan provided
- 35 by trained radiography operators. Results must also be recorded on a radiography data form.
- 36 The precision, accuracy, representativeness, completeness, and comparability objectives for
- 37 radiography data are presented below.

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#### 1 Precision

- 2 Precision is maintained by reconciling any discrepancies between two radiography operators
- 3 with regard to the waste stream waste confirmation, identification of liquids in excess of TSDF-
- 4 WAC limits, and identification of compressed gases through independent replicate scans and
- 5 independent observations.
- 6 Accuracy
- 7 Accuracy is obtained by using a target to tune the image for maximum sharpness and by
- 8 requiring operators to successfully identify 100 percent of the required items in a training
- 9 container during their initial qualification and subsequent requalification.
- 10 Representativeness
- 11 Representativeness is ensured by performing radiography on a random sample of waste
- 12 containers from each waste stream in each shipment.
- 13 <u>Completeness</u>
- 14 A video and audio media recording of the radiography examination and a validated radiography
- data form will be obtained for 100 percent of the waste containers subject to radiography.
- 16 Comparability
- 17 The comparability of radiography data from different operators shall be enhanced by using
- standardized radiography procedures and operator qualifications.
- 19 B7-1d(2) Visual Examination QAOs
- 20 Results must be recorded on a VE data form. The precision, accuracy, representativeness,
- 21 completeness, and comparability objectives for VE data are presented below.
- 22 Precision
- 23 Precision is maintained by reconciling any discrepancies between the operator and the
- 24 independent technical reviewer with regard to the waste stream waste confirmation,
- identification of liquids in excess of TSDF-WAC limits, and identification of compressed gases.
- 26 Accuracy
- 27 Accuracy is maintained by requiring operators to pass a comprehensive examination and
- 28 demonstrate satisfactory performance in the presence of the VE expert during their initial
- 29 qualification and subsequent requalification.
- 30 Representativeness
- 31 Representativeness is ensured by performing VE on a random sample of waste containers
- 32 within each waste stream in each shipment.

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- The data have received independent technical review.
- The data indicate that the waste examined contained no ignitable, corrosive, or reactive waste and that the physical form of the waste was consistent with the waste stream description in the WSPF.
  - QC checks have been performed (e.g., replicate scans, image quality checks).
- The data meet the established QAOs
- 7 Upon completion of the Permittee management review, the waste confirmation data for the
- 8 shipment shall be submitted to the WIPP facility operating record as non-permanent records.
- 9 Waste confirmation data includes radiography and VE data forms, video/audio media, and
- 10 review checklists.

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#### 11 B7-2 Noncompliant Waste Identified During Waste Confirmation

- 12 If the Permittees identify noncompliant waste during waste confirmation at a generator/storage
- 13 site (i.e., the waste does not match the waste stream description documented in the WSPF or
- 14 there are is liquids in excess of TSDF-WAC limits or compressed gases) the waste will not be
- 15 shipped. The Permittees will suspend further shipments of the affected waste stream and issue
- 16 a CAR to the generator/storage site. Shipments of affected waste streams shall not resume until
- 17 the CAR has been closed. NMED will be notified within 24 hours of any suspension of waste
- 18 stream shipments due to the identification of noncompliant waste during waste confirmation.
- As part of the corrective action plan in response to the CAR, the generator/storage site will
- 20 evaluate whether the waste characterization information documented in the Characterization
- 21 Information Summary and/or WSPF for the waste stream must be updated because the results
- of waste confirmation for the waste stream indicated that the TRU mixed waste being examined
- 23 did not match the waste stream description. The generator/storage site will thoroughly evaluate
- 24 the potential impacts on waste that has been shipped to WIPP. The Permittees will evaluate the
- potential that prohibited items were shipped to WIPP and what remedial actions should occur, if
- potential that promistica items were shipped to will 1 and what remedial actions should occur,
- any. The results of these evaluations will be provided to NMED before shipments of affected
- 27 waste streams resume. If the Characterization Information Summary and/or WSPF requires
- 28 revision, shipments of the affected waste stream shall not resume until the revised waste stream
- waste characterization information has been reviewed and approved by the Permittees.
- 30 If a generator/storage site certifies noncompliant waste more than once during a running 90-day
- 31 period, the Permittees will suspend acceptance of that site's waste until the Permittees find that
- 32 all corrective actions have been implemented and the site complies with all applicable
- 33 requirements of the WAP.

System/Equipment Name	Responsible Organization	Inspection a Frequency and Job Title of Personnel Normally Making Inspection	Procedure Number and Inspection Criteria
Exhaust Shaft	Underground	Quarterly	PM041099
	Operations	See List 1a	Inspecting for Deterioration <sup>b</sup> and Leaks/Spills
Eye Wash and Shower	Equipment	Weekly	WP 12-IS1832
Equipment	Custodian	See List 5	Inspecting for Deterioration <sup>b</sup>
		Semi-annually	WP 12-IS1832
		See List 2a	Inspecting for Deterioration <sup>b</sup> and Fluid Levels–Replace as Required
Fire Detection and Alarm	Emergency	Semiannually	PM000027
System	Services	See List 11	Inspecting for Deterioration <sup>b</sup> , Operability of indicator lights and, underground fuel station dry chemical suppression system. Inspection is per NFPA 7217
Fire Extinguishers <sup>j</sup>	Emergency	Monthly	PM000036
	Services	See List 11	Inspecting for Deterioration <sup>b</sup> , Leaks/Spills, Expiration, seals, fullness, and pressure
Fire Hoses	Emergency	Annually (minimum)	PM000031
	Services	See List 11	Inspecting for Deterioration <sup>b</sup> and Leaks/Spills
Fire Hydrants	Emergency	Semi-annual/ annually	PM000034
	Services	See List 11	Inspecting for Deterioration <sup>b</sup> and Leaks/Spills
Fire Pumps	Emergency	Weekly/annually	PM000026WP 12-FP0026
	Services	See List 11	Inspecting for Deterioration <sup>b</sup> , Leaks/Spills, valves, and panel lights
Fire Sprinkler Systems	Emergency	Monthly/ quarterly	PM000025WP 12-FP0025
	Services	See List 11	Inspecting for Deterioration <sup>b</sup> , Leaks/Spills, static pressures, and removable strainers
Fire and Emergency	Emergency	Weekly	PM000033
Response Trucks (Seagrave Fire Apparatus, Emergency One Apparatus, and Underground Rescue Truck)	Services	See List 11	Inspecting for Mechanical Operability <sup>m</sup> , Deterioration <sup>b</sup> , Leaks/Spills, and Required Equipment <sup>n</sup>

System/Equipment Name	Responsible Organization	Inspection a Frequency and Job Title of Personnel Normally Making Inspection	Procedure Number and Inspection Criteria
Forklifts Used for Waste Handling (Electric and Diesel forklifts, Push-Pull	Waste Handling	Preoperational See List 8	WP 05-WH1401, WP 05-WH1402, WP 05-WH1403, and WP 05- WH1412
Attachment)			Inspecting for Mechanical Operability <sup>m</sup> , Deterioration <sup>b</sup> , and On board fire suppression system
Hazardous Material	Emergency	Weekly	PM000033
Response Equipment	Services	See List 11	Inspecting for Mechanical Operability <sup>m</sup> , Deterioration <sup>b</sup> , and Required Equipment <sup>n</sup>
Miners First Aid Station	Emergency	Quarterly	PM000035
	Services	See List 11	Inspecting for Required Equipment <sup>n</sup>
Mine Pager Phones	Facility	Monthly	WP 04-PC3017
(between surface and underground)	Operations	See List 3	Testing of PA and Underground Alarms and Mine Page Phones at essential locations
MSHA Air Quality Monitor	Maintenance/	Daily <sup>l</sup>	WP 12-IH1828
	Underground Operations	See Lists 1 and 10	Inspecting for Air Quality Monitoring Equipment Functional Check
Perimeter Fence, Gates,	Security	Daily	PF0- <del>011</del> 008
Signs		See List 6	Inspecting for Deterioration <sup>b</sup> and Posted Warnings
Personal Protective	Emergency	Weekly	PM000029
Equipment (not otherwise contained in emergency vehicles or issued to individuals): —Self-Contained Breathing Apparatus	Services	See List 11	Inspecting for Deterioration <sup>b</sup> and Pressure
Public Address (and	Facility	Monthly	WP 04-PC3017
Intercom System)	Operations	See List 3	Testing of PA and Underground Alarms and Mine Page Phones at essential locations Systems operated in test mode
Radio Equipment	Facility Operations	Daily <sup>i</sup> See List 3	Radios are operated daily and are repaired upon failure
Rescue Truck (Surface and	Emergency	Weekly	PM000030 and PM000033
Underground)	Services	See List 11	Inspecting for Mechanical Operability <sup>m</sup> , Deterioration <sup>b</sup> , Leaks/Spills, and Required Equipment <sup>n</sup>

#### 1 E-1a(4) Water for Fire Control

- 2 20.4.1.500 NMAC (incorporating 40 CFR §264.32(d)), requires that the WIPP facility be
- 3 equipped with water at an adequate volume and pressure to supply water-hose streams, foam-
- 4 producing equipment, automatic sprinklers, or water-spray systems. The following discussion on
- 5 fire control systems at the WIPP facility demonstrates the Permittees commitment to comply
- 6 with this requirement.
- 7 The primary function of the WIPP facility water system is to supply water for domestic use and
- 8 fire protection. Water is furnished by the Double Eagle Water Company, owned by the City of
- 9 Carlsbad. Wells located 30 miles (mi) (48.3 kilometers [km]) north of the WIPP facility are the
- source of the water. Water is supplied by gravity flow through a 24 inch (in.) (61 centimeter [cm])
- 11 diameter pipeline to a junction point about 13 mi (20.9 km) north of the site at U.S. Highway
- 12 62/180. This line is sized to provide 6,000 gallons (gal) (22,712 liters [L]) per minute for use by
- others, in addition to the peak flow rate required by the WIPP facility. Controls at the junction
- point give the WIPP facility priority over flows to all other users. A 10 in. (25 cm) diameter
- 15 pipeline supplies water by gravity flow from the tie-in point to the WIPP facility.
- At the WIPP facility, the water enters a pair of 180,000-gal (681,372-L) aboveground storage
- 17 tanks located adjacent to the Pumphouse. These tanks are 32 ft (9.75 m) in diameter and are
- 18 constructed of welded steel. The water level in each tank is monitored in the CMR. One tank
- stores water for use by the facility's fire-water system. The other tank stores water for use by the
- facility's domestic water system, and to reserve approximately 100,000 gal (378,540 L) of water
- 21 for use by the fire-water system. Separate sets of pumps for the domestic water and fire-water
- 22 systems are provided in the Pumphouse. During a fire, the fire-water pump is automatically
- 23 started, and available domestic water from the dedicated fire water tank is used first. Upon
- 24 depletion of the <u>fire water inventory</u>, the reserved water in the domestic water tank is used if
- 25 necessary domestic-water inventory, the domestic-water pumps are automatically shut off, and
- 26 the dedicated fire-water reserve is available for fire-suppression use only. The primary fire-water
- pump is a 100-percent-capacity electric pump. A 100-percent-capacity diesel fire-water pump
- provides backup in case of a power failure or when maintenance is required on the electric
- 29 pump. Each fire-water pump is rated at 1,500 gal (5,678 L) per minute at 125 pounds (lb) (56.7
- 30 kilograms [kg]) per square in (862 kPa).
- The following buildings are connected to and protected by the wet-pipe sprinkler system: the
- 32 Pumphouse, the Guard and Security Building, the Support Building, the WHB, the Exhaust Filter
- 33 Building, the TRUPACT Maintenance Facility, the Engineering Building, the Safety and
- 34 Emergency Services Building, the Training Building, and several other warehouse and
- 35 maintenance buildings. The physical layout of the facilities allows for full hose stream access by
- 36 firefighters. There is no firefighting water-supply system underground. Instead, the underground
- 37 is equipped with fire extinguishers of various types and in various locations (including vehicles)
- 38 and a fire truck with a 125 lb (56.7 kg) chemical extinguisher. The underground fuel station is
- equipped with an automatic, 1,000-lb (453.5 kg) chemical extinguishing systems. Only dry
- 40 chemical materials or water are used to fight fires involving TRU mixed waste.
- 41 E-1b Aisle Space Requirement
- 42 20.4.1.500 NMAC (incorporating 40 CFR §264.35), requires that a facility maintain sufficient
- 43 aisle space to allow the unobstructed movement of personnel, fire protection equipment, spill

- 1 Figures of RH TRU mixed waste emplacement equipment are included in Attachments M1 and
- 2 M2.
- 3 E-2b Runoff
- 4 The following description of procedures, structures, or equipment used at the WIPP facility to
- 5 prevent runoff from TRU mixed waste handling areas to other areas of the facility or
- 6 environment or to prevent flooding is required by 20.4.1.900 NMAC (incorporating 40 CFR
- 7 §270.14(b)(8)(ii)).
- 8 The WHB Unit is a physical barrier that will prevent TRU mixed waste spills from reaching the
- 9 environment before a cleanup could be initiated and completed. A detailed description of the
- 10 WHB containment capability for the CH Bay and RH Complex is contained in Permit Attachment
- 11 M1. Secondary containment is also provided by the shipping containers while waste are within
- them. These are sealed vessels with no open vents and therefore cannot leak.
- 13 TRU mixed waste received for emplacement at the WIPP facility must be certified under this
- 14 Permit's Treatment, Storage, and Disposal Facility Waste Acceptance Criteria (TSDF-WAC) as
- 15 nonliquid waste; in some cases, the Permit allows up to containing no more than one percent
- 16 residual liquids. The TSDF-WAC are procedural controls that must be met at the generator or
- 17 storage site and the data must be verified by the WIPP facility staff prior to acceptance for the
- 18 Disposal Phase and shipment to the WIPP facility. Permit Module II and Permit Attachment B
- 19 contain information regarding TSDF-WAC requirements for shipping and discusses receipt and
- 20 verification of the TRU mixed waste at the WIPP facility. Derived waste must also meet all
- 21 TSDF-WAC requirements prior to disposal. Calculations in Permit Attachment M1 demonstrate
- that one percent residual-liquid in TRU mixed waste containers is easily contained by the WHB
- 23 Unit floor.
- 24 The WIPP facility does not lie within a 100-year floodplain. There are no major surface-water
- bodies within 5 mi (8 km) of the site, and the nearest river, the Pecos River, is approximately 12
- 26 mi (19 km) away. The general ground elevation in the vicinity of the surface facilities
- 27 (approximately 3,400 ft [1,036 m] above mean sea level) is about 500 ft (152 m) above the
- 28 riverbed and 400 ft (122 m) above the 100-year floodplain. Protection from flooding or ponding
- 29 caused by probable maximum precipitation (PMP) events is provided by the diversion of water
- away from the WIPP facility by a system of peripheral interceptor berms and dikes. Additionally,
- 31 grade elevations of roads and surface facilities are designed so that storm water will not collect
- 32 on the site under the most severe conditions.
- Repository shafts are elevated at least 6 in. (15.2 cm) to prevent surface water from entering the
- 34 shafts. The floor levels of all surface facilities are above the levels calculated for local flooding
- 35 due to PMP events. Therefore, flooding of WIPP facility roads and surface structures is not
- 36 expected from the flooding of surface waters as a result of PMP events or because of site-runoff
- 37 design.
- Flood-control structures are inspected as part of a general facility inspection at least annually.
- 39 During this inspection, the structures are checked to assure there has been no wind or rain
- 40 erosion or animal-caused damage that would cause the structures to fail. Further, the areas
- 41 around the structures are inspected to ensure they are free of vegetation, debris, or other items
- 42 that would impede the diversion of water. Experience with these structures has shown that
- 43 annual structural inspections are adequate for the climate and soil conditions at the WIPP

- 1 Wastes may be generated at the WIPP facility as a direct result of managing the TRU and TRU
- 2 mixed wastes received from the off-site generators. Such generated waste may occur in either
- 3 the WHB Unit or the Underground. For example, when TRU mixed wastes are received at the
- 4 WHB Unit, the CH or RH Package shipping containers and the TRU mixed waste containers are
- 5 checked for surface contamination. Under some circumstances, <sup>1</sup> if contamination is detected,
- 6 the shipping container and/or the TRU mixed waste containers will be decontaminated. In the
- 7 underground, waste may be generated as a result of radiation control procedures used during
- 8 monitoring activities. The waste generated from radiation control procedures will be assumed to
- 9 be TRU and/or TRU mixed waste. Throughout the remainder of this plan, this waste is referred
- 10 to as "derived waste." All such derived waste will be placed in the rooms in HWDUs along with
- 11 the TRU mixed waste for disposal.

#### 12 F-1c Containers

- 13 The waste containers that will be used at the WIPP facility qualify as "containers," in accordance
- with 20.4.1.101 NMAC (incorporating 40 CFR §260.10). That is, they are "portable devices in
- which a material is stored, transported, treated, disposed of, or otherwise handled."
- 16 TRU mixed waste containers, containing off-site waste, will not be opened at the WIPP facility.
- 17 Derived waste containers are kept closed at all times unless waste is being added or removed.
- 18 Liquid wWaste, including "derived waste," containing liquids, will in excess of TSDF-WAC limits
- 19 shall not be emplaced in the WIPP (See Permit Attachment B, Section B-1c). TRU mixed waste
- 20 for emplacement in the WIPP shall contain as little residual liquid as is reasonably achievable.
- 21 All internal containers (e.g., bottles, cans, etc.) will be well-drained, but may contain residual
- 22 liquids. As a quideline, residual liquids in well-drained containers will be restricted to
- 23 approximately one percent of the volume of the internal container. In no case shall the total
- 24 liquid equal or exceed one volume percent of the waste container (i.e., drum, standard waste
- 25 box [SWB], ten-drum overpack, or canister).
- 26 Special requirements for ignitable, reactive, and incompatible waste are addressed in
- 27 20.4.1.500 NMAC (incorporating 40 CFR §§264.176 and 177). The RCRA Permit Treatment,
- 28 Storage, and Disposal Facility Waste Acceptance Criteria (TSDF-WAC) precludes ignitable,
- 29 reactive, or incompatible TRU mixed waste from being placed into storage or disposed of at
- 30 WIPP.

#### 31 F-1d Description of Containers

- 32 CH TRU mixed waste containers will be either 55-gallon (gal) (208-liter (L)) drums singly or
- 33 arranged into seven (7)-packs, 85-gal (321-L) drums (used as singly or arranged into four (4)-
- 34 packs, 100-gal (379 L) drums singly or arranged into three (3)-packs, ten-drum overpacks
- 35 (**TDOP**), or 66.3 ft<sup>3</sup> (1.88 m<sup>3</sup>) SWBs.

36 RH TRU mixed waste containers are either canisters or drums. Canisters will be loaded singly in

37 an RH-TRU 72-B cask and drums will be loaded in a CNS 10-160B cask. Drums in the CNS 10-

<sup>&</sup>lt;sup>1</sup> Typically contamination that is less than six square feet in area and less than 2000 disintegrations per minute (dpm) alpha or 20,000 dpm beta/gamma, may be decontaminated. Containers that exceed these thresholds will be returned to the point of origin for decontamination.

The evacuation signal is a yelp<sup>2</sup> tone and is manually activated by the CMRO when needed. The CMRO shall follow the evacuation signal with verbal instructions and ensure the Site Notification System (i.e., the plectron) has been activated.

#### Underground Evacuation Warning System

The evacuation signal is a yelp tone and flashing strobe light. In the event of an evacuation signal, underground personnel will proceed to the nearest egress hoist station (Section F-7b) to be apprised of the nature of the emergency and the evacuation route to take. Underground personnel are trained to report to the underground assembly areas and await further instruction if all power fails or if ventilation stops. If evacuation of underground personnel is required, this will be done using the backup electric generators and in accordance with the applicable requirements of MSHA.

#### Contingency Evacuation Notification

If the primary warning system consisting of alarms and signals fails to operate when activated (as in a total power outage and failure of the back-up power systems), WIPP Security will be notified by the CMRO to initiate the contingency evacuation plan. In this event Security officers will alert personnel to evacuate the area and will check trailers, if possible, to ensure that personnel have been alerted/evacuated.

WIPP facility personnel are trained and given instruction during General Employee Training to recognize the various alarm signals and the significance of each alarm. WIPP facility employees and site visitors are required to comply with directions from emergency personnel and alarm system notifications and to follow instructions concerning emergency equipment, shutdown procedures, and emergency evacuation routes and exits.

#### 24 F-4a(3) Notification of Local, State, and Federal Authorities

If it is determined that the facility has had a fire, an explosion, a spill, or a release of hazardous waste or hazardous waste constituents (included in 20.4.1.200 NMAC (incorporating 40 CFR § 261)) in the miscellaneous unit or TRU mixed waste handling areas, or an emergency resulting in a release of a hazardous substance (included in 40 CFR §302.4 and §302.6 or the New Mexico Emergency Management Act, §74-4B-3 and §74-4B-5) that could threaten human health or the environment outside the facility, the RCRA Emergency Coordinator, after consultation with the DOE as the owner of the facility, will assure that local authorities are notified by telephone and/or radio, including:

- Carlsbad Police Department (telephone number: [505575] 885-2111) (or 911)
- Carlsbad Fire Department (telephone number: [505575] 885-2111) (or 911)
- Eddy County Sheriff (telephone number: [505575] 887-7551)
- Hobbs Fire Department (telephone number: [505575] 397-9265)

<sup>2</sup> The yelp tone increases from 500 to 1,000 hertz and drops to 500 hertz.

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2 the following: 3 New Mexico Environment Department (**NMED**) 4 Department of Public Safety 5 24-Hour Emergency Reporting Telephone Number: (505) 827-9329 FAX number: (505) 827-9368 6 • Department of Public Safety WIPP Coordinator 7 Telephone Number: (505) 827-9221 8 FAX number: (505) 829-3434 9 10 Hazardous Materials Emergency Response, Chemical Safety Office, Department of Public Safety, State Emergency Response Commission 11 Telephone number: (505) 476-9681 12 FAX number: (505) 476-9695 13 14 National Response Center Telephone number: 1-800-424-8802 15 FAX number: (202) 479-7181 16 17 Local Emergency Planning Committee Telephone number: (505575) 885-3581 18 Fax number: (<del>505</del>575) 628-3973 19 20 The first notification of public safety and regulatory agencies will include the following: 21 The name and address of the facility and the name and phone number of the reporter 22 The type of incident (fire, explosion, or release) 23 The date and time of the incident 24 The type and quantity of material(s) involved, to the extent known 25 The exact location of the incident The source of the incident 26 27 The extent of injuries, if any 28 Possible hazards to human health and the environment (air, soil, water, wildlife, etc.) outside the facility 29 • The name, address, and telephone number of the party in charge of or responsible for 30 the facility or activity associated with the incident 31 32 The name and the phone number of the RCRA Emergency Coordinator

After local authorities are notified, the RCRA Emergency Coordinator will ensure notification of

#### 1 F-4i Container Spills and Leakage

- 2 The waste received at the WIPP facility will meet stringent TSDF-WAC (e.g., no free liquids and
- 3 less more than one percent residual liquids), which will minimize the possibility of waste
- 4 container degradation and liquid spills. Should a spill or release occur from a container,
- 5 following an initial assessment of the event, the WIPP facility will immediately take the following
- 6 actions, in compliance with 20.4.1.500 NMAC (incorporating 40 CFR §264.52(a) and §264.171):
- Assemble the required response equipment, such as protective clothing and gear,
   heavy equipment, empty drums, overpack drums, and hand tools
  - Transfer the released material to a container that is in good condition or overpack the leaking container into another container that is in good condition
- Once the release has been contained, determine the areal extent of migration of the
   release and proceed with appropriate cleanup action, such as chemical neutralization,
   vacuuming, or excavation

#### 14 F-4j Tank Spills and Leakage

- 15 The TRU mixed waste handling areas at the WIPP facility do not include tank storage or
- treatment of hazardous waste, as defined in 20.4.1.101 NMAC (incorporating 40 CFR §260.10),
- and as regulated under 20.4.1.500 NMAC (incorporating 40 CFR §264) Subpart J. At the WIPP
- 18 facility, tanks are used to store water and petroleum fuels only. The petroleum tanks store diesel
- 19 and unleaded gasoline.

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#### 20 F-4k Surface Impoundment Spills and Leakage

- 21 The WIPP facility does not manage hazardous or TRU mixed waste using a surface
- impoundment, as defined in 20.4.1.101 NMAC (incorporating 40 CFR §260.10), and as
- regulated under 20.4.1.500 NMAC (incorporating 40 CFR, §264) Subpart K. Surface
- 24 impoundment regulations are not applicable to the WIPP facility.

#### 25 F-5 Emergency Equipment

- A variety of equipment is available at the facility for emergency response, containment, and
- 27 cleanup operations in both the HWMUs and the facility in general. This includes equipment for
- 28 spill control, fire control, personnel protection, monitoring, first aid and medical attention,
- 29 communications, and alarms. This equipment is immediately available to emergency response
- 30 personnel. A listing of major emergency equipment available at the WIPP facility, as required by
- 31 20.4.1.500 NMAC (incorporating 40 CFR §264.52(e)), is shown in Table F-6. Table F-7
- 32 identifies the locations where fire suppression systems are provided. Locations of the
- 33 underground emergency equipment are shown in Figure F-5. The firewater-distribution system
- map is shown in Figure F-6. The underground fuel area fire-protection system is shown in
- 35 Figure F-7.

36

#### F-6 Coordination Agreements

- 37 The Permittees have established MOUs with off-site emergency response agencies for
- 38 firefighting, medical assistance, hazardous materials response, and law enforcement. In the

## Table F-2 Resource Conservation and Recovery Act Emergency Coordinators

Name	Address*	Office Phone	Home Personal Phone*
R. A. (Richard) Marshall (primary) <sup>1</sup>		234-8276 or 234-8695	
R. C. (Russ) Stroble (primary) <sup>1</sup>		234-8276 or 234-8554	
M. L. (Tex) Winans (primary) <sup>1</sup>		234-8276 or 234-8273	
J. E. (Joseph) Bealler <sup>2</sup>		234-8276 or 234-8916	
M. G. (Mike) Proctor <sup>2</sup>		234- <del>8457</del> <u>8143</u>	
G. L. (Gary) Kessler <sup>2</sup>		234-8326	
A. E. (Alvy) Williams <sup>1</sup> (primary)		234- <mark>8216</mark> -8276 or 234- 82768216	
P. J. (Paul) Paneral <sup>2</sup>		234-8498	
J. R. (Joel) Howard <sup>2</sup>		234- <del>8276</del> <u>8325</u>	
M. L. (Mark) Long <sup>2</sup>		234-8170	

<sup>\*</sup> NOTE: Personal information (home addresses and <u>personal</u> phone numbers) has been removed from information copies of this <u>application Permit</u>.

The on-duty Facility Shift Manager is the primary RCRA Emergency Coordinator pursuant to 20.4.1.500 NMAC (incorporating 40 CFR §264.52), and is designated to serve as the RCRA Emergency Coordinator.

The on-duty Facility Operations Engineer is the alternate RCRA Emergency Coordinator and is available as needed.

Equipment	Description and Capabilities	Location
	Medical Resources	
Ambulance #1	Equipped as per Federal Specifications KKK-A-1822 and New Mexico Emergency Medical Services Act General Order 35; equipped with a radio to Carlsbad Medical Center, VHF radio, UHF medical frequency, cellular phone	Surface (Safety and Emergency Services Facility)
Ambulance #2	Diesel hardcab ambulance equipped with first aid kit, 2 stretchers, and other associated medical supplies	Underground
Rescue Truck	Special purpose vehicle; light and heavy duty rescue equipment; transports 1 litter patient, medical oxygen and supplies for mass casualties, fire suppression support equipment (rescue tool, air bag, K-12 Rescue Saw, 5,000-watt generator, self-contained breathing apparatus (SCBA), and much more equipment	Surface (Safety and Emergency Services Facility)
	Fire Detection and Fire Suppression Equipment	
Building Smoke, Thermal Detectors, or Manual Pull Stations	Ionization and photoelectric or fixed temperature/rate of rise detectors; visual display and alarm in CMR; manual pull stations. The underground has manual fire alarm pull stations located where personnel have access when evacuating. These are connected to the U/G evacuation alarm.	Guard and Security Building, Warehouse/Shops, Support Building, CMR/Computer Room, Waste Handling Building, TRUPACT Maintenance Facility, Waste Shaft Collar, Underground Fuel Station, SH Hoisthouse, Engineering Building, Industrial Safety Building, Training Facility
Fire Truck # 1	Equipped per Class "A" fire truck per NFPA; capacity 750 gallons, with pump capacity of 1200 gallons per minute	Surface (Safety and Emergency Services Facility)
Rescue Truck # 2 (U/G)	<ul><li>(1) 125-pound dry chemical extinguisher</li><li>(1) 150-pound foam extinguisher</li></ul>	Underground
Extinguishers	Individual fire extinguisher stations; various types located throughout the facility, conforming to NFPA-10.	Buildings, underground, and underground vehicles
Automatic Dry Chemical Extinguishing Systems	Automatic; 1,000-pound system (Purple-KDry Chemical); actuated by thermal detectors or by manual pull stations	Underground fuel station
Sprinkler Systems	Fire alarms activated by water flow	Pumphouse, Guard and Security Building, Support Building, Waste Handling Building (contact- transuranic waste area only), Warehouse/Shops Building, Auxiliary Warehouse Building, TRUPACT Maintenance Facility, Training Facility, SH Shaft Hoisthouse, Exhaust Filter Building, Engineering Building, and Safety Building

### Table F-8 Hazardous Release Reporting, Federal

	Chemical Releases		What Will Be Reported		
Statute	Covered	To Whom Report Will Be Made	Immediately (Oral)	Subsequently (Written)	
Comprehensive Environmental Response, Compensation and Liability Act (CERCLA)/Superfund Amendments and Reauthorization Act (SARA) (40 CFR Part 302)	"Reportable quantities" of CERCLA/SARA "hazardous substances."	National Response Center: (800) 424-8802, State Emergency Response Commission: (505) 476-9681 (New Mexico State Police, Hazardous Materials Emergency Response), and Local Emergency Planning Committee: (505575) 885-3581	1) Chemical identification; 2) what hazardous substance; 3) quantity released; 4) time, location and duration of release; 5) media of release; 6) health risks and medical advice; 7) proper precautions (e.g., evacuation); and 8) name and phone number of reporter and facility.	As soon as practicable, update of oral notice and response action taken. Send report to: New Mexico State Emergency Response Commission, Department of Public Safety, Title III Bureau, P.O. Box 1628, Santa Fe, New Mexico, 87504-1628, and Local Emergency Planning Committee, 324 S. Canyon Street, Suite B, Carlsbad, New Mexico 88220. National Response Center will contact the U.S. Environmental Protection Agency (EPA). EPA may request a written report.	
Emergency Planning and Community Right-to-Know Act (SARA Title III) (40 CFR Parts 302 and 355)	SARA Title III "extremely hazardous substances."	National Response Center: (800) 424-8802, State Emergency Response Commission: (505) 476-9681 (New Mexico State Police, Hazardous Materials Emergency Response), and Local Emergency Planning Committee: (505575) 885-3581.	1) Chemical identification; 2) what extremely hazardous substance; 3) quantity released; 4) time, location and duration of release; 5) media of release; 6) health risks and medical advice; 7) proper precautions (e.g. evacuation); and 8) name and phone number of reporter and facility.	As soon as practicable, update of oral notice and response action taken. Send report to: New Mexico State Emergency Response Commission, Department of Public Safety, Title III Bureau, P.O. Box 1628, Santa Fe, New Mexico, 87504-1628, and Local Emergency Planning Committee, 324 S. Canyon Street, Suite B, Carlsbad, New Mexico 88220. National Response Center will contact the U.S. Environmental Protection Agency (EPA) for an address if a written report is requested by EPA.	
Resource Conservation and Recovery Act (RCRA), 40 CFR §§264.56(a) and 265.56(a)	Any imminent or actual emergency situation.	State or local agencies with designated response roles, if their help is needed: Carlsbad Police Department: 885-2111; Carlsbad Fire Department: 885-2111; Eddy County Sheriff: 887-7551.	What assistance is required.	Not Applicable (NA)	

Chemical Releases			What Wil	What Will Be Reported		
Statute	Covered	To Whom Report Will Be Made	Immediately (Oral)	Subsequently (Written)		
RCRA, 40 CFR §§264.56(d), 264.56(i), 265.56(d), and 265.56(i)	RCRA "hazardous waste" release, fire, or explosion, which could threaten human health or environment outside the facility.	National Response Center: (800) 424-8802 and State Emergency Response Commission: (505) 476-9681 (New Mexico State Police, Hazardous Materials Emergency Response).	(1) Name and telephone number of reporter; (2) name and telephone number of facility; (3) time and type of incident; (4) name and quantity of materials involved; (5) extent of injuries, if any; and (6) possible health or environmental hazards outside the facility.	Prior to resumption of operations, notify that: (1) no waste that may be incompatible with released material is treated, stored, or disposed of until cleanup is complete, and (2) all emergency equipment listed in the Contingency Plan is cleaned and fit for its intended use. Send to Secretary, New Mexico Environment Department, P.O. Box 26110, Santa Fe, New Mexico, 87502.		
RCRA, 40 CFR §§264.56(i), 264.56(j), 265.56(i), and 265.56(j)	Any incident which triggers implementation of Contingency Plan.	New Mexico Environment Department, Emergency Response Office, 24-hour telephone: (505) 827-9329 (emergencies); for non- emergencies contact (866) 428- 6535 (24 hour voice mail) or Monday to Friday, 8 am to 5 pm: (505)-428-2500 476-6000.	NA	Within 15 days: 1) name, address and telephone number of owner/operator; 2) name, address and telephone number of facility; 3) date, time and type of incident (e.g. fire, explosion); 4) name and quantity of materials involved; 5) extent of injuries, if any; 6) possible hazards to human health or the environment; 7) estimated quantity of material that resulted from the incident. Prior to resumption of operations, notify that: 1) no waste that may be incompatible with released material is treated, stored, or disposed of until cleanup is complete, and 2) all emergency equipment listed in the Contingency Plan is cleaned and fit for its intended use. Send to Secretary, New Mexico Environment Department, P.O. Box 26110, Santa Fe, New Mexico, 87502.		

# Table F-9 Hazardous Release Reporting, State of New Mexico

	Chemical Releases		What Will Be Reported		
Regulations	Covered	To Whom Report Will Be Made	Immediately (Oral)	Subsequently (Written)	
Title 20 of the New Mexico Administrative Code, Chapter 4, Part 1 (20.4.1 NMAC), Subpart V and Subpart VI	RCRA "hazardous waste" releases, fire, or explosion, which could threaten human health or environment outside the facility.	National Response Center: (800) 424-8802; State Emergency Response Commission and (505) 476-9620 (New Mexico State Police, Hazardous Materials Emergency Response)	1) Name and telephone number of reporter; 2) name and telephone number of facility; 3) time and type of incident; 4) name and quantity of material involved; 5) extent of injuries, if any; and 6) possible health or environmental hazards outside the facility.	Prior to resumption of operations, notify that: 1) no waste that may be incompatible with released material is treated, stored, or disposed of until cleanup is complete, and 2) all emergency equipment listed in the Contingency Plan is cleaned and fit for its intended use. Send to Secretary, New Mexico Environment Department, P.O. Box 26110, Santa Fe, New Mexico, 87502.	
20.4.1 NMAC, Subpart V and Subpart VI	Any incident which triggers implementation of Contingency Plan.	New Mexico Environment Department, Emergency Response Office, 24-hour telephone: (505) 827- 9329 (emergencies); for non- emergencies contact (866) 428-6535 (24 hour voice mail) or Monday to Friday, 8 am to 5 pm: (505) 428-2500 476-6000.	1) Name and telephone number of reporter; 2) name and address of facility; 3) name and quantity of materials involved, to extent known; 4) extent of injuries, if any; and 5) possible hazards to human health or the environment, outside the facility.	Within 15 days: 1) name, address and telephone number of owner/operator; 2) name, address and telephone number of facility; 3) date, time and type of incident (e.g., fire, explosion); 4) name and quantity of materials involved; 5) extent of injuries, if any; 6) possible hazards to human health or the environment; and 7) estimated quantity of material that resulted from the incident. Prior to resumption of operations, notify that: 1) no waste that may be incompatible with released material is treated, stored or disposed of until cleanup is complete, and 2) all emergency equipment listed in the Contingency Plan is cleaned and fit for its intended use. Send to Secretary, New Mexico Environment Department, P.O. Box 26110, Santa Fe, New Mexico, 87502.	

	Chemical Releases		What Will Be Reported		
Regulations Covered		To Whom Report Will Be Made	Immediately (Oral)	Subsequently (Written)	
New Mexico Emergency Management Act, Section 74-4B-5	Any accident (spill) involving hazardous materials (including hazardous substances, radioactive substances, or a combination thereof) which may endanger human health or the environment.	New Mexico Environment Department: (505) 827-9329, State Emergency Response Commission: (505) 476-9681 (New Mexico State Police, Hazardous Materials Emergency Response), and Local Emergency Planning Committee: (505575) 885-3581	1) Name, address and telephone number of owner or operator; 2) name, address and telephone number of facility; 3) date, time and type of incident; 4) name and quantity of material(s) involved; 5) extent of any injuries; 6) assessment of actual or potential threat to environment or human health; and 7) estimated quantity and disposition of recovered material.	Written submission within one week of time permittees become aware of discharge. Same as oral and description of noncompliance and its cause, the period of noncompliance including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent reoccurrence. Send reports to New Mexico Environment Department, Chief, Ground Water Quality Bureau, P.O. Box 26110, Santa Fe, New Mexico, 87502, New Mexico State Emergency Response Commission Department of Public Safety, Title III Bureau, P.O. Box 1628 Santa Fe, New Mexico, 87504-1628, and Local Emergency Planning Committee, 324 S. Canyon Street, Suite B, Carlsbad, New Mexico 88220.	
New Mexico Water Quality Control Commission, Part 1, Section 203	Any discharge from any facility of oil or any other water contaminant in such quantities as may, with reasonable probability, injure or be detrimental to human health, animal or plant life, or property.	Chief, Ground Water Quality Bureau, New Mexico Environment Department, or his counterpart in any constituent agency delegated responsibility for enforcement of the rules as to any facility subject to such delegation (505) 827-2918.	Within 24 hours: 1) the name, address, and telephone number of the person or persons in charge of the facility; 2) the name, address, and telephone number of the owner/operator of the facility; 3) the date, time, location, and duration of the discharge; 4) the source and cause of the discharge; 5) a description of the discharge, including its chemical composition; and 6) the estimated volume of discharge, and immediate damage from the discharge.	Submit within seven days: verification of the prior oral notification, also provide any appropriate additions or corrections to the information contained in the prior oral notification. Within 15 days: submit a written report describing any corrective actions taken and/or to be taken relative to the discharge. Send reports to Chief, Ground Water Quality Bureau, New Mexico Environment Department, P.O. Box 26110, Santa Fe, New Mexico, 87502.	

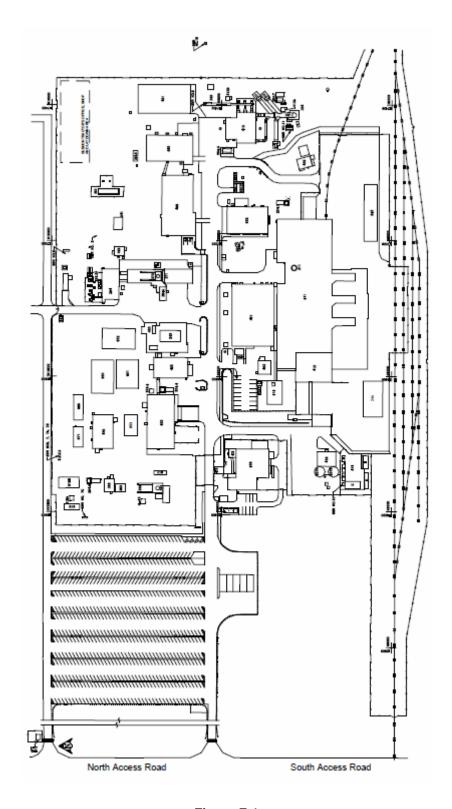


Figure F-1
WIPP Surface Structures

PERMIT ATTACHMENT F Page F-71 of 95

BLDG./ FAC.#	DESCRIPTION	BLDG./ FAC.#	DESCRIPTION	BLDG./ FAC.#	DESCRIPT	TION
#241	EQUIPMENT SHED	#384	SALT HANDLING SHAFT HOISTHOUSE	#475	GATEHOU	ISE
#242	GUARDSHACK	#384A	MINING OPERATIONS	#480	VEHICLE	FUEL STATION
#243	SALT HAULING TRUCKS SHELTER	#411	WASTE HANDLING BUILDING	#481	WAREHOU	USE ANNEX
#245	TRUPACT TRAILER SHELTER	#412	TRUPACT MAINTENANCE BUILDING	#482	EXHAUST	SHAFT HOIST EQUIP. WAREHOUSE
#246	MgO STORAGE SHELTER	#413	EXHAUST SHAFT FILTER BUILDING	#485	SULLAIR (	COMPRESSOR BUILDING
#253	13.8 KV SWITCHGEAR 25p-SWG15/1	#413A	MONITORING STATION A	#486	ENGINEER	RING BUILDING
#254.1	AREA SUBSTATION NO. 1 25P-SW15.1	#4138	MONITORING STATION B	#489	TRAINING	BUILDING
#254.2	AREA SUBSTATION NO. 2 25P-SW15.2	#414	WATER CHILLER FACILITY & BLDG	#H-16	SANDIA TI	EST WELL
#254.3	AREA SUBSTATION NO. 3 25P-SW15.3	#451	SUPPORT BUILDING SAFETY & EMERGENCY SERVICES	#917	AIS MONITORING	
#254.4	AREA SUBSTATION NO. 4 25P-SW15.4	#452	FACILITY	#918	VOC TRAI	LER
#254.5	AREA SUBSTATION NO. 5 25P-SW15.5	#453	WAREHOUSE/SHOPS BUILDING	#918A	VOC AIR N	MONITORING STATION
#254.6	AREA SUBSTATION NO. 6 25P-SW15.6	#455	AUXILIARY WAREHOUSE BUILDING	#9188	VOC LAB TRAILER	
#254.7	AREA SUBSTATION NO. 7 25P-SW15.7	#456	WATER PUMPHOUSE	#950	WORK CO	NTROL TRAILER
£254.8	AREA SUBSTATION NO. 8 25P-SW15.8	#457N	WATER TANK 25-D-001B	#951	PROCUREMENT/PURCHASING	
#254.9	480V SWITCHGEAR (25P-SWGO4/9)	#4578	WATER TANK 25-D-001A	#952	TRAILER	
#255.1	BACK-UP DIESEL GENERATOR #1 25-PE 503	#458	GUARD AND SECURITY BUILDING	#953	MODULAR	R OFFICE COMPLEX
#255.2	BACK-UP DIESEL GENERATOR #2 25-PE 504	#459	CORE STORAGE BUILDING	#971	HUMAN RESOURCES TRAILER	
#256.4	SWITCHBOARD #4 (25P-SBD04/4)	#463	COMPRESSOR BUILDING	#986 SWR NO.	PUBLICATIONS & PROCEDURES TRAILER	
¥311	WASTE SHAFT	#465	AUXILIARY AIR INTAKE	6 SWR NO.		SWITCHRACK NO. 6
¥351	EXHAUST SHAFT	#468	TELEPHONE HUT	7 SWR NO.	7A, 7B	SWITCHRACK NO. 7, 7A, 7B
¥361	AIR INTAKE SHAFT	#473	ARMORY BUILDING	7C SWR NO.		SWITCHRACK NO. 7C
#362	AIR INTAKE SHAFT/HOIST HOUSE	#474	HAZARDOUS WASTE STORAGE FACILITY	10 SWR NO.		SWITCHRACK NO. 10
#363	AIR INTAKE SHAFT/WINCH HOUSE EFFLUENT MONITORING INSTRUMENT	#474A	HAZARDOUS WASTE STORAGE BUILDING	11 SWR NO.		SWITCHRACK NO. 11
#364	SHED A EFFLUENT MONITORING INSTRUMENT	#474B	HAZARDOUS WASTE STORAGE BUILDING	12 SWR NO.		SWITCHRACK NO. 12
#365	SHED B	#474C	OIL & GREASE STORAGE BUILDING	15		SWITCHRACK NO. 15
#366	AIR INTAKE SHAFT HEADFRAME	#474D	GAS BOTTLE STORAGE BUILDING			
#371	SALT HANDLING SHAFT	#474E	HAZARD MATERIAL STORAGE BUILDING			
372	SALT HANDLING SHAFT HEADFRAME	#474F	WASTE OIL RETAINER			

Figure F-1a Legend to Figure F-1

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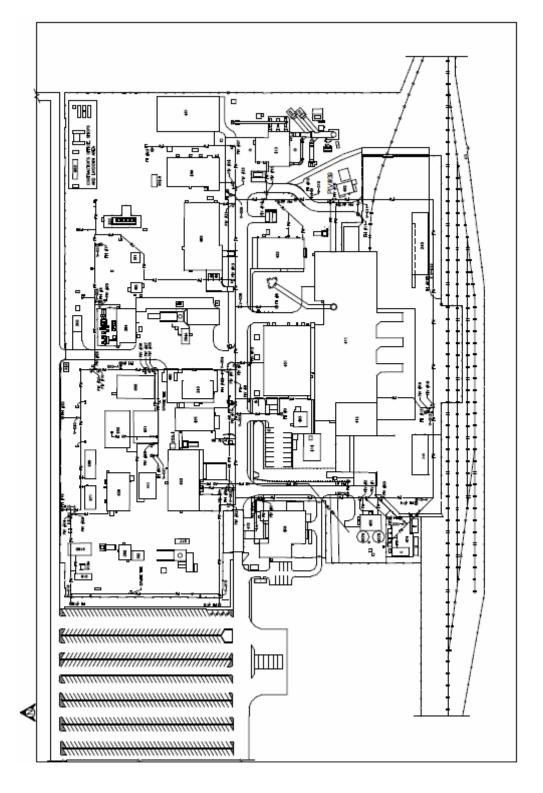


Figure F-6 Fire-Water Distribution System

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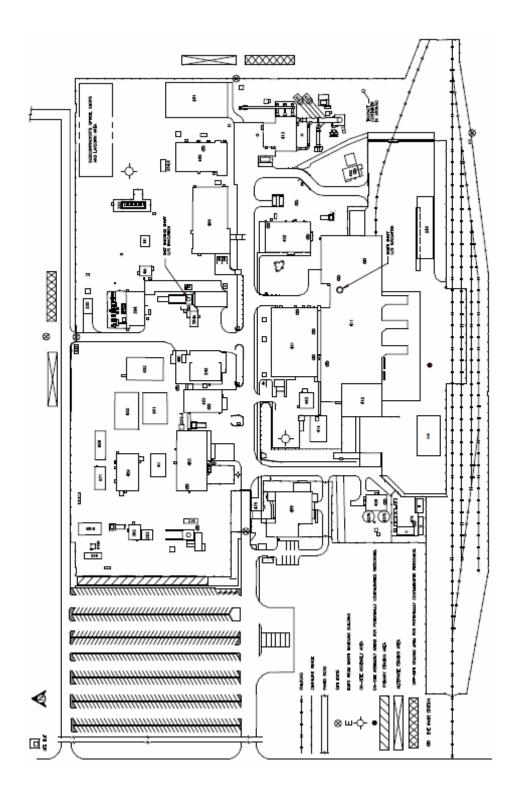


Figure F-8 WIPP On-Site Assembly Areas and WIPP Staging Areas

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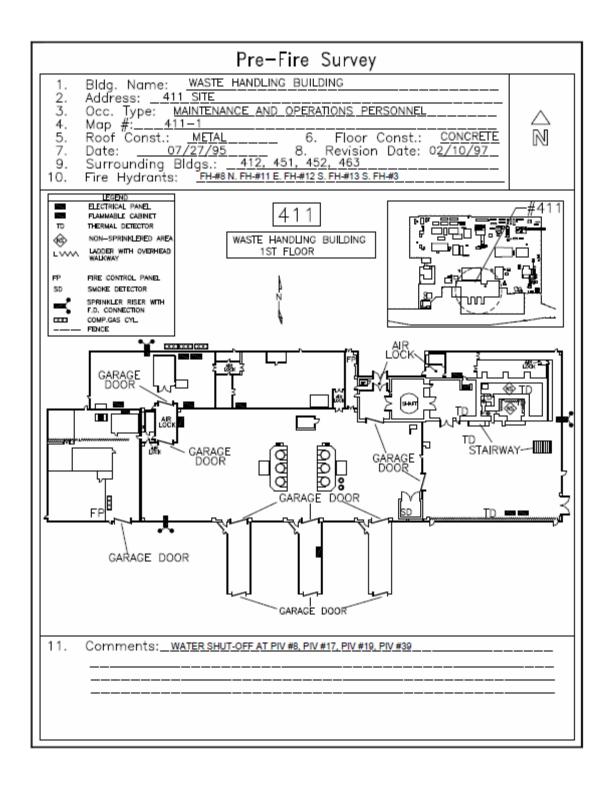


Figure F-10
Waste Handling Building Pre-Fire Survey (First Floor)

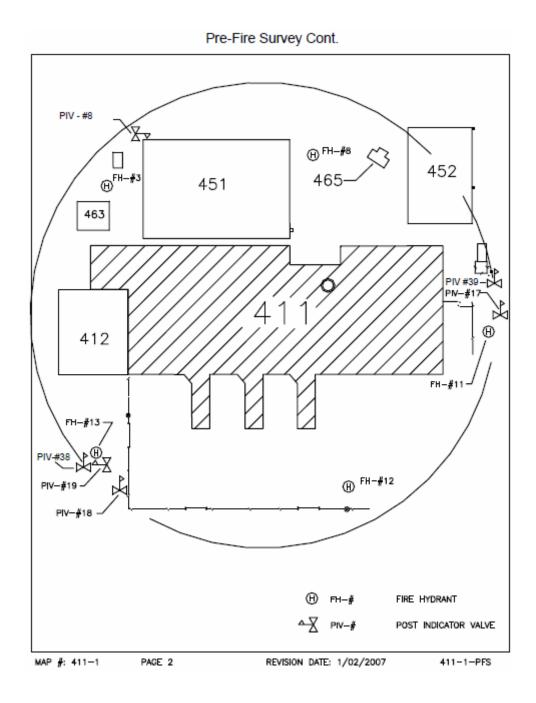


Figure F-10a
Waste Handling Building Pre-Fire Survey
(First Floor - Fire Hydrant/Post Indicator Location)

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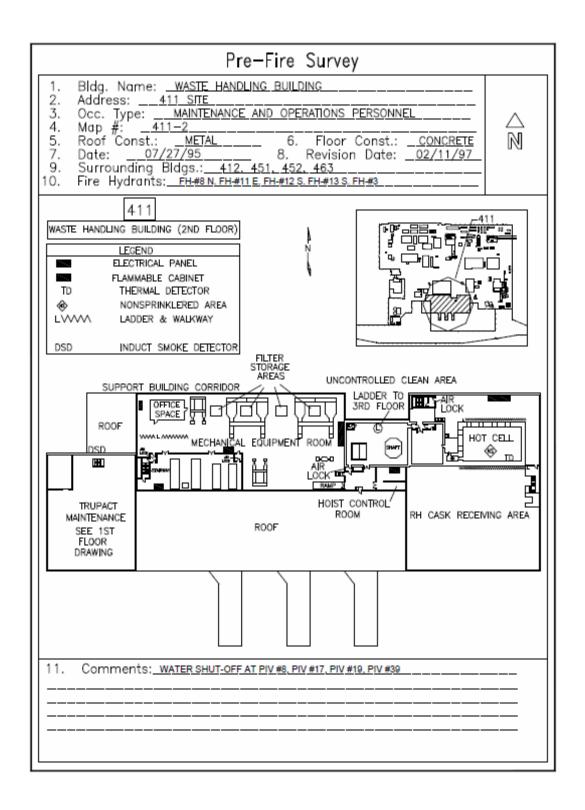


Figure F-11
Waste Handling Building Pre-Fire Survey (Second Floor)

#### 1 ATTACHMENT G TRAFFIC PATTERN 2 3 G-1 Traffic Information and Traffic Patterns Access to the WIPP facility is provided by two access roads that connect with U.S. Highway 4 5 62/180, 13 mi (21 km) to the north, and NM Highway 128 (Jal Highway), 4 mi (6.4 km) to the 6 south (Figure G-1). The northern access road, which connects the site to U.S. Highway 62/180. 7 is an access road built specifically for the Permittees that will be used to transport TRU mixed 8 waste from the highway to the site. The southern access road is a county highway maintained 9 by Eddy County owned and maintained by the Department of Energy (DOE). Signs and pavement markings are located in accordance with the Uniform Traffic Control Devices Manual. 10 11 Access-road design designation parameters, such as traffic volume, are presented in Table G-1. 12 Facility Access and Traffic 13 Access to the facility for personnel, visitors, and trucks carrying supplies and TRU mixed waste 14 is provided through a security checkpoint (vehicle trap). After passing through the security checkpoint. TRU mixed waste transport trucks will normally turn right (south) before reaching 15 the Support Building and then left (east) to park in the parking area HWMU just east of the air 16 locks (Figure G-2). Outgoing trucks depart the same way they arrived, normally out of the west 17 18 end of the parking area, north through the fence gate and out through the vehicle trap. An 19 alternate inbound route is to continue straight ahead from the security checkpoint to the second road and to turn south to enter the truck parking area. The alternate outbound route is also the 20 21 reverse of this route. Salt transport trucks, which remove mined salt from the Salt Handling 22 Shaft area, will not cross paths with TRU mixed waste transporters; instead, they will proceed 23 from the Salt Handling Shaft northward to the salt pile. Figure G-2 shows surface traffic flow at 24 the WIPP facility. 25 The site speed limit for motor vehicles is 10 mph (16 kph) and 5 mph (8 kph) for rail movements. 26 Speed limits are clearly posted at the entrance to the site and enforced by security officers. 27 There are no traffic signals. Stop signs are located at the major intersections of roadways with 28 the main east-west road. Safety requirements are communicated to all site personnel via 29 General Employee Training within 30 days of their employment. Employee access to on-site 30 facilities requires an annual refresher course to reinforce the safety requirements. Security officers monitor vehicular traffic for compliance with site restrictions, and provide instructions to 31 32 off-site delivery shipments. Vehicular traffic other than the waste transporters use the same 33 roads, but there will be no interference because there are two lanes available on the primary and alternate routes for waste shipments. Pedestrian traffic is limited to the sidewalks and 34 35 prominently marked crosswalks. Site traffic is composed mostly of pickup trucks and electric 36 carts with a frequency of perhaps 10 per hour at peak periods. Emergency vehicles are 37 exercised periodically for maintenance and personnel training, with an average frequency of one 38 each per day. They are used for their intended purpose on an as-required basis. 39 The traffic circulation system is designed in accordance with American Association of State 40 Highway and Transportation Officials (AASHTO) Site Planning Guides for lane widths, lateral 41 clearance to fixed objects, minimum pavement edge radii, and other geometric features. Objects 42 in or near the roadway are prominently marked.

# Table G-1 Waste Isolation Pilot Plant Site Design Designation Traffic Parameters <sup>a</sup>

Traffic Parameter	North Access Road (No. of Vehicles, unless otherwise stated)	South Access Road (No. of Vehicles, unless otherwise stated)	On-Site Waste Haul Roads Contact-Handled and Remote-Handled Package Traffic)
Average Daily Traffic (ADT) <sup>b</sup>	800	4 <del>00</del> 500	8
Design Hourly Volume (DHV) <sup>c</sup>	144	<del>72</del> 90	NA <sup>g</sup>
Hourly Volume (Max. at Shift Change)	250	125	NA
Distribution (D) <sup>d</sup>	67%	<del>33</del> 67%	NA
Trucks (T) <sup>e</sup>	2%	0	100%
Design Speed h,i	70 mph (113 kph)	60 mph (97 kph)	25 mph (40 kph)
Control of Access f	None	None	Full

<sup>&</sup>lt;sup>a</sup> For WIPP personnel and TRU mixed waste shipments only.

<sup>&</sup>lt;sup>b</sup> ADT—Estimated number of vehicles traveling in both directions per day.

<sup>&</sup>lt;sup>c</sup> DHV—A two-way traffic count with directional distribution.

d D—The percentage of DHV in the predominant direction of travel.

<sup>&</sup>lt;sup>e</sup> T—The percentage of ADT comprised of trucks (excluding light delivery trucks).

f Control of Access—The extent of roadside interference or restriction of movement.

g NA—Not applicable.

h mph—miles per hour.

kph—kilometers per hour.

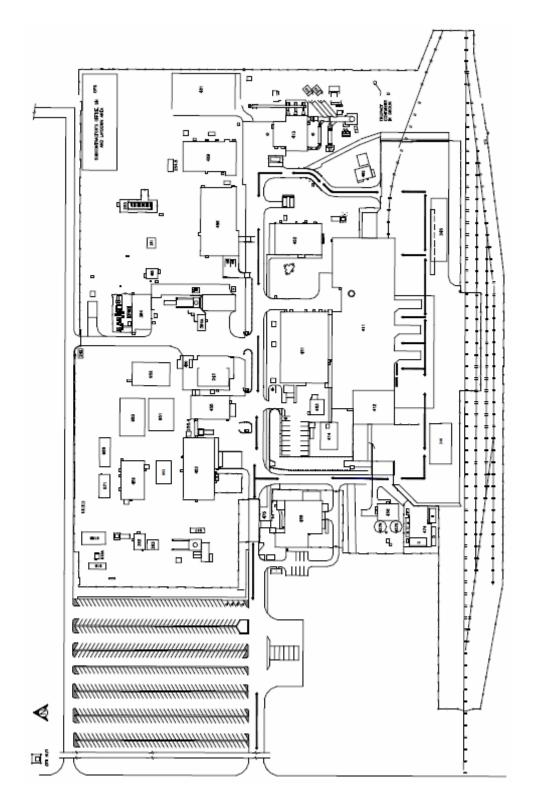


Figure G-2 WIPP Traffic Flow Diagram

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COURSE: Radiography (Level 1)

TYPE: Classroom/OJT

**OBJECTIVES:** Upon completion of this course and obtaining a grade of at least 80% on

a comprehensive examination, the student will be able to review radiography records performed by another radiographer. Level 1 radiographers will perform a practical capability demonstration in the presence of an experienced, qualified radiography operator or trainer.

**REFRESHER:** Biennially

#### **COURSE DESCRIPTION**

Level 1 radiography operators shall be instructed in the specific waste generating practices and typical packaging configurations expected to be found in each Waste Matrix Code at each site shipping waste to WIPP. The OJT and apprenticeship shall be conducted by an experienced, qualified radiography operator or trainer prior to qualification of the training candidate.

The Permittees' Level 1 radiography training program includes:

#### Formal Training

- Project Requirements
- State and Federal Regulations
- Basic Principles of Radiography
- Radiography of Waste Forms (including the ability to identify liquids and compressed
  gases which will be verified by a radiography subject matter expert)
- Waste Stream-Specific Instruction (e.g., specific waste generating processes, typical packaging configurations, waste material parameters)

#### On-the-Job Training

- System Operation (equipment and procedures used by Level 1 radiographers)
- Identification of Packaging Configurations
- Identification of Waste Material Parameters/Waste Matrix Codes
- Identification of excess residual liquids as defined in excess of the limits in the TSDF-WAC, and compressed gases
- Verification of waste stream description

#### On-the-Job Training

- System Operation
- Identification of Packaging Configurations
- Identification of Waste Material Parameters/Waste Matrix Codes
- Identification of excess residual liquids as defined in excess of the limits in the TSDF-WAC and compressed gases
- Verification of waste stream description

A radiography training drum shall include items common to the waste streams to be confirmed by the Permittees. The training drums shall be divided into layers with varying packing densities or different drums may be used to represent different situations that may occur during radiography examination by the Permittees. The following elements will be in a radiography training drum(s):

- Aerosol can with puncture
- Horsetail bag
- Pair of coveralls
- Empty bottle
- Irregular shaped pieces of wood
- Empty one gallon paint can
- Full container
- Aerosol can with fluid
- One gallon bottle with three tablespoons of fluid
- One gallon bottle with one cup of fluid (upside down)
- Leaded glove or leaded apron
- Wrench

These items shall be successfully identified by the operator as part of the qualification process.

Requalification of operators shall be based upon evidence of continued satisfactory performance (primarily video/audio reviews) and shall be done at least every two years. Unsatisfactory performance will result in disqualification. Unsatisfactory performance is defined as the misidentification of excess residual-liquids in excess of the limits (as defined in the TSDF-WAC) or compressed gases in a training drum or a score of less than eighty percent (80%) on the comprehensive exam. Retraining and demonstration of satisfactory performance are required before a disqualified operator is again allowed to operate the radiography system for the Permittees.

### On-the-Job Training

- System Operation (equipment and procedures used by Level 1 visual examination personnel)
- Identification of Packaging Configurations
- Identification of Waste Material Parameters/Waste Matrix Codes
- Identification of excess residual liquids as defined in excess of the limits in the TSDF-WAC and compressed gases
- Verification of waste stream description

## On-the-Job Training

- Identification of Packaging Configurations
- Identification of Waste Material Parameters/Waste Matrix Code
- Identification of Prohibited Items liquids as defined in excess of the limits in the TSDF-WAC and compressed gases
- Verification of waste stream description

1

**QUALIFICATION CARD:** EST-01 Emergency Services Technician

**DURATION**: 2 Years

**PREREQUISITIES:** The candidate must be current in CPR and possess an EMT-I

License.

**CLASSROOM TRAINING:** Additional classroom training courses are required prior to

completion of this qualification card.

**SCOPE:** This qualification card must be completed by all candidates prior

to standing a watch unsupervised. Qualification is a six month process. The individual may perform duties without direct

supervision only for those evolutions and/or operations for which

training has been completed.

All signatures must be made by an approved Subject Matter

Expert. The signatures indicate that the trainee has

demonstrated satisfactory knowledge and performance of the

task(s) indicated.

**REFERENCES:** Emergency Services Technician Qualification Card Guide Book

(EST-01G)

WIPP Emergency Management Program (WP 12-9)

Emergency Fire Pump (WP 04-FP2202)
Inspection and Testing of Sprinkler Systems

1. Wet Pipe Fire Sprinkler System Testing (PM000025WP)

12-FP0025)

2. NFPA 13, Installation of Sprinkler Systems

#### **QUALIFICATION CARD DESCRIPTION** (by category)

1. Knowledge Requirements

Demonstrate basic knowledge of emergency management procedures and protocols such as:

- The purpose and types of dry chemicals utilized in large and portable dry chemical systems.
- Inspection and testing principles of sprinkler systems, buildings, pull boxes, and fire detection systems.
- The general operation and hazards of fixed halon systems.
- Principles and procedures for operation of various fire and rescue apparatus.
- Selection and use of personal protective equipment.
- Selection and use of hazardous material equipment and supplies for control and mitigation.

- 1 necessary; and underground HWDUs that contain radioactive mixed waste will be closed in
- 2 accordance with the panel closure design described in this Closure Plan. Final facility closure,
- 3 however, will be redefined and a request for a time extension for final closure will be requested.
- 4 A copy of this Closure Plan will be maintained by the Permittees at the WIPP facility and at the
- 5 Department of Energy (**DOE**) Carlsbad Field Office. The primary contact person at the WIPP
- 6 facility is:
- 7 Manager, Carlsbad Field Office
- 8 U.S. Department of Energy
- 9 Waste Isolation Pilot Plant
- 10 P. O. Box 3090
- 11 Carlsbad, New Mexico 88221-3090
- 12 (<del>505</del><u>575</u>) 234-7300

#### 13 I-1a Closure Performance Standard

- 14 The closure performance standard specified in 20.4.1.500 NMAC (incorporating 40 CFR
- 15 §264.111), states that the closure shall be performed in a manner that minimizes the need for
- 16 further maintenance; that minimizes, controls, or eliminates the escape of hazardous waste; and
- that conforms to the closure requirements of §264.178 and §264.601. These standards are
- 18 discussed in the following paragraphs.

#### 19 I-1a(1) Container Storage Units

- 20 Final or partial closure of the permitted container storage units (the Waste Handling Building
- 21 Unit and Parking Area Unit) will be accomplished by removing all waste and waste residues.
- 22 Indication of waste contamination will be based, among other techniques, on the use of
- 23 radiological surveys as described in Permit Attachment I3. Radiological surveys use very
- 24 sensitive radiation detection equipment to indicate if there has been a potential release of TRU
- 25 mixed waste, including hazardous waste components, from a container. This allows the
- 26 Permittees to indicate potential releases that are not detectable from visible evidence such as
- stains or discoloration. Visual inspection and operating records will also be used to identify
- areas where decontamination is necessary. Contaminated surfaces will be decontaminated until
- radioactivity is below free release limits<sup>2</sup>. Once surfaces are determined to be free of radioactive
- 30 waste constituents, they will be tested for hazardous waste contamination. These surface
- 31 decontamination activities will ensure the removal of waste residues to levels protective of
- 32 human health and the environment. The facility is expected to require no decontamination at
- 33 closure because any waste spilled or released during operations will be contained and removed
- 34 immediately. Solid waste management units associated described in Permit Module VII will be
- 35 subject to closure. In the event portions of these units which require decontamination cannot be
- decontaminated, these portions will be removed and the resultant wastes will be managed as
- 37 appropriately.
- Once the container storage units are decontaminated and certified by the Permittees to be
- 39 clean, no further maintenance is required. The facilities and equipment in these units will be
- 40 reused for other purposes as needed.

<sup>&</sup>lt;sup>2</sup> The free release criteria for items, equipment, and areas is < 20 dpm/100 cm<sup>2</sup> for alpha radioactivity and < 200 dpm/100 cm<sup>2</sup> for beta-gamma radioactivity.

## Table I-1 Anticipated Earliest Closure Dates for the Underground HWDUs

HWDU	OPERATIONS START	OPERATIONS END	CLOSURE START	CLOSURE END
PANEL 1	3/99*	3/03*	3/03*	7/03* SEE NOTE 5
PANEL 2	3/03*	10/05*	10/05*	3/06* SEE NOTE 5
PANEL 3	4/05*	2/07*	2/07*	2/07* SEE NOTE 6
PANEL 4	1/07*	<del>1/09</del> 5/09*	<del>2/09</del> 5/09*	8/09 SEE NOTE 6
PANEL 5	<del>1/09</del> 3/09*	1/11	2/11	8/11 SEE NOTE 6
PANEL 6	1/11	1/13	2/13	8/13 SEE NOTE 6
PANEL 7	1/13	1/15	2/15	8/15 SEE NOTE 6
PANEL 8	1/15	1/17	2/17	8/17
PANEL 9	1/17	1/28	2/28	SEE NOTE 4
PANEL 10	1/28	9/30	10/30	SEE NOTE 4

#### \* Actual date

NOTE 1: Only Panels 1 to 4 will be closed under the initial term of this permit. Closure schedules for Panels 5 through 10 are projected assuming new permits will be issued in 2009 and 2019.

NOTE 2: The point of closure start is defined as sixty (60) days following notification to the NMED of closure.

NOTE 3: The point of closure end is defined as one hundred eighty (180) days following placement of final waste in the panel.

NOTE 4: The time to close these areas may be extended depending on the nature and extent of the disturbed rock zone. The excavations that constitute these panels will have been opened for as many as forty (40) years so that the preparation for closure may take longer than the time allotted in Figure I-2. If this extension is needed, it will be requested as an amendment to the Closure Plan.

NOTE 5: The anticipated closure end date for Panels 1 and 2 is for installation of the 12-foot explosion-isolation wall. Final closure of Panels 1 and 2 will be completed as specified in this Permit no later than January 31, 2016.

NOTE 6: The anticipated closure end date for Panels 3 through 7 is for initially blocking ventilation through the filled panel. Final closure of Panels 3 through 7 will be completed as specified in this Permit no later than January 31, 2016.

- 1 of the waste form. According to the TSDF-WAC, certain waste forms with specific
- 2 characteristics are not allowed at the WIPP facility. Liquid wWaste with liquid in excess of the
- 3 TSDF-WAC limits is one waste form that is not allowed. Other limitations include, but are not
- 4 limited to, a prohibition on pyrophoric materials, corrosive materials, ignitable waste, and
- 5 compressed gases. Furthermore, TRU waste must contain 100 nanocuries or more of
- 6 transuranic elements per gram of waste, which means that the radioactive component of the
- 7 waste will always be present within the waste in significant concentrations. The TSDF-WAC
- 8 limitations and restrictions are provided to ensure that any waste form received at the WIPP
- 9 facility is stable and can be managed safely.
- 10 One benefit of waste form restrictions, such as no liquids in excess of the TSDF-WAC limits, is
- 11 that they limit the kinds of releases that could occur to those that would be readily detectable
- 12 through visual inspection (i.e., large objects that fall out of ruptured containers) or through the
- use of radiation monitoring either locally or within the adjacent area to detect materials that have
- 14 escaped from containers.
- 15 <u>I3-3c Nature of the Releases</u>
- 16 The WIPP facility will handle only sealed containers of waste and derived waste. The practice of
- 17 handling sealed containers minimizes the opportunity for releases or spills. For the purposes of
- safety analysis (DOE 1997), it was assumed that releases and spills during operations occur by
- either of two mechanisms: 1) surface contamination and 2) accidents.
- 20 Surface contamination is documented in the WIPP Safety Analysis Report (SAR) (DOE 1997) to
- 21 be the only credible source of contamination external to the containers during normal
- 22 operations. Surface contamination is assumed to be caused by waste management activities at
- 23 the generator site that result in the contamination of the outside of a waste container.
- 24 Contamination would most likely be particulates (dirt or dust) that would be deposited during
- 25 generator-site handling/loading activities. This contamination may not be detected by visible
- 26 inspections. Surface contamination is monitored upon arrival at the WIPP facility through the
- 27 use of swipes and radiation monitoring equipment, as specified in WIPP Procedure WP 12-
- 28 HP1100, "Radiological Surveys" (DOE, 1995) (included in Permit Attachment P). WP 12-
- 29 HP1100 is a technical procedure that provides specific methods and guidance for performing
- 30 surface contamination and dose rate surveys of items, equipment, and areas, but does not
- 31 cover the monitoring of personnel. Detection using radioactivity is very sensitive and allows for
- 32 the detection of contamination that may not be visible on the surface of the container. This
- 33 exceeds the capability required by the RCRA, which is generally limited to inspections that
- detect only visible evidence of spills or leaks. RCRA-required inspections are specified in Permit
- 35 Module III.
- 36 Releases due to accidents are modeled in the WIPP SAR. Significant accidents within the waste
- 37 handling process are assumed to result in the release of radioactive contaminants and VOCs.
- 38 Radioactive releases are detectable using surface-sampling (swipe) techniques.
- 39 <u>I3-4 Application of Radiological Surveys</u>
- 40 Radiological surveys apply to many situations calling for sampling or monitoring to indicate the
- 41 potential for nonvolatile releases. This includes initial sampling for surface radiological
- 42 contamination upon receipt, sampling for contamination during waste handling activities,
- 43 sampling for contamination during decommissioning, sampling for contamination during

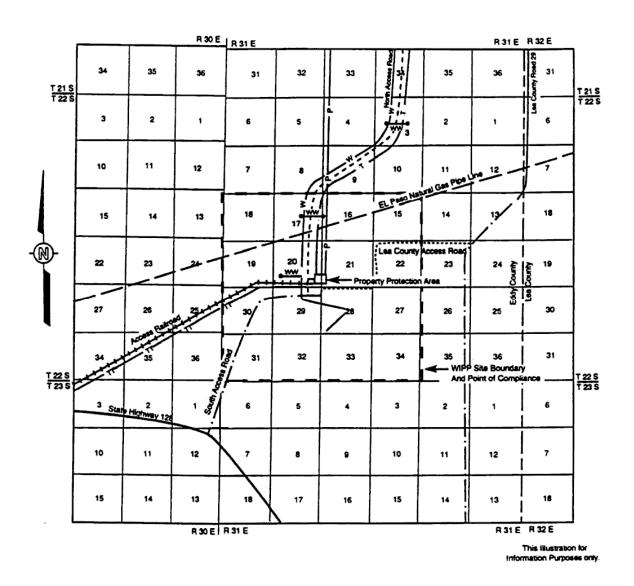


Figure L-2
WIPP Facility Boundaries Showing 16-Square-Mile Land Withdrawal Boundary

#### 1 ATTACHMENT M1 CONTAINER STORAGE 2 3 Introduction Management and storage of transuranic (TRU) mixed waste in the Waste Isolation Pilot Plant 4 5 (WIPP) facility is subject to regulation under Title 20 of the New Mexico Administrative Code. 6 Chapter 4, Part 1 (20.4.1 NMAC), Subpart V. The technical requirements of 20.4.1.500 NMAC 7 (incorporating 40 CFR §§264.170 to 264.178 are applied to the operation of the Waste Handling 8 Building Container Storage Unit (WHB Unit)(Figure M1-1), and the Parking Area Container Storage Unit (Parking Area Unit)(Figure M1-2). This Permit Attachment describes the container 9 10 storage units, the TRU mixed waste management facilities and operations, and compliance with 11 the technical requirements of 20.4.1 NMAC. The configuration of the WIPP facility consists of 12 completed structures, including all buildings and systems for the operation of the facility. 13 M1-1 Container Storage 14 The waste containers that will be used at the WIPP facility qualify as "containers," in accordance 15 with 20.4.1.101 NMAC (incorporating 40 CFR §260.10). That is, they are "portable devices in which a material is stored, transported, treated, disposed of, or otherwise handled." 16 17 M1-1a Containers with Residual Liquids 18 The Permit Treatment, Storage, and Disposal Facility (TSDF) Waste Acceptance Criteria (WAC) and the Waste Analysis Plan (Permit Attachment B) prohibit the shipment of liquid waste to the 19 WIPP. This prohibition is enforced as a maximum residual liquids requirement. In no case shall 20 21 the total liquid equal or exceed with liquid in excess of one volume percent of the waste 22 container (e.g., drum, standard waste box [SWB], or canister). Since the maximum amount of 23 liquid is one percent, calculations made to determine the secondary containment as required by 20.4.1.500 NMAC (incorporating §264.175) are based on ten percent of one percent of the 24 25 volume of the containers, or one percent of the largest container, whichever is greater. 26 M1-1b Description of Containers 27 20.4.1.500 NMAC (incorporating 40 CFR §264.171) requires that containers holding waste be in 28 good condition. Waste containers shall be in good condition prior to shipment from the 29 generator sites, i.e., containers will be of high integrity, intact, and free of surface contamination above DOE limits. The Manager of the DOE Carlsbad Field Office has the authority to suspend 30 31 a generator's certification to ship TRU mixed waste to the WIPP facility should the generator fail 32 to meet this requirement. The containers will be certified free of surface contamination above 33 DOE limits upon shipment. This condition shall be verified upon receipt of the waste at WIPP. 34 The level of rigor applied in these areas to ensure container integrity and the absence of 35 external contamination on both ends of the transportation process will ensure that waste containers entering the waste management process line at WIPP meet the applicable Resource 36

Conservation and Recovery Act (RCRA) requirements for container condition.

37

**Table** 

Figure M2-21

#### **LIST OF TABLES**

Title

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Figure M2-19	Shield Plug Supplemental Shielding Plate(s)
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Shield Plug Configuration

Waste Isolation Pilot Plant Hazardous Waste Permit April 1, 2010

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1 At any given time during waste emplacement activities, there may be significant activities in 2 multiple rooms in a panel. For example, one room may be receiving CH TRU mixed waste 3 containers, another room may be receiving RH TRU mixed waste canisters, and the drilling of 4 RH TRU mixed waste emplacement boreholes may be occurring in another room. The 5 remaining rooms in a panel will either be completely filled with waste; be idle, awaiting waste 6 handling operations; or being prepared for waste receipt. A minimum ventilation rate of 35,000 7 ft<sup>3</sup> (990 m<sup>3</sup>) per minute will be maintained in each room where waste disposal is taking place when workers are present in the room. This quantity of air is required to support the numbers 8 9 and types of diesel equipment that are expected to be in operation in the area, to support the

10 underground personnel working in that area, and to exceed a minimum air velocity of 60 ft

(18 m) per minute as specified in the WIPP Ventilation Plan. The remainder of the air is needed

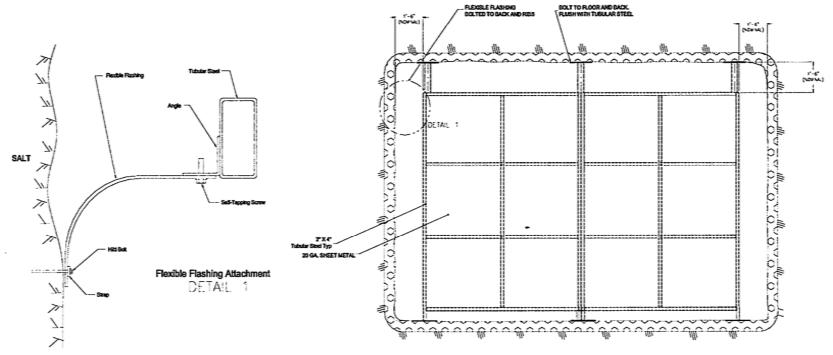
12 in order to account for air leakage through inactive rooms.

Air will be routed into a panel from the intake side. Air is routed through the individual rooms within a panel using underground bulkheads and air regulators. Bulkheads are constructed by erecting framing of rectangular steel tubing and screwing galvanized sheet metal to the framing. Bulkhead members use telescoping extensions that are attached to framing and the salt which adjust to creep. Rubber or sheet metal attached to the bulkhead on one side and the salt on the other completes the seal of the ventilation. Where controlled airflow is required, a louver-style damper on a slide-gate (sliding panel) regulator is installed on the bulkhead. Personnel access is available through most bulkheads, and vehicular access is possible through selected bulkheads. Vehicle roll-up doors in the panel areas are not equipped with warning bells or strobe lights since these doors are to be used for limited periodic maintenance activities in the return air path. Flow is also controlled using brattice cloth barricades. These consist of chainlink fence that is bolted to the salt and covered with brattice cloth; and are used in instances where the only flow control requirement is to block the air. A brattice cloth air barricade is shown in Figure M2-11. Ventilation will be maintained only in all active rooms within a panel until waste emplacement activities are completed and the panel-closure system is installed. The air will be routed simultaneously through all the active rooms within the panel. The rooms that are filled with waste will be isolated from the ventilation system, while the rooms that are actively being filled will receive a minimum of 35.000 SCFM of air when workers are present to assure worker safety. After all rooms within a panel are filled, the panel will be closed using a closure system described Permit Attachment I and Permit Attachment I1.

Once a disposal room is filled and is no longer needed for emplacement activities, it will be barricaded against entry and isolated from the mine ventilation system by removing the air regulator bulkhead and constructing chain link/brattice cloth barricades and, if necessary, bulkheads at each end. A typical bulkhead is shown in Figure M2-11a. There is no requirement for air for these rooms since personnel and/or equipment will not be in these areas.

38 The ventilation path for the waste disposal side is separated from the mining side by means of air locks, bulkheads, and salt pillars. A pressure differential is maintained between the mining 39 40 side and the waste disposal side to ensure that any leakage is towards the disposal side. The 41 pressure differential is produced by the surface fans in conjunction with the underground air 42 regulators.

- 1 containers will be stored temporarily at the Parking Area Container Storage Unit (Parking Area
- 2 Unit). A forklift will remove the Contact Handled Packages from the transport trailers and will
- 3 transport them into the Waste Handling Building Container Storage Unit for unloading of the
- 4 waste containers. Each TRUPACT-II may hold up to two 7-packs, two 4-packs, two 3-packs,
- 5 two SWBs, or one TDOP. Each HalfPACT may hold up to seven 55-gal (208 L) drums, one
- 6 SWB, or four 85-gal (321 L) drums. An overhead bridge crane will be used to remove the waste
- 7 containers from the Contact Handled Packaging and place them on a facility or containment
- 8 pallet. Each facility pallet has two recessed pockets to accommodate two sets of 7-packs, two
- 9 sets of 3-packs, two sets of 4-packs, two SWBs stacked two-high, or two TDOPs. Each stack of
- 10 waste containers will be secured prior to transport underground (see Figure M2-3). A forklift or
- the facility transfer vehicle will transport the loaded facility pallet to the conveyance loading room
- 12 adjacent to the Waste Shaft. The facility transfer vehicle will be driven onto the waste shaft
- 13 conveyance deck, where the loaded facility pallet will be transferred to the waste shaft
- 14 conveyance, and the facility transfer vehicle will be backed off. Containers of CH TRU mixed
- 15 waste (55-gal (208 L) drums, SWBs, 85-gal (321 L) drums, 100-gal (379 L) drums, and TDOPs)
- can be handled individually, if needed, using the forklift and lifting attachments (i.e., drum
- 17 handlers, parrot beaks).
- 18 The waste shaft conveyance will lower the loaded facility pallet to the underground. At the waste
- shaft station, the CH TRU underground transporter will back up to the waste shaft conveyance,
- and the facility pallet will be transferred from the waste shaft conveyance onto the transporter
- 21 (see Figure M2-6). The transporter will then move the facility pallet to the appropriate
- 22 Underground HWDU for emplacement.
- 23 A forklift in the HWDU near the waste stack will be used to remove the waste containers from
- the facility pallets and to place them in the waste stack using a push-pull attachment. The
- waste will be emplaced room by room in Panels 1 through 7. Each panel will be closed off
- when filled. If a waste container is damaged during the Disposal Phase, it will be immediately
- 27 overpacked or repaired. CH TRU mixed waste containers will be continuously vented. The filter
- 28 vents will allow aspiration, preventing internal pressurization of the container and minimizing the
- 29 buildup of flammable gas concentrations.
- 30 Once a waste panel is mined and any initial ground control established, flow regulators will be
- 31 constructed to assure adequate control over ventilation during waste emplacement activities.
- 32 The first room to be filled with waste will be Room 7, which is the one that is farthest from the
- main access ways. A ventilation control point will be established for Room 7 just outside the
- exhaust side of Room 6. This ventilation control point will consist of a bulkhead with a ventilation
- 35 regulator. When RH TRU mixed waste canister emplacement is completed in a room, CH TRU
- 36 mixed waste emplacement can begin in that room. Stacking of CH waste will begin at the
- 37 ventilation control point and proceed down the access drift, through the room and up the intake
- 38 access drift until the entrance of Room 6 is reached. At that point, a brattice cloth and chain link
- 39 barricade and, if necessary, bulkheads will be emplaced. This process will be repeated for
- 40 Room 6, and so on until Room 1 is filled. At that point, the panel closure system will be
- 41 constructed.
- 42 The emplacement of CH TRU mixed waste into the HWDUs will typically be in the order
- 43 received and unloaded from the Contact Handled Packaging. There is no specification for the
- 44 amount of space to be maintained between the waste containers themselves, or between the
- 45 waste containers and the walls. Containers will be stacked in the best manner to provide
- stability for the stack (which is up to three containers high) and to make best use of available



Not to Scale. All dimensions are nominal.

Figure M2-11a
Typical Bulkhead

PERMIT ATTACHMENT M2 Page M2-35 of 45

### 1 NM4890139088

2	RCRA PART A APPLICATION CERTIFICATION						
3 4 5	The U.S. Department of Energy (DOE), through its Carlsbad Field Office, has signed as "owner and operator," and Washington TRU Solutions LLC, the Management and Operating Contracto (MOC), has signed this application for the permitted facility as "co-operator."						
6 7	The DOE has determined that dual signatures best reflect the actual apportionment of Resource Conservation and Recovery Act (RCRA) responsibilities as follows:						
8 9 10 11	The DOE's RCRA responsibilities are for policy, programmatic directives, funding and scheduling decisions, Waste Isolation Pilot Plant (WIPP) requirements of DOE generator sites, auditing, and oversight of all other parties engaged in work at the WIPP, as well as general oversight.						
12 13 14 15 16	The MOC's RCRA responsibilities are for certain day-to-day operations (in accordance with general directions given by the DOE and in the Management and Operating Contract as part of its general oversight responsibility), including, but not limited to, the following: certain waste handling, monitoring, record keeping, certain data collection, reporting, technical advice, and contingency planning.						
17 18 19 20 21 22 23 24 25 26	For purposes of the certification required by Title 20 of the New Mexico Administrative Code, Chapter 4, Part 1 (20.4.1 NMAC), Subpart IX, §270.11(d), the DOE's and the MOC's representatives certify, under penalty of law that this document and all attachments were prepared under their direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on their inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of their knowledge and belief, true, accurate, and complete for their respective areas of responsibility. We are aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.						
27 28 29 30	Owner and Operator Signature:  Title:  Manager, Carlsbad Field Office  for:  U.S. Department of Energy  Date:  Original signed by Vernon Daub for David Moody  Manager, Carlsbad Field Office  U.S. Department of Energy  9/10/0712/15/09						
31 32 33 34	Co-Operator Signature:  Original signed by P.D. Yocum for Farok Sharif  Title: General Manager  for: Washington TRU Solutions LLC  Date:  9/7/0712/15/09						

### Active Environmental Permits and Approvals for the Waste Isolation Pilot Plant as of April 1, 2003 March 1, 2010

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
1.	Department of the Interior, Bureau of Land Management	Right-of-Way for Water Pipeline	NM53809	08/17/83	In Perpetuity	Active
2.	Department of the Interior, Bureau of Land Management	Right-of-Way for the North Access Road	NM55676	08/24/83	None	Active
3.	Department of the Interior, Bureau of Land Management	Right-of-Way for Railroad	NM55699	09/27/83	None	Active
4.	Department of the Interior, Bureau of Land Management	Right-of-Way for Dosimetry and Aerosol Sampling Sites	NM63136	07/31/86	07/31/11	Active
5.	Department of the Interior, Bureau of Land Management	Right-of-Way for Seven Subsidence Monuments	NM65801	11/07/86	None	Active
6.	Department of the Interior, Bureau of Land Management	Right-of-Way for Aerosol Sampling Site	NM77921	08/18/89	08/18/19	Active
7.	Department of the Interior, Bureau of Land Management	Right-of-Way for 2 Survey Monuments	NM82245	12/13/89	12/13/19	Active
8.	Department of the Interior, Bureau of Land Management	Right-of-Way for telephone cable	NM460 <del>29</del> 92	07/03/90	09/04/11	Active
9.	Department of the Interior, Bureau of Land Management	Right-of-Way for SPS Powerline	NM43203	02/20/96	10/19/11	Active
10.	Department of the Interior, Bureau of Land Management	Right-of-Way for South Access Road	NM46130NM12370 3	09/26/94 <u>1/27/1</u> 0	08/17/3112/31/39	Active
11.	Department of the Interior, Bureau of Land Management	Right-of-Way for Duval telephone line	NM60174	11/06/96	03/08/15	Active
12.	Department of the Interior, Bureau of Land Management	Right-of-Way for Wells AEC-7 & AEC-8	NM108365	8/30/02	08/30/32	Active
13.	Department of the Interior, Bureau of Land Management	Right-of-Way for ERDA-6	NM108365	8/30/02	08/30/32	Active
14.	Department of the Interior, Bureau of Land Management	Right-of-Way for Well C-2756 (P-18)	NM108365	8/30/02	08/30/32	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
15.	Department of the Interior, Bureau of Land Management	Right-of-Way for Monitoring Well C-2664 (Cabin Baby)	NM107944	04/23/02	04/23/32	Active
16.	Department of the Interior, Bureau of Land Management	Right-of-Way for Seismic Monitoring Station	NM85426	09/23/91	None	Active
17.	Department of the Interior, Bureau of Land Management	Right-of-Way for Wells C-2725 (H-4A), C-2775 (H-4B), & C-2776 (H-4C)	NM-6-5 Cooperative Agreement	04/27/78	None	Active
18.	Department of the Interior, Bureau of Land Management	Right-of-Way for Monitoring Wells C-2723 (WIPP-25), C-2724 (WIPP- 26), C-2722 (WIPP-27), C-2636 (WIPP-28), C-2743 (WIPP-29), & C-2727 (WIPP-30)	NM-6-5 Cooperative Agreement	06/14/78	None	Active
19.	Department of the Interior, Bureau of Land Management	Right-of-Way for Aerosol Sampling Sites	NM77921	10/03/89	08/18/19	Active
20.	Department of the Interior, Bureau of Land ManagementNew Mexico State Land Office	Right-of-Way easement for accessing state trust lands in Eddy & Lea Counties	NM25430R25430	02/29/009/28/0 4	09/28/049/28/14	Active
21.	U.S. Department of the Interior, Fish and Wildlife Service Department of Interior, Bureau of Land Management	Concurrence that WIPP construction activities will have no significant impact on federally- listed threatened or endangered species Right of Way for Valor Telecom	NeneNM113339	05/29/808/9/05	Nene12/31/34	Active
22.	U.S. Department of the Interior, Fish and Wildlife Service Department of Interior, Bureau of Land Management	Master Personal BandingRight of Way for South Access Road Fence	#22478 <u>NM094304</u>	05/19/93 <u>3/15/9</u> <u>5</u>	Auto. Renewed every 3 years In Perpetuity	Active
23.	New Mexico Commissioner of Public Lands	Right-of-Way for High Volume Air Sampler	RW-22789	10/03/85	10/03/20	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
24.	New Mexico Environment Department Groundwater Bureau	Discharge Permit	DP-831	07/03/979/9/08	07/03/02 (Comments on Draft Renewal submitted April 10, 2003)9/9/13	Active
25.	New Mexico Environment Department Air Quality Bureau	Operating Permit for two backup diesel generators	310-M-2	12/07/93	None	Active
<del>26.</del>	New Mexico Department of Game and Fish	Concurrence that WIPP construction activities will have no significant impact on state-listed threatened or endangered species	None 07/25/83	05/26/89	None	Active
2 <u>6</u> 7.	New Mexico Environment Department-UST Bureau	Underground Storage Tanks	NMED11811 (Number changes annually)	07/01/02	06/30/03 (2003 registration submitted 6/18/02)	Active
2 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well Exhaust Shaft Exploratory Borehole	C-2801	02/23/01	None	Active
2 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well Exhaust Shaft Exploratory Borehole	C-2802	02/23/01	None	Active
<u>29</u> 30.	New Mexico State Engineer Office	Monitoring Well Exhaust Shaft Exploratory Borehole	C-2803	02/23/01	None	Active
3 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well	C-2811	03/02/02	None	Active
3 <u>1</u> 2.	New Mexico State Engineer Office	Appropriation: WQSP-1 Well	C-2413	10/21/96	None	Active
3 <u>2</u> 3.	New Mexico State Engineer Office	Appropriation: WQSP-2 Well	C-2414	10/21/96	None	Active
3 <u>3</u> 4.	New Mexico State Engineer Office	Appropriation: WQSP-3 Well	C-2415	10/21/96	None	Active
3 <u>4</u> 5.	New Mexico State Engineer Office	Appropriation: WQSP-4 Well	C-2416	10/21/96	None	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
3 <u>5</u> 6.	New Mexico State Engineer Office	Appropriation: WQSP-5 Well	C-2417	10/21/96	None	Active
3 <u>6</u> 7.	New Mexico State Engineer Office	Appropriation: WQSP-6 Well	C-2418	10/21/96	None	Active
3 <u>7</u> 8.	New Mexico State Engineer Office	Appropriation: WQSP-6a Well	C-2419	10/21/96	None	Active
3 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well AEC-7	C-2742	11/06/00	None	Active
<u>39</u> 40.	New Mexico State Engineer Office	Monitoring Well AEC-8	C-2744	11/06/00	None	Active
4 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well Cabin Baby	C-2664	07/30/99	None	Active
4 <u>1</u> 2.	New Mexico State Engineer Office	Monitoring Well D-268 Plugged to 220'. Livestock watering	C-2638	01/12/99	None	Active
4 <u>2</u> 3.	New Mexico State Engineer Office	Monitoring Well DOE-1	C-2757	11/06/00	None	Active
4 <u>3</u> 4.	New Mexico State Engineer Office	Monitoring Well DOE-2	C-2682	04/17/00	None	Active
4 <u>4</u> 5.	New Mexico State Engineer Office	Monitoring Well ERDA-9	C-2752	11/06/00	None	Active
4 <u>5</u> 6.	New Mexico State Engineer Office	Monitoring Well H-1	C-2765	11/06/00	None	Active
4 <u>6</u> 7.	New Mexico State Engineer Office	Monitoring Well H-2A	C-2762	11/06/00	None	Active
4 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well H-2B1	C-2758	11/06/00	None	Active
4 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well H-2B2	C-2763	11/06/00	None	Active
<u>49</u> 50.	New Mexico State Engineer Office	Monitoring Well H-2C	C-2759	11/06/00	None	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
5 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well H-3B1	C-2764	11/06/00	None	Active
5 <u>1</u> 2.	New Mexico State Engineer Office	Monitoring Well H-3B2	C-2760	11/06/00	None	Active
5 <mark>23</mark> .	New Mexico State Engineer Office	Monitoring Well H-3B3	C-2761	11/06/00	None	Active
5 <u>3</u> 4.	New Mexico State Engineer Office	Monitoring Well H-3D	pendingC-3207	11/06/00	None	Active
5 <u>4</u> 5.	New Mexico State Engineer Office	Monitoring Well H-4A	C-2725	11/06/00	None	Active
5 <u>5</u> 6.	New Mexico State Engineer Office	Monitoring Well H-4B	C-2775	11/06/00	None	Active
5 <u>6</u> 7.	New Mexico State Engineer Office	Monitoring Well H-4C	C-2776	11/06/00	None	Active
5 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well H-5A	C-2746	11/06/00	None	Active
5 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well H-5B	C-2745	11/06/00	None	Active
<u>59</u> 60.	New Mexico State Engineer Office	Monitoring Well H-5C	C-2747	11/06/00	None	Active
6 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well H-6A	C-2751	11/06/00	None	Active
6 <u>1</u> 2.	New Mexico State Engineer Office	Monitoring Well H-6B	C-2749	11/06/00	None	Active
6 <mark>2</mark> 3.	New Mexico State Engineer Office	Monitoring Well H-6C	C-2750	11/06/00	None	Active
6 <u>3</u> 4.	New Mexico State Engineer Office	Monitoring Well H-7A	C-2694	04/17/00	None	Active
6 <u>4</u> 5.	New Mexico State Engineer Office	Monitoring Well H-7B1	C-2770	11/06/00	None	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
6 <u>5</u> 6.	New Mexico State Engineer Office	Monitoring Well H-7B2	C-2771	11/06/00	None	Active
6 <u>6</u> 7.	New Mexico State Engineer Office	Monitoring Well H-7C	C-2772	11/06/00	None	Active
6 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well H-8A	C-2780	11/06/00	None	Active
6 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well H-8B	C-2781	11/06/00	None	Active
<u>69</u> 70.	New Mexico State Engineer Office	Monitoring Well H-8C	C-2782	11/06/00	None	Active
7 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well H-9A	C-2785	11/06/00	None	Active
7 <u>1</u> 2.	New Mexico State Engineer Office	Monitoring Well H-9B	C-2783	11/06/00	None	Active
7 <u>2</u> 3.	New Mexico State Engineer Office	Monitoring Well H-9C	C-2784	11/06/00	None	Active
7 <u>3</u> 4.	New Mexico State Engineer Office	Monitoring Well H-10A	C-2779	11/06/00	None	Active
7 <u>4</u> 5.	New Mexico State Engineer Office	Monitoring Well H-10B	C-2778	11/06/00	None	Active
7 <u>5</u> <del>6</del> .	New Mexico State Engineer Office	Monitoring Well H-10C	C-2695	04/17/00	None	Active
7 <u>6</u> 7.	New Mexico State Engineer Office	Monitoring Well H-11B1	C-2767	11/06/00	None	Active
7 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well H-11B2	C-2687	04/17/00	None	Active
7 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well H-11B3	C-2768	11/06/00	None	Active
<u>79</u> 80.	New Mexico State Engineer Office	Monitoring Well H-11B4	C-2769	11/06/00	None	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
8 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well H-12	C-2777	11/06/00	None	Active
8 <u>1</u> 2.	New Mexico State Engineer Office	Monitoring Well H-14	C-2766	11/06/00	None	Active
8 <u>2</u> 3.	New Mexico State Engineer Office	Monitoring Well H-15	C-2685	04/17/00	None	Active
8 <u>3</u> 4.	New Mexico State Engineer Office	Monitoring Well H-16	C-2753	11/06/00	None	Active
8 <u>4</u> 5.	New Mexico State Engineer Office	Monitoring Well H-17	C-2773	11/06/00	None	Active
8 <u>5</u> 6.	New Mexico State Engineer Office	Monitoring Well H-18	C-2683	04/17/00	None	Active
8 <u>6</u> 7.	New Mexico State Engineer Office	Monitoring Well H-19B0	C-2420	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessary Active
8 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well H-19B1	C-2420	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessary Active
8 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well H-19B2	C-2421	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessaryActive
<u>89</u> 90.	New Mexico State Engineer Office	Monitoring Well H-19B3	C-2422	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessary Active
9 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well H-19B4	C-2423	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessary Active
9 <u>1</u> 2.	New Mexico State Engineer Office	Monitoring Well H-19B5	C-2424	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessary Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
9 <u>2</u> 3.	New Mexico State Engineer Office	Monitoring Well H-19B6	C-2425	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessary Active
9 <u>3</u> 4.	New Mexico State Engineer Office	Monitoring Well H-19B7	C-2426	01/25/95	01/31/98 <u>None</u>	Inactive Renew when necessary Active
9 <u>4</u> 5.	New Mexico State Engineer Office	Monitoring Well P-14	C-2637	01/02/99	None	P&A
9 <u>5</u> 6.	New Mexico State Engineer Office	Monitoring Well P-15	C-2686	04/17/00	None	P&A
9 <u>6</u> 7.	New Mexico State Engineer Office	Monitoring Well P-17	C-2774	11/06/00	None	Active
9 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well P-18	C-2756	11/06/00	None	P&A
9 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well WIPP-12	C-2639	01/12/99	None	Active
<u>99</u> 100.	New Mexico State Engineer Office	Monitoring Well WIPP-13	C-2748	11/06/00	None	Active
10 <u>0</u> 4.	New Mexico State Engineer Office	Monitoring Well WIPP-18	C-2684	04/17/00	None	Active
10 <u>1</u> 2.	New Mexico State Engineer Office	Monitoring Well WIPP-19	C-2755	11/06/00	None	Active
10 <u>2</u> 3.	New Mexico State Engineer Office	Monitoring Well WIPP-21	C-2754	11/06/00	None	Active
10 <u>3</u> 4.	New Mexico State Engineer Office	Monitoring Well WIPP-25	C-2723	07/26/00	None	Active
10 <u>4</u> 5.	New Mexico State Engineer Office	Monitoring Well WIPP-26	C-2724	11/06/00	None	Active
10 <u>5</u> 6.	New Mexico State Engineer Office	Monitoring Well WIPP-27	C-2722	11/06/00	None	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
1 <u>6</u> 07.	New Mexico State Engineer Office	Monitoring Well WIPP28	C-2636	01/12/99	None	P&A
10 <u>7</u> 8.	New Mexico State Engineer Office	Monitoring Well WIPP-29	C-2743	11/06/00	None	Active
10 <u>8</u> 9.	New Mexico State Engineer Office	Monitoring Well WIPP-30	C-2727	08/04/00	None	Active
<u>109.</u>	New Mexico State Engineer Office	Monitoring Well H-6BR	<u>C-3362</u>	12/27/07	None	Active
<u>110.</u>	New Mexico State Engineer Office	Monitoring Well H-15R	<u>C-3361</u>	12/27/07	None	Active
<u>111.</u>	New Mexico State Engineer Office	Monitoring Well SNL-2	<u>C-2948</u>	2/14/03	None	Active
<u>112.</u>	New Mexico State Engineer Office	Monitoring Well SNL-9	<u>C-2950</u>	2/14/03	None	Active
<u>113.</u>	New Mexico State Engineer Office	Monitoring Well SNL-12	<u>C-2954</u>	2/25/03	None	Active
<u>114.</u>	New Mexico State Engineer Office	Monitoring Well SNL-1	<u>C-2953</u>	2/25/03	None	Active
<u>115.</u>	New Mexico State Engineer Office	Monitoring Well SNL-3	<u>C-2949</u>	2/14/03	None	Active
<u>116.</u>	New Mexico State Engineer Office	Monitoring Well SNL-5	<u>C-3002</u>	10/1/03	None	Active
<u>117.</u>	New Mexico State Engineer Office	Monitoring Well IMC-461	<u>C-3015</u>	11/25/03	None	Active
<u>118.</u>	New Mexico State Engineer Office	Monitoring Well SNL-10	<u>C-3221</u>	7/26/05	None	Active
<u>119.</u>	New Mexico State Engineer Office	Monitoring Well SNL-16	C-3220	7/26/05	None	Active
<u>120.</u>	New Mexico State Engineer Office	Monitoring Well SNL-17	<u>C-3222</u>	7/26/05	None	Active

	Granting Agency	Type of Permit	Permit Number	Granted/ Submitted	Expiration	Current Permit Status
121.	US Environmental Protection Agency Region 6	Conditions of Approval for Disposal of PCB/TRU and PCB/TRU Mixed Waste at the US Department of Energy (DOE) Waste Isolation Pilot Plant (WIPP) Carlsbad, New Mexico		4/30/08	4/30/13	Active
<u>122.</u>	US Fish and Wildlife Service	Migratory Bird Special Purpose – Relocate	MB155189-0	6/1/09	<u>5/31/10</u>	<u>Active</u>

P&A - Plugged and Abandoned

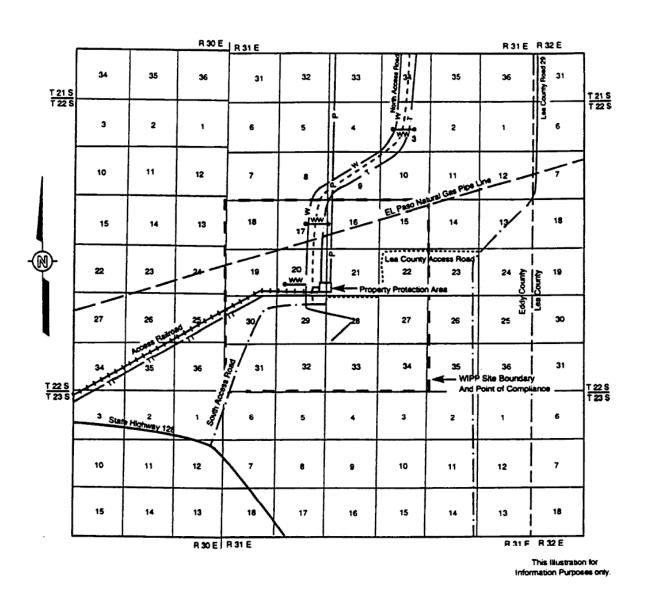


Figure O2-2
Planimetric Map-WIPP Facility Boundaries

PERMIT ATTACHMENT O Page O-33 of 54

## LEGEND

	WIPP Site Boundary 10,240 Acres.
<u>- w -</u>	U.S. DOE Right of Way Number NM-53809. For Waterline, 50 Feet Wide. The DOE had Agreed with the City of Carisbad to Allow the Individuals to Tap this Line Located within the North Access Road Right of Way.
	Stock Water Tanks and Tap Lines Connected to the Main WIPP Waterline.
	Southwestern Public Service Company Right of Way Number NM-43203 for Power 50 Feet Wide.
	General Telephone of the Southwest Right of Way for Telephone Line, 30 Feet Wide, Located within the North access Road Right of Way.
	General Telephone of the Southwest Right of Way Number NM-60174 for Telephone Line, 30 Feet Wide, Located within the Railroad Right of Way.
********	U.S. DOE Right of Way Number NM-55675 for North Access Road, 170 Feet Wide.
<del></del>	El Paso Natural Gas company Right of Way for Gas Pipeline, 30 Feet Wide in Section 16, 50 Feet Wide Elsewhere.
	U.S. DOE Right of Way Number NM-55699 for Access Railroad, 150 Feet Wide.  U.S. DOE Right of Way for Access Roads Includes Right of Way Number  NM-123703 for the South Access Road which is 140 Feet Wide.

## NOTES

- The Property Protection Area is a fenced area of approximately 35 acres. It contains all surface facilities with the exception of salt storage piles, parking lot, landfill and waste water stabilization lagoons.
- 2. Zone II overlies the maximum extent of the Area available for underground development.
- WIPP site boundary (WSB) provides a one mile buffer area around the area available for underground development.

Figure O2-2a Legend to Figure O2-2