USPS Tracking®

FAQs > (http://faq.usps.com/?articleId=220900)

Track Another Package +

Tracking Number: 70163010000057376507

Remove X

Your item was delivered to the front desk or reception area at 9:43 am on March 23, 2018 in LOS ALAMOS, NM 87544.

Oblivered

March 23, 2018 at 9:43 am Delivered, Front Desk/Reception LOS ALAMOS, NM 87544

Get Updates ✓

Text & Email Updates	~
Tracking History	*
Product Information	~

See Less ^

Remove X

Your item was delivered to the front desk or reception area at 4:16 pm on March 26, 2018 in BERNALILLO, NM 87004.



March 26, 2018 at 4:16 pm Delivered, Front Desk/Reception BERNALILLO, NM 87004

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376620

Remove X

Expected Delivery on

MONDAY

26 MARCH 2018

by **8:00pm** ①



March 26, 2018 at 8:05 am Delivered, Individual Picked Up at Postal Facility SANTA FE, NM 87501

Get Updates ✓

See More ✓

Remove X

Expected Delivery on

FRIDAY

23 MARCH 2018 (i)

by

8:00pm (i)

⊘ Delivered

March 23, 2018 at 11:56 am Delivered, Left with Individual ESPANOLA, NM 87532

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376545

Remove X

Expected Delivery on

FRIDAY

23 MAR 2018

by

2018 (i) 8:00pm (i)

⊘ Delivered

March 23, 2018 at 10:48 am Delivered, Individual Picked Up at Post Office TIERRA AMARILLA, NM 87575

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376552

Remove X

Your item was delivered to the front desk or reception area at 10:11 am on March 23, 2018 in SANTA FE, NM 87506.



March 23, 2018 at 10:11 am Delivered, Front Desk/Reception SANTA FE, NM 87506

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376538

Remove X

Your item has been delivered and is available at a PO Box at 9:05 am on March 26, 2018 in COCHITI PUEBLO, NM 87072.



March 26, 2018 at 9:05 am Delivered, PO Box COCHITI PUEBLO, NM 87072

Get Updates ✓

See More ✓

Remove X

Expected Delivery on

FRIDAY

23 MARCH 2018 (i)

by **8:00pm** ②

⊘ Delivered

March 23, 2018 at 10:46 am Delivered ESPANOLA, NM 87532

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376576

Remove X

Your item was delivered to the front desk or reception area at 11:40 am on March 23, 2018 in SANTA FE, NM 87506.



March 23, 2018 at 11:40 am Delivered, Front Desk/Reception SANTA FE, NM 87506

Get Updates ✓

See More ✓

Remove X

Your item was picked up at the post office at 10:15 am on March 27, 2018 in JEMEZ PUEBLO, NM 87024.



March 27, 2018 at 10:15 am
Delivered, Individual Picked Up at Post Office
JEMEZ PUEBLO, NM 87024

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376590

Remove X

Your item was delivered to the front desk or reception area at 10:37 am on March 23, 2018 in SANTA FE, NM 87506.



March 23, 2018 at 10:37 am Delivered, Front Desk/Reception SANTA FE, NM 87506

Get Updates ✓

See More ✓

Remove X

Your item has been delivered and is available at a PO Box at 9:05 am on March 26, 2018 in COCHITI PUEBLO, NM 87072.



March 26, 2018 at 9:05 am Delivered, PO Box COCHITI PUEBLO, NM 87072

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376644

Remove X

Expected Delivery on

FRIDAY

23 MA 201

by

8:00pm (i)



March 23, 2018 at 10:46 am Delivered ESPANOLA, NM 87532

Get Updates ✓

See More ✓

Remove X

Your item was delivered to an individual at the address at 3:31 pm on March 26, 2018 in SANTA FE, NM 87506.



March 26, 2018 at 3:31 pm Delivered, Left with Individual SANTA FE, NM 87506

Get Updates ✓

See More ✓

Tracking Number: 70163010000057376613

Remove X

Your item was picked up at the post office at 10:15 am on March 27, 2018 in JEMEZ PUEBLO, NM 87024.



March 27, 2018 at 10:15 am Delivered, Individual Picked Up at Post Office JEMEZ PUEBLO, NM 87024

Get Updates ✓

See More ∨

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (http://faq.usps.com/?articleId=220900)

The easiest tracking number is the one you don't have to know.

With Informed Delivery®, you never have to type in another tracking number. Sign up to:

- See images* of incoming mail.
- Automatically track the packages you're expecting.
- Set up email and text alerts so you don't need to enter tracking numbers.
- Enter USPS Delivery Instructions[™] for your mail carrier.

Sign Up (https://reg.usps.com

/entreg

*NOTE: Black and white (grayscale) images show the outside, front of letter-sized envelopes and mailpieces that are processistration Actions in the control of letter-sized envelopes.

(https://www.usps.com/)

	HELPFUL LINKS	ON ABOUT.USPS.COM	OTHER USPS SITES	LEGAL INFORMATION
	Contact Us	About USPS Home	Business Customer Gateway	Privacy Policy
	(https://www.usps.com	(http://about.usps.com/)	(https://gateway.usps.com/)	(http://about.usps.com
	/help/welcome.htm)	Newsroom	Postal Inspectors	/who-we-are/privacy-policy
	Site Index	(http://about.usps.com	(https://postalinspectors.uspis.	g/pwi/yacy-policy-highlights.htm)
	(https://www.usps.com/globals	/news/welcome.htm)	Inspector General	Terms of Use
	/site-index.htm)	USPS Service Updates	(http://www.uspsoig.gov/)	(http://about.usps.com
	FAQs (http://faq.usps.com/)	(http://about.usps.com	Postal Explorer	/termsofuse.htm)
		/news/service-alerts	(http://pe.usps.gov/)	FOIA (http://about.usps.com
		/welcome.htm)	National Postal Museum	/who-we-are/foia
		Forms & Publications	(http://www.postalmuseum.si.e	ďw/elcome.htm)
		(http://about.usps.com/forms-	Resources for Developers	No FEAR Act EEO Data
		publications/welcome.htm)	(https://www.usps.com	(http://about.usps.com
-		Government Services	/webtools/welcome.htm)	/who-we-are/no-fear-act
		(https://www.usps.com		/welcome.htm)
		/gov-services		
		/gov-services.htm)		
		Careers (http://about.usps.com	ı	
		/careers/welcome.htm)		

Copyright © 2018 USPS. All Rights Reserved.



(https://www.facebook.com/USPS?rf=108501355848630)



(https://twitter.com/usps)



(http://www.pinterest.com/uspsstamps/)



(https://www.youtube.com/usps)

Wiscovitch, Harvey Jeffrey

From:

Ross, Christopher Earl

Sent:

Tuesday, March 27, 2018 2:23 PM

To:

Wiscovitch, Harvey Jeffrey

Subject:

RE: List of Addresses - White Strip Tracking Numbers

- 1. Naomi Maestas. Article # is 7016 3010 0000 5737 6507.
- 2. Eileen Garbagni. Article # is 7016 3010 0000 5737 6521.
- 3. Geraldine Salazar. Article # is 7016 3010 0000 5737 6620.
- 4. Mark Trujillo. Article # is 7016 3010 0000 5737 6514.
- 5. Linda Padilla. Article # is 7016 3010 0000 5737 6545.
- 6. Adam Duran. Article # is 7016 3010 0000 5737 6552.
- 7. Jacob Pecos. Article # is 7016 3010 0000 5737 6538.
- 8. Dino Chavarria. Article # is 7016 3010 0000 5737 6569.
- 9. Raymond Martinez. Article # is 7016 3010 0000 5737 6576.
- 10. Paul Clarke. Article # is 7016 3010 0000 5737 6583.
- 11. Gov. Joseph Talachy. Article # is 7016 3010 0000 5737 6590.
- 12. Gov. Eugene Herrera. Article # is 7016 3010 0000 5737 6606.
- 13. Gov. Michael Chavarria. Article # is 7016 3010 0000 5737 6644.
- 14. Gov. James Mountain. Article # is 7016 3010 0000 5737 6637.
- 15. Gov Joseph Toya. Article # is 7016 3010 0000 5737 6613.

All of these certified mailings went out on the 21st of March. We have a round dated copy from the post office if you need a copy. If you have any other questions please feel free to call the mailroom at 667-4166 or email me at the address.

Thank you.

Chris Ross

From: Wiscovitch, Harvey Jeffrey

Sent: Tuesday, March 27, 2018 2:07 PM

To: Ross, Christopher Earl <ross_christopher_e@lanl.gov> **Subject:** List of Addresses - White Strip Tracking Numbers

Chris,

The following are the addresses that I need the white strip tracking numbers for:

Naomi D. Maestas Los Alamos County Clerk 1000 Central Ave., Suite 350 Los Alamos, New Mexico 87544

Eileen Garbagni Sandoval County Clerk 1500 Idalia Rd., Bldg. D Governor James R. Mountain 02 Tunyo Po Santa Fe, NM 87506

Governor Joseph A. Toya P:O. Box 100 Jemez Pueblo, NM 87024

Thanks for your help on this!

NOTICE OF AIR QUALITY PERMIT APPLICATION

Los Alamos National Laboratory announces its application submittal to the New Mexico Environment Department for an air quality permit for the modification of its Technical Area 3 Power Plant facility. The expected date of application submittal to the Air Quality Bureau is March 30th, 2018.

The exact location for the proposed facility known as Technical Area 3 Power Plant is at TA-3, SM-22 on Diamond Drive in the Los Alamos National Laboratory. The approximate location of this facility is 1 mile south of the intersection of Diamond Drive and Trinity Drive in Los Alamos county.

The proposed modification consists of:

- The construction and installation of a Heat Recovery Steam Generator (HRSG), which will be installed on the exhaust stack of the existing Combustion Gas Turbine Generator.
- The permanent shut down of three existing boilers that were installed in the 1950's each rated at a capacity of 178.5 MMBtu/hr and the construction and installation of two new auxiliary boilers each rated at a capacity of 72.3 MMBtu/hr.
- The project will be constructed using a three phased approach. Phase 1 consists of the construction of the two new auxiliary boilers while the existing boilers continue to operate. Once the auxiliary boilers become operational, two of the three existing boilers will be permanently shut down. One existing boiler will be kept as a hot standby to the auxiliary boilers. Phase 2 consists of upgrading steam and condensate lines throughout TA-3. It is anticipated that there will be no air emissions generated from this phase. Phase 3 consists of the conversion of the site's existing combustion turbine to a combined heat and power system capable of generating both steam and electricity. The existing boiler being used as a hot standby will be permanently shut down at this point. The TA-3 Power Plant will be used to generate electricity and steam for the Los Alamos National Laboratory. No electricity or steam generated from the plant will be sold commercially.

The estimated maximum quantities of any regulated air contaminant for Phases 1 and 3 will be as follows in pound per hour (pph) and tons per year (tpy) and could change slightly during the course of the Department's review:

Phase 1

Pollutant	Pounds per hour	Tons per year
Total Suspended Particulates (TSP)	9.5 pph*	7.9 tpy*
PM ₁₀	8.2 pph*	7.7 tpy*
PM _{2.5}	7.2 pph*	7.6 tpy*

Sulfur Dioxide (SO ₂)	18.0 pph*	6.9 tpy*
Nitrogen Oxides (NO _x)	47.6 pph*	66.1 tpy*
Carbon Monoxide (CO)	41.5 pph*	85.4 tpy*
Volatile Organic Compounds (VOC)	2.1 pph*	2.7 tpy*
Total sum of all Hazardous Air Pollutants (HAPs)	1.0 pph	1.3 tpy
Toxic Air Pollutant (TAP)	0.2 pph	-
Green House Gas Emissions as Total CO₂e	-	312584 tpy

Phase 3

Pollutant	Pounds per hour	Tons per year
Total Suspended Particulates (TSP)	13.4 pph*	34.7 tpy*
PM ₁₀	13.4 pph*	34.7 tpy*
PM _{2.5}	13.4 pph*	34.7 tpy*
Sulfur Dioxide (SO ₂)	7.7 pph*	5.7 tpy*
Nitrogen Oxides (NO _x)	37.7 pph*	69.5 tpy*
Carbon Monoxide (CO)	318.1 pph*	71.4 tpy*
Volatile Organic Compounds (VOC)	38.4 pph*	16.1 tpy*
Total sum of all Hazardous Air Pollutants (HAPs)	0.5 pph	2.1 tpy
Toxic Air Pollutant (TAP)	5.7 pph	-
Green House Gas Emissions as Total CO₂e	-	264450 tpy

^{*} Estimated hourly and annual start up, shut down and maintenance emissions have been added per public notice requirements.

Phase 3 emissions will replace Phase 1 emissions once Phase 3 becomes operational.

The standard and maximum operating schedules will be 24 hours per day, 7 days a week and a maximum of 52 weeks per year.

The operator and owner of the Facility is: Los Alamos National Security, LLC, P.O. Box 1663, MS J978, Los Alamos, New Mexico, 87545, operator of Los Alamos National Laboratory for the U.S. Department of

Energy, 3747 West Jemez Road, Los Alamos, NM 87544. Please direct questions for the Laboratory to the Environmental Communication & Public Involvement Office point of contact, Peter Hyde, at 505-667-3792, envoutreach@lanl.gov, or Environmental Communication & Public Involvement, P.O. Box 1163, MS K491, Los Alamos, New Mexico 87545.

If you have any comments about the construction or operation of this facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to this address: Air Quality Bureau; Attention: Kirby Olson, 525 Camino de los Marquez, Suite 1; Santa Fe, New Mexico; 87505-1816; (505) 476-4322; 1-800-224-7009; https://www.env.nm.gov/aqb/permit/aqb draft permits.html. If you do not want to submit written

comments, but have questions about the application, please contact Kirby Olson.

Please refer to the company name and site name, or send a copy of this notice along with your comments, since the Department may have not yet received the permit application. Please include a legible return mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location.

General information about air quality and public participation can be found at the Air Quality Bureau's web site https://www.env.nm.gov/aqb/ and under regulation 20.2.72.206 NMAC. This regulation can be found in the "Permits" section of the web site.

Attención

Este es un aviso de la Agencia de Calidad de Aire del Departamento de Medio Ambiente de Nuevo México, acerca de las emisiones producidas por un establecimiento en esta área. Si usted desea información en español, por favor de comunicarse con la oficina de Calidad de Aire al teléfono 505-476-5557.

Notice of Non-Discrimination

NMED does not discriminate on the basis of race, color, national origin, disability, age or sex in the administration of its programs or activities, as required by applicable laws and regulations. NMED is responsible for coordination of compliance efforts and receipt of inquiries concerning non-discrimination requirements implemented by 40 C.F.R. Part 7, including Title VI of the Civil Rights Act of 1964, as amended; Section 504 of the Rehabilitation Act of 1973; the Age Discrimination Act of 1975, Title IX of the Education Amendments of 1972, and Section 13 of the Federal Water Pollution Control Act Amendments of 1972. If you have any questions about this notice or any of NMED's non-discrimination programs, policies or procedures, you may contact: Kristine Pintado, Non-Discrimination Coordinator, New Mexico Environment Department, 1190 St. Francis Dr., Suite N4050, P.O. Box 5469, Santa Fe, NM 87502, (505) 827-2855, nd.coordinator@state.nm.us. If you believe that you have been discriminated against with respect to a NMED program or activity, you may contact the Non-Discrimination Coordinator identified above or visit our website at

https://www.env.nm.gov/NMED/EJ/index.html to learn how and where to file a complaint of discrimination.

900 Legal Notices PERMI

900 Legal Notices sed as a hot stand 2e 312584 tpy

900 Legal Notices

FAST download speeds. WiFi built int FREE Standard Installation! Call 1-844-781-1139

Earthlink High
Speed Internet. As
Low As
\$14.95/month (for
the first 3 months.)
Reliable High
Speed Fiber Optic
Technology. Stream
Videos, Music and
Morel Call Earthlink

Exede Satellite
Internet. Affordable,
high speed broadband
satellite internet anywhere
in the U.S. Order now and

888-989-2198 msung Galaxy8 AT&T

More Data FREE
Off-Peak Data. No
shone line required!

Business & Service Directory

\$100. Plans start at \$39.99/month. Call 1-800-476-0029

It's Your Subscription.

MAKE THE MOST OF IT.

Just \$65.95 a year

Your Local News Link • In Print, Online & Mobile www.lamonitor.com Los Alámos Monitor

ldvertisers, Reach Thousands of Readers With Advertising! Call 505.662.4185 to get started today



SCADA System Specialist, #18-81 Range is \$33.57/hr. to \$49.49/hr. Closing date is April 10, 2018 at 5 PM

Parks Maintenance Construction Specialist I (3 Temp positions), #18-78 Range is \$11.48/hr. to \$16.92/hr. Closing date is March 22, 2018 at 5 PM

Laborer (Temp) Re-advertised, #18-75
Range is \$9.92/hr. to \$14.692/hr.
Closing date is March 26, 2018 at 5 PM

Laborer (Temp). Re-advertised, #18-71 Range is \$9.92/hr. to \$14.62/hr. Closing date is March 26, 2018 at 5 PM

Lifeguard (Regular), #18-86 Range is \$15.38/hr. to \$22.67/hr. Closing date is April 2, 2018 at 5 PM

County application is required.
Application and full job information are available at www.losalamosnm.us/jobs or by calling 505-662-8040.

Los Alamos County does not discriminate on the basis of race, color, religion, sex, age, national origin, sexual orientation or gender identity, disability, genetic information, or veteran status in employment or the provisions of service.



Show & Sell Your Home



PATIENT SERVICES
PROFESSIONAL
Los Alamos Clinic

No phone calls or Walk-Ins please. Equal Opportunity Employer MF/D/V Drug-free workplace.

Post Press Mailroom Inserter

Los Alamos National Laboratory announces its application submittal to the New Mexico Environment Department for an air quality permit for the modification of the Proposed facility. The expected date of application submittal to the Air Quality Bureau is March 30th, 2018.

The approximate location of this facility is 1 mile south of the intersection of Diamond Drive in the Los Alamos National Laboratory. The proposed modification consists of:

The construction and installation of a Heat Recovery Steam Generator (HRSG), which will be installed on the exhaust stack of the existing Combustion Gas Turbine Generator.

The permanent shut down of three existing boilers that were installed in the 1950's each rated at a capacity of 178.5 MMBtu/hr and the construction and installation of two new auxiliary boilers that were plased approach. Phase 1 consists of the construction of the two new auxiliary boilers will be constructed using a three plased approach. Phase 1 consists of the construction of the two new auxiliary boilers while the existing boilers will be permanently shut down. One existing boiler will be kept as a hot standby to the auxiliary boilers. Phase 2 consists of the conversion of the site systing combustion turbine to a combined that there will be kept as a hot standby to the auxiliary boilers. Phase 2 consists of the conversion of the site's existing combustion turbine to a combined heat there will be permanently boiler beam and electricity. The existing boiler being used as a hot standby will be permanently shut down at this plane and point. The TA-3 power Plant will be used to generate electricity and steam for the Los Alamos National Laboratory. No electricity or steam generated from this plane are electricity and steam for the Los Alamos National Laboratory. No electricity or steam generated from the Department's review:

Phase 1

Phase 3 Pollutant Total Suspended Particulates (TSP) PM. PM. PM. PM. Sulfur Dioxide (SO.) Nitrogen Oxides (NO.) Carbon Monoxide (CO) Volatile Organic Compounds (VOC) Total sum of all Hazardous Air Pollutants (HAPs) Toxic Air Pollutant (TAP) Green House Gas Emissions as Total CO.e * Estimated hourly and annual start in shut down and maintenance emissions bere added as white	Phase 1 Pollutant Pollutant Total Suspended Particulates (TSP) PM. PM. Sulfur Dioxide (SO,) Nitrogen Oxides (NO.) Carbon Monoxide (CO) Volatile Organic Compounds (VOC) Total sum of all Hazardous Air Pollutants (HAPs) Toxic Air Pollutant (TAP) Green House Gas Emissions as Total CO,e
Pounds per hour 13.4 pph* 13.4 pph* 13.4 pph* 13.4 pph* 7.7 pph* 37.7 pph* 318.1 pph* 38.4 pph* 5.7 pph 5.7 pph	Pounds per hour 9.5 pph* 8.2 pph* 7.2 pph* 18.0 pph* 47.6 pph* 41.5 pph* 2.1 pph* 1.0 pph 0.2 pph
Tons per year 34.7 tpy* 34.7 tpy* 34.7 tpy* 34.7 tpy* 5.7 tpy* 69.5 tpy* 71.4 tpy* 16.1 tpy* 2.1 tpy 264450 tpy	Tons per year 7.9 tpy* 7.7 tpy* 7.6 tpy* 6.9 tpy* 66.1 tpy* 85.4 tpy* 2.7 tpy* 1.3 tpy 312584 tpy

Phase 3 emissions will replace Phase 1 emissions once Phase 3 becomes operational.

The standard and maximum operating schedules will be 24 hours per day, 7 days a week and a maximum of 52 weeks per year.

The operator and owner of the Facility is: Los Alamos National Security, LLC, P.O. Box 1663, MS 1978, Los Alamos, New Mexico 87545, operator of Los Alamos National Laboratory for the U.S. Department of Energy, 3747 West Jenzer, Road, Los Alamos, New Acico 87545, operator of Los Alamos National Laboratory for the U.S. Department of Energy, 3747 West Jenzer, Road, Los Alamos, New Acico 87545, operator of Los Information & Public Involvement, P.O. Box 1163, MS 1491, Los Alamos, New Acico 87545, at 805-667-3792, envoluteach@lanl.gov. or Environmental Communication & Public Involvement, P.O. Box 1163, MS 1491, Los Alamos, New Acico 87545.

If you have any comments about the construction or operation of this facility, and you want your comments to be made as part of the permitterview process, you must submit your comments with the spilication, please contact Kirby Olson.

Please refer to the company name and site name, or send a copy of this notice along with your comments, since the Department may have not yet received the permit application. Please include a legible return mailing address with your comments. Once the Department has performed a preliminary review of the Centeral information about air quality and public participation can be found at the Air Quality Bureau's web site https://www.env.nm.gov/aqb/ and under 20,277.205 N.M.C. This regulation can be found in the "Permits' section of the web site.

Este es un aviso de la Agencia de Calidad de Aire del Departmento of submits del not of the web site.

Settember 1. 1901, 1901



STATE OF NEW MEXICO COUNTY OF LOS ALAMOS

AFFIDAVIT OF PUBLICATION

<u>Jan Montoya</u>, being duly sworn, declares that he/she is the <u>CLASSIFIED</u>

<u>REPRESENTATIVE</u> of the Los Alamos Monitor, a newspaper published and having a general fully paid circulation and second-class postal privilege in the County of Los Alamos, State of New Mexico.

Affiant further states that this newspaper is duly qualifies to publish legal notices or advertisements within the meaning of Section 14-11 N.M.S.A., 1978 Compilation and was so qualified at the time of all publications in reference hereto.

Affiant further states that the publication, a copy of which hereto affixed, was published in said paper, in the regular and entire issue of each number of the paper, during the period and time of publication and that the notice was published on the newspaper proper and not in a supplement, for <u>1</u> consecutive week(s), the first publication being on the <u>25th</u> day of <u>March</u>, <u>2018</u>.

NOTARL

Subscribed and sworn before me this 16th day of March,

<u>2018</u>.

NOTARY PUBLIC

My commission expires 12-11-19

STATE OF NEW MEXICO COUNTY OF LOS ALAMOS

AFFIDAVIT OF PUBLICATION

<u>Jan Montoya</u>, being duly sworn, declares that he/she is the <u>CLASSIFIED</u>

<u>REPRESENTATIVE</u> of the Los Alamos Monitor, a newspaper published and having a general fully paid circulation and second-class postal privilege in the County of Los Alamos, State of New Mexico.

Affiant further states that this newspaper is duly qualifies to publish legal notices or advertisements within the meaning of Section 14-11 N.M.S.A., 1978 Compilation and was so qualified at the time of all publications in reference hereto.

Affiant further states that the publication, a copy of which hereto affixed, was published in said paper, in the regular and entire issue of each number of the paper, during the period and time of publication and that the notice was published on the newspaper proper and not in a supplement, for <u>1</u> consecutive week(s), the first publication being on the 25th day of March, 2018.

Subscribed and sworn before me this 16th day of March,

NOTARY PUBLIC

2018.

My commission expires <u>12-11-19</u>

List of areas of public posting.

Los Alamos Public Library

White Rock Public Library

LANL Public Reading Room

LANL TA-3 Steam Plant

NOTICE

Los Alamos National Laboratory announces its application to the New Mexico Environment Department for an air quality permit for the modification of its Technical Area 3 Power Plant facility. The expected date of application submittal to the Air Quality Bureau is March 30th, 2018.

The exact location for the proposed facility known as Technical Area 3 Power Plant is at TA-3, SM-22 on Diamond Drive in the Los Alamos National Laboratory. The approximate location of this facility is 1 mile south of the intersection of Diamond Drive and Trinity Drive in Los Alamos county.

The proposed modification consists of:

- The construction and installation of a Heat Recovery Steam Generator (HRSG), which will be installed on the exhaust stack of the existing Combustion Gas Turbine Generator.
- The permanent shut down of three existing boilers that were installed in the 1950's each rated at a capacity of 178.5 MMBtu/hr and the construction and installation of two new auxiliary boilers each rated at a capacity of 72.3 MMBtu/hr.
- The project will be constructed using a three phased approach. Phase 1 consists of the construction of the two new auxiliary boilers while the existing boilers continue to operate. Once the auxiliary boilers become operational, two of the three existing boilers will be permanently shut down. One existing boiler will be kept as a hot standby to the auxiliary boilers. Phase 2 consists of upgrading steam and condensate lines throughout TA-3. It is anticipated that there will be no air emissions generated from this phase. Phase 3 consists of the conversion of the site's existing combustion turbine to a combined heat and power system capable of generating both steam and electricity. The existing boiler being used as a hot standby will be permanently shut down at this point. The TA-3 Power Plant will be used to generate electricity and steam for the Los Alamos National Laboratory. No electricity or steam generated from the plant will be sold commercially.

The estimated maximum quantities of any regulated air contaminant for Phases 1 and 3 will be as follows in pound per hour (pph) and tons per year (tpy). These reported emissions could change slightly during the course of the Department's review:

Phase 1

Pollutant	Pounds per hour	Tons per year
Total Suspended Particulates (TSP)	9.5 pph*	7.9 tpy*
PM10	8.2 pph*	7.7 tpy*
PM2.5	7.2 pph*	7.6 tpy*
Sulfur Dioxide (SO2)	18.0 pph*	6.9 tpy*
Nitrogen Oxides (NOx)	47.6 pph*	66.1 tpy*
Carbon Monoxide (CO)	41.5 pph*	85.4 tpy*
Volatile Organic Compounds (VOC)	2.1 pph*	2.7 tpy*
Total sum of all Hazardous Air Pollutants (HAPs)	1.0 pph	1.3 tpy
Toxic Air Pollutant (TAP)	0.2 pph	-
Green House Gas Emissions as Total CO2e	-	312584 tpy

Phase 3

Pollutant:	Pounds per hour	Tons per year
Total Suspended Particulates (TSP)	13.4 pph*	34.7 tpy*
PM ₁₀	13.4 pph*	34.7 tpy*
PM _{2.5}	13.4 pph*	34.7 tpy*
Sulfur Dioxide (SO ₂)	7.7 pph*	5.7 tpy*
Nitrogen Oxides (NO _x)	37.7 pph*	69.5 tpy*
Carbon Monoxide (CO)	318.1 pph*	71.4 tpy*
Volatile Organic Compounds (VOC)	38.4 pph*	16.1 tpy*
Total sum of all Hazardous Air Pollutants (HAPs)	0.5 pph	2.1 tpy
Toxic Air Pollutant (TAP)	5.7 pph	-
Green House Gas Emissions as Total CO₂e	-	264450 tpy

^{*} Estimated hourly and annual start up, shut down and maintenance emissions have been added per public notice requirements.

Phase 3 emissions will replace Phase 1 emissions once Phase 3 becomes operational.

The standard and maximum operating schedules will be from 24 hours per day, 7 days a week and a maximum of 52 weeks per year.

The operator and owner of the Facility is: Los Alamos National Security, LLC, P.O. Box 1663, MS J978, Los Alamos, New Mexico, 87545, operator of Los Alamos National Laboratory for the U.S. Department of Energy, 3747 West Jemez Road, Los Alamos, NM 87544. Please direct questions for the Laboratory to the Environmental Communication & Public Involvement Office point of contact, Peter Hyde, at 505-667-3792, envoutreach@lanl.gov, or Environmental Communication & Public Involvement, P.O. Box 1163, MS K491, Los Alamos, New Mexico 87545.

If you have any comments about the construction or operation of this facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to this address: Air Quality Bureau; Attention: Kirby Olson, 525 Camino de los Marquez, Suite 1; Santa Fe, New Mexico; 87505-1816; (505) 476-4322; 1-800-224-7009; https://www.env.nm.gov/aqb/permit/aqb draft permits.html. If you do not want to submit written comments, but have questions about the application, please contact Kirby Olson.

With your comments, please refer to the company name and site name, or send a copy of this notice along with your comments. This information is necessary since the Department may have not yet received the permit application. Please include a legible return mailing address. Once the Department has completed its preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location.

Attención

Este es un aviso de la Agencia de Calidad de Aire del Departamento de Medio Ambiente de Nuevo México, acerca de las emisiones producidas por un establecimiento en esta área. Si usted desea información en español, por favor de comunicarse con la oficina de Calidad de Aire al teléfono 505-476-5557.

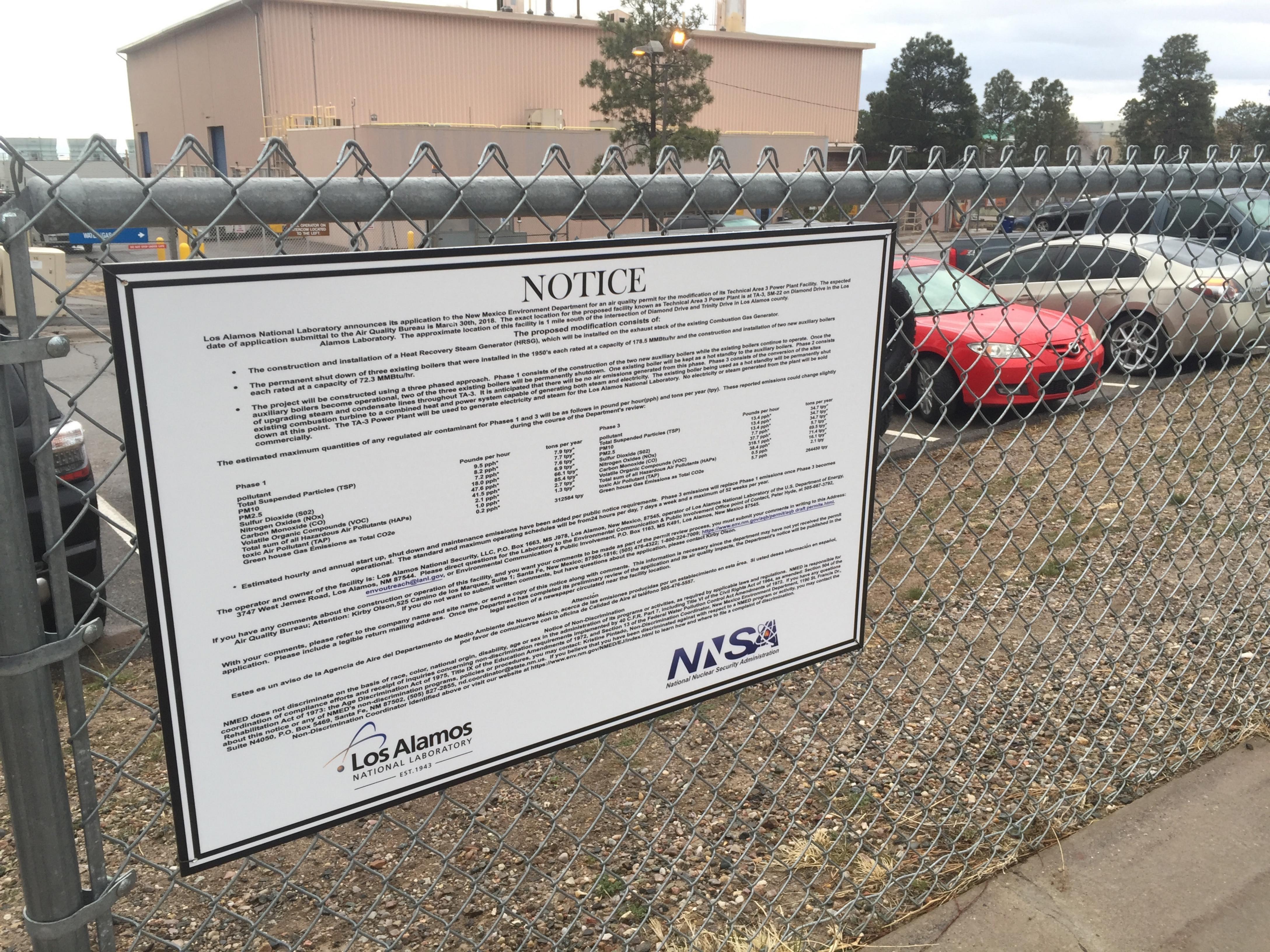
Notice of Non-Discrimination

NMED does not discriminate on the basis of race, color, national origin, disability, age or sex in the administration of its programs or activities, as required by applicable laws and regulations. NMED is responsible for coordination of compliance efforts and receipt of inquiries concerning non-discrimination requirements implemented by 40

C.F.R. Part 7, including Title VI of the Civil Rights Act of 1964, as amended; Section 504 of the Rehabilitation Act of 1973; the Age Discrimination Act of 1975, Title IX of the Education Amendments of 1972, and Section 13 of the Federal Water Pollution Control Act Amendments of 1972. If you have any questions about this notice or any of NMED's non- discrimination programs, policies or procedures, you may contact: Kristine Pintado, Non-Discrimination Coordinator, New Mexico Environment Department, 1190 St. Francis Dr., Suite N4050, P.O. Box 5469, Santa Fe, NM 87502, (505) 827-2855, nd.coordinator@state.nm.us. If you believe that you have been discriminated against with respect to a NMED program or activity, you may contact the Non-Discrimination Coordinator identified above or visit our website at https://www.env.nm.gov/NMED/EJ/index.html to learn how and where to file a complaint of discrimination.

General Posting of Notices – Certification

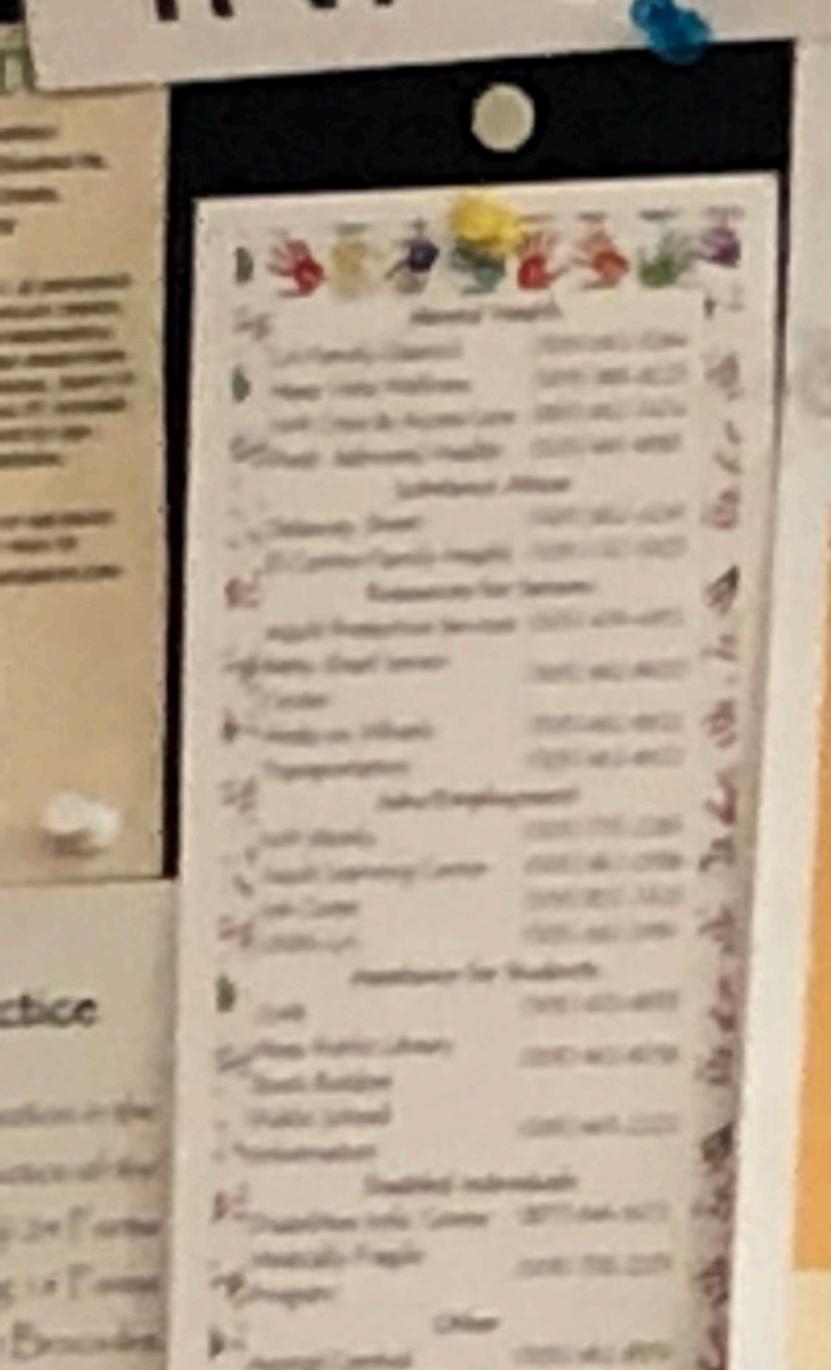
Jillian Burgin , the undersigned, certify that on March 26, 2018, posted true and correct copy of the attached Public Notice in the following publicly accessible and enspicuous places in the city of Los Alamos of Los Alamos County, State of New Mexico on the following dates:
1. Facility entrance: Los Alamos National Lab, TA-3, Building 22 Power Plant, 3/26/2018
2. {Location 2}{DATE}
3. {Location 3}{ <u>DATE</u> }
4. {Location 4}{ <u>DATE}</u>
igned this 27 day of March 2018,
ignature $\frac{3 27 8}{Date}$
llian Burginrinted Name
Timed Ivalite
eployed Environmental Professional
itle {APPLICANT OR RELATIONSHIP TO APPLICANT}



General Posting of Notices – Certification

I, Harvey Wiscovitch, the undersigned posted a true and correct copy of the attached Public Notice in and conspicuous places in the city of Los Alamos of Los Alamos on the following dates:	n the following publicly accessible
 Los Alamos Public Library, March 26, 2018 White Rock Public Library, March 26, 2018 LANL Public Reading Room, March 27, 2018 	
Signed this 27 day of March, 2018,	
Signature	3/27/18 Date
Harvey Wiscovitch	
Printed Name	
Environmental Professional Title {APPLICANT OR RELATIONSHIP TO APPLICANT}	

COMMUNITY INFORMATION



THE R. P. LEWIS CO., LANSING, MICH. 1997

MEDITOR.

ne physical

Densing septiment Northe

namity Health Council

blic, Please join us!

1º Thursday of each month.

plenie,



Reasons to call...

- Yoursey throughts of horting governely or someone dise.
- * Strangering with drough and/or alcoholi
- · Persong like appropriately got out of bed in the
- Experiencing violence or abuse where upu
- Looking for a counselor in your irres
- Bedsoning or wante spot know aren't suite, but CONTENSE APROXISE
- Flaurig a hard time kereping your anger under
- mential health
- . Just read someone to talk to



In Senting Corong, Energetic & Creative Individuals to Join our Team!



Behavior Charge brailings provide 2.2 otherwise restriction to young condrove and Author Symptom Dissertion (PUD) using Applied Software Assisyon (ASS) implies become

No other comprehensive training & supervision, Socialists urbanishes. Scompetitive pay to appropria MEN'S MOUNT FOR WHIS SADILLE CONTROLINGS AND ACCOUNT IN HAS STATE OF COLUMN PARTY. MANUAL PROPERTY OF THE plant trainings, scores spresident and communities with denical especial

Contact Us To Learn More About Our Exciting Corner Opportunities!

Dedicated to Helping Children and Families Reach Their Full Potential

Assay CHESTE AT Aug mass intermedian contact.

Women's Buddhist Meditation

Unitarian Church of Los Alamos

3738 N. Sage St.

sot and and Wednesday of each month

8:30 - 20:30

The classes are free. Donations are welcomed.



PARENTING UNIVERSITY



Let's CHAT: Create Healthy Attrudes around Technology

Whenever you're not for an force forcedly Sectionalities the Broke Southering Austrian's 2008. wallows workstop replighting measuring Named Seel additions and time for distinging participal devoted in Participal.

- * Gesposit montres for periods of twee
- appearance to some hims. a. 155gh Talescot student pringerstein un

Times (100) de la construcció (100) - Expenses (2006/1,20 State 2/2)

You Resignation: (Indiana) (Ignational) Co., APPEND For Mowe today a language and another today and

(DMIcero jages 6-months - Preschool) Call (RCS)-RSSSV (parca-releas) by Thom Alex To Valo # 20000 personal or salish pay in Contractors

Sibilité Envietnement Prospraire (gravieux X.-ègit)

NOTICE

AND THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER. THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN T

parties family code on the markets and by performance of their or the parties of the parties of

COMMUNICATION AND ADMINISTRATION OF PROJECT APPROXIMATE STATE THE PROPERTY AND THE PROPERTY This performance represents the second contract of the contrac

act for traffic participation.

year mean both diseases or mean toy

Steen 8	

Interpolation that year property and propert

Committee of the Commit

to appropriate dustrossed appropriate processed appropriate per plant of the contract of the processed appropriate and the contract of the con

An expensive state assessment that the first state of the first state or in the description of the party of the pa AND REAL PROPERTY OF THE PROPE James Stewnstein or Prints

To age

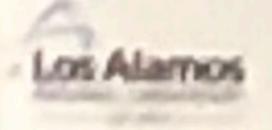
pur laws you privately design file system which you provide your party your private your party your private your A STATE OF THE PROPERTY OF THE THE THE SECTION AND ADDRESS OF THE SECTION ADDRESS OF THE SECTION AND ADDRESS OF THE SECTION ADDRESS OF THE S province of the Company

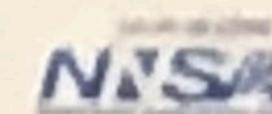
TO your submitted about the control of the control on their and all reported this provide agreement in providing the companion and the security and the securit or professional feedback to the segment of the segment of a segment of the segmen

A MARKET AND A SECURE OF THE RESIDENCE OF THE PROPERTY OF THE ment defend on the companion of the comp

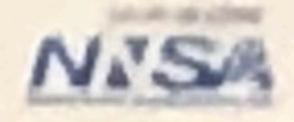
Station of New Associations

CHIEF AND ADDRESS OF THE SHAPE a region of the companies of a second control of a part of the control of the con NAME OF THE PARTY AND POST OF THE PARTY ASSOCIATION OF THE PARTY ASSOCI The set before the best with the best of t THE PARTY AND PA THE PART OF THE PA THE RESIDENCE OF THE PARTY OF T





sketeror our





inished project like the

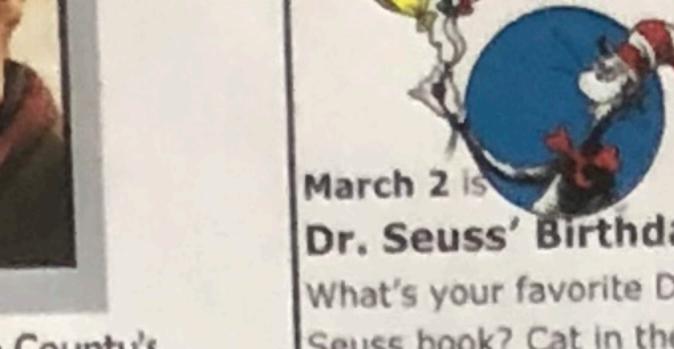
mation.

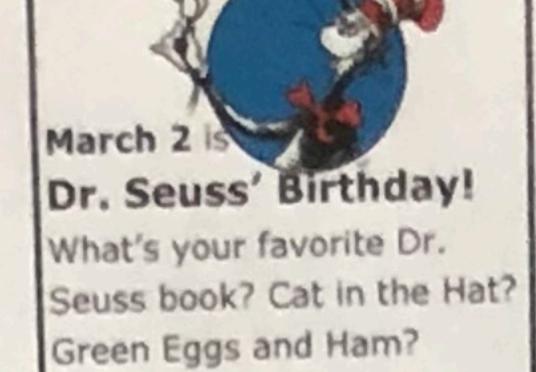
Gene Hackman & Clint Eastwood Did you know that the Library is part of the County's Community Services Department? Follow us on Facebook

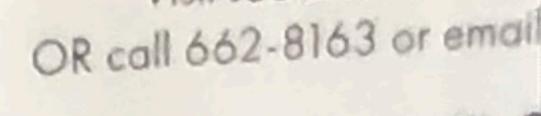
to see all of the great things we're supporting!

MEZO LADING

Unforgiven







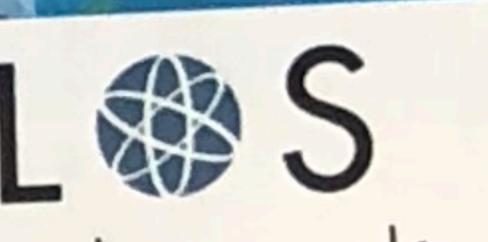
VISIT 103010111

LOS



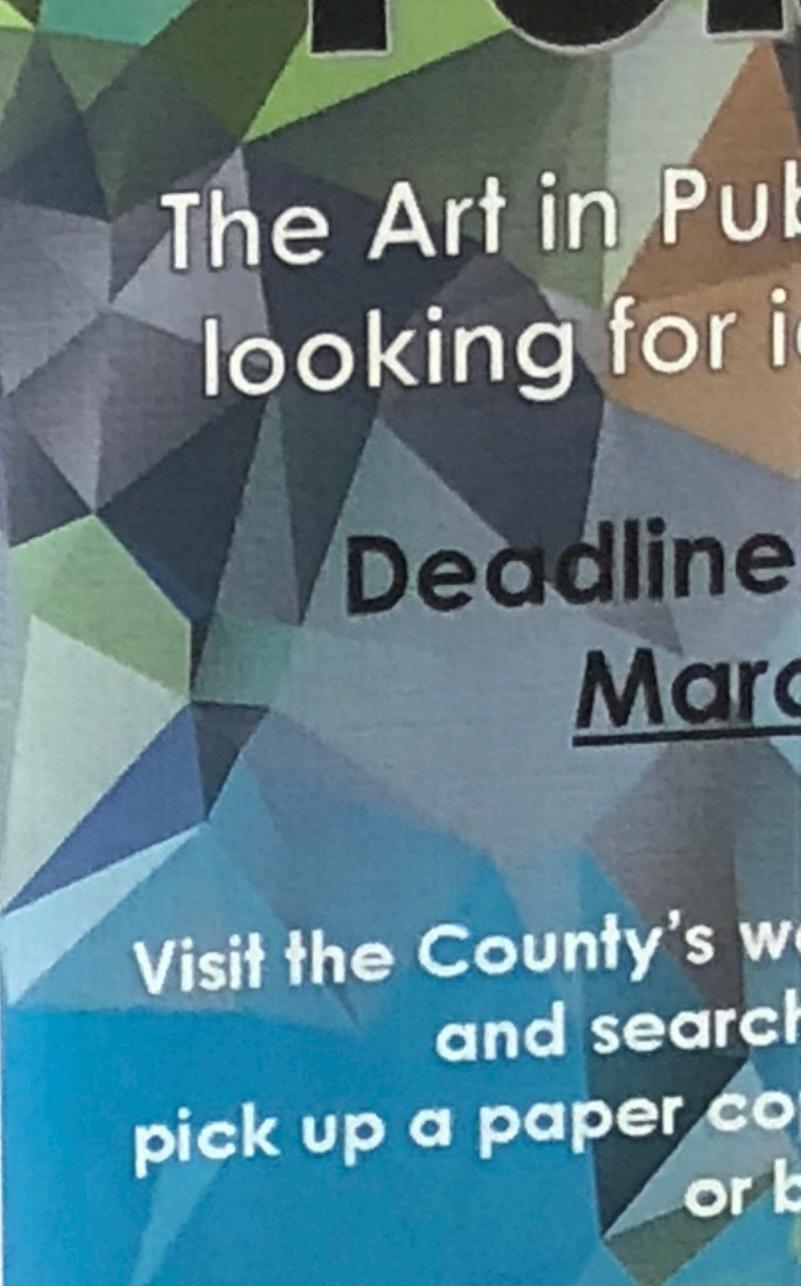
Visit the County's W and search pick up a paper co

*The APPB is particular traditional forms and me



STATE OF NEW MEXICO, COUNTY OF LOS Notice is hereby given that the Council of the has directed publication of Los Alamos County County Council at an open meeting on Tueso Municipal Building: 1000 Central Avenue, Los inspection or purchase, during regular business Suite 240.

AN ORDINANCE AMENDING CHAPTER 8, A ORDINANCES TO CLARIFY MEMBERSHIP ASSIGNED TO THE HISTORIC PRESERVATI Council of the Incorporated County of Los Alam By: /s/ David Izraelevitz, Council Chair

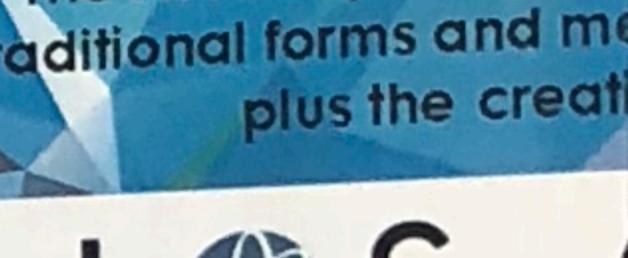




Attest: /s/Naomi D. Maestas, County Clerk



looking for i





where disc

NOTICE OF CODE ORDINANCE NO. 02-283

INCORPORATED COUNTY OF LOS ALAMOS

LOS ALAMOS COUNTY TRAIL NETWORK OUIDE Aquatic Center Trailhead



East Park Trailhead

NOTICE

Los Alamos National Laboratory announces its application to the New Mexico Environment Department for an air quality permit for the modification of its Technical Area 3 Power Plant facility. The expected date of application submittal to the Air Quality Bureau is March 30th, 2018.

The exact location for the proposed facility known as Technical Area 3 Power Plant is at TA-3, SM-22 on Diamond Drive in the Los Alamos National Laboratory. The approximate location of this facility is 1 mile south of the intersection of Diamond Drive and Trinity Drive in Los Alamos county.

The proposed modification consists of:

- The construction and installation of a Heat Recovery Steam Generator (HRSG), which will be installed on the exhaust stack of the existing Combustion Gas Turbine Generator. The permanent shut down of three existing boilers that were installed in the 1950's each rated at a capacity of 178.5 MMBtu/hr and the construction and installation of two new
- The project will be constructed using a three phased approach. Phase 1 consists of the construction of the two new auxiliary boilers while the existing boilers continue to
- operate. Once the auxiliary boilers become operational, two of the three existing boilers will be permanently shut down. One existing boiler will be kept as a hot standby to the auxiliary boilers. Phase 2 consists of upgrading steam and condensate lines throughout TA-3. It is anticipated that there will be no air emissions generated from this phase. Phase 3 consists of the conversion of the site's existing combustion turbine to a combined heat and power system capable of generating both steam and electricity. The existing boiler being used as a hot standby will be permanently shut down at this point. The TA-3 Power Plant will be used to generate electricity and steam for the Los Alamos National Laboratory. No electricity or steam generated from the plant will be sold commercially.

The estimated maximum quantities of any regulated air contaminant for Phases 1 and 3 will be as follows in pound per hour (pph) and tons per year (tpy). These reported emissions could change slightly during the course of the Department's review:

Phase 1		Tons per year
Pollutant	Pounds per hour	
Total Suspended Particulates (TSP)	9.5 pph*	7.9 tpy*
PM10	8.2 pph*	7.7 tpy*
	7.2 pph*	7.6 tpy*
PM2.5	18.0 pph*	6.9 tpy*
Sulfur Dioxide (SO2)		66.1 tpy*
Nitrogen Oxides (NOx)	47.6 pph*	85.4 tpy*
Carbon Monoxide (CO)	41.5 pph*	2.7 tpy*
Volatile Organic Compounds (VOC)	2.1 pph*	
Total sum of all Hazardous Air Pollutants (HAPs)	1.0 pph	1.3 tpy
Toxic Air Pollutant (TAP)	0.2 pph	
Green House Gas Emissions as Total CO2e		312584 tpy
Phase 3		Tons per year
Pollutant	Pounds per hour	
Total Suspended Particulates (TSP)	13.4 pph*	34.7 tpy*
PM ₁₀	13.4 pph*	34.7 tpy*
	13.4 pph*	34.7 tpy*
PM ₂₅	7.7 pph*	5.7 tpy*
Sulfur Dioxide (SO ₂)	37.7 pph*	69.5 tpy*
Nitrogen Oxides (NO _x)	318.1 pph*	71.4 tpy*
Carbon Monoxide (CO)	38.4 pph*	16.1 tpy*
Volatile Organic Compounds (VOC)		2.1 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	0.5 pph	2.1 tpy
Toxic Air Pollutant (TAP)	5.7 pph	
Green House Gas Emissions as Total CO ₂ e		264450 tpy

* Estimated hourly and annual start up, shut down and maintenance emissions have been added per public notice requirements.

Phase 3 emissions will replace Phase 1 emissions once Phase 3 becomes operational.

The standard and maximum operating schedules will be from 24 hours per day, 7 days a week and a maximum of 52 weeks per year.

The operator and owner of the Facility is: Los Alamos National Security, LLC, P.O. Box 1663, MS J978, Los Alamos, New Mexico, 87545, operator of Los Alamos National Laboratory for the U.S. Department of Energy, 3747 West Jemez Road, Los Alamos, NM 87544. Please direct questions for the Laboratory to the Environmental Communication & Public Involvement Office point of contact, Peter Hyde, at 505-667-3792, envolvemental Communication & Public Involvement, P.O. Box 1163, MS K491, Los

If you have any comments about the construction or operation of this facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to this address: Air Quality Bureau; Attention: Kirby Olson, 525 Camino de los Marquez, Suite 1; Santa Fe, New Mexico; 87505-1816; (505) 476-4322; 1-800-224-7009; https://www.env.nm.gov/agb/permit/agb_draft_permit/agb_draft_permits.html. If you do not want to submit written comments, but have questions about the application, please contact Kirby Olson.

With your comments, please refer to the company name and site name, or send a copy of this notice along with your comments. This information is necessary since the Department may have not yet received the permit application. Please include a legible return mailing address. Once the Department has completed its preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location

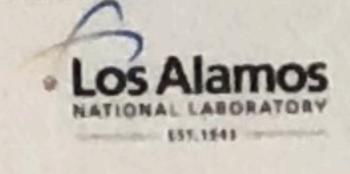
Este es un aviso de la Agencia de Calidad de Aire del Departamento de Medio Ambiente de Nuevo México, acerca de las emisiones producidas por un establecimiento en esta área. Si usted desea información en español, por favor de comunicarse con la oficina de Calidad de Aire al teléfono 505-476-5557.

Notice of Non-Discrimination

NMED does not discriminate on the basis of race, color, national origin, disability, age or sex in the administration of its programs or activities, as required by applicable laws and regulations. NMED is responsible for coordination of compliance efforts and receipt of inquiries concerning non-discrimination requirements implemented by 40 C.F.R. Part 7. including Title VI of the Civil Rights Act of 1964, as amended, Section 504 of the Rehabilitation Act of 1973; the Age Discrimination Act of 1975, Title IX of the Education Amendments of 1972, and Section 13 of the Federal Water Pollution Control Act Amendments of 1972. If you have any questions about this notice or any of NMED's non-discrimination programs, policies or procedures, you may contact: Kristine Pintado, Non-Discrimination Coordinator, New Mexico Environment Department, 1190 St. Francis Dr., Suite N4050, P.O. Box 5469, Santa Fe, NM 87502, (505) 827-2855, nd coordinator@state.om.us. If you believe that you have been discriminated against with respect to a NMED program or activity, you may contact the Non-Discrimination Coordinator identified above or visit our website at https://www.env.nm.gov/NMED/E1/index.html to learn how and where to file a complaint of

start in second grade.

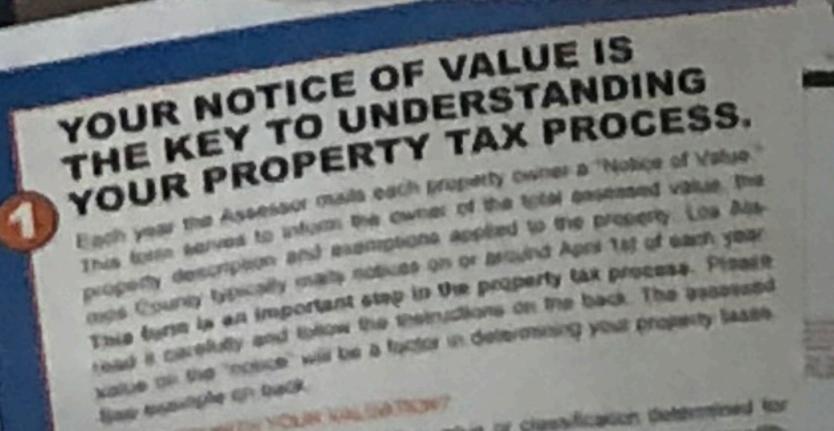
Program for Entering 3rd Graders



Green House Gas Emissions as Total CO2e

Alamos, New Mexico 87545.

LA-UR-18-22068



Employ Queen, may appeal the value or classification betweened for designating the fitting is preterior of product with the Country Asserted with we want to Discour creat claim of the rection of water. Los Atamos ... -treat the til detected Agent Tip of Baych year. Pro-IN THE OWNER.

in New Mexico Mexico

tanding

Kur

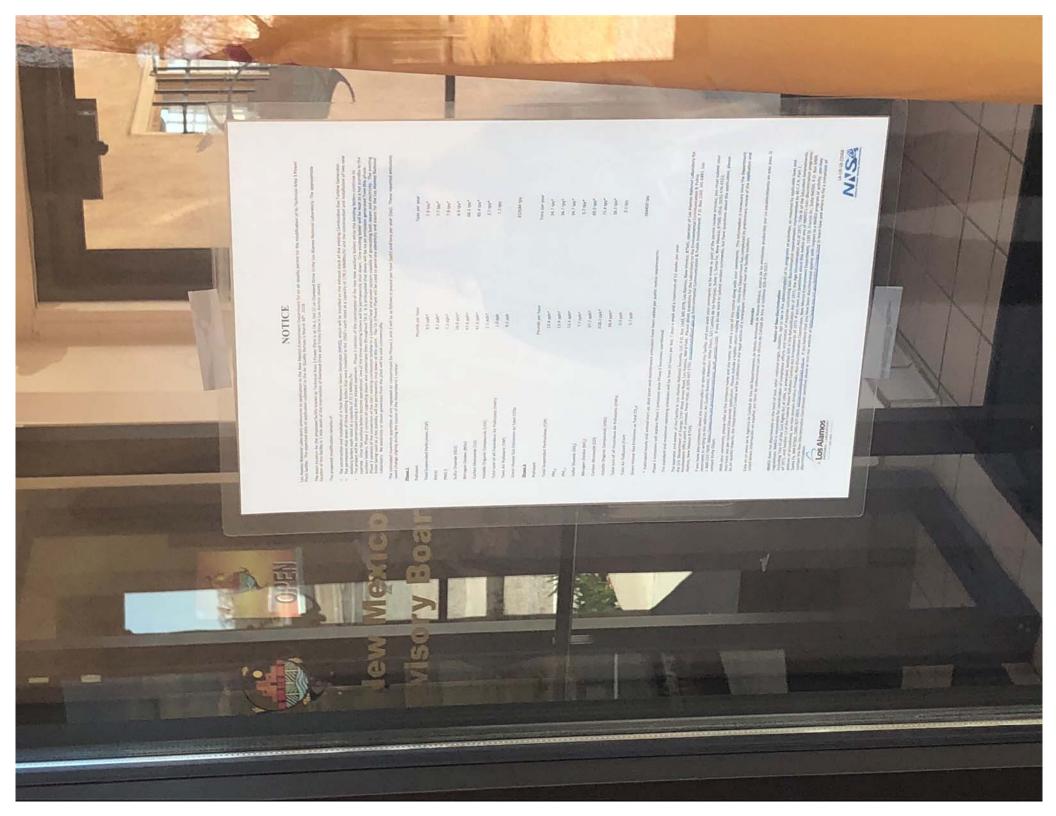
LOS ALAMOS

NAMES COLD

QUESTION?

WEBTRAC RECREATION RESERVATION SYSTEM

Thus child will gard conference, be excited about bare, and sewing, and security as a se-



Wiscovitch, Harvey Jeffrey

From:

Vigil-Holterman, Luciana R

Sent:

Wednesday, March 28, 2018 7:30 AM

To:

Martinez, Kaitlin

Cc:

Wiscovitch, Harvey Jeffrey

Subject:

FW: New documents added to Electronic Public Reading Room

Kaitlin-

The notice was included in today's posting.

--Luciana

Compliance Programs

From: Los Alamos National Laboratory < lanl@service.govdelivery.com>

Sent: Wednesday, March 28, 2018 4:02 AM

To: Vigil-Holterman, Luciana R < luciana@lanl.gov>

Subject: New documents added to Electronic Public Reading Room

Per regulatory requirements, this e-mail is to notify you that the following documents have been added to the Los Alamos National Laboratory <u>Electronic Reading Room</u>. The document(s) have been submitted to fulfill one or more requirements of the Los Alamos National Laboratory.

Request for Extension of Time for Submittal of Unremediated Nitrate Salt-Bearing Waste Sample Analytical Results; Los Alamos National Laboratory

2nd Public Notice: Air Quality Permit Modification - Technical Area 3 Power Plant Facility

Notification of Hazardous Waste Facility Permit and Other Hazardous Waste Management Requirements

Completion of Chromium Extraction Well CrEX-4 Installation; Testing; and Integration into the Chromium Plume Control Interim Measure Extraction; Treatment; and Injection System

Monthly Notification of Groundwater Data Reviewed in March 2018

Notice of New Date for Submittal of the "CrIN-6 Evaluation Report"

Approval with Modification Class 1 Permit Modification Request to Add a New Co-Operator Los Alamos National Laboratory EPA ID No. NM0890010515 HWB-LANL-18-012

You may view these documents and many others at LANL's Electronic Public Reading Room.

If you have questions, please contact us.

Peter Alden Hyde

Los Alamos National Laboratory

Communications and Public Outreach

P.O. Box 1663

MS K491

Los Alamos, NM 87545

Subject: Courtesy Copy: Notice: Air quality permit application for the Technical Area 3 Power Plant facility

Date: Wednesday, March 28, 2018 at 9:26:44 AM Mountain Daylight Time

From: Los Alamos National Laboratory

To: Fierro, Pat, Ambrosiano, Nancy W, Ostic Randow, Koranne H, Hyde, Peter Alden,

eprrgovdelivery@lanl.gov, Roark, Kevin Neil, Adkins, Kenneth Brian, eprr@lanl.gov, Rafferty, Ann,

Martinez, Kaitlin

This is a courtesy copy of an email bulletin sent by Kaitlin Martinez.

This bulletin was sent to the following groups of people:

Subscribers of Hazardous waste permit document submittals, Regulatory Documents, or Stormwater Individual Permit submittals, (8830 recipients)

NOTICE

Los Alamos National Laboratory announces its application to the New Mexico Environment Department for an air quality permit for the modification of its Technical Area 3 Power Plant facility. The expected date of application submittal to the Air Quality Bureau is March 30th, 2018.

The exact location for the proposed facility known as Technical Area 3 Power Plant is at TA-3, SM-22 on Diamond Drive in the Los Alamos National Laboratory. The approximate location of this facility is 1 mile south of the intersection of Diamond Drive and Trinity Drive in Los Alamos county.

The proposed modification consists of:

- The construction and installation of a Heat Recovery Steam Generator (HRSG), which will be installed on the exhaust stack of the existing Combustion Gas Turbine Generator.
- The permanent shut down of three existing boilers that were installed in the 1950's each rated at a capacity of 178.5 MMBtu/hr and the construction and installation of two new auxiliary boilers each rated at a capacity of 72.3 MMBtu/hr.
- The project will be constructed using a three phased approach. Phase 1 consists of the construction of the two new auxiliary boilers while the existing boilers continue to operate. Once the auxiliary boilers become operational, two of the three existing boilers will be permanently shut down. One existing boiler will be kept as a hot standby to the auxiliary boilers. Phase 2 consists of upgrading steam and condensate lines throughout TA-3. It is anticipated that there will be no air emissions generated from this phase. Phase 3 consists of the conversion of the site's existing combustion turbine to a combined heat and power system capable of generating both steam and electricity. The existing boiler being used as a hot standby will be permanently shut down at this point. The TA-3 Power Plant will be used to generate electricity and steam for the Los Alamos National Laboratory. No electricity or steam generated from the plant will be sold commercially.

The estimated maximum quantities of any regulated air contaminant for Phases 1 and 3 will be as follows in pound per hour (pph) and tons per year (tpy). These reported emissions could change slightly during the course of the Department's review:

Phase 1

Pollutant Pounds per hour Tons per year

Total Suspended Particulates (TSP)	9.5 pph*	7.9 tpy*
PM10	8.2 pph*	7.7 tpy*
PM2.5	7.2 pph*	7.6 tpy*
Sulfur Dioxide (SO2)	18.0 pph*	6.9 tpy*
Nitrogen Oxides (NOx)	47.6 pph*	66.1 tpy*
Carbon Monoxide (CO)	41.5 pph*	85.4 tpy*
Volatile Organic Compounds (VOC)	2.1 pph*	2.7 tpy*
Total sum of all Hazardous Air Pollutants (HAPs)	1.0 pph	1.3 tpy
Toxic Air Pollutant (TAP)	0.2 pph	-
Green House Gas Emissions as Total CO2e	-	312584 tpy

Phase 3

Pollutant:	Pounds per hour	Tons per year
Total Suspended Particulates (TSP)	13.4 pph*	34.7 tpy*
PM ₁₀	13.4 pph*	34.7 tpy*
PM _{2.5}	13.4 pph*	34.7 tpy*
Sulfur Dioxide (SO ₂)	7.7 pph*	5.7 tpy*

Nitrogen Oxides (NO _x)	37.7 pph*	69.5 tpy*
Carbon Monoxide (CO)	318.1 pph*	71.4 tpy*
Volatile Organic Compounds (VOC)	38.4 pph*	16.1 tpy*
Total sum of all Hazardous Air Pollutants (HAPs)	0.5 pph	2.1 tpy
Toxic Air Pollutant (TAP)	5.7 pph	-
Green House Gas Emissions as Total CO ₂ e	-	264450 tpy

^{*} Estimated hourly and annual start up, shut down and maintenance emissions have been added per public notice requirements.

Phase 3 emissions will replace Phase 1 emissions once Phase 3 becomes operational.

The standard and maximum operating schedules will be from 24 hours per day, 7 days a week and a maximum of 52 weeks per year.

The operator and owner of the Facility is: Los Alamos National Security, LLC, P.O. Box 1663, MS J978, Los Alamos, New Mexico, 87545, operator of Los Alamos National Laboratory for the U.S. Department of Energy, 3747 West Jemez Road, Los Alamos, NM 87544. Please direct questions for the Laboratory to the Environmental Communication & Public Involvement Office point of contact, Peter Hyde, at 505-667-3792, envolvement, Peter Hyde, at 505-667-3792, envolvement, Public Involvement, P.O. Box 1163, MS K491, Los Alamos, New Mexico 87545.

If you have any comments about the construction or operation of this facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to this address: Air Quality Bureau; Attention: Kirby Olson, 525 Camino de los Marquez, Suite 1; Santa Fe, New Mexico; 87505-1816; (505) 476-4322; 1-800-224-7009; https://www.env.nm.gov/aqb/permit/aqb_draft_permits.html. If you do not want to submit written comments, but have questions about the application, please contact Kirby Olson.

With your comments, please refer to the company name and site name, or send a copy of this notice along with your comments. This information is necessary since the Department may have not yet received the permit application. Please include a legible return mailing address. Once the Department has completed its preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location.

Attención

Este es un aviso de la Agencia de Calidad de Aire del Departamento de Medio Ambiente de Nuevo México, acerca de las emisiones producidas por un establecimiento en esta área. Si usted desea información en español, por favor de comunicarse con la oficina de Calidad de Aire al teléfono 505-476-5557.

Notice of Non-Discrimination

NMED does not discriminate on the basis of race, color, national origin, disability, age or sex in the administration of its programs or activities, as required by applicable laws and regulations. NMED is responsible for coordination of compliance efforts and receipt of inquiries concerning non-discrimination requirements implemented by 40 C.F.R. Part 7, including Title VI of the Civil Rights Act of 1964, as amended; Section 504 of the Rehabilitation Act of 1973; the Age Discrimination Act of 1975, Title IX of the Education Amendments of 1972, and Section 13 of the Federal Water Pollution Control Act Amendments of 1972. If you have any questions about this notice or any of NMED's non- discrimination programs, policies or procedures, you may contact: Kristine Pintado, Non-Discrimination Coordinator, New Mexico Environment Department, 1190 St. Francis Dr., Suite N4050, P.O. Box 5469, Santa Fe, NM 87502, (505) 827-2855, nd.coordinator@state.nm.us. If you believe that you have been discriminated against with respect to a NMED program or activity, you may contact the Non-Discrimination Coordinator identified above or visit our website at https://www.env.nm.gov/NMED/EJ/index.html to learn how and where to file a

LA-L	JR-18	-22068
------	-------	--------

LANL small Logo	NNSA
	-

Update your subscriptions, modify your password or e-mail address, or stop subscriptions at any time on your <u>Subscriber Preferences Page</u>. You will need to use your email address to log in. If you have questions or problems with the subscription service, please visit <u>subscriberhelp.govdelivery.com</u>.

This service is provided to you at no charge by Los Alamos National Laboratory.

LANL on YouTube

Public Service Announcement

Los Alamos National Laboratory will be applying for a modification to an existing air quality permit on March 30th, 2018. The Laboratory is owned by the Department of Energy and operated by Los Alamos National Security, LLC. The permit modification is for the Laboratory's Technical Area 3 Power Plant. The purpose of the modification is to allow increased use of the plant's new combustion gas turbine generator to produce electricity and steam with the construction and installation of a Heat Recovery Steam Generator and Steam Turbine Generator, permanently shut down the three existing boilers that were installed in the 1950's and replace them with two auxiliary boilers. Public notices regarding the proposed modification are posted in the Los Alamos National Laboratory Electronic Public Reading Room, the entrance to the facility at Technical Area 3, Building 22, the Los Alamos Public Library, and the White Rock Public Library.

If you have any comments about the construction or operation of this facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to this address: Air Quality Bureau; Attention: Kirby Olson, 525 Camino de los Marquez, Suite 1; Santa Fe, New Mexico; 87505-1816; (505) 476-4322; 1-800-224-7009; https://www.env.nm.gov/aqb/permit/aqb draft permits.html. If you do not want to submit written comments, but have questions about the application, please contact Kirby Olson.

Please refer to the company name and site name, or send a copy of this notice along with your comments, since the Department may have not yet received the permit application. Please include a legible return mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Department's notice will be published in the legal section of a newspaper circulated near the facility location.

General information about air quality and public participation can be found at the Air Quality Bureau's web site https://www.env.nm.gov/aqb/ and under regulation 20.2.72.206 NMAC.

<u>Submittal of Public Service Announcement – Certification</u>

I, <u>Harvey Wiscovitch</u>	, the undersigned, certify that on
March 24, 2018, submitted a public service announcement to	KRSN AM 1490 that serves the
City of Los Alamos, Los Alamos County, New Mexico, in wh	nich the source is or is proposed to
be located and that KRSN AM 1490 RESPONDED T	HAT IT WOULD AIR THE
ANNOUNCEMENT.	
Signed this 28 day of March, 2018,	
9 1 1	0/-2/-2
Signature	3/28/18
Signature	Date
<u>*</u>	
Harvey Wiscovitch	
Printed Name	
Timed Name	
Environmental Professional	
Title {APPLICANT OR RELATIONSHIP TO APPLICANT}	

KRSN AM 1490

Frijoles Canyon Trading Company LLC KRSN AM 1490 3801 Arkansas Ave. Ste. E Los Alamos, NM, 87544 Invoice ID: 18030003 Invoice Date: 3/26/2018 Account ID: 0229 Order ID: 0229-007 Account Rep: Gillian Sutton

Amount Due: \$134.14

Amount Paid:

LOS ALAMOS NATIONAL LABORATORY COMMUNICATIONS OFFICE LOS ALAMOS NM 87544

THANK YOU FOR SUPPORTING YOUR KOMMUNITY RADIO STATION!

Sponsor: Los Alamos National Laboratory Communications Office Los Alamos National Laboratory Communications Office

Page 1

raye		ilce	nunications Of	Laboratory Comi	iaiiios maliona
Cost	CopyID / ISCI Code	Description	Length	Time	Date
75.00	PSA_PH FINAL_3_15_18	Spot	3:00	12:12 PM	3/24/2018
50.00 75.00	Production Cost PSA_PH FINAL_3_15_18		3:00 3:00	06:15 AM 07:09 AM	3/25/2018 3/25/2018
75.00	PSA_PH FINAL_3_15_18	Spot	3:00	08:07 AM	3/26/2018
275.0 0 20.11	Total Cost: + Gross Receipts Tax :	4 Total Items			
295.11	Net Total:				
-160.97	3/22/2018 PrePayment Applied Credit Card 3754:				
134.14	Amount Due:				

AFFIDAVIT OF PERFORMANCE: I certify that, in accordance with the Official Station Logs, announcements were broadcast as shown on this invoice.

Amount Due:

134.14

Written Description of the Routine Operations of the Facility

A written description of the routine operations of the facility. Include a description of how each piece of equipment will be operated, how controls will be used, and the fate of both the products and waste generated. For modifications and/or revisions, explain how the changes will affect the existing process. In a separate paragraph describe the major process bottlenecks that limit production. The purpose of this description is to provide sufficient information about plant operations for the permit writer to determine appropriate emission sources.

The TA-3 Power Plant combusts natural gas (fuel oil only used as a standby fuel) to provide steam and electric power. As a result of this modification, the TA-3 Power Plant will consist of two new auxiliary boilers that will either combust natural gas or fuel oil. The new Heat Recovery Steam Generator (HRSG) will be installed on the exhaust of the existing Combustion Gas Turbine Generator (CGTG). The CGTG is a simple cycle turbine producing electric power only. The HRSG will use the heat from the exhaust gas of the CGTC to produce steam. A duct burner inside the HRSG can be fired in to provide additional heat to the exhaust gas if needed. Steam from the HRSG can be sent to the new STG to produce additional electricity, if needed. The combination of the CGTG and new HRSG will be called combined heat and power (CHP).

The new auxiliary boilers will not be able to generate steam for running either the new or the existing steam turbine generators (STGs). In general, LANL purchases most electric power from outside sources and utilizes the plant to produce steam for heating for nearby technical areas and electricity only during periods of high demand or emergencies. New comfort heaters and makeup air heaters will be housed in the same building as the auxiliary boilers. The new fuel gas heater will be used in case of the natural gas pipeline pressure increases from normal operating pressure. The fuel gas heater, comfort heaters and makeup air heaters are insignificant sources of air pollutants.

The primary air pollutant of concern from natural gas combustion is nitrogen oxides or NO_X . The existing Rolls-Royce CGTG has a NO_X control system referenced as Dry Low Emissions (DLE) technology that achieves reductions through a lean-burn staged combustion system. The HRSG will be equipped with selective catalytic reduction (SCR) technology that requires an ammonia injection in order for NO_X to be controlled. Instead of storing ammonia on-site, the SCR is enabled using urea hydrolysis into ammonia. Solid urea is hydrolyzed into ammonia using ancillary equipment associated with the HRSG package. The ammonia is directly injected into the SCR. Upstream of the SCR is a solid CO catalyst that will control CO emissions. The HRSG will control both NO_X , VOC and CO emissions from the new CHP.

Source Determination

Source submitting under 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC

Sources applying for a construction permit, PSD permit, or operating permit shall evaluate surrounding and/or associated sources (including those sources directly connected to this source for business reasons) and complete this section. Responses to the following questions shall be consistent with the Air Quality Bureau's permitting guidance, <u>Single Source Determination Guidance</u>, which may be found on the Applications Page in the Permitting Section of the Air Quality Bureau website.

Typically, buildings, structures, installations, or facilities that have the same SIC code, that are under common ownership or control, and that are contiguous or adjacent constitute a single stationary source for 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC applicability purposes. Submission of your analysis of these factors in support of the responses below is optional, unless requested by NMED.

A. Identify the emission sources evaluated in this section (list and describe):

Α.	identify the emission sources evaluated in this section (list and describe):
В.	Apply the 3 criteria for determining a single source: <u>SIC Code</u> : Surrounding or associated sources belong to the same 2-digit industrial grouping (2-digit SIC code) as this facility, <u>OR</u> surrounding or associated sources that belong to different 2-digit SIC codes are support facilities for this source.
	√ Yes □ No
	<u>Common Ownership or Control</u> : Surrounding or associated sources are under common ownership or control as this source.
	√ Yes □ No
	<u>Contiguous or Adjacent</u> : Surrounding or associated sources are contiguous or adjacent with this source.
	$\sqrt{\text{Yes}}$ \square No
C.	Make a determination:
	The source, as described in this application, constitutes the entire source for 20.2.70, 20.2.72, 20.2.73, or 20.2.74 NMAC applicability purposes. If in "A" above you evaluated only the source that is the subject of this application, all "YES" boxes should be checked. If in "A" above you evaluated other sources as well, you must check AT LEAST ONE of the boxes "NO" to conclude that the source, as described in the application, is the entire source for 20.2.70, 20.2.72, 20.2.73, and 20.2.74 NMAC applicability purposes.
1	The source, as described in this application, <u>does not</u> constitute the entire source for 20.2.70, 20.2.72, 20.2.73, or 20.2.74 NMAC applicability purposes (A permit may be issued for a portion of a source). The entire source consists of the following facilities or emissions sources (list and describe): All emission sources within the LANL Title V operating permit P100-R2M1.

Section 12

Section 12.A PSD Applicability Determination for All Sources

(Submitting under 20.2.72, 20.2.74 NMAC)

A PSD applicability determination for all sources. For sources applying for a significant permit revision, apply the applicable requirements of 20.2.74.AG and 20.2.74.200 NMAC and to determine whether this facility is a major or minor PSD source, and whether this modification is a major or a minor PSD modification. It may be helpful to refer to the procedures for Determining the Net Emissions Change at a Source as specified by Table A-5 (Page A.45) of the EPA New Source Review Workshop Manual to determine if the revision is subject to PSD review.

	- TO1 1			
Α.	This	tacı.	lıty	1S:

- √ a minor PSD source before and after this modification (if so, delete C and D below).
 □ a major PSD source before this modification. This modification will make this a PSD minor source.
 □ an existing PSD Major Source that has never had a major modification requiring a BACT analysis.
 □ an existing PSD Major Source that has had a major modification requiring a BACT analysis
 □ a new PSD Major Source after this modification.
- B. This facility is one of the listed 20.2.74.501 Table I PSD Source Categories. The "project" emissions for this modification are not significant. Potential emissions are below 100 tpy for each pollutant, so the plant is minor for PSD. The "project" emissions listed below do only result from changes described in this permit application, thus no emissions from other revisions or modifications apply to this facility. The project emissions (before netting) for this project are as follows:

	Phase 1		Phase 3	
a.	NOx:	66.1 TPY	NOx:	69.2 TPY
b.	CO:	85.4 TPY	CO:	62.0 TPY
c.	VOC:	2.7 TPY	VOC:	15.0 TPY
d.	SOx:	6.9 TPY	SOx:	5.7 TPY
e.	TSP (PM)	: 7.9 TPY	TSP (PM):	34.6 TPY
f.	PM10:	7.7 TPY	PM10:	34.6 TPY
g.	PM2.5:	7.6 TPY	PM2.5:	34.6 TPY
h.	GHG:	312584 TPY	GHG: 2	64450 TPY

- C. Netting N/A
- D. BACT N/A
- E. If this is an existing PSD major source, or any facility with emissions greater than 250 TPY (or 100 TPY for 20.2.74.501 Table 1 PSD Source Categories), determine whether any permit modifications are related, or could be considered a single project with this action, and provide an explanation for your determination whether a PSD modification is triggered. N/A

Determination of State & Federal Air Quality Regulations

This section lists each state and federal air quality regulation that may apply to your facility and/or equipment that are stationary sources of regulated air pollutants.

Not all state and federal air quality regulations are included in this list. Go to the Code of Federal Regulations (CFR) or to the Air Quality Bureau's regulation page to see the full set of air quality regulations.

Required Information for Specific Equipment:

For regulations that apply to specific source types, in the 'Justification' column provide any information needed to determine if the regulation does or does not apply. For example, to determine if emissions standards at 40 CFR 60, Subpart IIII apply to your three identical stationary engines, we need to know the construction date as defined in that regulation; the manufacturer date; the date of reconstruction or modification, if any; if they are or are not fire pump engines; if they are or are not emergency engines as defined in that regulation; their site ratings; and the cylinder displacement.

Required Information for Regulations that Apply to the Entire Facility:

See instructions in the 'Justification' column for the information that is needed to determine if an 'Entire Facility' type of regulation applies (e.g. 20.2.70 or 20.2.73 NMAC).

Regulatory Citations for Regulations That Do Not, but Could Apply:

If there is a state or federal air quality regulation that does not apply, but you have a piece of equipment in a source category for which a regulation has been promulgated, you must provide the low level regulatory citation showing why your piece of equipment is not subject to or exempt from the regulation. For example if you have a stationary internal combustion engine that is not subject to 40 CFR 63, Subpart ZZZZ because it is an existing 2 stroke lean burn stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions, your citation would be 40 CFR 63.6590(b)(3)(i). We don't want a discussion of every non-applicable regulation, but if it is possible a regulation could apply, explain why it does not. For example, if your facility is a power plant, you do not need to include a citation to show that 40 CFR 60, Subpart OOO does not apply to your non-existent rock crusher.

Regulatory Citations for Emission Standards:

For each unit that is subject to an emission standard in a source specific regulation, such as 40 CFR 60, Subpart OOO or 40 CFR 63, Subpart HH, include the low level regulatory citation of that emission standard. Emission standards can be numerical emission limits, work practice standards, or other requirements such as maintenance. Here are examples: a glycol dehydrator is subject to the general standards at 63.764C(1)(i) through (iii); an engine is subject to 63.6601, Tables 2a and 2b; a crusher is subject to 60.672(b), Table 3 and all transfer points are subject to 60.672(e)(1)

Federally Enforceable Conditions:

All federal regulations are federally enforceable. All Air Quality Bureau State regulations are federally enforceable except for the following: affirmative defense portions at 20.2.7.6.B, 20.2.7.110(B)(15), 20.2.7.11 through 20.2.7.113, 20.2.7.115, and 20.2.7.116; 20.2.37; 20.2.42; 20.2.43; 20.2.62; 20.2.63; 20.2.86; 20.2.89; and 20.2.90 NMAC. Federally enforceable means that EPA can enforce the regulation as well as the Air Quality Bureau and federally enforceable regulations can count toward determining a facility's potential to emit (PTE) for the Title V, PSD, and nonattainment permit regulations.

INCLUDE ANY OTHER INFORMATION NEEDED TO COMPLETE AN APPLICABILITY DETERMINATION OR THAT IS RELEVENT TO YOUR FACILITY'S NOTICE OF INTENT OR PERMIT.

EPA Applicability Determination Index for 40 CFR 60, 61, 63, etc: http://cfpub.epa.gov/adi/

The table below has been completed for the TA-3 Power Plant and associated emission sources which are part of this application LANL's Title V operating permit or 2013 Title V renewal application include a discussion of all applicable regulations to LANL.

Form-Section 13 last revised: 10/04/16 Section 13, Page 1 Saved Date: 3/26/2018

STATE REGU- LATIONS	Title	Applies? Enter Yes or	Unit(s) or Facility	JUSTIFICATION: (You may delete instructions or statements that do not apply in
CITATION		140		the justification column to shorten the document.)
20.2.3 NMAC	Ambient Air Quality Standards NMAAQS	Yes	Facility	Facility-wide emissions are assessed for NMAAQS for all NSR permit applications.
			TA-3-22- 3, -4, -5	
20.2.7 NMAC	Excess Emissions	Yes	TA-3-22- CT-1 TA-3-22- CHP-1	The regulation is applicable to all LANL emission sources that have emission limitations.
			TA-3-22-	Each existing boiler has gas burning equipment with a heat input greater than 1,000,000 million BTU/year.
20.2.33 NMAC	Gas Burning Equipment - Nitrogen Dioxide	Yes	3 TA-3-22- CHP-1	The CHP is made up of the existing CGTG and the new HRSG. Both pieces of equipment will have a heat input greater than 1,000,000 million Btu/year. Both pieces of equipment shall not emit nitrogen dioxide emissions to the atmosphere in excess of 0.2 pounds per million Btu of heat input. The new auxiliary boilers do not have a heat input greater than 1,000,000 million Btu per year.
20.2.34 NMAC	Oil Burning Equipment: NO ₂	Yes	Facility	The regulation is applicable to all oil burning equipment with a heat input greater than 1,000,000 million Btu per year. The existing boiler can burn oil and has a heat input of greater than 1,000,000 million British Thermal Units per year per unit. The new auxiliary boilers can burn oil but do not have a heat input greater than 1,000,000 million Btu per year per unit.
			TA-3-22- 3, -4, -5	
20.2.61.109 NMAC	Smoke & Visible Emissions	Yes	TA-3-22- CT-1	Both the existing boilers, the new auxiliary boilers, the existing combustion turbine and the CHP are stationary combustion equipment subject to the regulation.
			TA-3-22- CHP-1	
20.2.70 NMAC	Operating Permits	Yes	Facility	LANL has a Title V operating permit No. P100-R2M1 that includes the TA-3 Power Plant.
20.2.71 NMAC	Operating Permit Fees	Yes	Facility	LANL is required to pay an annual operating permit fee.
			TA-3-22- -3, -4, -5	
20.2.72 NMAC	Construction Permits	Yes	TA-3-22- CT-1	The TA-3 Power Plant has NSR Permit No. 2195B-M2.
			TA-3-22- CHP-1	
20.2.73 NMAC	NOI & Emissions Inventory Requirements	Yes	Facility	LANL is subject to the annual emission inventory requirement that includes the TA-3 Power Plant.
20.2.75 NMAC	Construction Permit Fees	Yes	TA-3-22- 3, -4, -5 TA-3-22- CT-1 TA-3-22- CHP-1	This NSR permit application is subject to the fee provisions of the regulation.
20.2.77 NMAC	New Source Performance	Yes	TA-3-22- CHP-1	The existing gas turbine is subject to the NSPS for turbines at 40 CFR Part 60, Subpart GG. The new HRSG and the associated duct burner would be subject to NSPS at 40 CFR Part 60, Subpart KKKK.

STATE REGU- LATIONS CITATION	Title	Applies? Enter Yes or No	Unit(s) or Facility	JUSTIFICATION: (You may delete instructions or statements that do not apply in the justification column to shorten the document.)
20.2.80 NMAC	Stack Heights	Yes	TA-3-22- 3, -4, -5 TA-3-22- CT-1 TA-3-22-	This NSR permit application is subject to the provisions of the regulation.
			CHP-1	
20.2.82 NMAC	MACT Standards for source categories of HAPS	Yes	Facility	This regulation applies to all sources emitting hazardous air pollutants, which are subject to the requirements of 40 CFR Part 63.

FEDERAL REGU- LATIONS CITATION	Title	Applies? Enter Yes or No	Unit(s) or Facility	JUSTIFICATION:
40 CFR 50	NAAQS	Yes	Facility	Facility-wide emissions are assessed for NAAQS for all NSR permit applications.
NSPS 40 CFR 60, Subpart A	General Provisions	Yes	TA-3-22- 3, -4,-5 TA-3-22- CT-1 TA-3-22- CHP-1	The emission units reviewed in this permit application are subject to this subpart of the NSPS.
40 CFR 60.40c, Subpart Dc	Standards of Performance for Small Industrial- Commercial- Institutional Steam Generating Units	Yes	TA-3-22- 4,-5	The new auxiliary boilers will be subject to this NSPS.
NSPS 40 CFR 60.330 Subpart GG	Stationary Gas Turbines	Yes	TA-3-22- CT-1	The existing CGTG would still be subject to 40 CFR Part 60, Subpart GG since the heat input to the CGTG will not increase as part of this project.
NSPS 40 CFR 60 Subpart KKKK	Standards of Performance for Stationary Combustion Turbines	Yes	TA-3-22- CHP-1	The new HRSG and duct burner that will be constructed and installed as part of this project will be subject to 40 CFR Part 60, Subpart KKKK.
MACT 40 CFR 63, Subpart A	General Provisions	Yes	Facility	LANL is subject to the general provisions subpart of 40 CFR Part 63 due to being subject to 40 CFR Part 63, Subpart JJJJJJ.
MACT 40 CFR 63 Subpart JJJJJJ	National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources	No	TA-3-22- 4,-5	The new auxiliary boilers will only use #2 Fuel Oil as a standby fuel and is exempt if oil is used no more than 48 hours per calendar year for non-emergency maintenance and readiness testing.

Operational Plan to Mitigate Emissions

(Submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

- √ **Title V Sources** (20.2.70 NMAC): By checking this box and certifying this application the permittee certifies that it has developed an **Operational Plan to Mitigate Emissions During Startups**, **Shutdowns**, **and Emergencies** defining the measures to be taken to mitigate source emissions during startups, shutdowns, and emergencies as required by 20.2.70.300.D.5(f) and (g) NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.
- √ NSR (20.2.72 NMAC), PSD (20.2.74 NMAC) & Nonattainment (20.2.79 NMAC) Sources: By checking this box and certifying this application the permittee certifies that it has developed an <u>Operational Plan to Mitigate Source Emissions</u>

 <u>During Malfunction, Startup, or Shutdown</u> defining the measures to be taken to mitigate source emissions during malfunction, startup, or shutdown as required by 20.2.72.203.A.5 NMAC. This plan shall be kept on site to be made available to the Department upon request. This plan should not be submitted with this application.
- √ **Title V** (20.2.70 NMAC), **NSR** (20.2.72 NMAC), **PSD** (20.2.74 NMAC) & **Nonattainment** (20.2.79 NMAC) **Sources:** By checking this box and certifying this application the permittee certifies that it has established and implemented a Plan to Minimize Emissions During Routine or Predictable Startup, Shutdown, and Scheduled Maintenance through work practice standards and good air pollution control practices as required by 20.2.7.14.A and B NMAC. This plan shall be kept on site or at the nearest field office to be made available to the Department upon request. This plan should not be submitted with this application.

Form-Section 14 last revised: 8/15/2011 Section 14, Page 1 Saved Date: 3/26/2018

March 2018

Saved Date: 3/26/2018

Section 15

Alternative Operating Scenarios

(Submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

Alternative Operating Scenarios: Provide all information required by the department to define alternative operating scenarios. This includes process, material and product changes; facility emissions information; air pollution control equipment requirements; any applicable requirements; monitoring, recordkeeping, and reporting requirements; and compliance certification requirements. Please ensure applicable Tables in this application are clearly marked to show alternative operating scenario.

Construction Scenarios: When a permit is modified authorizing new construction to an existing facility, NMED includes a condition to clearly address which permit condition(s) (from the previous permit and the new permit) govern during the interval between the date of issuance of the modification permit and the completion of construction of the modification(s). There are many possible variables that need to be addressed such as: Is simultaneous operation of the old and new units permitted and, if so for example, for how long and under what restraints? In general, these types of requirements will be addressed in Section A100 of the permit, but additional requirements may be added elsewhere. Look in A100 of our NSR and/or TV permit template for sample language dealing with these requirements. Find these permit templates at: https://www.env.nm.gov/aqb/permit/aqb_pol.html. Compliance with standards must be maintained during construction, which should not usually be a problem unless simultaneous operation of old and new equipment is requested.

In this section, under the bolded title "Construction Scenarios", specify any information necessary to write these conditions, such as: conservative-realistic estimated time for completion of construction of the various units, whether simultaneous operation of old and new units is being requested (and, if so, modeled), whether the old units will be removed or decommissioned, any PSD ramifications, any temporary limits requested during phased construction, whether any increase in emissions is being requested as SSM emissions or will instead be handled as a separate Construction Scenario (with corresponding emission limits and conditions, etc.

We are proposing to operate the CHP at a lower load level than was previously permitted for the existing combustion turbine. We are requesting that the CGTG to operate in a range of 50% to 100% load. See the Air Dispersion Modeling Report for compliance with NAAQS and NMAAQS for all operating scenarios.

Form-Section 15 last revised: 8/15/2011 Section 15, Page 1

Section 16

Air Dispersion Modeling

- 1) Minor Source Construction (20.2.72 NMAC) and Prevention of Significant Deterioration (PSD) (20.2.74 NMAC) ambient impact analysis (modeling): Provide an ambient impact analysis as required at 20.2.72.203.A(4) and/or 20.2.74.303 NMAC and as outlined in the Air Quality Bureau's Dispersion Modeling Guidelines found on the Planning Section's modeling website. If air dispersion modeling has been waived for one or more pollutants, attach the AQB Modeling Section modeling waiver approval documentation.
- 2) SSM Modeling: Applicants must conduct dispersion modeling for the total short term emissions during routine or predictable startup, shutdown, or maintenance (SSM) using realistic worst case scenarios following guidance from the Air Quality Bureau's dispersion modeling section. Refer to "Guidance for Submittal of Startup, Shutdown, Maintenance Emissions in Permit Applications (http://www.env.nm.gov/aqb/permit/app_form.html) for more detailed instructions on SSM emissions modeling requirements.
- 3) Title V (20.2.70 NMAC) ambient impact analysis: Title V applications must specify the construction permit and/or Title V Permit number(s) for which air quality dispersion modeling was last approved. Facilities that have only a Title V permit, such as landfills and air curtain incinerators, are subject to the same modeling required for preconstruction permits required by 20.2.72 and 20.2.74 NMAC.

What is the purpose of this application?	Enter an X for each purpose that applies
New PSD major source or PSD major modification (20.2.74 NMAC). See #1 above.	
New Minor Source or significant permit revision under 20.2.72 NMAC (20.2.72.219.D NMAC).	X
See #1 above. Note: Neither modeling nor a modeling waiver is required for VOC emissions.	
Reporting existing pollutants that were not previously reported.	
Reporting existing pollutants where the ambient impact is being addressed for the first time.	
Title V application (new, renewal, significant, or minor modification. 20.2.70 NMAC). See #3	
above.	
Relocation (20.2.72.202.B.4 or 72.202.D.3.c NMAC)	
Minor Source Technical Permit Revision 20.2.72.219.B.1.d.vi NMAC for like-kind unit	
replacements.	
Other: i.e. SSM modeling. See #2 above.	
This application does not require modeling since this is a No Permit Required (NPR) application.	
This application does not require modeling since this is a Notice of Intent (NOI) application	
(20.2.73 NMAC).	
This application does not require modeling according to 20.2.70.7.E(11), 20.2.72.203.A(4),	
20.2.74.303, 20.2.79.109.D NMAC and in accordance with the Air Quality Bureau's Modeling	
Guidelines.	

Check each box that applies:

Ш	See attached, approved modeling waiver for all pollutants from the facility.
	See attached, approved modeling waiver for some pollutants from the facility.
	Attached in Universal Application Form 4 (UA4) is a modeling report for all pollutants from the facility.
	Attached in UA4 is a modeling report for some pollutants from the facility.
	No modeling is required.

Compliance Test History

(Submitting under 20.2.70, 20.2.72, 20.2.74 NMAC)

To show compliance with existing NSR permits conditions, you must submit a compliance test history.

Compliance Test History Table

Unit No.	Test Description	Test Date
TA-3-22-1,-2,-3	FGR system startup compliance test for NOx and CO as required by NSR Permit No. 2195B.	9/25/2002 – 9/27/2002
TA-3-22-CT-1	CGTG startup compliance test for NOx and CO as required by NSR Permit No. 2195B – M1.	10/5/2007
TA-3-22-CT-1	CGTG annual compliance test for NOx and CO with portable analyzer as required by NSR Permit No. 2195B-M1-R2.	10/23/2009
TA-3-22-CT-1	CGTG annual compliance test for NOx and CO with portable analyzer as required by NSR Permit No. 2195B-M1-R2 and additional testing at 80% load.	6/17/2010
TA-3-22-CT-1	CGTG annual compliance test for NOx and CO with portable analyzer as required by NSR Permit No. 2195B-M1-R2 and additional testing at 80% load.	1/19/2011
TA-3-22-CT-1	CGTG annual compliance test for NOx and CO with portable analyzer as required by NSR Permit No. 2195B-M1-R2 and additional testing at 100% load.	1/17/2012
TA-3-22-CT-1	CGTG annual compliance test for NOx and CO with portable analyzer as required by NSR Permit No. 2195B-M1-R2 and additional testing at 92% load.	12/11/2012
TA-3-22-CT-1	CGTG annual compliance test for NOx and CO with portable analyzer as required by NSR Permit No. 2195B-M1-R2 and additional testing at 92% load.	1/10/2014
TA-3-22-CT-1	CGTG annual compliance test for NOx and CO with portable analyzer as required by NSR Permit No. 2195B-M1-R2 and additional testing at 90% load.	12/16/2014

Form-Section 17 last revised: 8/15/2011 Section 17, Page 1 Saved Date: 3/26/2018

Section 18 - Addendum for Streamline Applications

This Section is not applicable to this application. The part of this form was not printed.

Section 19 - Requirements for Title V Program

This Section is not applicable to this application. The part of this form was not printed.

Other Relevant Information

<u>Other relevant information</u>. Use this attachment to clarify any part in the application that you think needs explaining. Reference the section, table, column, and/or field. Include any additional text, tables, calculations or clarifying information.

Additionally, the applicant may propose specific permit language for AQB consideration. In the case of a revision to an existing permit, the applicant should provide the old language and the new language in track changes format to highlight the proposed changes. If proposing language for a new facility or language for a new unit, submit the proposed operating condition(s), along with the associated monitoring, recordkeeping, and reporting conditions. In either case, please limit the proposed language to the affected portion of the permit.

There is no other relevant information to report in this section.

Form-Section 20 last revised: 8/15/2011 Section 20, Page 1 Saved Date: 3/26/2018

Section 21 - Addendum for Landfill Applications

This Section is not applicable to this application. The part of this form was not printed.

Section 22: Certification

Company Name:	Los Alamos National Security, LLC	2		
	Van Valkenburg ation are true and as accurate as pos		hereby certify that the infor	
experience.				
Signed this <u>Z6</u> day of	March , 2018, upo	n my oath or affir	mation, before a notary of the S	tate of
New Me	X100.		2	
*Signature	fully		3 28 20 19 Date	
Taurua Printed Name	TanValkenburg		EPC-CP GL	-
Scribed and sworn before	e me on this <u>98</u> day of	arch	<u>2018</u> .	
My authorization as a no	otary of the State ofNew_	Mexico	expires on the	
1. M. 24 day	of April,	2019.		
Notary's Signature	mong.		3/28/2018 Date	v
Ellena I.	martinez			

*For Title V applications, the signature must be of the Responsible Official as defined in 20.2.70.7.AE NMAC.