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| 6/14/19 | A6, A11, B15 | **Table 102.A, 106.A, B111.B(1)(b)** | After the repeal of the TSP NMAAQS, updated Tables 102.A & the instructions to 106.A and removing PM, add footnote to Table 102.A. Replaced “TSP” with “PM” in Condition B111.B(1)(b) in reference test Method 5. | THS |
| 2/5/19 | 1 | **Header** | **Updated format of Secretary, etc.** | THS |
| 1/28/19 | 1 | **Header** | **Updated 1st page header to reflect new deputy secretary** | THS |
| 1/14/2019 | 1 | **Header** | **Updated 1st page header to reflect new administration** | THS |
| 10/15/18 | cover |  | **Added Bruce Yurdin as acting deputy secretary** | KO |
| 9/13/18 | A8 | **Table 103.B** | Added 40 CFR 98 as a requirement that would not apply even if listed so in the application. A permittee may be subject to 40 CFR 98 but since it is not a TV applicable requirement, per 20.2.70.7.E NMAC, it does not need to be included in a TV permit.  | CH |
| 8/13/18 | A7, A8 | **Tables 103.A and B** | Correct regulatory citations for 20.2.77, 20.2.78 and 20.2.60 NMAC in Tables 103.A and B per Dr. Nellessen. | CH |
| 3/13/18 | A1 | **Signature block** | Changed Bureau Chief name to Liz Bisbey-Kuehn | RS |
| 3/8/18 | B15-16 | **B111.B(1)(g)****B111.C(5)** | Minor changes to make the text in both requirements consistent with respect to fuel heating values and fuel flow meter calibration. | RS |
| 3/5/18 | A19 | **A109.C** | **Delete Condition A109.C which stated “[When required]** Any required quarterly reports shall be maintained on-site and summarized in the semi-annual reports.”If a regulation requires submittal of quarterly reports, for example 20.2.35 NMAC, we do not have the authority to change the reporting requirement. If there are unique reporting requirements that are not already referenced in the specific or general conditions (e.g. NSPS & MACT notifications, TV annual & TV semi-annual, deviations), then you will need to add those requirements. | CH |
| 2/27/18 | C1 | **C100.A** | Deleted condition C100.A.(4). The SOP for Use of Portable Analyzers is no longer applicable. | RS |
| 2/7/18 | A6 | **Tables 102.A and 102.B** | Change PM10 and PM2.5 to Particulate Matter 10 microns or less and Particulate Matter 2.5 microns or less (less than 10/2.5 was not correct), add “as CO2e”, and common HAPs to Table 102.B so you only need to delete rows that don’t apply instead of typing pollutants in, and made the two tables identical between TV and NSR permits except for the PTE and PER.Suggest that we put PTE and PER in both permits so it doesn’t have to be changed. Let me know what you think about that. | CH |
| 12/14/17 | B6-B7 | **B108H** | Added new condition B108H to impose QA/QC requirements on monitoring equipment and to establish minimum data capture requirements. Relocated previous condition B108E to B108I. | RS |
| 12/1/17 | B17 | **B112.D** | Updated links. | RS |
| 11/27/17 | B13-B16 | **B111** | Revision of entire section. Added a new section E. | RS |
| 11/1/17 | A6 | **Tables 102.A & B****And condition A102.D** | Forgot to also change PER to PTE in this condition:A102.D Tables 102.A and Table 102.B show the potential to emit (PTE) from this facility for information only. This is not an enforceable condition and excludes insignificant or trivial activities. | CH |
| 10/6/17 | A6 | **Tables 102.A & B** | In the table headers, change Potential Emission Rate to Potential to Emit. PTE, not PER is the regulatory term used in title V.  | CH |
| 8/22/17 | A19 | **A110.A** | Remove the yellow hi-light from the diesel fuel options in requirements and records, move the “if a fuel gas analysis….” sentence the second requirement in recordkeeping so that it since it applies to the first recordkeeping language, and change the word “may” to “shall” in the alternative recordkeeping. The yellow hi-light can’t be removed. Language must be re-written. | CH |
| 6/07/17 | B6 | **B105.D** | Change EPA Permit Contact Mailing address to:Chief, Air PermitsUS EPA Region-6, 6MM-AP1445 Ross Avenue, Suite 1200Dallas, TX 75202-2733 | CH |
| 5/22/17 | B14 | **B111B(1)(g)** | Added sentence, “Fuel flow rate must be determined by a dedicated fuel flow meter.” | RS |
| 5/3/17 | A21A10 | **A111A****A105.B** | Added the following note to monitoring. You couldn’t tell if the condition applied to generator unit or to a emergency/black start unit:**[choose either option (1) or (2). If facility has both, list the specific units numbers in options (1) and (2)]**Also, deleted baghouse control condition from section A105. It was deleted a while back in the NSR permit but not in the TV permit. Control conditions go in the section that applies to the units.  | CH |
| 5/3/17 | all | all | Updated formatting (e.g. (1) (a)) throughout Part A permit template for consistency. If it gives you problems, the previous April 19, 2017 template is in archives.Changed Part B master file name to Parts B&C | CH |
| 4/19/17 | A5, A6 | **A100B, A102D, Table 102.A, Table 102.B** | Minor text revisions. | RS |
| 4/5/17 | A11, A13, A14, A15, A17 | **Table 106.A, Table 107.A, A107F, A107G, A107H** | Added notes to Tables 106A and 107A to reference new condition B110.E. Added reference to new condition B110.E to conditions A107F, A107G and A107H. | RS |
| 4/5/17 | B11 | **B110** | Added new condition B110.E to address excess emissions reporting for sources with no pound per hour and/or ton per year emission limits. | RS |
| 2/23/17 | A1 | **Header** | Update Department Secretary and change format to match department letterhead. | RS |
| 2/8/17 | A8 | **Table 103.B** | Add 20.2.81 NMAC Western Backstop SOx Trading Program to non-applicable table to remind permit writers that the trigger date for this regulation has not yet been triggered and therefore, no applicable requirements could apply at this time. | CH |
| 1/25/17 | A20 | **A111** | Delete from 20.2.61 NMAC records condition: “If no visible emissions were observed, none.” Intention is to require records for every observation. This was misinterpreted to mean that if doing an observation and no visible emissions seen, then no records required.  | CH |
| 1/18/17 | A11 | **Table 106.A** | Corrected < footnote instructions as follows. “<” indicates that the application represented the uncontrolled mass emission rates are less than 1.0 pph or 1.0 tpy….. pollutant. **[Note to permit writer: Do NOT use the “<” symbol for flares or for units with emissions that are limited in some way by a permit condition]** | CH |
| 12/30/16 | A6 | **Table 102.A** | Change Total Particulate Matter to Total Suspended Particulate Matter. | CH |
| 11/23/16 | A11 | **Table 106.A** | Revised footnote regarding “<” symbol. | RS |
| 11-14-16 | A1 | **Letterhead** | Corrected letterhead title for Butch Tongate to “Cabinet Secretary – Designate” | MO |
| 10-5-16 | A9, A11,A13 | **A104A, A106A, A107A** | 1. Revised table and added new column for “Construction/Reconstruction Date” to Table 104.A, with example and instructions.
2. Added example to Table 104.A and instructions for emergency flare pilot/purge emissions.
3. Added example, notes and instructions for emergency flare pilot/purge emissions to table 106.A.
4. Added instructions to below Table 107.A for emergency flare pilot/purge emissions.
 | RS |
| 9-30-16 | A23 | **A114** | Replaced “Reducing Facility Emissions” requirement & replaced w/ 3 conditions under new section heading “Governing Requirements During Source Construction, Removal &/or Change in Control” | THS |
| 9-13-16 | A1 | **HEADER** | Remove “Acting” from the Secretary, Butch Tongate’s, title. | CH |
| 8-23-16 | A7 | A103 | **Added note. Delete this Note:** Remove all 20.2.35 NMAC citations and requirements in the permit per statement below. Add the information to your Statement of Basis if you remove 20.2.35 NMAC requirements: AQB determined on 3-4-16 that 20.2.35 NMAC does not apply to natural gas processing plants that do not have a Sulfur Recovery Unit at the facility but instead use acid gas injection (AGI), flaring, enclosed combustion, re-routing, and/or any other type of sulfur control other than an SRU. See “Guidance and Clarification Regarding Applicability to 20.2.35 NMAC”.  | CH |
| 8-23-16 | A7, A19, A26 | Sections A103, A111, A206 | Deleted 20.2.36 and 20.2.37 NMAC requirements and added notes.**Delete this Note:** Remember to do a word search for and **delete** all references and conditions of **20.2.36 (repealed effective 2-15-16) and 20.2.37 (repealed effective 9-12-16)** NMAC from existing permits. These regulations were repealed by the Environmental Improvement Board. [Delete this Note 20.2.37 NMAC was repealed by the EIB. Therefore, 20.2.61 NMAC would apply unless exempt pursuant to another state regulation per 20.2.61.109 NMAC]Also deleted condition language from the flare section of the templates since we have separate flare monitoring protocols for this. | CH |
| 8-19-16 | Various | Multiple | Deleted blue font guidance and references. | RS |
| 8-15-16 | 1 | HEADER | ADDED BUTCH TONGATE AS ACTING SECRETARY AND JC BORREGO AS ACTING DEPUTY SECRETARY | CH |
| 3-11-16 | 19 | A111 | Added 20.2.61 NMAC Opacity Condition for all engines that run on diesel fuel, including emergency standby engines. If the unit is a standby emergency generator per 20.2.72.202.B(3) it will always fall under the MACT ZZZZ definition of emergency generator, so it is not necessary to list “standby emergency generators” in Option 1. Option two applies to any engine that would not be used on a consistent basis, including standby emergency generators. It is not necessary to list the MACT ZZZZ definitions since the option 2 language is clear enough. | CH |
| 3/2/16 | 9 | Table 104 | Minor revision to footnote 1. Changed NESHAP to MACT. 40 CFR 63 are MACTs (e.g. 40 CFR 63, Subpart ZZZZ) and 40 CFR 61 are NESHAPs. There are no NESHAPs in 40 CFR 61 that apply to engines. | CH |
| 2/10/16 | 1 | Cover page | Added a field to enter the UTM “Datum” to the cover of the permit.You would enter WGS84, NAD27, or NAD83. This information is located in the permit application. The datum is important since it results in minor differences in location depending on the datum used to determine the location. | CH |
| 01/19/16 | B5 | B108.C | Revised to remove reference to Department’s Standard Operating Procedures For Use Of Portable Analyzers in Performance Test. | RS |
| 11/5/15 | 1 | Permittee | Updated the Owner/Operator/Permittee instructions | THS |
| 10/20/15 | B11 | B111.C(1) | Change reference to ASTM D6522-00 to “…the most current version of ASTM D6522.” | RS |
| 9/14/15 | A18 | A109 | Added underlying authority to A109 Facility reporting schedules as required by the TV regulation. Citation of underlying authority is 20.2.70.302.E NMAC. | CH |
| 6/24/15 | A6 | A101.C | Revised condition to quote 20.2.70.400.D NMAC verbatim. | RS |
| 6/16/15 | Cover page | Header | Change [*www.nmenv.state.nm.us*](http://www.nmenv.state.nm.us) *to* [www.env.nm.gov](http://www.env.nm.gov) | JK |
| 5/29/15 | 20 | A111 | Took 20.2.37 NMAC PM condition out of table since there is no monitoring, recordkeeping or reporting. Cite Section A110 fuel requirements rather than “natural gas as defined in this permit” since that definition allows up to 20 grains of sulfur, and replace “requirements” with “particulate matter emission limits. | CH |
| 5/29/15 | 20 | A111 | [For Standby Generators] Once every calendar year, during routine maintenance startup an opacity measurement shall be performed on each Unit for a minimum of 10 minutes in accordance with the procedures of 40 CFR 60, Appendix A, Method 9. Delete “during routine maintenance startup.” The language is too prescriptive as to when the monitoring is to take place and also doesn’t make sense that opacity limits apply during startup. | DZ |
| 5/29/15 | 22 | beginning of Equip Specific conditions | Corrected link to monitoring protocols in aurora. Also added link to Miscellaneous Monitoring in aurora. Miscellaneous monitoring folder includes some example conditions and draft protocols pending final approval (flare, amine unit, cooling tower).[..\..\NSR-TV-Common\Monitoring Protocols](file://AURORA/aqb/AQB-Permits-Section/NSR-TV-Common/Monitoring%20Protocols)&[..\..\Permits-Section-Read-Write\Miscellaneous Monitoring examples & not final](https://www.env.nm.gov/aqb/Permits-Section-Read-Write/Miscellaneous%20Monitoring%20examples%20%26%20not%20final) | CH |
| 5/26/15 | 5 | A100.B | Add this PSD BACT condition to the TV permit template.This permit includes Prevention of Significant Deterioration (PSD) Best Available Control Technology (BACT) requirements that were imposed in accordance with the PSD permit regulation 20.2.74 NMAC. Any revision of any BACT requirement(s) must first be approved by the Department through a new source review permit application that includes a BACT re-evaluation consistent with 20.2.74 NMAC. Removal of any existing BACT requirement(s) also requires Department approval through an appropriate permit application. | CH |
| 3/25/15 |  |  | Permit Template split into 2 parts: PART A and PARTs B&COld Template as of 02092015 will be available for some time BUT not updated. | JWK |
| 2/9/15 | 42 | B111.C(4) & (5) | Revised provisions to allow for the use of EPA Reference Methods 1-4 as an alternative for determining stack gas flow rate. | RS |
| 1/15/15 | 1 | Location | Updated facility location description to reflect UTM coordinates instead of lat/long values | EBK |
| 1/6/15 | 13 | A107G(1)(b) | Change copies to records:“A copy of the permit application calculations used to determine the maximum volume of gas used to establish the H2S pph emission limit and records of the venting event H2S calculations shall be kept.” | CH for THS |
| 12/30/14 | 13 | A107F & G | Throughout conditions change “Final Excess Emissions Report” or any shorter version of that phrase from all caps, to no caps like this: “final excess emissions reports”. Also, correct instructions on page 10 to state that SSM emissions must be permitted through NSR.  | CH |
| 12/22/14 | 19,36 | A111.A,B109.A | **A111.A** Revised visible emissions requirements for use of natural gas fuel only to allow observations using EPA Method 22. Revised recordkeeping to address addition of EPA Method 22.**B109.A** Added new recordkeeping section for equipment inspections and/or maintenance. | RS |
| 12/15/14 | 14 | A107.F | Add new SSM/M venting or blowdown condition that demonstrates compliance with H2S emissions as well as VOCs. | CH |
| 11/13/14 | 37 | B110.H(1)-(5) | Change Emissions Inventory Reporting condition (B110.H) to reflect the regulatory language in 20.2.73.300.A(1)-(4) NMAC. This change was necessary to avoid requiring that landfills, who are not major TV sources, report emissions inventory unless requested by the Department. | CH for RS |
| 10/31/14 | 11,12,30,35,45 | Table 107.AA107.E, B101.C, B109.E(1)(3)(4 new)C101 E(new), F-R | **Table 107.A** Added < footnote & instructions for vent H2S emissions less than 0.1 pph; added row for SSM/M; added 2 columns for H2S emissions.**A107.E:** Update entire SSM/M 10 tpy combined condition including permit written instructions, formatting, & arrangement. General changes include: no need to differentiate between SSM & M and determine cause (SSM/M combined limits only & must still record equipment/activity and event (what happened)); malfunctions stay as excess emissions once final report submitted per 20.2.7 NMAC, no take backs; explain an existing requirement which is to not include poor operation emissions under limit since these are not considered SSM or M emissions by definition; remove 20.2.7.14 and 20.2.72.202.A.5 statement, is already in B109.**B101.C** Revise to cite regulatory language at 20.2.7.109 NMAC**B109.E** Revise (1) to cite regulatory language at 20.2.7.14.A NMAC; no change to (2); Revise (3) to cite definition language of Malfunction at 20.2.7.7 NMAC & remove 40 CFR 63.2 malfunction citation; Add (4) measures to mitigate during malf, su, sd per 20.2.72.203.A(5) NMAC.**C101.E** Add E, definition of Malfunction from 20.2.7.109 NMAC (now in 2 places in template); re-letter (number) definitions F-R See template change document for complete analysis and basis of all changes. | CH |
| 10/27/14 | multi | N/A | Correct aurora hyperlink to monitoring protocol folder (per efficiency improvement request by J. Kimbrell) | CH |
| 10/20/14 | 22 | A300-A500 | Include all 3 construction industry headers in TV template so that the header numbers in the NSR template match the header numbers of the subsequent source types in the TV template.A300 Construction Industry – AggregateA400 Construction Industry – AsphaltA500 Construction Industry - Concrete | CH |
| 10/7/14 | 34 | B109.E | Unless otherwise indicated by Specific Conditions, the permittee shall keep the following records for malfunction emissions and routine and predictable emissions during startup, shutdown, and scheduled maintenance (SSM):If the facility has allowable malfunction emission limits…..applied against these limits. The permittee shall also, include the date, | CH |
| 9/4/14 | 13 | A108.A | This facility is authorized for continuous operation. ~~No m~~ Monitoring, recordkeeping, and reporting are not required to demonstrate compliance with continuous hours of operation. Per Ted. | JK |
| 6/2/14 | 16 | A111.A | Rev to 20.2.61 NMAC recordkeeping. Add that the records should be kept in accordance with Method 9 in 40 CFR 60, Appendix A.Requested by Sondra Sage, Compliance/Enforcement to remind permittees to meet Method 9 recordkeeping requirements. | CH |
| 4/28/14 | Cover page |  | Remove Air Quality Bureau from Header and place below Header, per Ted and Richard. | JK |
| 3/24/14 | 38 | B111.D(7) | See note below regarding 3/20/14 permit template change. Removed additional phrase for the time being until we can discuss further with compliance and enforcement.  | CH |
| 3/20/14 | 38 | B.111.D(7) | Per Robert: ~~“Unless otherwise indicated by Specific Conditions or regulatory requirements, test reports shall be submitted to the Department no later than 30 days after completion of the test and can be submitted with a Title V semi-annual.”~~Took additional phrase out – need to discuss further with compliance and enforcement. – Cember 3-24-14 | JK |
| 3/13/14 | 36 | B.111.B(1)(n) | Add Method 30B for Mercury as item B.111.B(1)(n). Approved by Ned and Robert. | JK |
| 3/11/14 | 43 | C101.J | Added definition of Paved Road | THS |
| 2/19/14 | 1 | Header | Per Ted: Per Jo’s response below, please update all our Major Source Section templates and all LetterBuilder documents to remove “designate” from Ryan’s title. | JK |
| 1/9/14 | 33 | B109.E.2 | Change condition to provide better information regarding the cause of SSM events as well as the event itself: “If the facility has allowable SSM emission limits in this permit, the permittee shall record all SSM events, including the date, the start time, the end time, a description of the event, and a description of the cause of the event.” | CH |
| 12/17/13 |  | Table 106.A 107.A | Removed Totals and changed footnotes, per Ned. Removed Date from file name per Ted. | JK |
| 10/31/13 | 34,42 | B101.A.11, B109.E(3), C101 | B101.A.11: Corrected citation of Responsible Official from 20.2.70.7.AD to 20.2.70.7.AE.B109.E(3): Added “malfunction emission” to Condition B109.E(3) as follows “This authorization only allows the permittee to avoid submitting reports under 20.2.7 NMAC for total annual emissions that are below the authorized malfunction emission limit”.C101: Corrected CFR citation in definition of “natural gas” at C101. Citation should be 40 CFR 60.331. This mistake was not in the NSR template. | CH |
| 10/28/13 | 104444-4530 | A107.A/BC101C102B105.C | Per direction from Lisa and Ned revised SSM options approved by Richard.Corrections per Improving Permitting, L, M and N.Corrections per Improving Permitting, Btu, gr/100scf, lb/MMBtu.Added “to the mailing address below, or as directed by the Department” | JK |
| 10/28/13 | 9, 20, 21 | A106, A206, A210 | Add NESHAP/NSPS citation reminder to A106.A condition, in NSR but not TV. Add a section to permit for “Acid Gas Injection” conditions. Added flare 20.2.37 blowdown condition from NSR template to TV template. Added to condition A206C instructions as to when flare pilot condition should be used.  | CH |
| 8/15/13 | 7 | Tables 103.A and 103.B | **Moved 20.2.1 NMAC from non-applicable table (103.B) to applicable requirements table (103.A).** 20.2.1.116 rounding and sig figs do apply to all sources and change also aligns table with NSR template. Also added “Entire Facility” to the rules that always affect the Entire Facility. | CH |
| 8/5/13 | 15 | A111.A | **Change 20.2.61 reporting** to the standard reporting language “The permittee shall report in accordance with Section B110.” This corresponds to the language in the NSR template for this condition. | CH |
| 6/21/13 | 28 | B105A&B | Per request of Robert, approved by Ned: A. Stack Test Protocols and Stack Test Reports shall be submitted electronically to Stacktest.AQB@state.nm.us or as directed by the Department. B. Excess Emission Reports shall be submitted as directed by the Department. ~~electronically to~~ ~~eereports.aqb@state.nm.us~~ | JK |
| 5/14/13 | 5 | A102.C | “The description of this modification….” | NJ |
| 5/7/13 | 11 | A107.C, D, E | **Made the following change to recordkeeping per Robert’s request:** To demonstrate compliance, each month records shall be kept of the cumulative total of VOC emissions during the first 12 months and, thereafter of the monthly rolling 12 month total of VOC emissions.Also updated all monitoring protocols that included this language. | CH |
| 4/16/13 | 1 | Letter head | Changed Cabinet Secretary from Dave Martin to Ryan Flynn. | JK |
| 4/5/13 | 6 | Table 102.A | Add GHGs to Table 102.A and delete “criteria” from table heading | CH |
| 4/3/13 | 1, 42 | Letter head, B105.C | Change mailing address to 525 Camino de los Marquez Suite 1 Santa Fe, NM 87505-1816 | JK |
| 3/26/13 | 1214 | A107.EA109A&B | A107.E: Correct the SSM/M1 template condition to reflect what is in NSR permit. Somehow, condition was changed to apply only to malfunction emissions.A109.A&B: Added more instructions about how to set the reporting periods | CH |
| 3/5/13 | See trck chng version for changes | 102.A & footnote \*, 103.A, A104.A & footnote 1, A105.A, Table 106.A, A106.B, A107.A, Table 107.A footnote 4, A108.A, A111.A, A205.A | Minor corrections, new optional conditions, and added instructions to sync up TV with NSR templates. Added Lead to Table 102.A, **moved \*VOC footnote from Table 102.B to 102.A to match NSR template**, added NSPS OOOO to Table 103.A, **Table 104.A footnote 1 added “(to be determined)**”, 105.A added “OR the facility has no control equipment”, **removed “include emission limits from Table 107.A and” footnote 4**, 106.B added instruction to include allowable standards for applicable NSPS/NESHAP, 107.A added brackets around “[and Malfunction]”, added 2nd option hourly limit condition & facility throughput option to A108.A, to A111.A added table for 20.2.37, Equip Specific Section corrected-deleted monitoring protocol hyperlinks, from A205.A deleted turbine monitoring conditions (should refer to turbine monitoring protocols). | CH |
| 1/18/13 | 13 | A111.A | Change monitoring language adding “equals or” before exceeds so that it corresponds to the change made in the requirement on 11-21-12. | CH |
| 11/21/12 | 13 | A111.A | Add to requirement language “equal to” or exceed 20%. 20.2.61.109 NMAC limit is equal to or less than 20%. Add “stack” to clarify limit applies to stack emissions. Added diesel fuel condition from NSR permit. | CH |
| 9/20/12 | 9 | A107 | Corrected GC citation B109. Changed from B109.C to B109.E. | CH |
| 9/17/12 | 10 | A107 | Added optional A107.A is SSM emissions reported as insignificant.Revised Blowdown/Venting SSM & Malfunction Conditions A107.B , C, and D per Enterprises comments received in July 2012. Also adds missing recordkeeping to condition. | CH |
| 8/9/12 | 35 | B111.C | Revised (2) and (3) per email from Robert. Directed by Ned | JK |
| 8/8/12 | 28 | B106.B | Per Ned, deleted 3rd “shall” in : “of startup, shutdown, and malfunction ~~shall~~ be considered a violation of the” same as 3/26/12. | JK |
| 8/6/12 | 1 | Signature line | It’s official! Removed “Acting” from Bureau Chief Signature line.  | CH |
| 7/25/12 | 5 | A102.B | Explained citation 20.2.70.302.F applies only to portable or temporary sources and to delete if not portable/temporary. Added citation 20.2.70.302.A(7) for permanent sources. | CH |
| 5/18/12 | 12 | A108.A | Revised 2nd sentence to match correction in NSR. | CH |
| 3/26/12 | 40- | C101.D, G, J | Minor edits for various references for the definitions | NJ |
| 3/26/12 | 39 | B115.A | Minor edits in (1) – (3) | NJ |
| 3/26/12 | 37 | B113.A(1) | Paragraph restructured for better meaning. | NJ |
| 3/26/12 | 30 | B108.H | Yellow highlight removed from last sentence, language approved for general use. | NJ |
| 3/26/12 | 28 | B106.B | Meaning corrected: the purpose of a performance test nor *shall* emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction ~~shall not~~ be considered a violation of the applicable emission limit | NJ |
| 3/26/12 | 27 | B102.D & E | Minor edits, Capitalize Federal and Section | NJ |
| 3/26/12 | 26 | B101.B(3) | Permit Shield language changed to read more accurately. | NJ |
| 3/26/12 | 24 | B100.A | Delete instructional note as requested by Cember. | NJ |
| 3/19/12 | 29 | B108.D | Deleted the word “the” in “However, to ~~the~~ invoke monitoring”. | JK |
| 3/9/12 |  | A110 | Updated Fuel Sulfur language to match that approved by RG through Coleman’s 3/8/12 email. | JK |
| 2/15/12 | 8 | A104 | Table 104 lists ~~all of~~ the emission units authorized for this facility. Emission units ~~that were~~ identified as exempt… | THS |
| 2/9/12 |  |  | Changes approved by Ned from comments from lawyers of WSMR to General Conditions shown below. Throughout capitalized State and Federal where appropriate. | JK |
| 2/9/12 | 26 | B101B(3) | Add lowest regulatory citations. | JK |
| 2/9/12 | 26-27 | B102A, D, E | Capitalized State and Federal where appropriate. Revise wording in E, replaced delegation with Modification. | JK |
| 2/9/12 | 28 | B106B | Added wording “operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor” to match regulatory language. | JK |
| 2/9/12 | 31 | B109A(4) | Replaced “qualified” with “company or” | JK |
| 2/9/12 | 35 | B111D(1) | Wording revised to match regulatory language. Still used “a representative of the Department” instead of “the Administrator” since we are a delegated State. | JK |
| 2/9/12 | 36 | B112A | No changes were made but be aware that Cole will be submitting Legal Request to determine if this condition is in accordance with our regulation and if not revise it. WSMR and LANL objected to the current language. Original language prepared by E&C Section. | JK |
| 2/9/12 | 37 | B112E(4) | Capitalized Federal Act where appropriate. | JK |
| 2/9/12 | 37 | B113A(1), (2) | For (1) and (2), Capitalized Federal Act where appropriate. Added “Additional applicable requirements…” to match regulatory language. | JK |
| 2/9/12 | 39 | B115A(1) | Added “Except MVACs and MVAC-like appliances.” to match regulatory language and for Military Facilities. | JK |
| 2/9/12 | 39 | B116C, F | Capitalized Federal Act where appropriate. | JK |
| 2/9/12 | 40-43 | C101 | Added regulatory references and minor changes to Items C, D, G, J, K, L, M, N. | JK |
| 1/25/12 | 26 | B101.C | New General Condition under Legal added pertaining to SSM due to petitions received. | JK |
| 1/25/12 | 10-11 | A107.C-E | Added new monitoring language: “To demonstrate compliance during the first 12 months of monitoring the permittee shall calculate and sum the monthly rolling total of VOC emissions, and after the first 12 months of monitoring the permittee shall calculate and sum the total of VOC emissions…” Same language was added to NSR-SSM Tempo Template. | JK |
| 1/20/12 | 10 | Table 107.A | Changed footnote #2 to read “This authorization does not include VOC combustion emissions.” | THS |
| 1/9/12 | 29 | B108.D & D(3) | General Monitoring Requirements: Monitoring Period exemptions. This complies with the EPA WEG Petition. | JK |
| 1/4/12 | 7 & 37 | A103.C; B112.E | General Compliance condition B112.E concerning compliance with 40 CFR 50 was deleted due to petitions from WEG and other Environmental Groups and replaced with Specific Condition A103.C. | JK |
| 1/4/12 | 18 | A205.A | Periodic Testing or initial Compliance Testing for engines and turbines in the template and in the Monitoring protocols, removed “NOx and” from the statement “Test results that demonstrate compliance with the ~~NOx and~~ CO emission limits shall also be considered to demonstrate compliance with the VOC emission limits.” This complies with the EPA WEG Petition. | JK |
| 1/4/12 | 32 | B110.C-C.1.b | Added final approved language to comply with EPA-WEG Petition on “Prompt Reporting of Deviations”. | JK |
| 11/17/11 | 10-12 | A107.C-E | Moved monitoring from Recordkeeping and replaced “NA” in Monitoring section. | NJ/JK |
| ~~11/16/11~~ | ~~32~~ | ~~B110.C-C.1.b~~ | ~~Added new language to comply with EPA-WEG Petition on “Prompt Reporting of Deviations”.~~ | ~~JK~~ |
| 11/2/11 | Cover page |  | Changed Header, removed “Acting” for Deputy Secretary Butch Tongate | JK |
| 10/14/11 | 9 | A.106A | Added instructions: [**Do not include Fugitives as an allowable limit unless the permittee specifically requests a limit and there is a condition for leak detection and repair per the VOC/HAP Fugitives Monitoring Protocol or a Department approved enforceable condition to demonstrate compliance with a limit on Fugitives.]** | TK/JK |
| 10/14/11 | 8 | A.104A | Added instructions: **[Note: Do not include Fugitives unless there is a condition for leak detection and repair per the protocol “Monitoring-VOC-HAPS Fugitives” located in the NSR-TV shared folder in magneto or a Department approved enforceable condition proposed by the applicant to demonstrate compliance with a limit on Fugitives.]** | TK/JK |
| 10/14/11 | 7 | Table 102.A | Added Table 102.B footnote: \*VOC total includes emissions from HAPs, Fugitives, SSM and Malfunctions **[edit as necessary]** | TK/JK |
| 10/14/11 | 11 | A.107B | Added new condition right below the SSM emissions table in Section A107 “The authorization of emission limits for startup, shutdown, maintenance, and malfunction does not supersede the requirements to minimize emissions according to Conditions B101.C and B107.A”. (for TV: Conditions B101.C and B107.A.) (For NSR: Conditions B101.F and B107.A) | TK/JK |
| 10/14/11 | 11, 12 | A.107CA.107DA.107E | Added instructions **[Exemption to record start & end times applies only to venting of fixed quantities of VOCs. Other SSM, e.g. flaring, must record start and end times.] to end of recordkeeping for each condition.** | TK/JK |
| 9/27/11 | 9 | A107.C | changed “description” to “identificaiton” and added “or activity” after “equipment”. Per Trais | JK |
| 9/22/11 | Cover page |  | Changed Source Category to Source Classification per Ted.All three templates should match Tempo (Source Classification). | JK |
| 9/22/11 | Cover Page  |  | Added two lines: with this information: **Facility Location:** 3XºXX’XX” N and 10XºXX’XX” W and **County:** County.I deleted “Portable” since there are no portable Title V Sources | JK |
| 9/22/11 | 6 | A102.B | Deleted UTM and township, section, range language since it is now on cover page. Per Trais’ email. | JK |
| 9/19/11 | 26, 28, 31 | B101.C, B107.A, B109.E(2), B109.E(3) | B101.C- New. Add condition from NSR to TV template to minimize emissions during malfunction. B107.A Revise and add language and regulatory citations to conditions. B109 – near end of conditions, correct spelling, add reg citation, change “regulation” to “standard”. Changes in response to WEG & SCJA comments regarding SSM/Malfunction. | CH |
| 9/19/11 | 10 &11 | Table 107.A, conditions 107.A, B, C | Change title of Table, Unit Nos., descriptions, and footnotes. A – remove reference to ambient standards; B, C, and D – change titles, requirements, and recordkeeping. Changes in response to WEG & SCJA comments regarding SSM/Malfunction. | CH |
| 9/16/11 |  | B111.C(1)-(5),B111.D(1-7 | Updated to match NSR General Conditions. | JWK |
| 9/9/11 |  | B111A & D | Added B111.A back into template to match NSR template, per Ned.Updated B111.D to match NSR template, per Ned. | JWK |
| 8/31/11 | 33 | B111.B(1)-(3) | Removal of reference to Department SOP, default testing time added, added that testing of emissions shall be conducted with the emissions unit operating at 90 to 100 percent of the maximum. | JWK |
| 8/23/11 | 9, 1042 | Table A.107.A A.107.A,C,DB.109.E.2 & E.3 | Added “for venting of VOCs to ‘Malfunctions’ and #2 footnote Removed ending of sentence “except the requirement in B109.E(2) to record the start and end times of SSM events shall not apply for venting of known quantities of VOC.”GC B109.E.2 & 3: Added last sentence(s). | JWK |
|  | Page 1 | NA | Added Source Category like NSR Template. Added Permit expiration and renewal date. | NJJ |
| 8/11/11 | First | Header | Updated Acting Deputy NMED Secretary to Butch Tongate | JWK |
| 5/6/11 | First | Signature | Updated Richard to be the acting Bureau Chief | THS |
| 4/27/11 | All | Formatting | Sam updated Word text styles to our TV Template styles. Added footnote to Table A106. | THS |
| 4/8/11 | 6, 7 | Table 103.A | Deleted “Entire Facility” column | THS |
| 3/16/11 | 1 | Header | Changed “Secretary” to “Cabinet Secretary” | THS |
| 3/15/11 | 9 | A106.A | Removed “[delete if not applicable]” from footnote 2 & 3, added “uncontrolled” to footnote 3 | THS |
| 3/8/11 | 30,1, 11 | B108.HInstructionA107.D | - Substituted the entire paragraph- Immediately after header added DRAFT instructions- Added condition A107.D | THS |
| 3/1/11 | 10, 11 | A107.B & C | Updated SSM and Malfunction conditions | RLG |
| 2/23/11 | 9 | A107.C | Reference to 20.2.72 changed to 20.2.7 | NJJ |
| 2/9/11 | 7, 33 | A103.C | Added new A103.C related to NAAQS, deleted B112.E | JWK |
| 1/14/11 | 38 | Definitions | Updated SSM, Startup, Shutdown definitions & added SSM acronym | THS |
| 1/13/11 | 110 | HeaderA110 | Updated the header to reflect the new administrationUpdated Fuel Sulfur condition to match the NSR version | THS |
| 1/11/11 | 8 | Table 107A | Added “Unit No.” column to this table. | THS |
| 1/5/11 | 31 | B111.A.1.j | Updated “Method 201A for filterable PM10 and PM2.5” for PM2.5 | THS |
| 12/23/10 | 9last | A107Acronyms | Several changes to title, etc. to add “Malfunction” Added PSD and AQCR | THS |
| 12/22/10 | 9 | A107.B | For SSM, revised to read, “..calculate the total VOC emissions on a monthly rolling 12 month basis,..”. Add new Malfunction condition. | JK |
| 12/15/10 | 8 | Table 106.A | Revised footnote 3: Allowable limits are not imposed on this level of emissions, except for flares and pollutants with controls. [per 10/5/10 email] | JK |
| 12/15/10 | 31Last | B112.AAcronyms | Added “…three business days from the receipt of the request…”Updated to include: ASTM, COMS, GRI, H2S, NGL, VHAP, etc. | THS |
| 12/14/10 | Multi | All engine | Added “[delete this link to Monitoring Protocols on Magneto]” | THS |
| 12/10/10 | 2829 | B109.EB110 | Added B109.E.3 for allowable malfunction emissionsModified B110.A and removed B110.J | THS |
| 10/28/10 | 1013-14 | A110.AA201/2/3 | Fuel Sulfur reporting requirement updated to reference Section B110.Removed example conditions from permit for engines, dehys and tanks | SD |
| 10/25/10 | 9 | A109.A/B | Updated Reporting language as recommended by Cember, aprvd Ned. | JK |
| 9/22/10 | 9 | Table 107.A | Updated SSM language here and in Condition 107.B | THS |
| 9/15/10 | All | All | Reformatted margins per RG’s request. | THS |
| 9/8/10 | 30 | B110.E | ”significant figures corresponding to the accuracy inherent to test…” | THS |
| 9/3/10 | 6 & 71038 | A104A110Definitions | Changed the name of the Section & Table. Removed Table A104.BCondition A110 changed to “…shall combust only natural gas…”Updated definition of “Restricted Area” | THS |
| 8/12/10 | 10 | A110.B | Updated Recordkeeping to match NSR Template | NJ |
| 8/11/10 | 1, 4 | Cover Page, A102.B | Removed real world examples for Facility name and Permittee name and address; replaced UTMH and UTMV with UTM Easting and UTM Northing, Removed real world example in Tables 102.A & B. | JK |
| 8/06/10 | 17 | A206.X | updated Flare-Pilot flame language, per Richard. | JK |
| 7/29/10 | 30 | B110.J | Added “or (for unmanned sites) at the nearest field office | TS |
| 7/13/10 | 17 | A206.X | Added Flare-Pilot flame language from NSR Template here, per Ned. | JK |
| 6/4/10 | 25 | B105 | Update the entire section of B105 | SD |
| 5/26/10 | 31 | B112.A | Update inspection of records requirement  | SD |
| 5/24/10 | 27-28 | B109.A/B | Update Conditions B109.A and B109.B | SD |
| 5/14/10 | 9 | A107.A/B | Add example template language for SSM compressor blowdowns | SD |
| 5/4/10 | 3127 | B112.AB111.B(1) | Change company to permitteeAdd new condition related to *SOP for Use of Portable Analyzers*  | SD |
| 4/27/10 | 307 | B110.EA105.B | Added last sentence requiring Excel editable records on request.Eliminated multiple paragraphs describing the control equipment | TS |
| 4/14/10 | 99173327254 | A106.B and CA107.AA209/A210B112.EB105.AB101(13)A101.C | Deleted Tank program info. Statement is now included under tank equipment specific requirements. Example for GG included at A106.BUpdate Condition A107.A to reference req. at B109.E. Changed header to Fugitives /MiscellaneousRemove “in existence at the time of permit issuance”Update reports that need to be certified by an RO Correct reference to 300.D.10.cChanged complete to “timely” | SD |
| 4/5/10 | 1 | Header | Added Sarah Cottrell | SD |
| 3/22/10 | 34 | B112.E | Added “in existence at the time of permit issuance” to sentence. | TS |
| 3/3/10 | 9 | Table 107.A | A107 updated the table instructions / added SSM language | TS |
| 2/24/10 | 2-3 | TOC | Fixed alignment on Table of Contents | SD |
| 2/22/10 | 9 | Table 107.A | Added an optional Condition 107.A | TS |
| 2/15/10 | 29 | B108.E | 90% of ‘full normal load’ changed to ‘unit’s capacity’ | TS |
| 2/11/10 | 8 | Table 106.AB108.D Acronyms | Updated emission table guidance to add “<1.0 guidance”. Updated footnote #3, minor formatting. B108D add monitoring of hours for D(2). Updated Acronyms.  | TS |
| 2/4/10 |  | B105.AB111.C(3)C100.A | Update conditions per language provided by Scott Vail  | SD |
| 2/2/10 |  | Table 102.B Table 103.AB112.E | Change to header and footnote: 1.0 tpy Added regulation / settlement agreement Edited condition: “specified at 40 CFR 50 NAAQS.”  | SD |
| 1/31/10 | 33 | B112.A | Added Scott Vail’s requested language for orderly records | TS |
| 1/29/10 | 41 | B112.A | Added sentence to supply requested records within 24 hours and reordered A, B, C, etc. conditions to correspond to the NSR template. | TS |
| 1/26/10 |  | Header  | Delete Jon Goldstein from header. Update Landfill headers.  |  |
| 1/12/10 |  | Table 106.A | Footnote 3, changed 0.5 (pph & tpy) to 1.0. Wordsmith footnotes 2 & 3. |  |
| 12/11/09 |  | B109.A.4 | THS: Added “or qualified individual” after the word “entity” |  |
| 11/13/09 |  | B110.D and B112.D | B110.D Added reporting req. B112.D Updated compliance requirement  |  |
| 11/9/09 |  | B108.D.3 and B110H (NJJ) | Changed to original language from previous template.B110H Citation corrected. 20.2.70.302.H.2 |  |
| 10/2/09 |  | Approved by Richard and Ned | New Template date; moved condition A109D to B110I; Changed Specific Requirement Instruction on page 14 from “-None” to “- Not Required to match NSR” and better worded;Changed naming of Headers for A110, A111 and A600 to match A112 format.Table 103A Added 20.2.61 A105A Added alternative language.A108 Updated Hours of Operation req.  |  |
| 9/30/09 |  | Table 102.B | Change heading 0.5 tons per year instead of 1 ton |  |
| 9/11/09 |  | A107A&B, B109E | New Format Template updated with new conditions from old template. |  |
| 9/9/2009 |  |  | All condition numbers prior to this date may not match current template. |  |
| 7/17/09 |  | 3.2.1 and 4.2.X | SSM Emissions Table heading and recordkeeping requirement |  |
| 7/14/09 |  | 4.1.3.1 | Deleted last phrase in sentence |  |
| 7/9/09 |  | Page 3, Table 1 | Update PM 10 and 2.5 headings |  |
| 6/12/09 |  | A105.B(6)A201 C,D,EB101.E | Refined definition for wet scrubbers and cyclonesUpdated Section 300 to Part BReplaced 30-day notification statement with “in accordance with the current guidelines published by the Compliance and Enforcement Section”. |  |
| **6/12/09** |  |  | **NEW PERMIT TEMPLATE** |  |
| 6/8/09 |  | Page 19, Condition 6.1 | Revised paragraph formatting to make paragraph look better. jk |  |
| 5/13/09 |  | Page 19, Condition 6.1 | Revised due to better understanding of ACC reporting. Approved by Ted and Donald. |  |
| 5/8/09 |  | Page 1 | Put template version # in the footer (small text) and ‘do not delete footer’ in old Version # spot at top of page 1 (Ted). |  |
| 4/17/09 |  | 3.4.2.1.1, 3.4.2.1.2 | Changed “This condition is pursuant to 40 CFR 60.631.” to read “This definition is from 40 CFR 60.631.” |  |
| 4/1/09 |  | 4.1.3.1, 5.1.1, 5.1.3, 6.1 | Changes made by Ned. |  |
| 1/6/09 |  | 3.4.1.8 | Updated SSM choices and language; NSPS or MACT or neither |  |
| 10/8/08 |  | Page 23 of 26 | Updated EIB address |  |
| 9/15/08 |  | Table A-2 | Revised Note 2. “may apply” |  |
| 8/20/08 |  | Tank Throughput conditions | See Monitoring for Flash Emission. |  |
| 7/30/08 |  | Table A.1 | 20.2.7 Title changed as per Reg revision |  |
| 6/26/08 |  | 5.1.26.57.2.d | - Made consistent with new 20.2.7 changes- Corrected long-standing error (changed D.12 to D.11)- Made consistent with new 20.2.7 changes |  |
| 5/29/08 |  | Page 1 & 2 | Removed identification of RO from permit to reduce Admin Amendments request and it is not required by Rule. Coordinated with RG and Robert S.Page 2 removed reference to RO in the sentence starting: “This permit is valid only for…” |  |
| 5/29/08 |  | 3.4.1 | Added the sentence: “These requirements do not supersede or relax requirements of federal regulations.” |  |
| 5/29/08 |  | 3.4.2.1, 3.4.2.1.1, 3.4.1.1.2 | Revised wording based on comments from Robert S., approved by RG and NJ. |  |
| 4/24/08 |  | 3.4.1.8 | Revised format and wording of NSPS language for clarity per request of Robert Samaniego. |  |
| 2/28/08 |  | 3.4.2.1 and NG Only | Added average period of 10 minutes per request of Robert Samaniego. |  |
| ~~1/25/08~~ |  | ~~Page 1 or 2 paragraph 2~~ | ~~Added sentence “Advanced approval via administrative modification…RO”~~ |  |
| 1/14/08 |  | 3.4.2.1, 3.4.2.1.1, 4.2.1, 5.2.1, 3.4.2.15 | Change definition of “Pipeline Quality Natural Gas” to Natural Gas” |  |
| 12/3/07 |  | Pages 1, 24 | Header address, address for Compl and Enfor. |  |
| 9/25/07 |  | 5.2.2 | Added optional language for not requiring reports to be submitted. |  |
| 9/12/07 |  | 3.4.2.1, 4.2.1, 5.2.1 | Added optional Opacity language when there is a condition limiting fuel to “Only” Natural Gas. |  |
| 8/31/07 |  | Multiple | 1.1 updated reg references: “…with 20.2.70.7, 201.B, 300, 301.B 302, 405 NMAC.1.5 added 7.AD to 20.2.70.7AD NMAC.1.8 Change source to permittee2.0 added “Conditions of 2.0 are pursuant...”3.2 replaced commas with semi-colons, added spaces in 40 CFR 50.3.3 added “Conditions of 3.3 are pursuant...”3.4 added “Conditions of 3.4 are pursuant...”; and added 302.A and C NMAC3.4.1.4 added word required, “…testing required in section…”3.4.1.5 added “stated in this”, “…application if not stated in this permit…”3.4.1.8 updated reg reference: 20.2.70.302.A.1 andA4 NMAC3.4.2.1.1 added This condition is pursuant to 40 CFR 60.331.4.1.1.1 thru 4.1.1.7 replaced commas with semi-colons, added word “and” at end of 4.1.1.64.1.2 added: “…of all records of monitoring…” and deleted “records” after maintenance5.1.1 replace the with this: “…according to this operating…”6.2.1 thru 6.2.4 replaced commas with semi-colons, added word “and” at end of 6.2.3.6.2.3 revised “ operations regulated or required under this permit…”7.2(c) add “and”, “…requirements in this permit; and”Page 23: Compliance Certification Reports - Capitalize  |  |
| 8/28/07 |  | Condition 6.3 | Inserted “…or at the local administrative office (for unmanned sites)…”. |  |
| 7/23/07 |  | Page 1 Header | Replaced Page 1 Header, jwk. |  |
| 5/23/07 |  | Condition 5.1.2 | Revise “…requirements to the Department when they occur.” To read “…requirements to the Department.” Since the schedule follows. |  |
| 3/23/07 |  | Condition 3.4.1.4 | Re-written to clarify meaning. |  |
| 1/2/2007 |  | Page 1 Header | Change Deputy Secretary to Cindy Padilla. |  |
| 9/6/06 |  | Conditions: 1.x.3, 6.1.1, 7.4, Table A.1, Table A.2 | Removed state standards as an applicable requirement for TV. Also a few other changes. |  |
| 7/18/06 |  | Page 23 | Removed the word “and” from the following: “In accordance with 20.2.70.302.E.3 NMAC, Compliance Certifications ~~and~~ Reports shall be submitted to the Administrator at the address below:” |  |
| 7/7/06 |  | Condition 3.4.1.7 | Second sentence ….”incorporated in this permit”…. |  |
| 6/21/06 |  | Table 2, page 3; Table 2.1, page 6; Table 3.2, page 8. | Table 2 – Table header, 0.5 TPY for HAPS; Table 2.1 notes for N/A and TBD; Table 3.2 – changed table name and Header row to one row. |  |
| 5/24/06 |  | Condition 3.4.2.1 | Last sentence of condition 3.4.2.1 clarified. |  |
| 5/8/06 |  | Page 24, Attachments | Reference to “attachments” changed to “documents” and no longer need to be attached to final permit.  |  |
| 3/22/06 |  | Condition 3.4.1.1 | Clause added to second sentence |  |
| 3/22/06 |  | Condition 1.7 | Condition is re-worded |  |
| 3/9/06 |  | Table 5.1.1 & Condition 6.1 | Date following permit # now includes the year “Month day, year” |  |
| 3/1/06 |  | Page 23, EPA address | Corrected address “Chief, Air Enforcement Section, US EPA Region-6, 6EN-AA |  |
| 2/10/06 |  | Page 7, Table 2.2 | Change wording in the 1st column and added instructional note to table. |  |
| 1/30/06 |  | Page 13, Condition 3.4.2.1, 3.4.2.1.1, 3.4.2.1.2 | Changed definition of opacity monitoring and pipeline quality natural gas, and added definition of natural gas liquids. |  |
| 1/27/06 |  | Page 16, Condition 5.1.3 | Changed reference from NSR General Condition 5 to General Condition 1. |  |
| 1/26/06 |  | Page 7, Table 2.2 | Added 4th column to table, “Control For Unit (s)” |  |
| 12/19/05 |  | Page 23Page 24, Table A.1 | Page 23: Modified sentence where the permit writer’s name is reference.Page 24: Modified words describing purpose of Table A.1 |  |
| 12/6/05 |  | Modified condition 4.1.1 | Made this condition consistent with 20.2.70.D.1 |  |
| 12/5/05 |  | Added condition 5.1.3 | Incorporates general reporting requirements of NSR permit condition 5. |  |
| 11/28/05 |  | Page 5, Condition 1.9 | Changed language regarding which NSR permits are applicable for the TV permit. |  |
| 10/26/05 |  | Page 13, Condition 3.4.2.15 | Per Ned, updated reference to definition of Pipeline quality natural gas. |  |
| 10/13/2005 |  | Page 15, Condition 5.1.2 | Based on comments from Sam Cudney for clarity, Larry Hewitt rewrote end of third sentence as “…written notice shall be submitted to the Department using the Department’s Excess Emissions Form currently in use at time of discovery.” |  |
| 9/19/05 |  | Page 1,  | Per EPA request, added ‘AIRS No. 35-XXX-XXXXX’ back to permit template. |  |
| 9/15/05 |  | Page 22, Compliance Enforcement address | Changed to “PO Box 26110, Santa Fe, NM 87502-0110” |  |
| 8/31/05 |  | Appendix A, Table 1,Note 1 | Modified Note 1 to say that the company can appeal the permit even if the EIB says that state standards are applicable. Les D. |  |
| 8/30/05 |  | Table 3.2 | “Totals” is re-labeled “Total Allowables” |  |
| 8/30/05 |  | Page 2, fifth paragraph | Created new paragraph starting with sentence “Pursuant to….etc” |  |
| 7/19/05 |  | Appendix A, Table A.2 | Re-worded title to column one |  |
| 7/15/05 |  | 3.4.2.1 | Added use of Natural Gas Liquids as meeting opacity requirements. Les D. |  |
| 7/7/05 |  | 3.4.2.1.1 | Definition of pipeline quality natural gas added. |  |
| 6/14/2005 |  | Appendix A, Table 1 | Per Richard Goodyear altered wording of note 1 for 20.2.3 NMAC. |  |
| 6/8/05 |  | Conditions 3.2 & 6.5.1 | Deleted the reference to state standards, 20.2.3 NMAC, in condition 3.2, and deleted the state standards compliance plan requirements at 6.5.1. |  |
| 6/6/2005 |  | Appendix A, Table 1 | Reference to 20.2.3 NMAC was removed from Table 1 and a new footnote added and sequence of footnotes changed. |  |
| 5/17/2005 |  | Page 2, Permit Shield; Page 8, Table 3.2Page 16, Condition 5.2.2, see Protocols. | Page 2, permit shield language changed to have no options, just template. No notes were added to Tables A.1 and A.2.Page 8, Table 3.2, added totals and footnote to allowable emissions table. Change to 5.2.X M&R were made in engine and turbine protocols. |  |
| 5/2/05 |  | Condition 3.3 Operational Requirements | Added instructions to address the case when there are no operational requirements. |  |
| 4/22/2005 |  | Page 1 | Added Mary Uhl as Acting Bureau Chief.  |  |
| 4/19/2005 |  | Entire template | Per consensus at TV staff meeting, all inserted comments, documenting changes to the template, where removed from the template, and this document to track changes were created. Jwk. |  |
| 3/9/2005 |  | Condition 3.1, and 3.1.1 | Section changed from optional to required, maintaining numbering sequence. New language added also. |  |
| 4/18/2005 |  | Condition 1.1.1 | Words added to 1st sentence “…, and 20.2.70.302.H.1 NMAC”. |  |
| 3/9/2005 |  | Condition 6.1, last sentence | 3/9/05: Added to last sentence, “**PXXX, (Month, day)**” per Ned/Les. 5/26/04: second sentence modified from “…the Compliance Certification Report Form (attached…” to “…the current version of the Department’s Compliance Certification Report Form (example attached…” , per Ned and John V. |  |
| 3/9/2005 |  | Condition 6.1 | Move last sentence from end of 6.1.1 to beginning of paragraph 6.1: “The conditions of Section 6.1 are pursuant to 20.2.70.302.E.3 NMAC.”Similarly, moved the “Per” statement from end on Section 7.0 to the beginning of Section 7.0. |  |
| 1/28/2005 |  | Condition 1.9 | Entire condition changed by Ned & Les. |  |
| 12/1/2004 |  | Condition 5.1.2, 3rd sentence | Changed the word “start” to “discovery”. |  |
| 11/30/2004 |  | Page 2, paragraph 2 | Deleted “as follows:” |  |
| 11/30/2004 |  | Page 2, after paragraph 2 | **{If this permit is a modification, summarize the change made}** This modification consists of… |  |
| 11/30/2004 |  | Page 3, 1st paragraph under Total Potential Emissions | Inserted “and fugitives” in guidance instruction. |  |
| 7/28/2004 |  | Page 21 | Paragraph starting with “Test protocols, excess emission forms, test reports…” Changed language to comply with 20.2.70.302.E.2 NMAC: “…compliance notifications, monitoring results…” to “compliance certification reports, monitoring results…”. Added comment between the two addresses. |  |
| 7/8/2004 |  | Appendix A, Table A.2 | Per Richard Goodyear, added Note 3, language on 20.2.7 NMAC. Also added 20.2.7 NMAC into Table. |  |
| 7/6/2004 |  | Condition 6.5.1 | Per Richard Goodyear, changed from 60 to 120 days. |  |
| 7/2/2004 |  | Condition 7.4 | Per Richard Goodyear’s 6/23/04 email deleted “contained in this permit” and added “issued under 20.2.70 NMAC”. |  |
| 5/26/2004 |  | Page 5, Condition 1.X.3 | “1.x.3 The permittee shall operate…” Language changed by Ned. |  |
| 5/4/2004 |  | Page 22 | Per comments from industry and as approved by AQB managers, EPA address added here so company can comply with Section 6.1 of the permit and 20.2.70.302.E(3). |  |
| 1/21/2004 |  | Appendix A, Table A.1 | Below header for Table, as per guidance from Eric Ames, added: “The permittee shall comply…” |  |
| 1/9/2004 |  | Page 3, Table 2 | Per Les, deleted word “Fugitive” in front of VOC in the note to the Table. |  |
| 12/12/2003 |  | Page 23, last sentence prior to Attachments | Corrected the URL address. |  |
| 11/6/2003 |  | Page 20, Section 10 Risk Management Plan | The table was removed because we don’t need to list the chemicals. Bold instructions were modified. |  |
| 11/6/2003 |  | Condition 3.2 and Table 3.2 | Wording changed from “For Emissions Unit(s) Number(s) : This **{unit/set of units}** is subject to the following emissions limits during normal operation:” to “Table 3.2 lists the emission units, and their allowable emission limits during normal operations.” Name of table changed from “**Compressor Engine Emissions:**” to “**Table 3.2: Allowable Emissions**”. |  |
| 10/13/2003 |  | Table 3.4.2, Conditions 3.4.2.4, 4.2.4, 5.2.4 | Replace all occurrences of ‘Initial Emission’ with ‘EPA Method’ Test |  |
| 10/1/2003 |  | Condition 4.1.1.1 | Replace “equipment controls” with “emission controls” per Richard Goodyear. |  |
| 8/25/2003 |  | Condition 1.8 | Inserted additional reference “and 300.D.11.c”. Per Ned |  |
| 8/7/2003 |  | Condition 6.1.1 | Urgent change reference from 20.2.72.302.A.4 to 20.2.72.203.A. per RG. |  |
| 8/4/2003 |  | Condition 6.1, last sentence | Changed from “This report is due no later than 30 days after each anniversary of the date of permit issuance.” Per Ned. |  |
| 8/4/2003 |  | Table 5.1.1, Submittal Date | Changed wording per agreement between Richard and Enforcement. Per Ned. |  |
| 5/1/2003 |  | Table 2.1.2 instruction | Expanded guidance for table of “Other Equipment” in condition 2.1 |  |
| 4/28/2003 |  | Table 2.2 | Ned revised column header from “Control Equipment Mfg & model” to “Control Equipment Mfg & model (or equivalent)”. |  |