**Exhibit B** Typical Design of ection Well Showing Multiple Casing/Cement Strings to Protect Ground Water

## Figure 7

## DCP LINAM AGI #1 WELLBORE SCHEMATIC

SURFACE CASING: Location: 1980' FSL, 1980' FWL STR 30-T18S-R37E 13 3/8", 48.00#/ft, H40, STC at 530' County, St.: LEA, NEW MEXICO INTERMEDIATE CASING: 9 5/8", 40.00#/ft, J55, LTC at 4212' SSSV at 250' OH = 17 1/2"PRODUCTION CASING: 13 3/8" at 530' 7", 26.00#/ft, L80, STC at 9200' PBTD = 9137' OH = 12 1/4" TUBING: 9 5/8" at 4212' Subsurface Safety Valve at 250 ft OH = 8 3/4"3 1/2", 9.2#/ft, L80, Hunting SLF at 8650' DV Tool at 5686' PACKER: Primary TOC @ 5,955' Permanent Production Packer Adjustable Choke Check valve 3 1/2" to 8650' PACKER FLUID (CORROSION INHIBITED): Diesel w/ Cortron R-2525 (Corrosion inhibitor and oxygen scavenger) Profile Nipple PERFORATIONS: Packer at 8650' **Secondary Target Primary Target** Adjustable Choke (NA) Lower Bone Springs Brushy Canyon Check valve 8710' - 8730' 5000' to 5300' 8755' - 8765' (Not perforated) 8780' - 8795' Perforations 8780' - 8890' 8710' to 9085' 8925' - 8930' 8945' - 8975' 8985' - 9000' 9045' - 9085' 7" PBTD at 9137' TD: 9213'

