

NEW MEXICO ENVIRONMENT DEPARTMENT  
BEFORE THE SECRETARY OF THE ENVIRONMENT



IN THE MATTER OF PROPOSED DISCHARGE )  
PERMIT 1132 FOR THE RADIOACTIVE LIQUID )  
WASTE TREATMENT FACILITY AT THE )  
LOS ALAMOS NATIONAL LABORATORY, )  
LOS ALAMOS, NEW MEXICO )

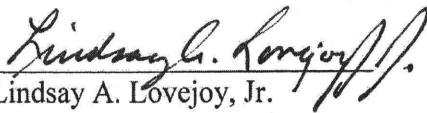
No. **GWB-19-24(P)**




**ENTRY OF APPEARANCES**

Lindsay A. Lovejoy, Jr., and Jonathan M. Block hereby enter their appearances on behalf of Concerned Citizens for Nuclear Safety (“CCNS”), Honor Our Pueblo Existence, the New Mexico Acequia Association, and Tewa Women United, (collectively, “Citizens” herein) in this the above captioned matter

Respectfully submitted this 4th day of November, 2019:

BY:   
Lindsay A. Lovejoy, Jr.  
Attorney at law  
3600 Cerrillos Road, Unit 1001A  
Santa Fe, NM 87507  
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Jonathan M. Block, Eric D. Jantz,  
Douglas Meiklejohn, Jaimie Park  
New Mexico Environmental Law Center  
1405 Luisa Street, Ste. 5, Santa Fe, NM 87505  
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*Co-Counsel for Concerned Citizens for Nuclear Safety, H.O.P.E. (Honor Our Pueblo Existence),  
New Mexico Acequia Association and Tewa Women United*

## CERTIFICATE OF SERVICE

I, Jonathan M. Block, hereby certify that on this 4th day of November, 2019, I caused the foregoing *Entry of Appearances* to be served on the parties listed below by email and filing an original and one copy with the Administrator of Boards and Commissions.



Jonathan M. Block

Mr. Stuart R. Butzier and Ms. Christina C. Sheehan  
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123 E. Marcy Street, Ste. 201  
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3734 West Jemez Road/MS-A316  
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*Counsel for U.S. Department of Energy/NNSA*

Mr. John Verheul, Assistant General Counsel,  
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*Counsel for New Mexico Environment Department*

NEW MEXICO ENVIRONMENT DEPARTMENT  
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IN THE MATTER OF PROPOSED DISCHARGE )  
PERMIT 1132 FOR THE RADIOACTIVE LIQUID )  
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**STATEMENT OF INTENT TO PRESENT TECHNICAL TESTIMONY**

Pursuant to 20.1.4.300 NMAC and the Scheduling Order issued in this matter on October 4, 2019, Concerned Citizens for Nuclear Safety (“CCNS”), Honor Our Pueblo Existence (H.O.P.E.), New Mexico Acequia Association, and Tewa Women United (collectively, “Citizens” herein) hereby enter an appearance in this proceeding in accordance with 20.1.4.300.B NMAC. Citizens are represented in this proceeding by Lindsay A. Lovejoy, Jr., assisted by Jonathan Block, Staff Attorney, New Mexico Environmental Law Center.

1. Citizens will offer at hearing, for approximately one hour, the direct testimony of Joni Arends, Esq., Executive Director of CCNS. Ms. Arends’ testimony is in opposition to granting DP-1132.

2. The business address of CCNS is P. O. Box 31147, Santa Fe, NM 87594-1147.

3. Ms. Arends’s educational background and experience are fully described in her resumé (Attachment 1) and her testimony (Attachment 4).

4. Citizens' exhibits are comprised of architectural drawings of the RLWTF project which were obtained from Mr. Andrew Romero of NMED Groundwater Quality Bureau. A list and copies of the exhibits are provided as Attachments 3 and 4.

5. Ms. Arends's opinions, the information supporting those opinions and the location of copies of the supporting documents are fully described in her testimony attached hereto. Ms. Arends's testimony also contains the basis of her opinions. Certain technical information upon which she relies is found, as indicated, in the Administrative Record. The following are the locations of other technical information upon which she relies:

(a) Robert H. Gilkeson, Registered Geologist, and Joni Arends, CCNS, seismic comments and reports may be accessed at:

<http://nuclearactive.org/gilkeson/>

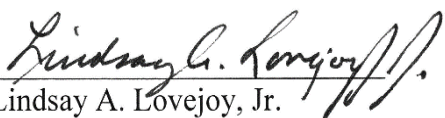
(b) Robert H. Gilkeson Registered Geologist, and Joni Arends, CCNS, comments and reports for the *National Academy of Sciences Review of LANL Groundwater Plans and Practices Report* (2007) which may be accessed at:


<http://nuclearactive.org/gilkeson/> (scroll down to access)

6. Ms. Arends's testimony may be summarized as follows: Citizens oppose the issuance of DP-1132. The Radioactive Liquid Waste Treatment Facility ("RLWTF") manages hazardous waste and must be regulated by the Resource Conservation and Recovery Act and the New Mexico Hazardous Waste

Act. The history of construction and operation of Los Alamos National Laboratory's shows that the Applicants, United States Department of Energy and Triad National Security, LLC, do not intend to discharge, within the meaning of the Water Quality Act, water contaminants which may move directly or indirectly into ground water from the RLWTF. Neither do they intend to discharge any pollutants within the meaning of the Clean Water Act. Further, regulation of the RLWTF under the Resource Conservation and Recovery Act and the New Mexico Hazardous Waste Act is significantly more protective than regulation under the New Mexico Water Quality Act, notably so with regard to regulation of tanks and seismic safety.

Respectfully submitted this 4th day of November, 2019:

BY:   
Lindsay A. Lovejoy, Jr.  
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*Co-Counsel for Concerned Citizens for Nuclear Safety, H.O.P.E. (Honor Our Pueblo Existence),  
New Mexico Acequia Association and Tewa Women United*

## CERTIFICATE OF SERVICE

I, Jonathan M. Block, hereby certify that on this 4th day of November, 2019, I caused the foregoing *Notice of Intent* to be served on the parties listed below by email and filing an original and one copy with the Administrator of Boards and Commissions.



Jonathan M. Block

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*Co-Counsel for Triad National Security, LLC*

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*Counsel for U.S. Department of Energy/NNSA*

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[john.verheul@state.nm.us](mailto:john.verheul@state.nm.us)  
*Counsel for New Mexico Environment Department*

**Joni Arends**  
**P. O. Box 31147**  
**Santa Fe, NM 87594-1147**  
 (505) 986-1973

### **Education**

**Vermont Law School**, South Royalton, VT

*Juris Doctor and Master of Studies in Environmental Law*, May 1998.

- Leopold Schepp Foundation Scholar (character scholarship supporting education that will benefit the general welfare of humankind).
- Jonathon B. Chase Scholarship for Social Justice, internship, Summer 1997.

**St. John's College**, Santa Fe, NM

*Bachelor of Liberal Arts*, Great Books Program, May 1994.

### **Experience**

**Executive Director/Waste Programs Director**, Concerned Citizens for Nuclear Safety (CCNS), Santa Fe, NM, August 1998 to present

- Participating in permitting processes for Los Alamos National Laboratory (LANL) and Waste Isolation Pilot Plant (WIPP), including public hearings.
- Conducting citizen sampling of the springs and biota below LANL along the Rio Grande through the *Rio Grande Watershed Initiative*.
- Bringing attention to problems with, and seeking solutions for, LANL groundwater protection practices and seismic issues on the Pajarito Plateau with Robert H. Gilkeson, an independent Registered Geologist and LANL whistleblower.
- Auditing radioactive emissions from LANL under the federal Clean Air Act citizens' suit CCNS v. Department of Energy (DOE) (D.N.M. 94-1039 M) Consent Decree.
- Monitoring and effecting decision making about radioactive wastes, environmental emissions and transportation issues focusing on DOE sites in New Mexico, including LANL, WIPP, and proposed Holtec and Waste Control Specialists sites for consolidated interim storage facilities for high-level radioactive wastes.
- Providing public outreach, education and legislative review, participating in both local and national organizing efforts focusing on environmental protection, public health, implementing the precautionary principle and networking.
- Fulfilling organizational management duties, including supervising student interns and overseeing communication between the Board of Directors and staff.

## **Legal Internships**

- Nuclear Litigation Section, Natural Resources Defense Council, Washington, DC, Spring 1998  
Performed legal research for complex federal court cases about DOE compliance with environmental regulations at nuclear facilities across the United States.
- American Environmental Health Studies Project, Inc., Knoxville, TN, Summer 1997  
Researched legal and health issues for litigation concerning DOE workers and whistleblowers and DOE's proposal to recycle radioactive scrap metal.

## **Co-Founder and Outreach Director**

- Concerned Citizens for Nuclear Safety, Santa Fe, NM, 1988-1992

## **Memberships**

- Member, State Bar of New Mexico, May 2000.

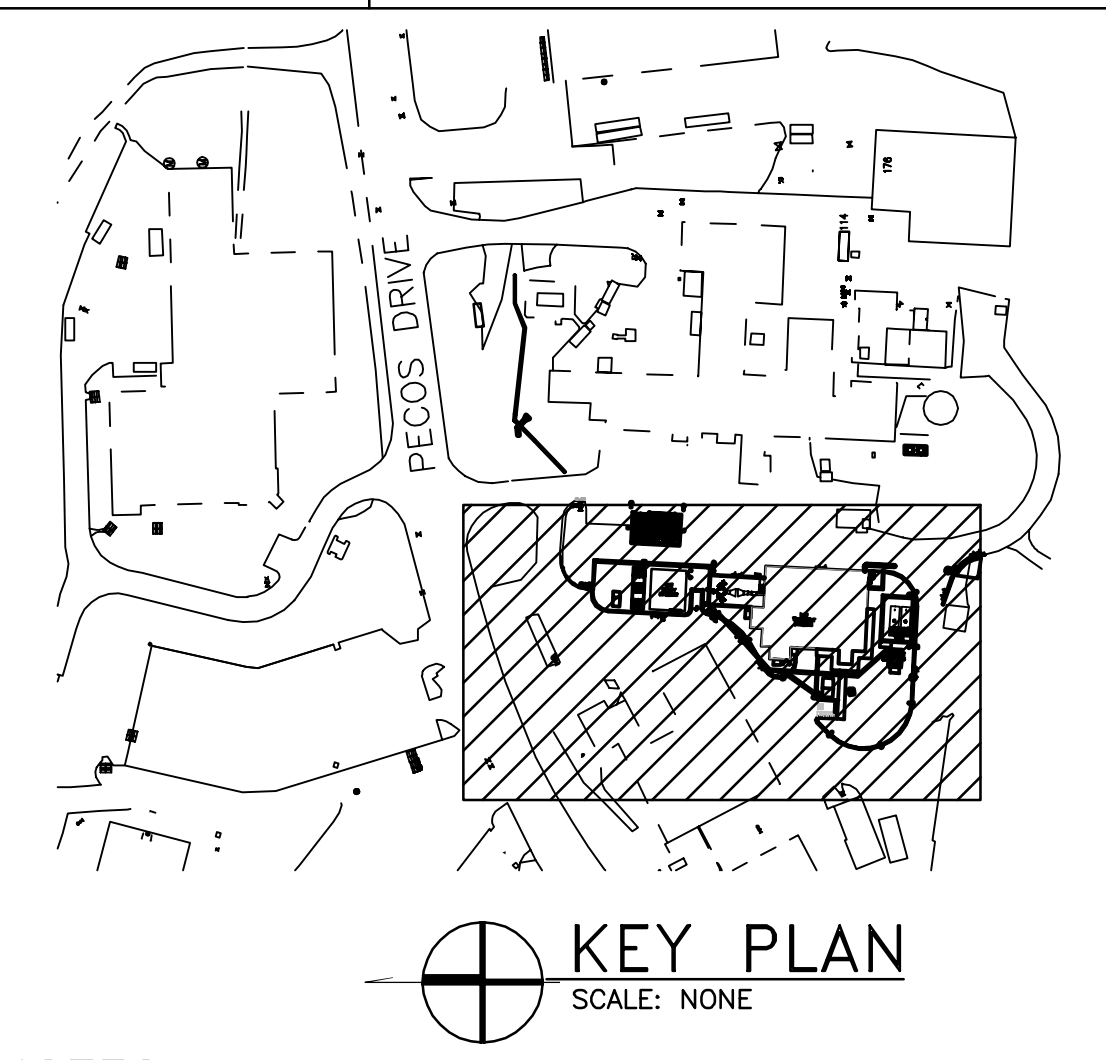
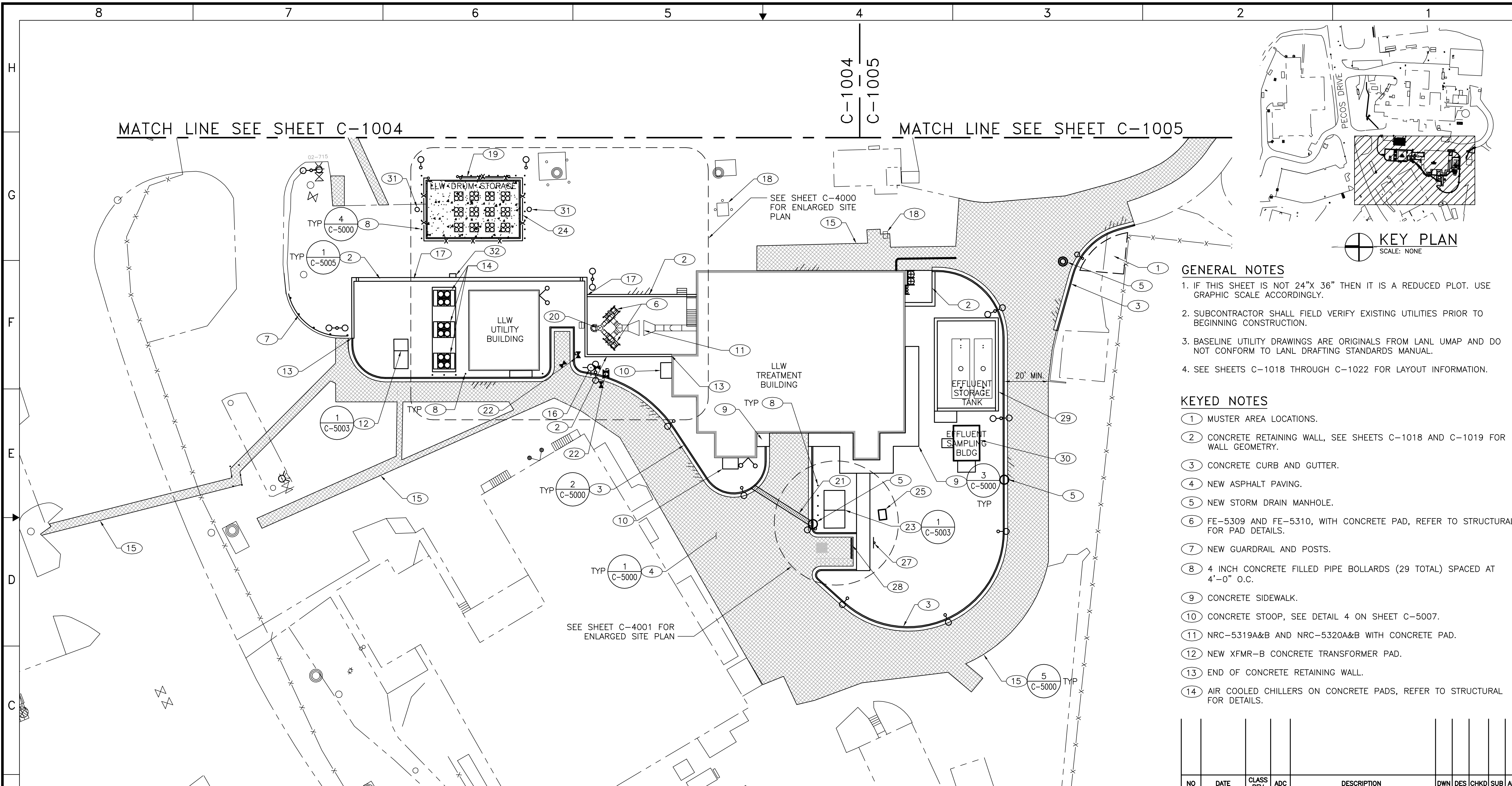


## CITIZENS' EXHIBIT LIST

Citizens' exhibits are comprised of architectural drawings of the RLWTF project which were obtained from Mr. Andre Romero of NMED Groundwater Bureau. The exhibits are listed and described as follows:

- Ex. 1-1 RLWTF Low Level Waste Subproject - Site Plan.
- Ex. 2-1 Floor plan of LLW main building
- Ex. 2-2 Floor plan of LLW North
- Ex. 2-3 Floor plan of LLW South
- Ex. 3-1 Process plan North
- Ex. 4-1 Process Section North Left
- Ex. 4.2 Process Section North Right
- Ex. 4-3 Process Section South Left
- Ex. 4-4 Process Section South Right
- Ex. 4-5 Process Section East Left
- Ex. 4-6 Process Section East Right
- Ex. 4-7 Process Section West Left
- Ex. 4-8 Process Section West Right
- Ex. 4-9 Process Sections
- Ex. 4-10 Process Sections

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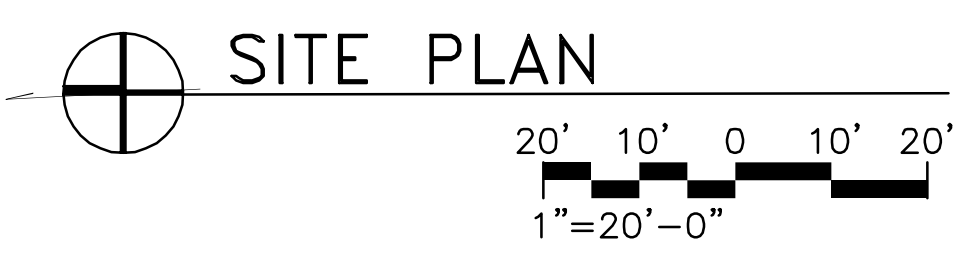
- GENERAL NOTES**
- IF THIS SHEET IS NOT 24"X 36" THEN IT IS A REDUCED PLOT. USE GRAPHIC SCALE ACCORDINGLY.
  - SUBCONTRACTOR SHALL FIELD VERIFY EXISTING UTILITIES PRIOR TO BEGINNING CONSTRUCTION.
  - BASELINE UTILITY DRAWINGS ARE ORIGINALS FROM LANL UMAP AND DO NOT CONFORM TO LANL DRAFTING STANDARDS MANUAL.
  - SEE SHEETS C-1018 THROUGH C-1022 FOR LAYOUT INFORMATION.

- KEYED NOTES**
- MUSTER AREA LOCATIONS.
  - CONCRETE RETAINING WALL, SEE SHEETS C-1018 AND C-1019 FOR WALL GEOMETRY.
  - CONCRETE CURB AND GUTTER.
  - NEW ASPHALT PAVING.
  - NEW STORM DRAIN MANHOLE.
  - FE-5309 AND FE-5310, WITH CONCRETE PAD, REFER TO STRUCTURAL FOR PAD DETAILS.
  - NEW GUARDRAIL AND POSTS.
  - 4 INCH CONCRETE FILLED PIPE BOLLARDS (29 TOTAL) SPACED AT 4'-0" O.C.
  - CONCRETE SIDEWALK.
  - CONCRETE STOOP, SEE DETAIL 4 ON SHEET C-5007.
  - NRC-5319A&B AND NRC-5320A&B WITH CONCRETE PAD.
  - NEW XFMR-B CONCRETE TRANSFORMER PAD.
  - END OF CONCRETE RETAINING WALL.
  - AIR COOLED CHILLERS ON CONCRETE PADS, REFER TO STRUCTURAL FOR DETAILS.

- KEYED NOTES CONT.**
- EDGE OF NEW ASPHALT PAVEMENT ABUTTING EXISTING PAVEMENT.
  - NEW FIRE HYDRANT, SEE DETAIL 5 ON SHEET C-5001.
  - GUARD RAILS TO BE INSTALLED ON ALL RETAINING WALLS UNLESS OTHERWISE NOTED.
  - EXISTING F.O. BOX TO REMAIN.
  - 15'-0" GATE SHOWN IN THE OPEN POSITION, WITH 7'-6" COUNTER BALANCE. SEE DETAILS 1 AND 2 ON SHEET C55866-C-5300.
  - EXHAUST STACK.
  - UNDERGROUND STORM DRAINAGE CULVERT.
  - NEW PIV, SEE DETAIL 4 ON SHEET C-5001.
  - NEW XFMR-A TRANSFORMER PAD.
  - NEW CHAINLINK FENCE. SEE DETAIL 1 ON SHEET C55866-C-5300.

- KEYED NOTES CONT.**
- LIGHTNING PROTECTION MAST FOR DRUM STORAGE, SEE SHEET E-1003 FOR LOCATION.
  - PULL BOX FOR TRANSITION OF TELECOMMUNICATIONS ENTRANCE CONDUIT FROM BELOW GRADE TO ABOVE GRADE.

- KEYED NOTES CONT.**
- NEW STORM DRAIN DROP INLET.
  - NEW STORM DRAIN CURB INLET.
  - NEW SIGN "HANDICAP PARKING ONLY".
  - CONCRETE CAR STOP.
  - CONCRETE EFFLUENT TANK CONTAINMENT, SEE SHEET C-1018 FOR COORDINATE INFORMATION.
  - MASONRY EFFLUENT SAMPLE BUILDING, SEE SHEET C-1018 FOR COORDINATE INFORMATION.



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**ACOM**

**RLWTF-UP LOW LEVEL WASTE SUBPROJECT**

**SITE PLAN**

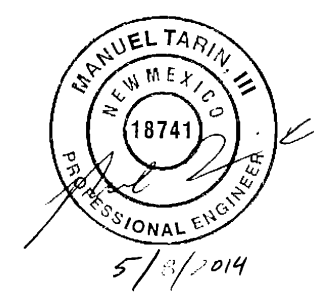
BLDG. 230	TA-50
SUBMITTED	APPROVED FOR RELEASE
MANNY TARIN	ED ARTIGLIA
DATE 5/6/14	SHEET C-1003
10 OF 434	REV 0

Los Alamos NATIONAL LABORATORY PO Box 1663 Los Alamos, New Mexico 87545

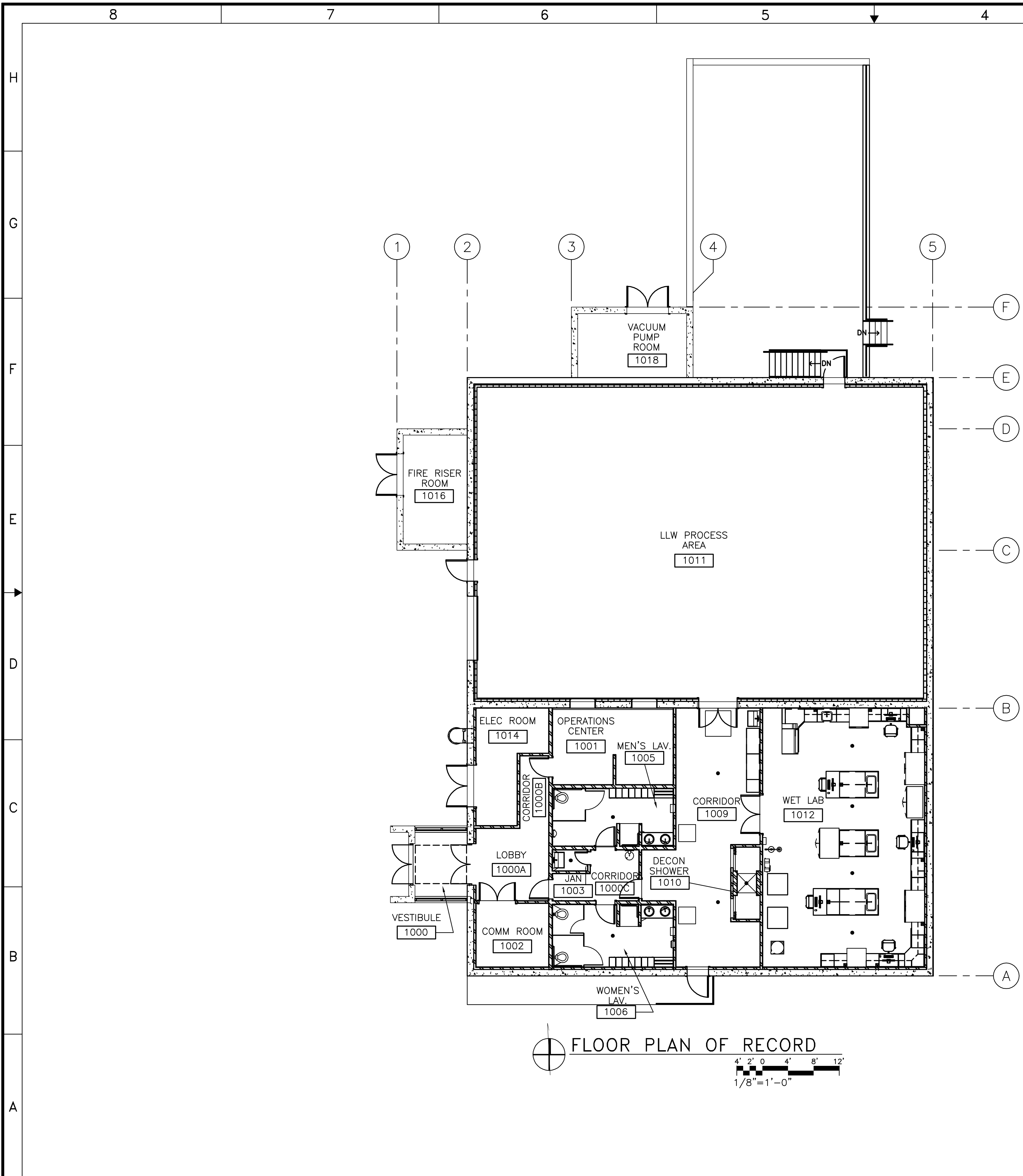
CLASSIFICATION PROJECT ID 100761

REVIEWER DRAWING NO C55864

DATE REV 0



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**GENERAL NOTES**

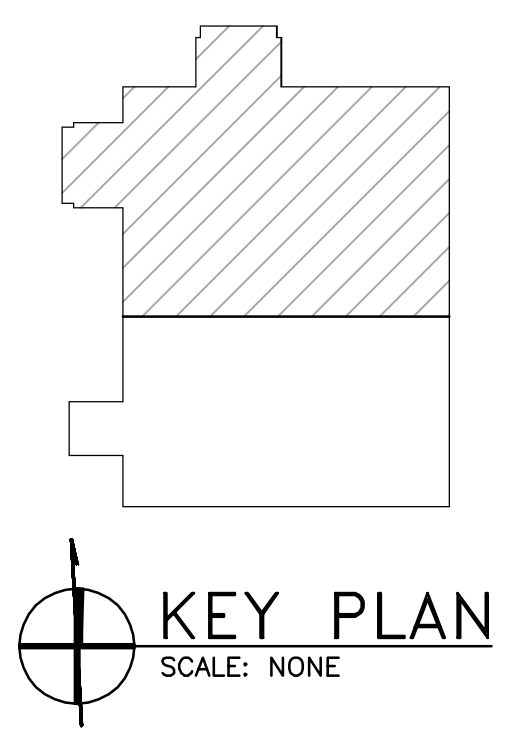
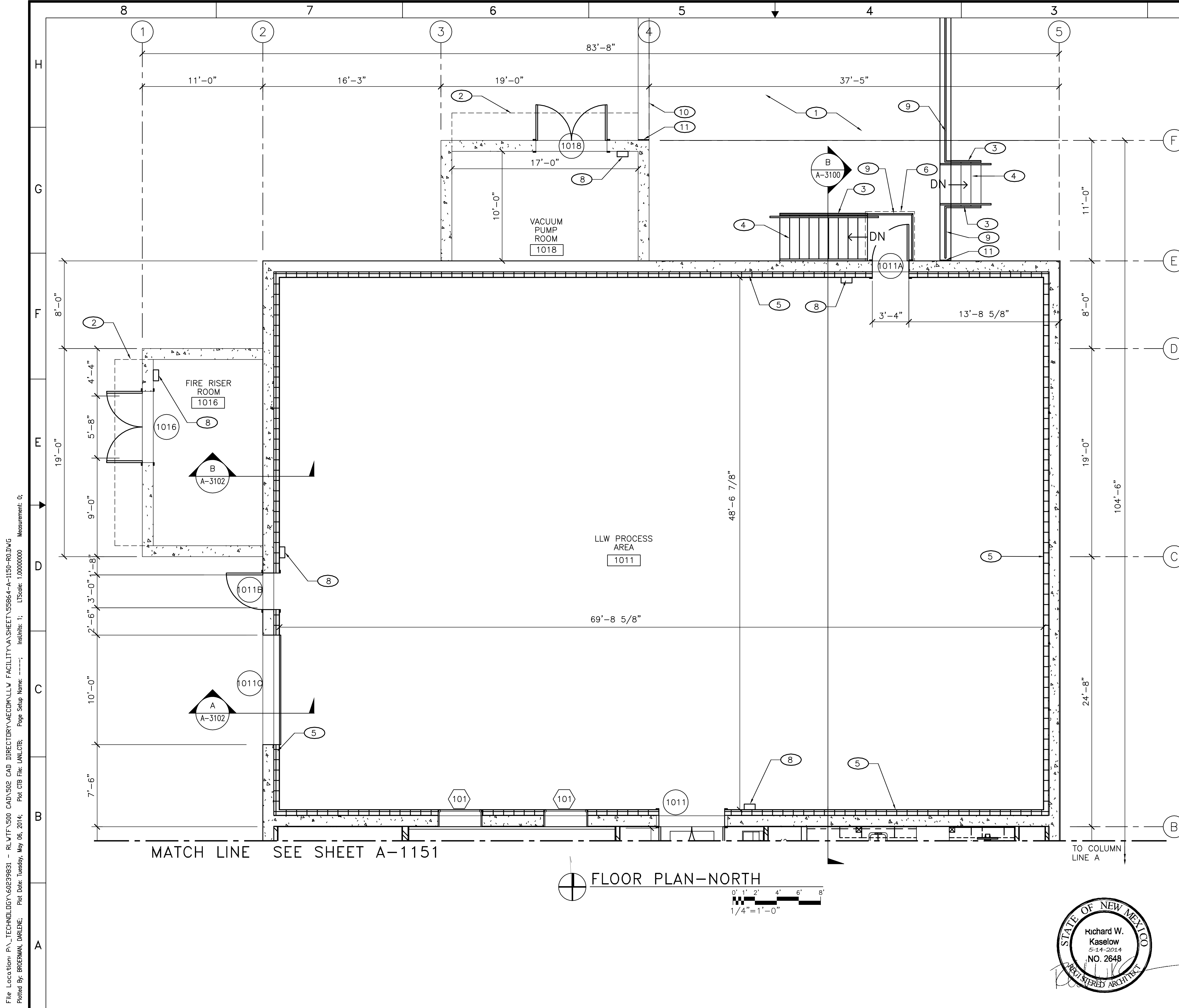
1. IF THIS SHEET IS NOT 24" X 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.
2. GROSS MEASURED AREA SHALL MEAN THE TOTAL AREA OF A BUILDING ENCLOSED BY THE DOMINANT PORTION, EXCLUDING PARKING AREAS AND LOADING DOCKS (OR PORTION OF SAME) OUTSIDE THE BUILDING. CALCULATED ON A FLOOR BY FLOOR BASIS.
3. GROSS BUILDING AREA SHALL MEAN THE TOTAL CONSTRUCTED AREA OF A BUILDING.

ROOM NAME	ROOM NUMBER	ROOM AREA
VESTIBULE	1000	82 SF
LOBBY	1000A	128 SF
CORRIDOR	1000B	54 SF
CORRIDOR	1000C	86 SF
OPERATIONS CENTER	1001	202 SF
COMM ROOM	1002	113 SF
JANITORS CLOSET	1003	19 SF
MEN'S LAV.	1005	180 SF
WOMEN'S LAV.	1006	182 SF
CORRIDOR	1009	523 SF
DECON SHOWER	1010	47 SF
LLW PROCESS AREA	1011	3433 SF
WET LAB	1012	1013 SF
ELECTRICAL ROOM	1014	148 SF
FIRE RISER ROOM	1016	170 SF
VACUUM PUMP ROOM	1018	170 SF
<b>TOTAL NET AREA</b>		<b>6,550 SF</b>
<b>TOTAL GROSS MEASURED AREA</b>		<b>6,682 SF</b>
<b>TOTAL GROSS BUILDING AREA</b>		<b>7,324 SF</b>

"PRIORITY DRAWING"

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP
<b>ACOM</b>									
<b>RLWTF-UP LOW LEVEL WASTE SUBPROJECT</b>					DRAWN	T. VIJET			
<b>FLOOR PLAN OF RECORD</b>					DESIGN	T. LEACH			
					CHECKED	R. KASELOW			
					DATE	5/6/14			
BLDG. 230					TA-50				
SUBMITTED					APPROVED FOR RELEASE				
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					<b>A-1001</b>				
					<b>92 OF 434</b>				
CLASSIFICATION					REVIEWER				
PROJECT ID					DATE				
100761					DRAWING NO				
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**GENERAL NOTES**

1. IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.
2. PROVIDE AND INSTALL ALL SYSTEMS SHOWN UNLESS NOTED OTHERWISE.

**KEYED NOTES**

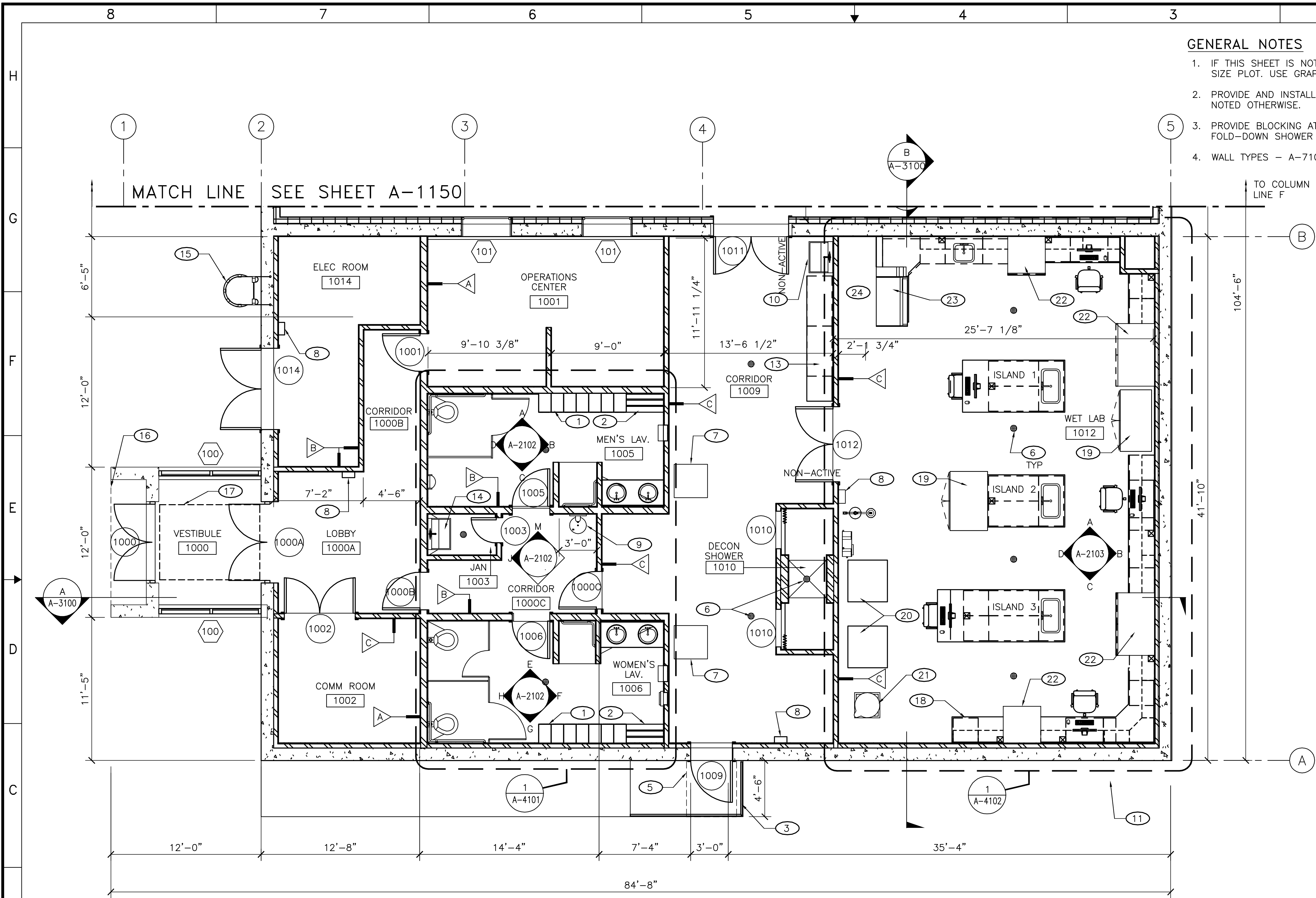
- ① EXHAUST STACK AND HEAT RECOVERY PAD
- ② LINE OF ROOF OVERHANG ABOVE
- ③ 42" HIGH STEEL GUARD RAIL AND 36" HAND RAIL
- ④ STEEL STAIR
- ⑤ 6" INSULATED METAL PANEL SYSTEM
- ⑥ AWNING ABOVE
- ⑦ NOT USED
- ⑧ FIRE EXTINGUISHER CABINET
- ⑨ 42" HIGH STEEL GUARD RAIL
- ⑩ RETAINING WALL TO EXTEND A MINIMUM OF 42" ABOVE HIGH SIDE ADJACENT FINISHED GRADE FOR FALL PROTECTION.
- ⑪ EXPANSION JOINT BETWEEN RETAINING WALL AND BUILDING

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP
<b>ACOM</b>									
<b>RLWTF-UP LOW LEVEL WASTE SUBPROJECT</b>									
<b>FLOOR PLAN-NORTH</b>									
BLDG. 230					TA-50				
SUBMITTED					APPROVED FOR RELEASE				
MANNY TARIN					ED ARTIGLIA				
SHEET <b>A-1150</b>									
96 OF 434									
DATE 5/6/14									
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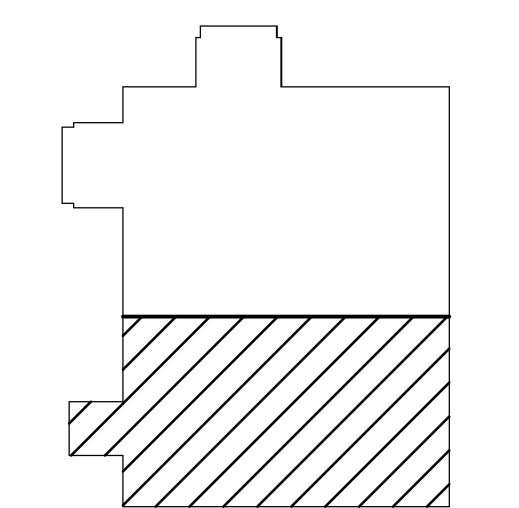


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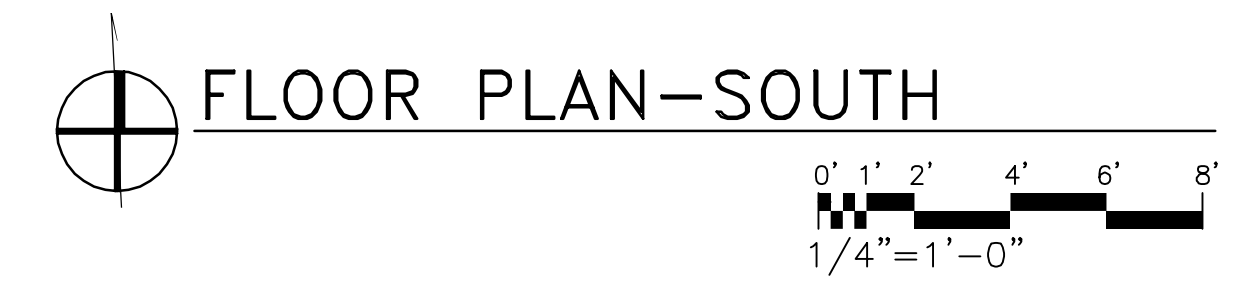
**GENERAL NOTES**

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2. PROVIDE AND INSTALL ALL SYSTEMS SHOWN UNLESS NOTED OTHERWISE.
3. PROVIDE BLOCKING AT GRAB BAR, TOILET ACCESSORIES, FOLD-DOWN SHOWER SEAT, AND TOILET PARTITIONS.
4. WALL TYPES - A-7102



**KEYED NOTES**

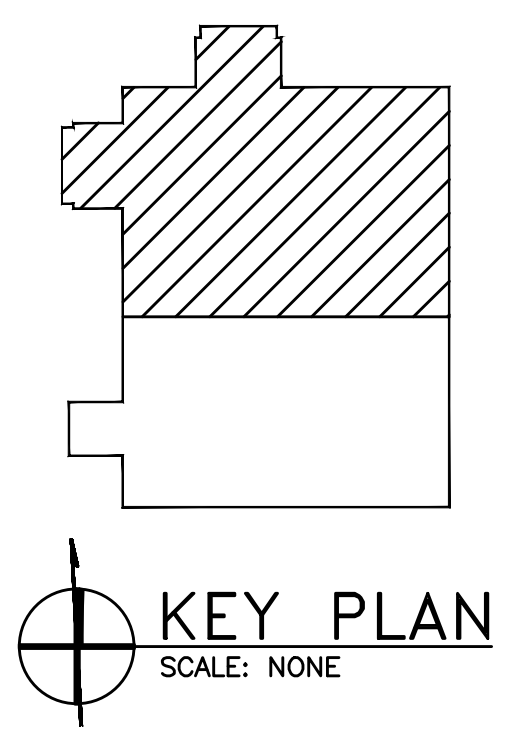
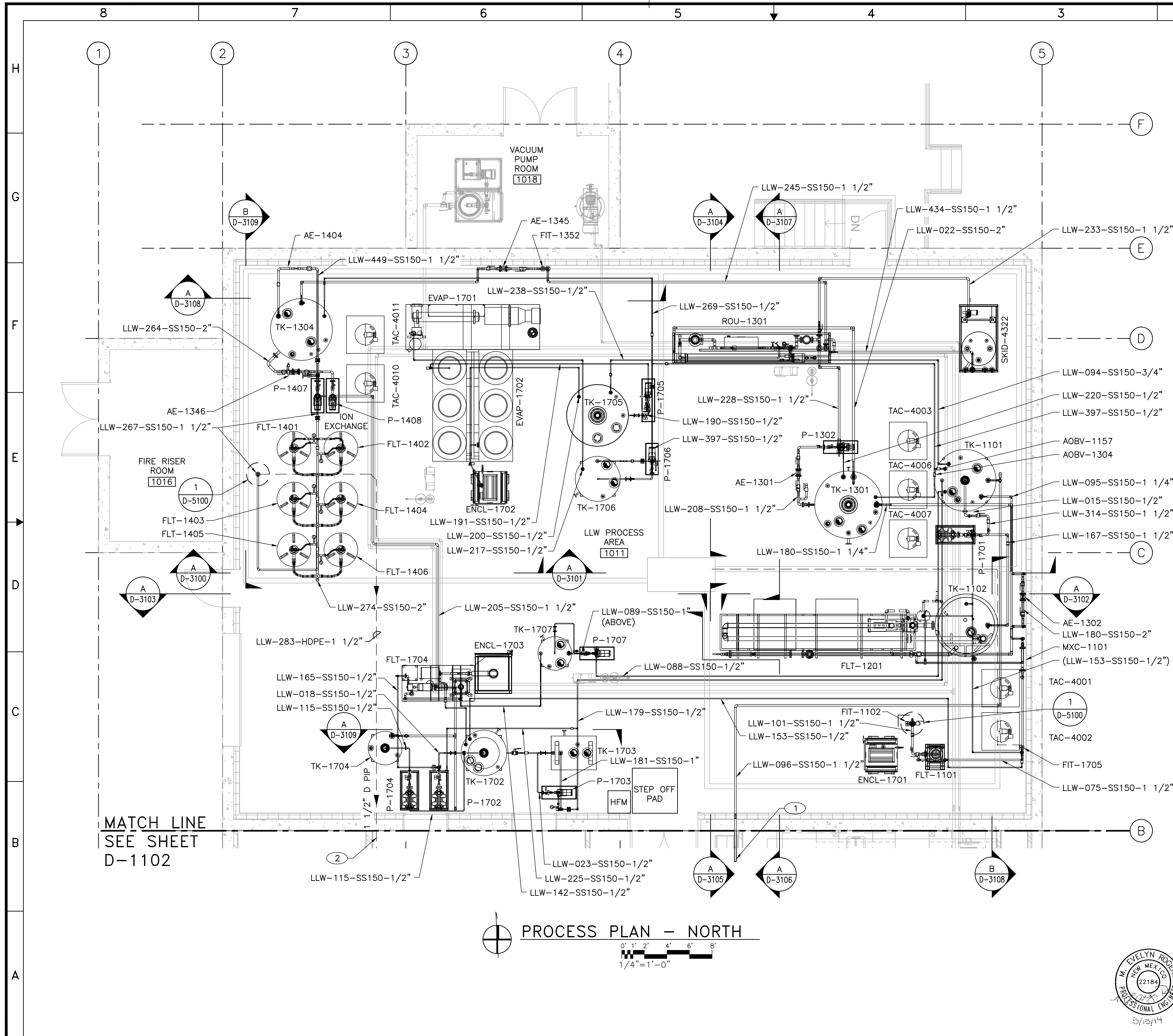
- (1) LOCKERS
- (2) BENCH
- (3) 42" STEEL GUARD RAIL
- (4) NOT USED
- (5) AWNING ABOVE
- (6) FLOOR DRAIN (TYPICAL)
- (7) PCM DEVICE
- (8) FIRE EXTINGUISHER CABINET
- (9) ELECTRIC WATER COOLER
- (10) SERVICE SINK
- (11) ARGON TANKS IN THIS AREA - SEE MECHANICAL
- (12) NOT USED
- (13) STORAGE CABINET
- (14) MOP SINK
- (15) ROOF ACCESS LADDER
- (16) ROOF OVERHANG ABOVE
- (17) 6'x8' RECESSED FLOOR MAT
- (18) SPECTROPHOTOMETER (GFE)
- (19) REFRIGERATOR (GFE)
- (20) LIQUID SCINTILLATION COUNTER (GFE)
- (21) GAMMA RAY SHIELD (GFE)
- (22) FUME HOOD
- (23) MASS SPECTROMETER (GFE)
- (24) REVERSE OSMOSIS UNIT (GFE)



NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP
<b>ACOM</b>									
RLWTF-UP LOW LEVEL WASTE SUBPROJECT					DRAWN	T.VLIET			
FLOOR PLAN-SOUTH					DESIGN	T. LEACH			
					CHECKED	R. KASELOW			
					DATE	5/6/14			
BLDG. 230					TA-50				
SUBMITTED					APPROVED FOR RELEASE				
MANNY TARIN					ED ARTIGLIA				
					SHEET				
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 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014



**GENERAL NOTES**

- IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.
- ELEVATION 100'-0" CORRESPONDS TO LLW TREATMENT BUILDING 230 MEAN SEA LEVEL ELEVATION OF 7265.00 FEET.

**KEYED NOTES**

- SEE SHEET P-1107 FOR PIPE LLW-096-SS150-1 1/2" ROUTE TO WET SUMP IN CORRIDOR.
- LLW-283-HDPE-1 1/2" IS PIP ROUTED TO EFFLUENT STORAGE AREA.

MATCH LINE  
SEE SHEET  
D-1102



NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP

**AECOM**

RLWTF-UP LOW LEVEL WASTE SUBPROJECT

PROCESS PLAN - NORTH

BLDG. 230 TA-50

DATE 5/6/14

APPROVED FOR RELEASE ED ARTIGLIA

PROJECT ID 100761 DRAWING NO C55864 REV 0

Los Alamos NATIONAL LABORATORY PO Box 1663 Los Alamos, New Mexico 87545

206 OF 434 SHEET D-1101



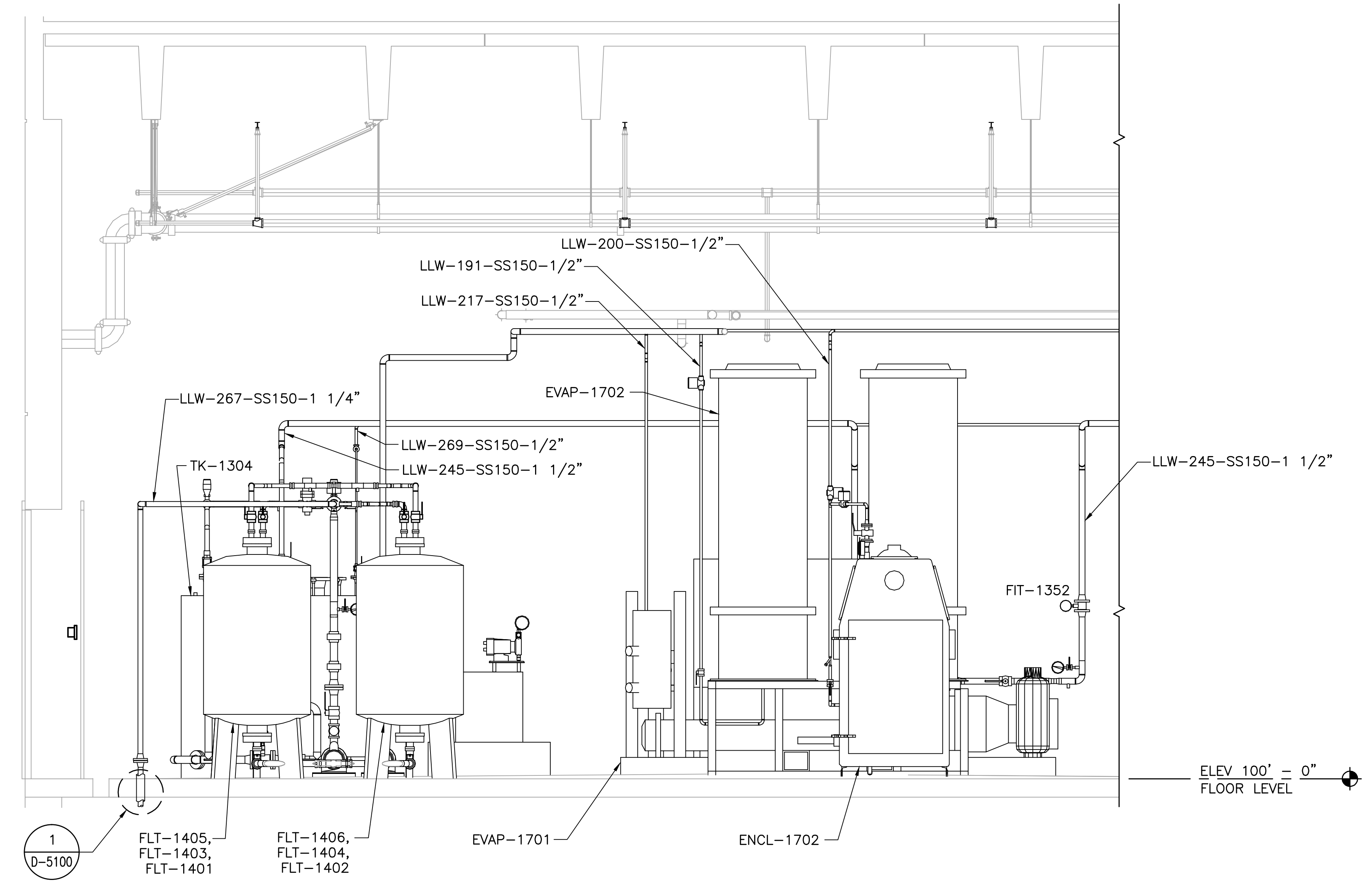
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 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014

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**GENERAL NOTES**

- IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.



**A** PROCESS SECTION  
 D-1101  
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 1/2" = 1'-0"

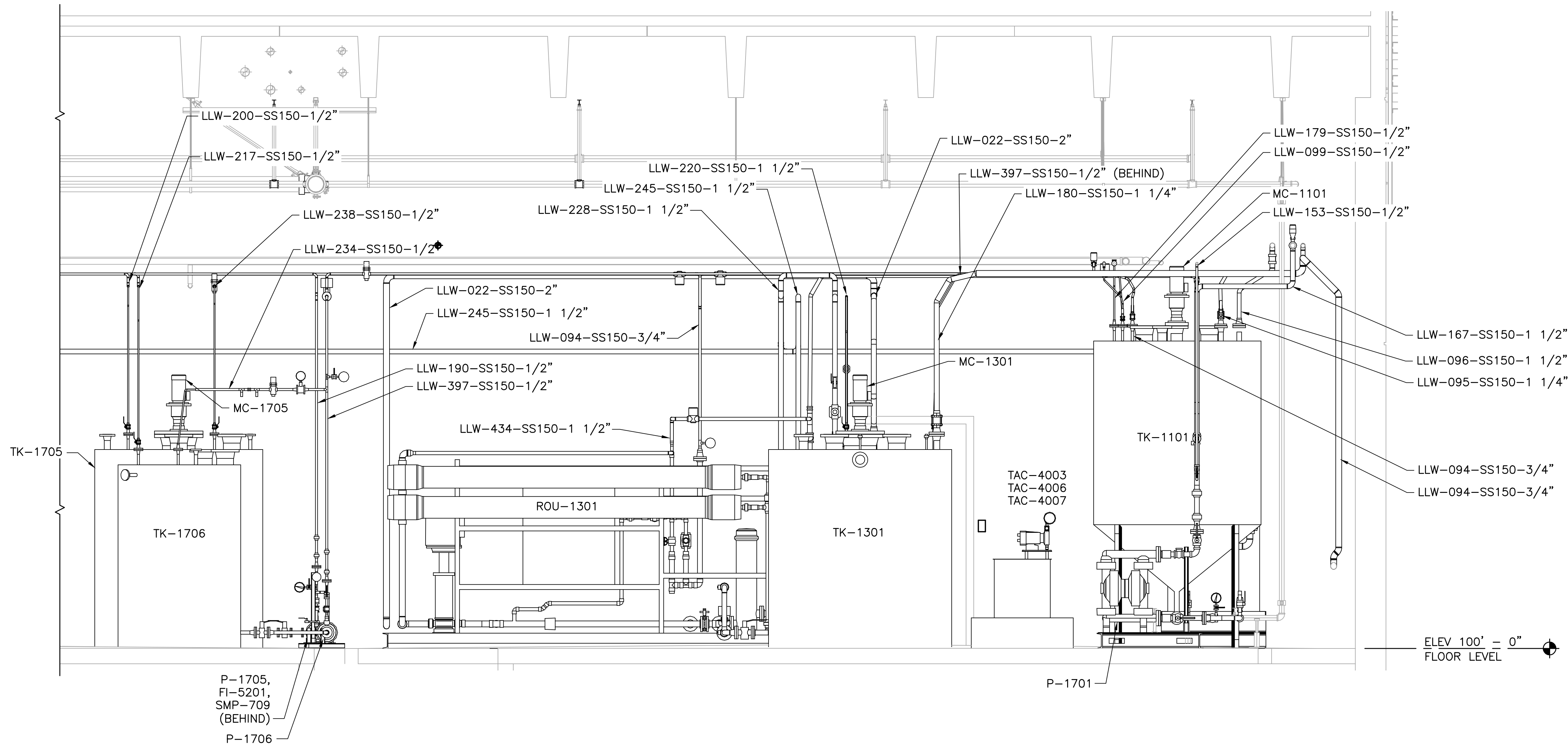
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					DATE	5/6/14			
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 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014

**GENERAL NOTES**

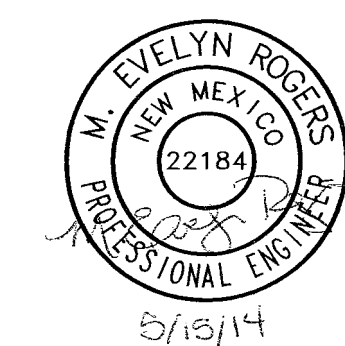
- IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.



**A**  
**D-1101**  
**PROCESS SECTION**  
 1' 6" 0 1' 2' 3'  
 1/2" = 1'-0"

ELEV 100' = 0"  
 FLOOR LEVEL

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP
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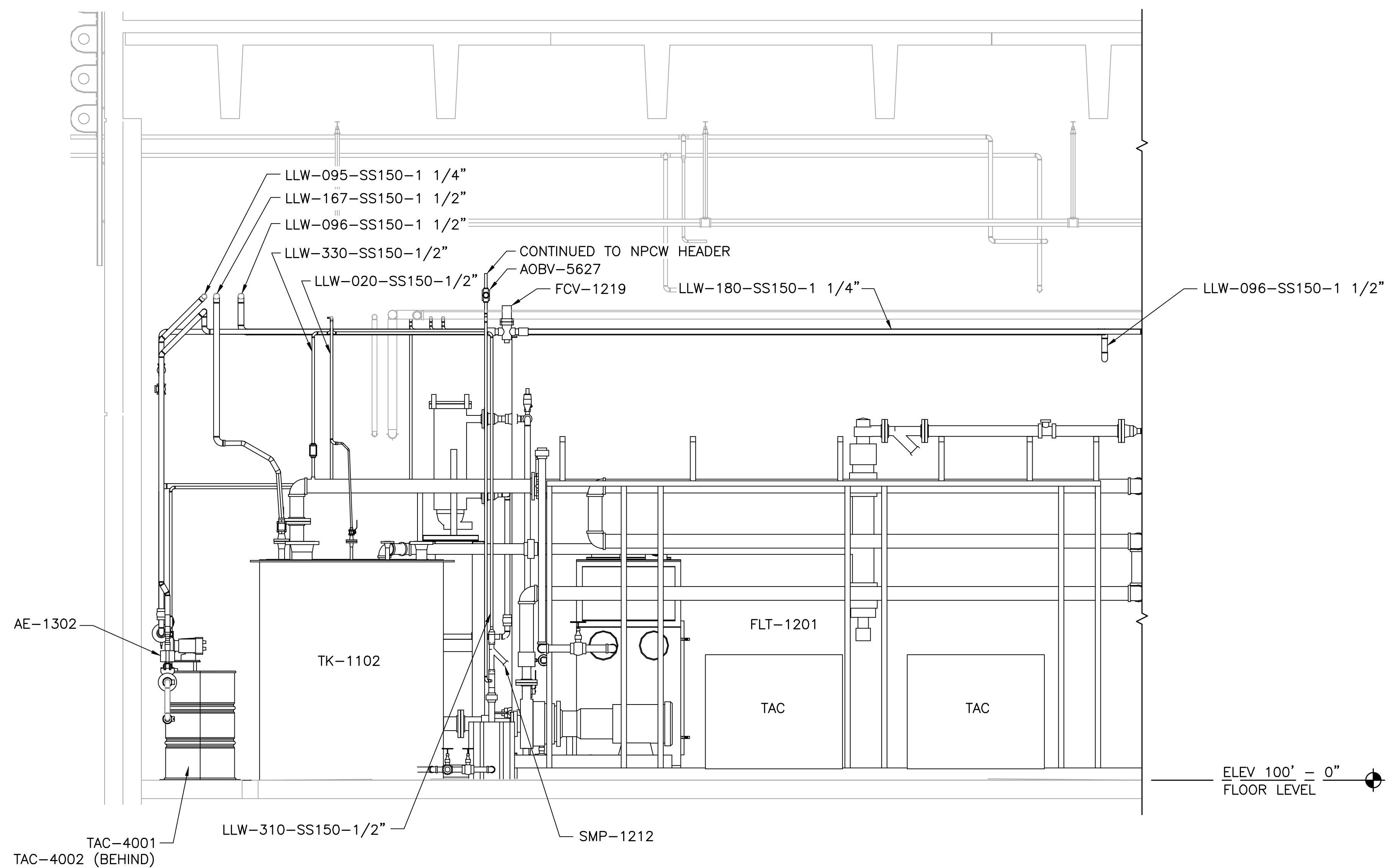




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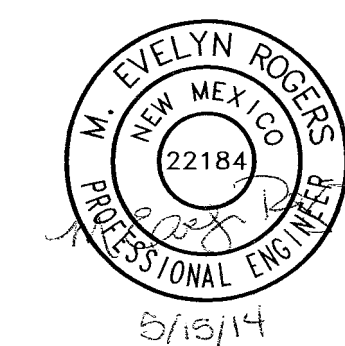
**GENERAL NOTES**

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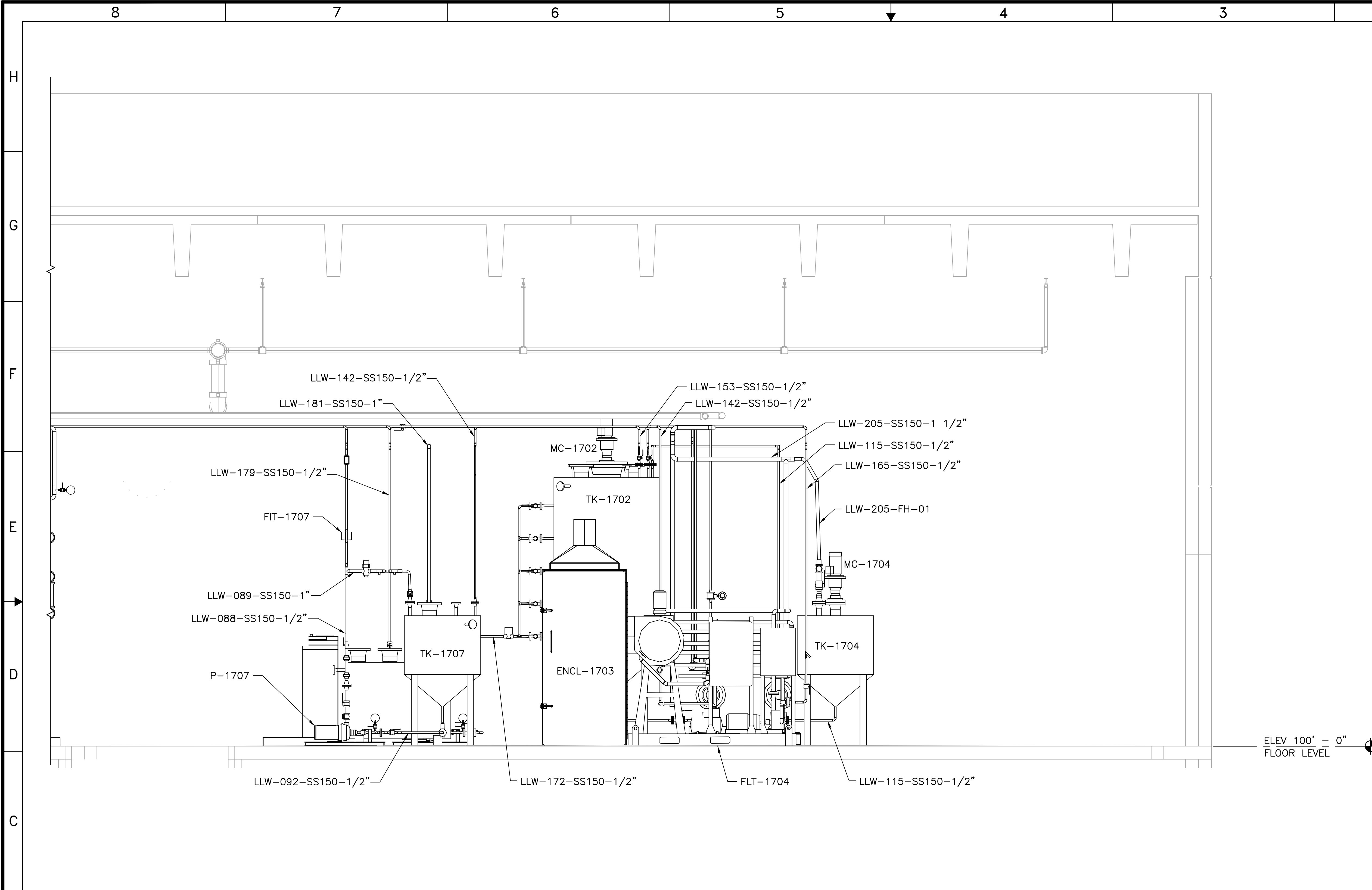


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 1/2" = 1'-0"

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 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014



**GENERAL NOTES**

- IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.

**A**  
**D-1101**  
**PROCESS SECTION**  
 1' 6" 0 1' 2' 3'  
 1/2" = 1'-0"

ELEV 100' = 0"  
 FLOOR LEVEL

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP



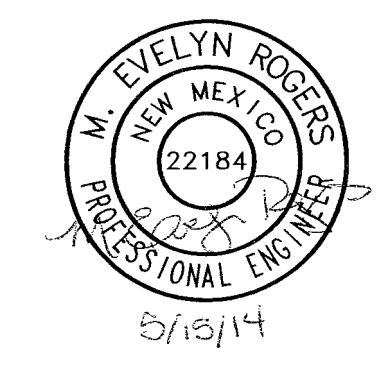
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DESIGN	S MOORE
CHECKED	E ROGERS
DATE	5/6/14

BLDG. 230 SUBMITTED MANNY TARIN  
 TA-50 APPROVED FOR RELEASE ED ARTIGLIA

Los Alamos NATIONAL LABORATORY  
 PO Box 1663 Los Alamos, New Mexico 87545

CLASSIFICATION	REVIEWER	DATE
PROJECT ID	DRAWING NO	REV
100761	C55864	0



SHEET  
**D-3103**  
 211 OF 434

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 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014

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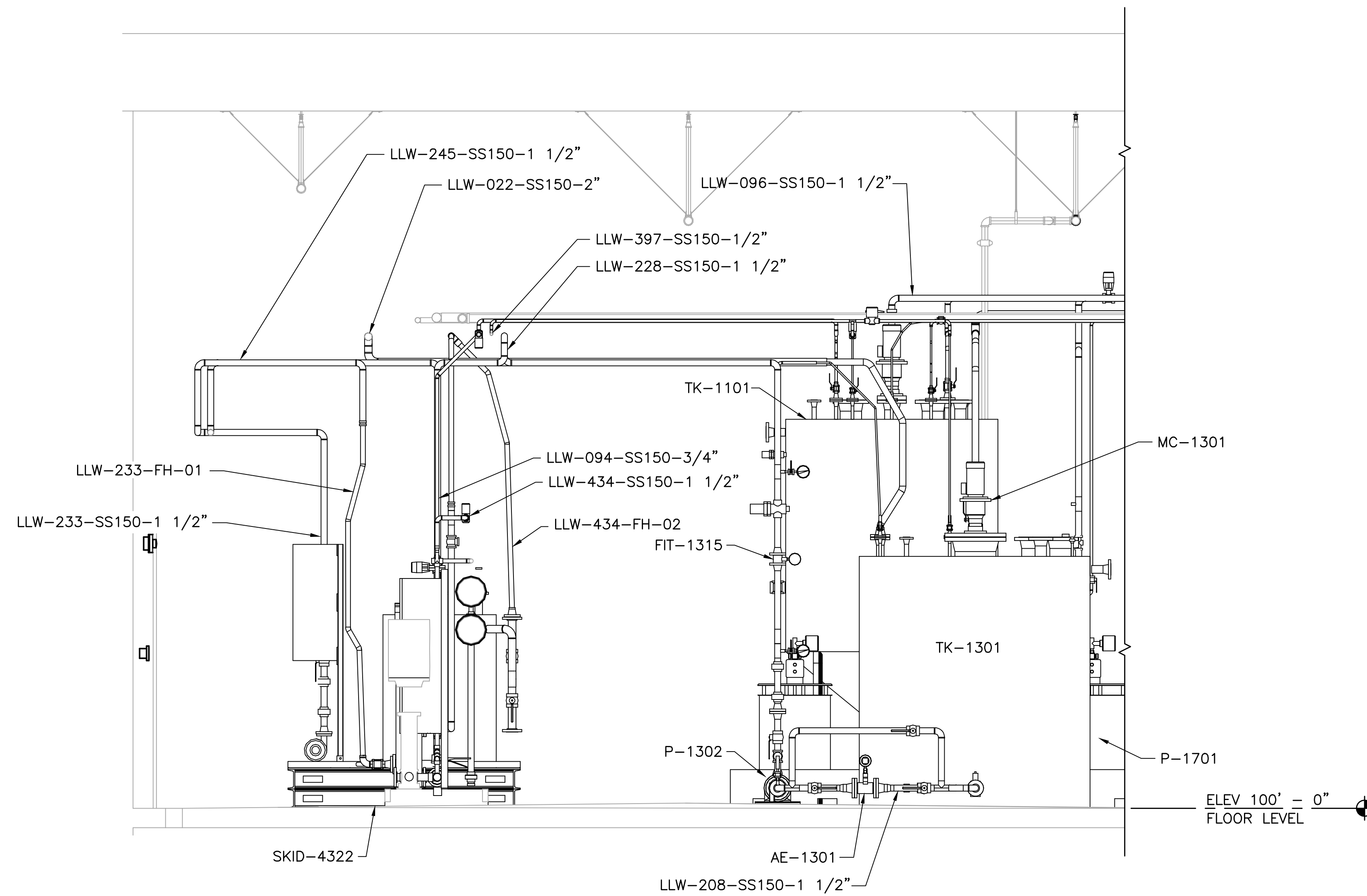
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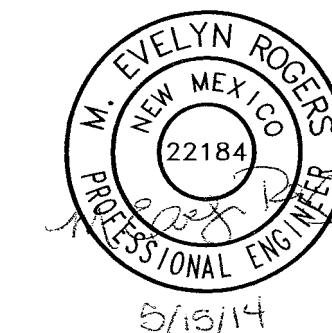
**GENERAL NOTES**

- IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.

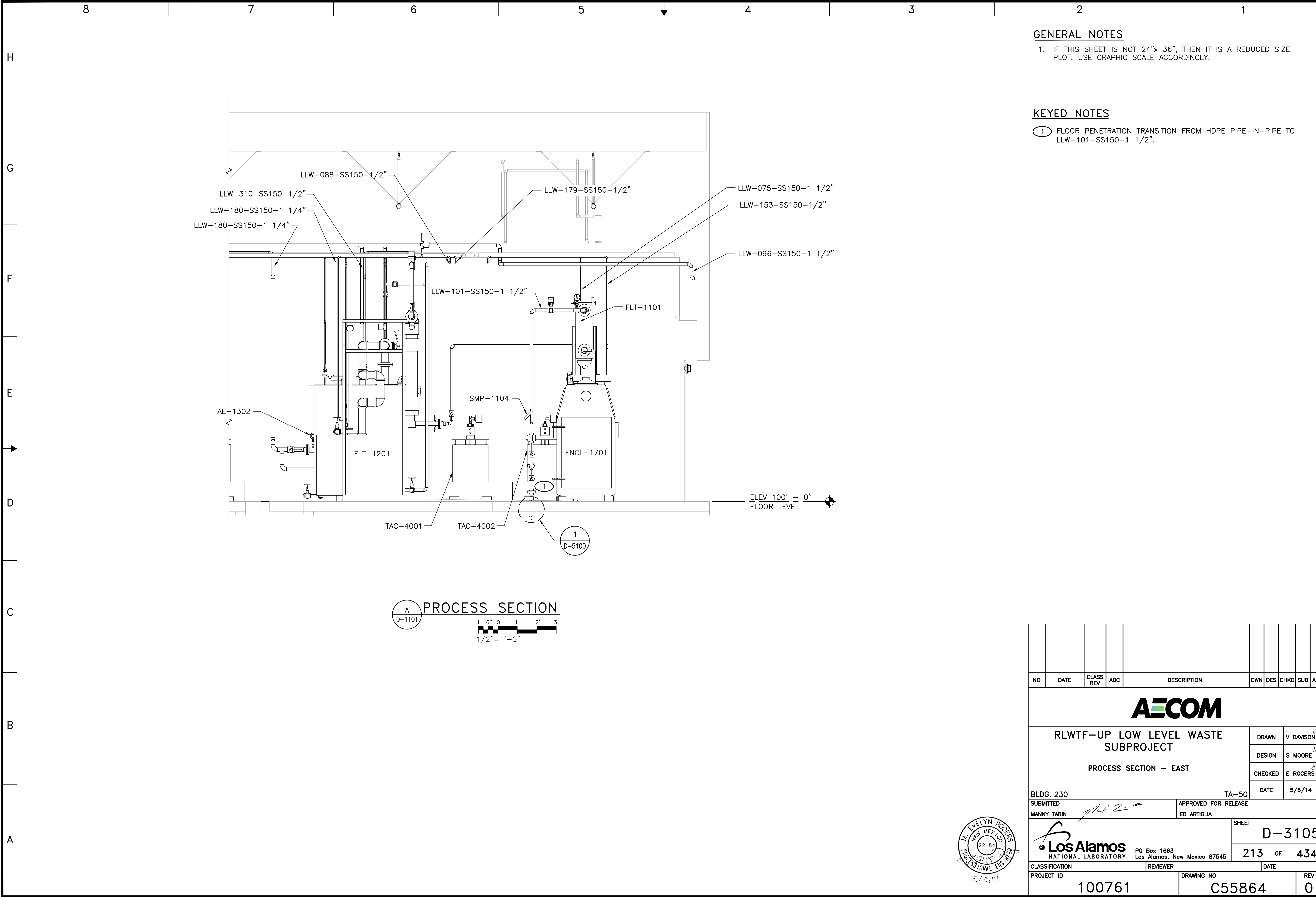


**PROCESS SECTION**  
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 D-1101  
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 1/2" = 1'-0"

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP	
<b>AECOM</b>										
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PROJECT ID					DRAWING NO					REV
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 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014



**GENERAL NOTES**

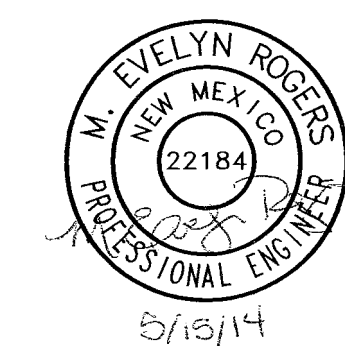
1. IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.

**KEYED NOTES**

① FLOOR PENETRATION TRANSITION FROM HDPE PIPE-IN-PIPE TO LLW-101-SS150-1 1/2\".

**A** PROCESS SECTION  
 D-1101  
 1" = 1'-0"  
 1' 6" 0' 1' 2' 3'

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP
<b>AECOM</b>									
RLWTF-UP LOW LEVEL WASTE SUBPROJECT					DRAWN	V DAVISON			
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					CHECKED	E ROGERS			
					DATE	5/6/14			
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MANNY TARIN					ED ARTIGLIA				
					SHEET <b>D-3105</b>				
					<b>213 OF 434</b>				
CLASSIFICATION					REVIEWER				
PROJECT ID					DATE				
100761					DRAWING NO C55864				
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File Location: F:\RLWTF LOW-LEVEL WASTE FACILITY\500 CAD\C55864 MAIN BUILDING\SHEETS\14 PROCESS\C55864-D-3106-RO.DWG  
 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014

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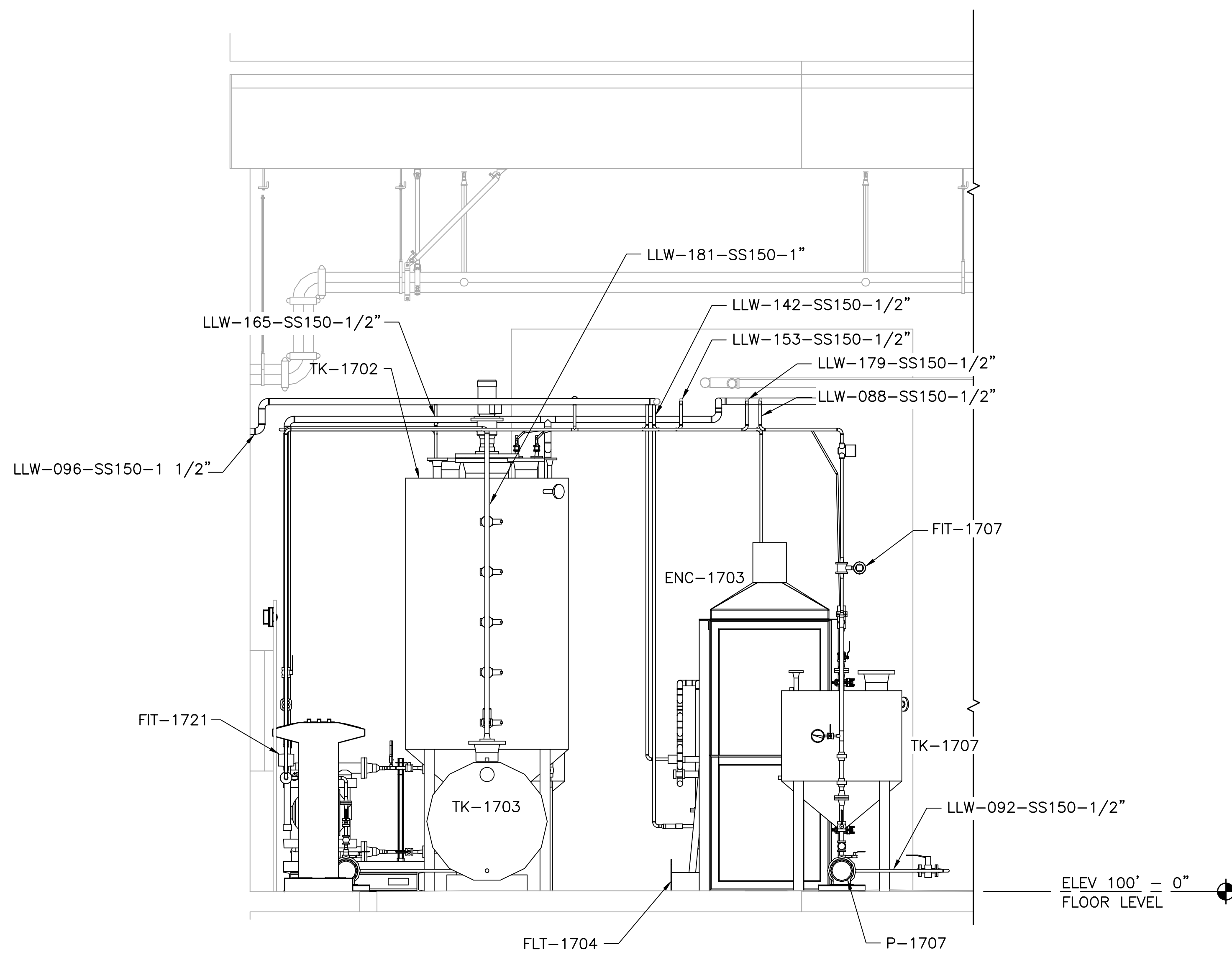
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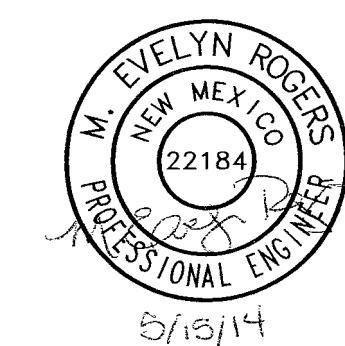
**GENERAL NOTES**

1. IF THIS SHEET IS NOT 24"x 36", THEN IT IS A REDUCED SIZE PLOT. USE GRAPHIC SCALE ACCORDINGLY.

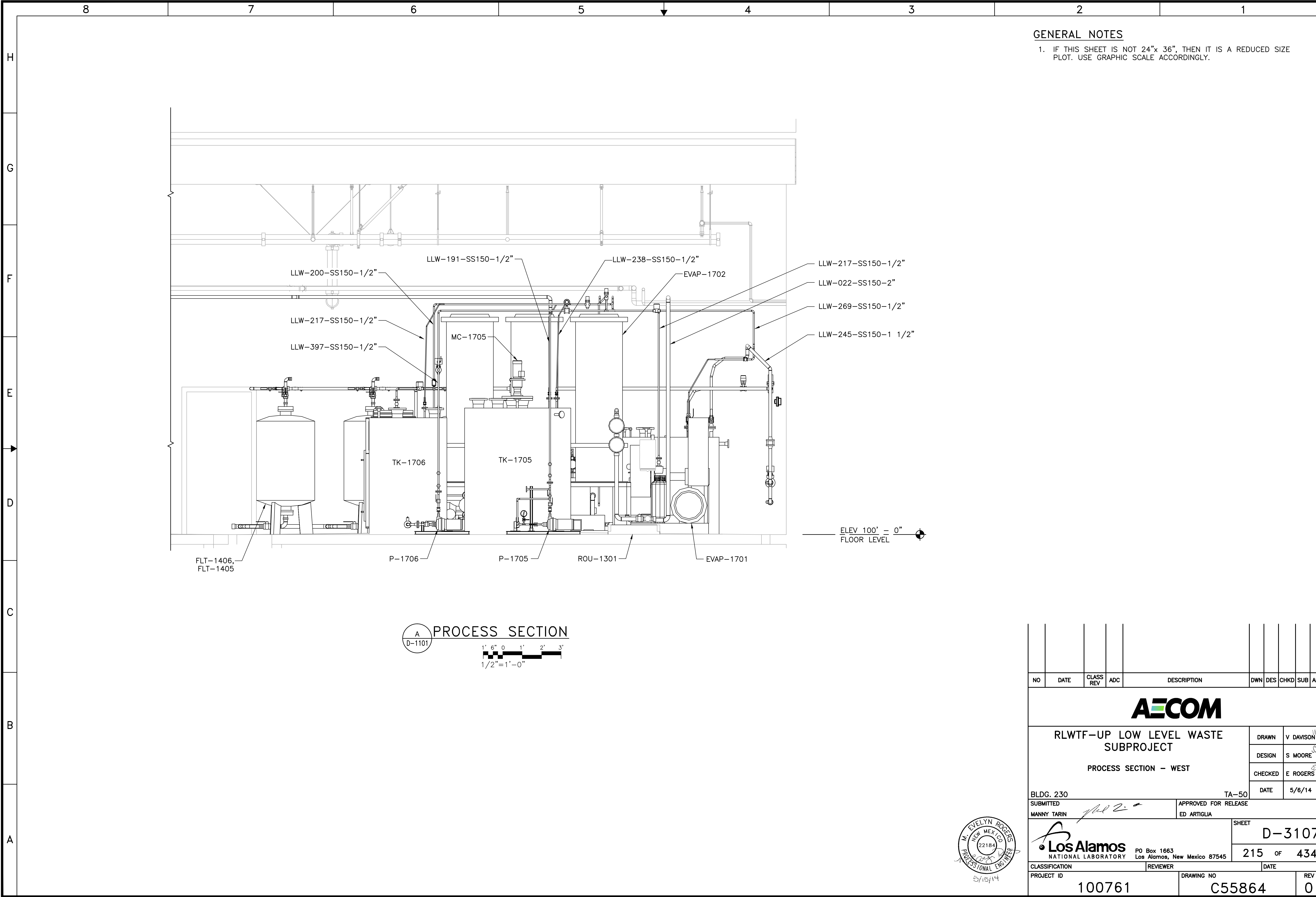


**A**  
 D-1101  
**PROCESS SECTION**  
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 1/2" = 1'-0"

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP
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					CHECKED	E ROGERS			
					DATE	5/6/14			
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SUBMITTED					APPROVED FOR RELEASE				
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CLASSIFICATION					REVIEWER				
PROJECT ID					DATE				
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					REV				
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 Plotted By: MOORE, STEPHEN; Plot Date: Monday, May 05, 2014



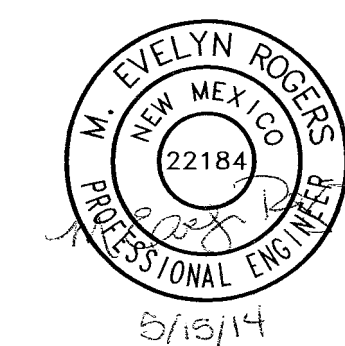
**GENERAL NOTES**

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**PROCESS SECTION**  
 A  
 D-1101  
 1' 6" 0 1' 2' 3'  
 1/2" = 1'-0"

ELEV 100' = 0"  
 FLOOR LEVEL

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP	
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					REV					
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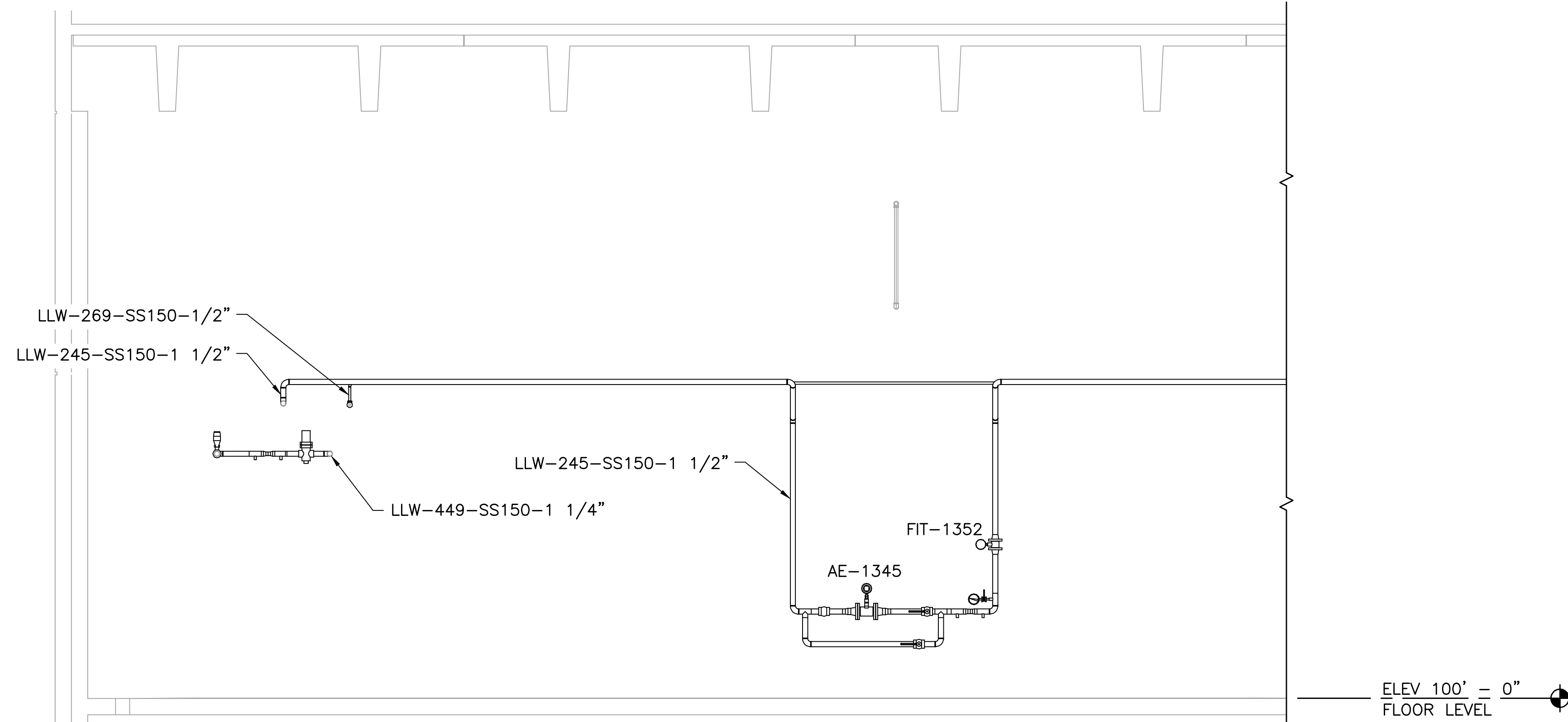
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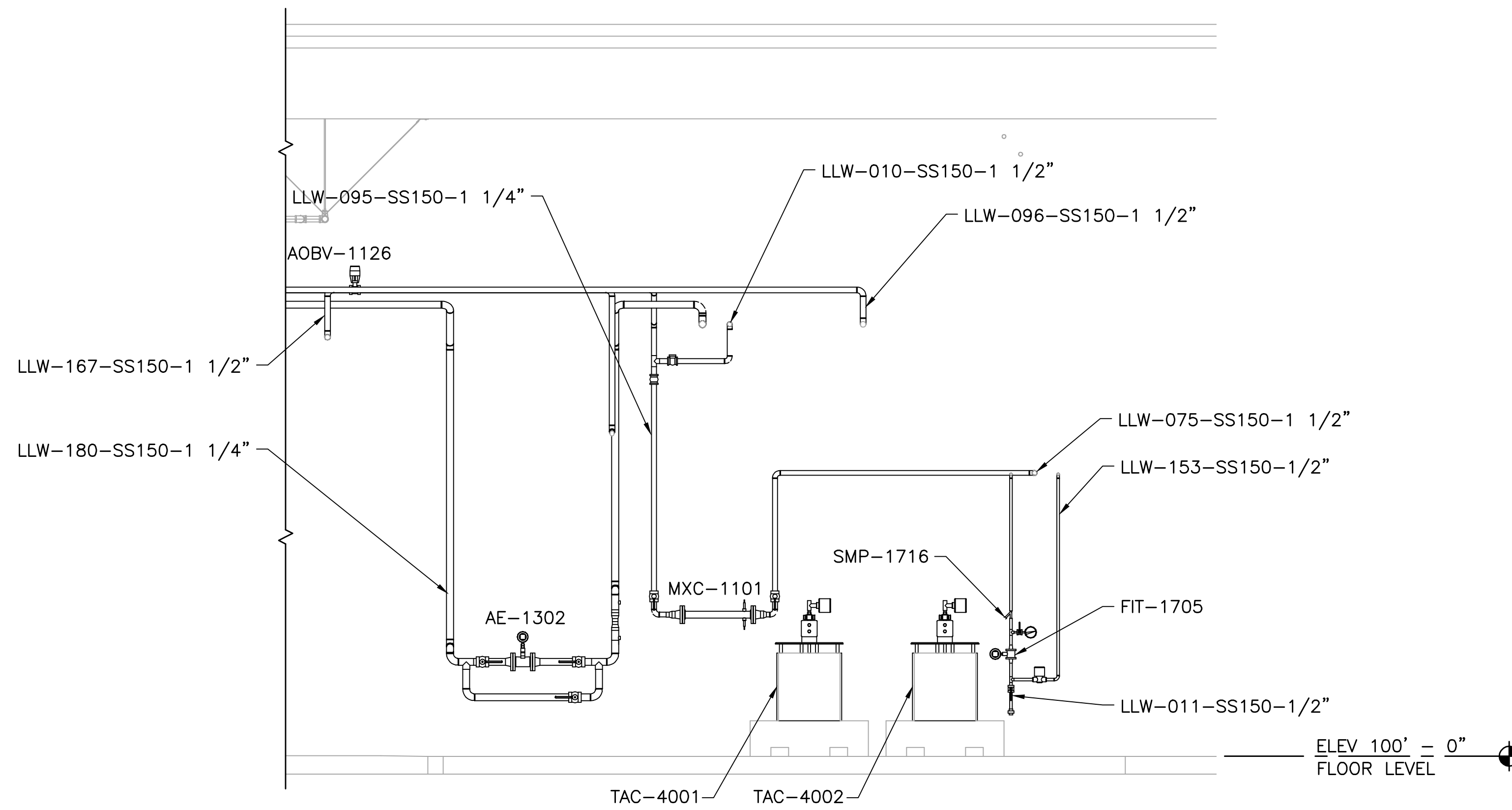
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**GENERAL NOTES**

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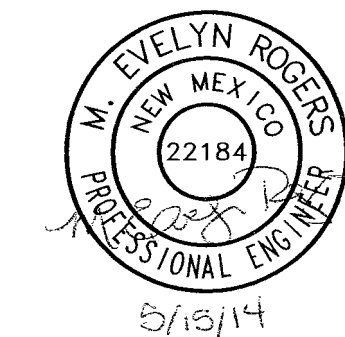


**A**  
 D-1101  
**PROCESS SECTION**  
 1' 0" 1' 2' 3' 4'  
 3/8" = 1'-0"



**B**  
 D-1101  
**PROCESS SECTION**  
 1' 0" 1' 2' 3' 4'  
 3/8" = 1'-0"

NO	DATE	CLASS REV	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP	
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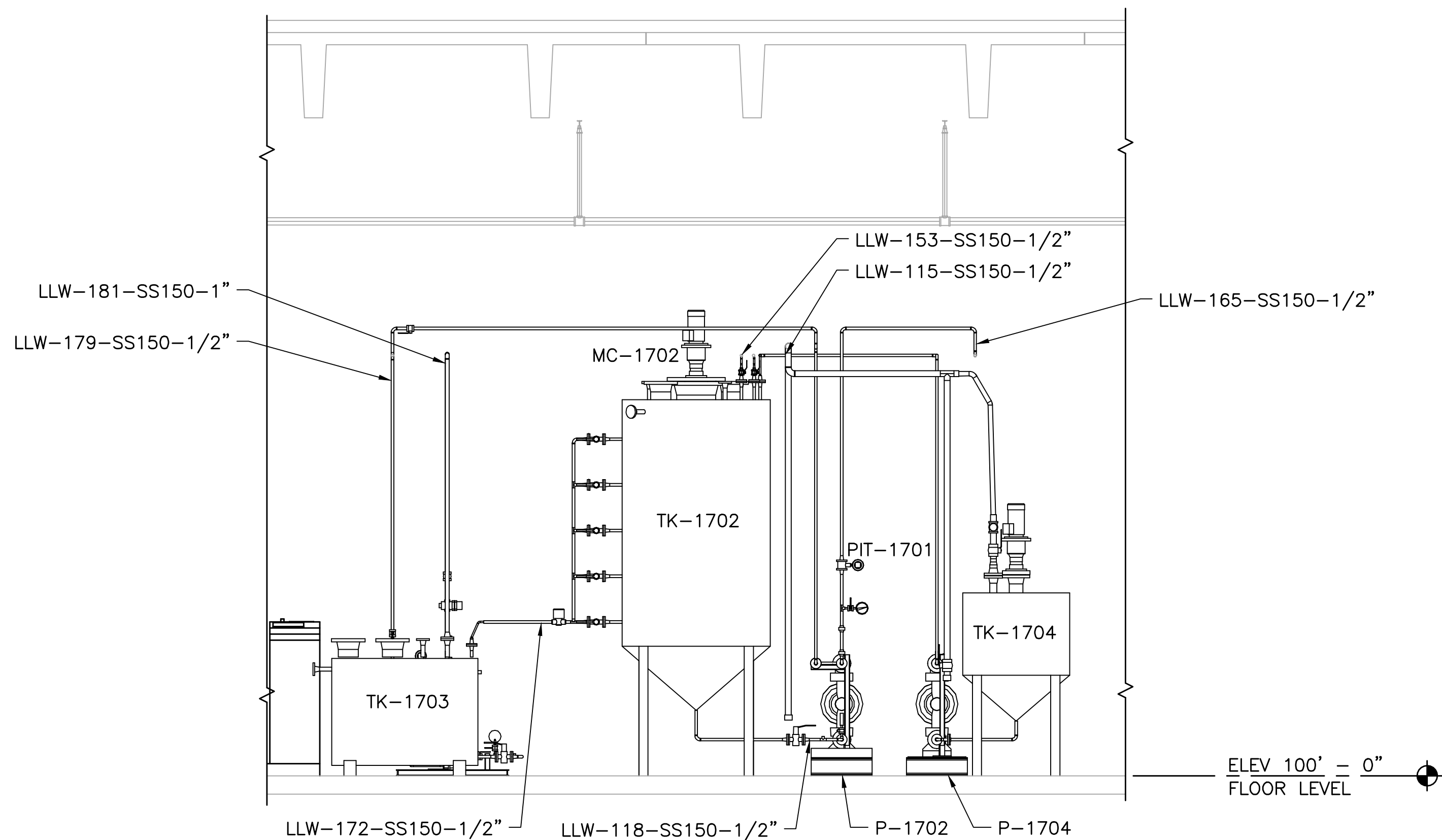
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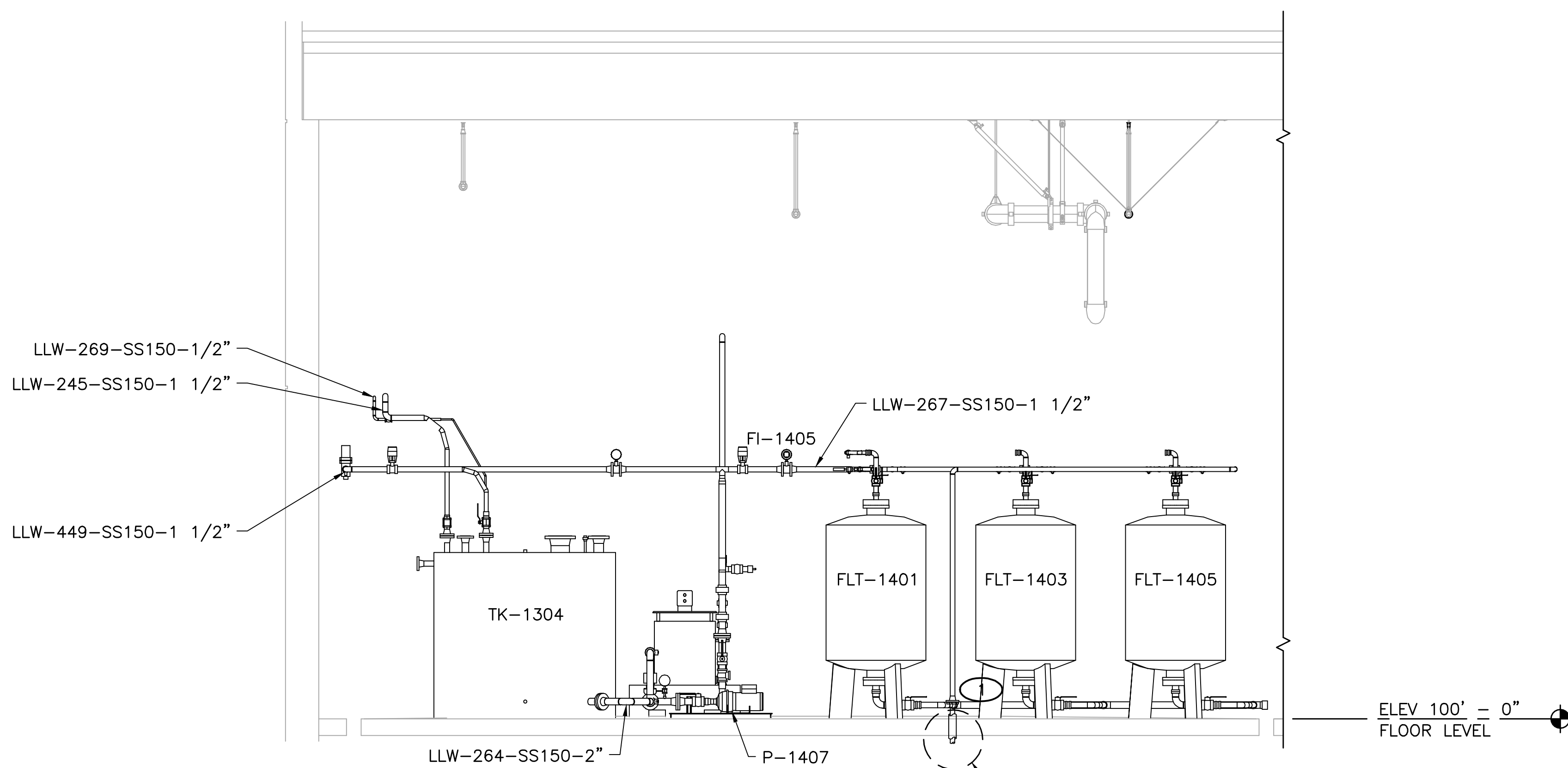
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**A**  
D-1101  
**PROCESS SECTION**  
1' 0" 1' 2' 3' 4'  
3/8" = 1'-0"



**B**  
D-1101  
**PROCESS SECTION**  
1' 0" 1' 2' 3' 4'  
3/8" = 1'-0"

**GENERAL NOTES**

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**KEYED NOTES**

- FLOOR PENETRATION TRANSITION FROM HDPE PIPE-IN-PIPE TO LLW-267-SS150-1 1/2".

NO	DATE	CLASS	ADC	DESCRIPTION	DWN	DES	CHKD	SUB	APP



RLWTF-UP LOW LEVEL WASTE SUBPROJECT

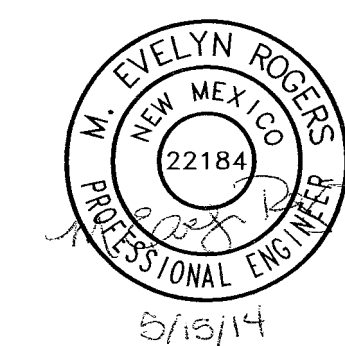
PROCESS SECTIONS

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SUBMITTED	APPROVED FOR RELEASE
MANNY TARIN	ED ARTIGLIA

DATE	5/6/14
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PROJECT ID	100761	DRAWING NO	C55864	REV	0
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CLASSIFICATION	REVIEWER	DATE
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**NEW MEXICO ENVIRONMENT DEPARTMENT  
BEFORE THE SECRETARY OF THE ENVIRONMENT**

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5 IN THE MATTER OF PROPOSED DISCHARGE )  
6 PERMIT 1132 FOR THE RADIOACTIVE LIQUID )  
7 WASTE TREATMENT FACILITY AT THE ) No. GWB-19-24 (P)  
8 LOS ALAMOS NATIONAL LABORATORY, )  
9 LOS ALAMOS, NEW MEXICO )

10  
11  
12 **CITIZENS’ PRE-FILED TESTIMONY OF JONI ARENDS**

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15 **I. INTRODUCTION.**

16 My name is Joni Arends. I have been a resident of New Mexico since 1986.  
17 I reside in Santa Fe. I have been member of the Bar of the State of New Mexico  
18 since 2000.

19 In this proceeding, which concerns the New Mexico Environment  
20 Department’s (“NMED”) proposed draft discharge permit 1132 (“draft DP-1132”),  
21 I am testifying in opposition to the proposed permit on behalf of Concerned  
22 Citizens for Nuclear Safety (“CCNS”), Honor Our Pueblo Existence, New Mexico  
23 Acequia Association, and Tewa Women United.

24 A material fact in this permitting proceeding is whether the Applicants, the  
25 U.S. Department of Energy (“DOE”) and Triad National Security, LLC  
26 (collectively, “Applicants”) intend to discharge any water contaminants from Los  
27 Alamos National Laboratory’s (“LANL’s”) Radioactive Liquid Waste Treatment

1 Facility (“RLWTF”) in such a manner that they may move directly or indirectly  
2 into ground water, which last is defined as interstitial water which occurs in  
3 saturated earth material and which is capable of entering a well in sufficient  
4 amounts to be utilized as a water supply. *See* Water Quality Act, NMSA 1978,  
5 §74-6-1 *et seq.* (“WQA”); NMSA 1978, § 74-6-5.A; 20.6.2.7.R, .Z NMAC. There  
6 is a similar question whether Applicants intend to discharge any pollutant, or  
7 combination of pollutants, within the meaning of the federal Clean Water Act, 33  
8 U.S.C. § 1342, from the RLWTF.

9 History sheds light on the Applicants’ intention in this regard and bears  
10 strongly upon the validity of their current application for a permit. The history is  
11 largely contained in documents written and maintained by DOE and its contractors.

12 I am testifying as an expert in the extended and highly technical history of  
13 LANL, the RLWTF and their construction and operation in the postwar period.  
14 The technical testimony I am presenting is within my competence as an archivist  
15 and historian of the facilities at LANL, particularly as they involve matters of  
16 environmental safety and public health.

17 My competence also includes my technical and regulatory experience based  
18 upon my participation on behalf of CCNS in state and federal permitting  
19 proceedings, commenting and, in a number of cases, litigating issues dealing with  
20 groundwater, surface water, seismic qualification of structures, opening burning

1 and detonation of hazardous waste, Clean Water Act National Pollution Discharge  
2 Elimination System permits, Clean Air Act Radionuclide National Emission  
3 Standards for Hazardous Air Pollutants, National Environmental Policy Act impact  
4 statements and evaluations, and use of the Freedom of Information Act. My work,  
5 as will be further detailed below, has also involved assisting CCNS's technical  
6 experts in developing their evaluations and analyses of issues raised in CCNS's  
7 permitting and related litigation work.

8 I co-founded CCNS in 1988 and have been involved in working at CCNS  
9 since then, except when attending educational institutions. Since 2004, I have  
10 served as Executive Director for CCNS. In that capacity I have maintained  
11 extensive records concerning operations, cleanup, remediation work, and  
12 permitting at LANL and directly participated in assembling technical comments  
13 and testimony for permit hearings, examining and cross-examining witnesses, and,  
14 as necessary, appealing decisions in both administrative and judicial fora.

15 My formal education is primarily legal: I received a Bachelor of Liberal  
16 Arts. from St. John's College, Santa Fe campus, in 1994. In 1998, I received a  
17 Juris Doctor degree and the degree of Master in the Study of Environmental Law  
18 ("MSEL") from Vermont Law School.

19 My education goes far beyond classroom studies. I have more than 30 years  
20 of firsthand environmental experience with the United States nuclear weapons

1 complex, operated now by the U.S. Department of Energy (“DOE”). In 1988, I  
2 joined with eleven others to found CCNS to address immediate community  
3 concerns about the proposed transportation of radioactive, toxic, and hazardous  
4 wastes from LANL to the Waste Isolation Pilot Plant (“WIPP”) through Santa Fe.  
5 As CCNS’s first Outreach Director, I expanded that local work to address the  
6 proposed transportation of radioactive waste across New Mexico, and then further,  
7 across the West. I drove the WIPP routes and met with Offices of Governors,  
8 professors at colleges and universities, the media, and people in small towns across  
9 the West to educate them about WIPP and the proposed transportation, to learn  
10 about their emergency response and hospital capabilities, and take that information  
11 forward to the next community.

12 During the ensuing 30 years, I have observed and sought to influence the  
13 operations of DOE, the National Nuclear Security Administration, and their  
14 contractors. In 1997, I was an intern with the American Environmental Health  
15 Studies Project, Inc. in Knoxville, Tennessee, studying workers who had become  
16 ill from exposure to radioactive, hazardous, and toxic substances from an  
17 incinerator. During my final semester at law school in 1998 I was an intern in the  
18 Nuclear Program at the Natural Resources Defense Council (“NRDC”) in  
19 Washington, D.C. NRDC was then challenging the DOE’s planning and  
20 environmental impact analysis for nuclear weapons stockpile stewardship and

1 management programs, and opposing proposals to recycle radioactive nickel and  
2 other metals in the DOE stockpile. I participated in those efforts.

3 After law school, I returned to CCNS as Waste Programs Director. I  
4 immediately engaged in the independent audits of LANL compliance with the  
5 Clean Air Act Radionuclide National Emission Standards for Hazardous Air  
6 Pollutants (“NESHAPs”). The audits were required by the settlement of a citizens’  
7 suit against DOE for violations of the Clean Air Act at LANL. I led the second  
8 and third audits with CCNS audit monitors, Arjun Makhijani, Ph.D., nuclear  
9 physicist, and Bernd Franke, health physicist. We inspected air emission stacks at  
10 key facilities, as well as monitoring equipment, data collection methodology,  
11 record-keeping, and reporting. I reviewed and provided comments about LANL’s  
12 Standard Operating Procedures (“SOPs”) for the Radionuclide NESHAPs program,  
13 many of which comments were incorporated in the next revision of the SOPs.

14 I have studied the history of the entire nuclear weapons complex, as set forth  
15 in DOE Inspector General Reports; Government Accountability Office reports; and  
16 Defense Nuclear Facilities Safety Board weekly, monthly, and special reports  
17 about LANL operations. I subscribe to LANL’s Electronic Public Reading Room,  
18 which posts documents related to air, hazardous waste, and water permit  
19 requirements and deliverables. Frequently, I prepare comments on behalf of

1 CCNS about a draft permit, monitoring results, or sampling and analysis. I also  
2 participate in public information meetings, permit negotiations, and hearings.

3 Since 1999 I have represented CCNS in supporting the Los Alamos Historic  
4 Document Retrieval and Assessment (“LAHDRA”) Project, funded by the Centers  
5 for Disease Control and Prevention. LAHDRA is a five-step effort to reconstruct  
6 the radiation doses that communities downwind and downstream of LANL were  
7 exposed to. LAHDRA has played a large part in preserving and presenting  
8 information about public health impacts from operations at LANL.

9 Since 1998, I have schooled myself in surface and ground water protection  
10 at LANL. Following the May 2000 Cerro Grande fire, which was then the largest  
11 wildfire in New Mexico history and burned over 7,000 acres on LANL property,  
12 CCNS held its “Fire, Water and the Aftermath: The Cerro Grande Fire and Its  
13 Effect on the Rio Grande Watershed” Conference in Santa Fe. Community  
14 concern was heighten due to the destruction of a vast area of mountain vegetation  
15 surrounding LANL which was predicted to cause flooding, erosion, and runoff that  
16 could transport nuclear and hazardous contaminants from burned LANL dumpsites  
17 into the Rio Grande/Bravo Watershed. The conference goal was to develop a long-  
18 range plan to protect the Rio Grande/Bravo Watershed.

19 Planning included learning firsthand about the watershed, such as by floating  
20 down the Rio Grande. CCNS organized a trip on the Rio Grande with outfitters

1 and technical experts, including hydrogeologist, George Rice, in which we visited  
2 the springs below LANL that discharge groundwater to the Rio Grande. CCNS  
3 developed a “Rio Grande Watershed Initiative” in order to capture its work to  
4 protect surface and ground water.

5 CCNS participated in NMED and DOE/LANL annual and semi-annual  
6 multi-day sampling trips on the Rio Grande, putting in at the Otowi Bridge or the  
7 Buckman Landing and taking out at Cochiti Dam. We observed the state and  
8 federal agencies collecting samples from the springs, sample preservation, and  
9 storage. We learned about the complex geology of the Pajarito Plateau. After  
10 participating in several of these trips, CCNS would lead the flotilla to the next  
11 spring to be sampled.

12 In 2002, the City of Santa Fe and Santa Fe County proposed the construction  
13 and operation of the Buckman Direct Diversion (“BDD”) Project on the Rio  
14 Grande to divert San Juan-Chama water for treatment and distribution to residents.  
15 CCNS provided detailed comments on environmental impact statement scoping  
16 and, specifically, about the proposed location three miles downstream of where the  
17 Los Alamos/Pueblo Canyon system discharges Manhattan Project contaminants to  
18 the Rio Grande. CCNS also presented decision-makers with summarized data  
19 about LANL operations, pollutant pathways to the Rio Grande as evidenced by  
20 sampling data, and the need for a comprehensive clean-up plan for the 18 million

1 cubic feet of radioactive, hazardous and toxic wastes buried in unlined pits,  
2 trenches, and shafts on the Pajarito Plateau – three times the amount of waste  
3 destined for WIPP. The BDD project currently provides about 40% of the drinking  
4 water for city and county residents.

5 In 2003, I met Mr. Robert H. Gilkeson, an independent Registered Geologist  
6 and a LANL whistleblower, who instructed me on the groundwater pollution  
7 streams from LANL to the Rio Grande. Mr. Gilkeson and I co-wrote many papers  
8 about the need for regulatorily-compliant protection of groundwater, which were  
9 presented to the Defense Nuclear Facilities Safety Board, DOE Headquarters, local  
10 and Washington, DC congressional offices, state legislators and agencies, county  
11 and city elected officials, colleagues, and the media.

12 In 2005, the DOE asked the National Research Council of the National  
13 Academies for a review of their groundwater monitoring program at LANL. Mr.  
14 Gilkeson and I were involved in the review, gathering information and reports that  
15 DOE/NNSA had refused to provide to the Committee; and presenting them to the  
16 Committee. In the 2007 final report, entitled *Plans and Practices for Groundwater  
17 Protection at the Los Alamos National Laboratory*, the NAS found:

18 During the study the committee was presented with information  
19 suggesting that many wells into the regional aquifer at LANL (R-  
20 wells) are flawed for the purpose of monitoring. The committee did  
21 not disagree, but rather found a lack of basic scientific understanding



1 of the subsurface geochemistry that could help ensure future success.  
2 Evidence about the conditions prevalent around the sampling points  
3 (screens) in the compromised wells is indirect – relying on plausible  
4 but unproven chemical interactions around the screens, general  
5 literature data, analyses of surrogates, and apparent trends in sampling  
6 data that may be statistically valid. At p. 4.

7 The NAS acknowledged our work.<sup>1</sup>

8  
9 In 2008, Gilkeson and CCNS began to review seismic safety requirements  
10 for LANL operations. We learned that many of the proposed construction projects  
11 did not meet DOE’s own seismic requirements, let alone regulatory seismic  
12 requirements, such as are in effect for facilities regulated under the Resource  
13 Conservation and Recovery Act. After investigation, some projects were canceled  
14 due to the additional expense to meet seismic requirements.

15 With respect to the proposed DP-1132, CCNS first provided comments to  
16 NMED in 1994. In 1998, I toured the RLWTF with DOE and NMED staff. In  
17 2013, when the second draft DP-1132 was published, CCNS, along with the  
18 Communities for Clean Water (“CCW”) submitted extensive comments and

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<sup>1</sup> “Robert Gilkeson, a registered geologist, provided the committee much technical material directed at LANL’s groundwater monitoring program by a presentation at the committee’s May [2006] meeting, participation in its August workshop, and written contributions. Joni Arends, of Concerned Citizens for Nuclear Safety, described both technical and public concerns to the committee. She and Mr. Gilkeson jointly responded to committee requests for information regarding radionuclide contamination on the site.” As p. ix.

1 participated in extensive follow-up negotiations, which resulted in the April 2018  
2 public hearing. We have been persistent in our request that the RLWTF be  
3 regulated by the Resource Conservation and Recovery Act (“RCRA”).

## 4 **II. HISTORY OF THE RLWTF.<sup>2</sup>**

5 The RLWTF was constructed in 1963 to treat, store, and dispose of  
6 radioactive and hazardous liquids generated by LANL facilities, whose waste  
7 liquids are transported to the RLWTF by pipes and trucks. AR 9 at 00117, 00123.  
8 Initially, the RLWTF discharged treated waste water through Outfall 051 into  
9 Effluent Canyon, which is a tributary of Mortandad Canyon. Those discharges  
10 were regulated by LANL’s permit under the National Pollutant Discharge  
11 Elimination System (“NPDES”) of the Clean Water Act, 33 U.S.C. § 1342.

12 NMED started this proceeding in 1994 to issue a state WQA groundwater  
13 discharge permit, DP-1132, for discharges from Outfall 051. NMED recognized  
14 that a public hearing would be required but initially lacked the resources for a  
15 hearing and obtained LANL’s agreement to make quarterly reports. AR 106 at  
16 01432; AR 107 at 01435.

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<sup>2</sup> The Request to EPA and related documents, which were made part of the Administrative Record of the proceeding at the April 8, 2018 hearing are available from the United States Environmental Protection Agency’s website at: [https://yosemite.epa.gov/oa/EAB\\_Web\\_Docket.nsf/77355bee1a56a5aa8525711400542d23/f777dd058c3cdb758525819c004d493c!OpenDocument](https://yosemite.epa.gov/oa/EAB_Web_Docket.nsf/77355bee1a56a5aa8525711400542d23/f777dd058c3cdb758525819c004d493c!OpenDocument)

1           In 1998 LANL committed itself to a program to eliminate liquid discharges  
2 from the RLWTF. A 1998 LANL report<sup>3</sup> stated: “Determining viable options for  
3 eliminating the discharge of treated radioactive liquid waste to Mortandad Canyon  
4 was the directive of the outfall 051 elimination working group.”<sup>4,5</sup>

5           On April 8, 1998 the Zero Discharge Working Group outlined for LANL  
6 officials the problems associated with the release of radioactive liquid effluent.  
7 (AR 56 at 00860). LANL’s Environmental Safety and Health and Environmental  
8 Management Divisions decided that they:

9           [a]gree that the Laboratory should set a goal of zero discharge of  
10 radioactive liquid effluent to the environment. To reach this  
11 ambitious goal, ESH and EM Divisions will jointly initiate the  
12 Radioactive Liquid Waste Zero Discharge Project.

13  
14 *Id.* LANL told NMED that the project would include gas-fired evaporation units  
15 and, later, evaporative basins. AR 99 at 01372 (Oct. 6, 1999); AR 208 at 03548

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<sup>3</sup> “Elimination of Liquid Discharge to the Environment from the TA-50 Radioactive Liquid Waste Treatment Facility,” Moss et al. (1998) (Ex. A to Request to Terminate NPDES Permit #NM0028355 to Outfall 051 for the Radioactive Liquid Waste Treatment Facility (June 17, 2016) (the “Request”).

<sup>4</sup> *Id.* v (Ex. A to Request).

<sup>5</sup> A copy of the Request with a complete set of the referenced attachments is in the possession of the Office of General Counsel of NMED, as it was provided as a courtesy to the office of the Secretary on June 20, 2016. In addition, at the April 19, 2018 hearing a computer disk with the text of the Request and attachments was entered into the Administrative Record without objection. April 19, 2018 Hearing Transcript (“Tr.”) at 12:5-13:4.

1 (Sept. 28, 1999). LANL’s 2008 Site-Wide Environmental Impact Statement  
2 (“SWEIS”), at Appx. G, discusses the “upgrade” of the RLWTF.<sup>6</sup> After the  
3 SWEIS studies, DOE determined to pursue design of a Zero Liquid Discharge  
4 RLWTF.<sup>7</sup> Later, DOE decided to construct and operate a new RLWTF and  
5 operate the Zero Liquid Discharge facility.<sup>8</sup>

6 In the late 2000’s, LANL rebuilt the RLWTF for “zero-liquid-  
7 discharge” operation, eliminating discharges through Outfall 051  
8 except in an “emergency”: A new rad/liquid waste facility will be  
9 constructed within 3-5 years that will eventually discharge  
10 preferentially to the new evaporative basins or, under emergency, to  
11 Mortandad canyon under the NPDES permit and DP.

12 AR 208 at 03548 (Sept. 28, 2006).

13  
14 LANL advised NMED in 2010 that it was evaluating an evaporation system  
15 with capacity exceeding effluent production. AR 243 at 04016. A NMED  
16 inspection report in March 2012 states that LANL would use a mechanical  
17 evaporator (“MES”) and solar evaporation tanks (“SET”) to dispose of all liquid  
18 output:

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<sup>6</sup> SWEIS at G-60, G-73, G-83, G-88 (Ex. JJ).

<sup>7</sup> Record of Decision, Site-Wide Environmental Impact Statement for Continued Operation of Los Alamos National Laboratory, 73 Fed. Reg. 55833, 55839 (Sept. 26, 2008) (Ex. LL).

<sup>8</sup> Record of Decision, Site-Wide Environmental Impact Statement for Continued Operation of Los Alamos National Laboratory, 74 Fed. Reg. 33232, 33235 (July 10, 2009) (Ex. MM).

1           LANL has not discharged to the NPDES outfall for over a year  
2           and they are not intending to discharge due to the difficulty in treating  
3           the effluent to meet the NPDES copper limitations. Currently, the  
4           facility has been mechanically evaporating all effluent. . . .

5           At the time of inspection, LANL was nearing completion of the  
6           uncovered Solar Evaporative tanks (SET). All treated effluent from  
7           the RLWTF will be discharged via a 3,500 foot single-lined gravity  
8           fed conveyance pipe (with welds every 500 feet) to the SET. LANL  
9           is anticipating having the as-built drawings for the SET completed by  
10          mid-May and would be looking at placing the SET on-line and  
11          commencing discharge approximately 3-4 months after that.”

12   AR 290 at 08122 (Mar. 20, 2012).

13  
14          Discharges of contaminated water from Outfall 051 ended in November  
15   2010. A 2014 LANL report states: “Discharges from Outfall 051 decreased  
16   significantly after the mid-1980s and effectively ended in late 2010.”<sup>9</sup> In late 2014  
17   NMED advised EPA that Outfall 051 had not discharged since November 2010.<sup>10</sup>  
18   A LANL web site, NPDES Industrial Outfall Locations, states that “a mechanical  
19   evaporator was installed so no water has been discharged at Outfall 051 since

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<sup>9</sup> Isotopic evidence for reduction of anthropogenic hexavalent chromium in Los Alamos National Laboratory groundwater, 373 Chemical Geology 1, 4 (12 May 2014) (Ex. PP to the Request).

<sup>10</sup> Letter, Yurdin to Dorries with Inspection Report, at 4th page (August 5, 2014) (Ex. QQ to Request).

1 November 2010.”<sup>11</sup> Quarterly reports in the Administrative Record show that  
2 there has been no regulated discharge since November 2010. *See* quarterly reports  
3 at: AR 246; AR 253; AR 255; AR 261; AR 273; AR 307; AR 309; AR 321; AR  
4 359; AR 396; AR 419; AR 446; AR 458; AR 467; AR 492; AR 502; AR 510; AR  
5 518; AR 520; AR 524; AR 528; AR 529; AR 533; AR 537; AR 529.

6 Based upon filings by the Applicants in this proceeding, no discharges are  
7 planned. *See, e.g.,* Affidavit of R. C. Mason, sworn to on March 29, 2018, Ex. 1 to  
8 Applicants’ Response to Motion to Dismiss, Oct. 23, 2019. The facts are set forth  
9 in detail in the Request to Terminate NPDES Permit #NM0028355 to Outfall 051  
10 for the Radioactive Liquid Waste Treatment Facility (June 17, 2016), which was  
11 placed in the Administrative Record.

12 LANL recently reported that on June 18, 2019 the RLWTF released  
13 approximately 80,798 liters of “treated effluent” through Outfall 051. Monitoring  
14 Report, RLWTF, 2d Quarter 2019 (July 22, 2019)(AR 14636-72). The report  
15 states that no contaminants were present in this water in excess of values stated in  
16 20.6.2.3103 NMAC, so that the release did not require a Water Quality Act,  
17 NMSA 1978, § 74-6-1 et seq. (“WQA”) permit. 20.6.2.3103-.3106. NMAC.

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<sup>11</sup> LANL web site, NPDES Industrial Permit Outfall Locations:  
[https://www.lanl.gov/environment/protection/compliance/industrial-permit/outfall-  
map.php](https://www.lanl.gov/environment/protection/compliance/industrial-permit/outfall-map.php) (reviewed on Oct. 7, 2019) (Ex. RR to Request).

1 In applying for DP-1132, Applicants have stated that their purpose is to “maintain  
2 capacity to discharge should the [SET] and/or [MES] become unavailable due to  
3 maintenance, malfunction, and/or there is an increase in treatment capacity caused  
4 by changes to LANL scope/mission.” LANL/DOE Ex. 5 to Bob Beers testimony,  
5 at 2. Thus, discharges are only intended under highly unlikely, indeed, speculative  
6 circumstances. In fact, Applicants DOE and Triad National Security, LLC have  
7 stated on the Record that there is no intention to discharge any particular amount at  
8 any particular time from Outfall 051. I conclude that the history shows that the  
9 Applicants, DOE and Triad, do not intend to discharge any WQA or Clean Water  
10 Act contaminants through Outfall 051.

### 11 **III. TANK DESIGN AND OPERATION**

12 It is also pertinent to illustrate how the environmental protection offered by  
13 Resource Conservation and Recovery Act, 42 U.S.C. § 6921 *et seq.* (“RCRA”) and  
14 the New Mexico Hazardous Waste Act, NMSA 1978, § 74-4-1 *et seq.* (“HWA”),  
15 which enforces RCRA in New Mexico, differs from the protection offered by the  
16 draft DP-1132. Regulation under RCRA and the HWA requires stricter  
17 environmental compliance than DP-1132.

18 For example, the RCRA regulations containing highly specific requirements  
19 for tank systems that are used for storing or treating hazardous waste. 40 C.F.R. §§  
20 264.190-.200, subpart J. An “existing tank” (*i.e.*, existing at 1986) requires a

1 written assessment certified by a professional engineer that attests to the tank  
2 system's integrity. The assessment must confirm the tank system's design,  
3 strength and compatibility and take into account specified factors like its age and  
4 the characteristics of the waste, and there must be a leak test or other integrity  
5 examination. 40 C.F.R. § 264.191.

6 For new tank systems—*i.e.*, for most if not all of the systems at the  
7 RLWTF—the owner or operator must submit an assessment by a professional  
8 engineer, attesting to the design, structural integrity, and compatibility of the tank  
9 system, as part of the Part B application for a RCRA permit. Specific factors must  
10 be discussed. 40 C.F.R. § 264.192. These include a requirement that the design  
11 ensure that the tank system will not be dislodged if it is placed in a seismic fault  
12 zone. This is a factor in Los Alamos.

13 New tank systems must be inspected by an independent inspector before  
14 they are buried or put into use. Tightness testing is required. 40 C.F.R. §  
15 264.192(b, d). Ancillary equipment must be supported and protected against  
16 physical damage and excessive stress due to settlement, vibration, expansion, or  
17 contraction. 40 C.F.R. § 264.192(e). Corrosion protection is mandated by rule.  
18 The method of corrosion protection must be recommended by an independent  
19 corrosion expert. 40 C.F.R. § 264.192(f).



1           There is a schedule for installation of secondary containment for new or  
2 existing tanks. 40 C.F.R. § 264.193(a). Secondary containment means a system  
3 that prevents migration of wastes or liquids to soil, ground water or surface water  
4 at any time. The system must also detect leaks and collect releases and  
5 accumulated liquids. There are requirements as to compatibility of materials and  
6 adequacy of support in conditions of pressure, settlement, compression, or uplift.  
7 40 C.F.R. § 264.193(c). The containment system must be sloped to drain and  
8 remove liquids. 40 C.F.R. § 264.193(c)(4). Secondary containment must consist  
9 of a liner, a vault, a double-walled tank, or equivalent device. 40 C.F.R. §  
10 264.193(d). Ancillary equipment must also be provided with secondary  
11 containment, “e.g., trench, jacketing, double-walled piping.” 40 C.F.R. §  
12 264.193(f).

13           There are operational requirements as well. There are restrictions on the  
14 placement of wastes in a tank that would cause it to fail. There must be controls to  
15 prevent a spill or overflow from a tank system. 40 C.F.R. § 264.194(b). A  
16 schedule and procedure for inspections of tank systems and ancillary equipment  
17 are required. 40 C.F.R. § 264.195(a, b). Ancillary equipment that lacks secondary  
18 containment must be inspected daily. 40 C.F.R. § 264.195(f).

19           There is also a prescribed system of response to leaks or spills, calling for  
20 removal of wastes from systems that fail and disposition of the failed equipment.

1 40 C.F.R. § 264.196. There is a subsection specifically addressing closure and  
2 post-closure care. 40 C.F.R. § 264.197.

3 For comparison, draft DP-1132 contains a general description of “secondary  
4 containment” (§ II.Y). The draft permit requires secondary containment only for  
5 units or systems intended to contain “untreated” liquid or semi-liquid waste  
6 streams. (§ VI.7). “Untreated” is not defined. There is a requirement for testing  
7 of any system intended to contain a liquid or semi-liquid waste stream without  
8 secondary containment, but testing is required only every 540 days. (§ VI.8).

9 I can show you several plans and elevations that are part of the package of  
10 materials submitted by LANL to NMED in conjunction with the construction of  
11 the new Low Level Radioactive Liquid Waste building. This building will, in  
12 effect, take over tasks now performed within the RLWTF:

13 Ex. 1 is a plan view of the Low Level Waste Subproject. The center part is  
14 the LLW Treatment Building. It contains numerous tanks to which the RCRA tank  
15 regulations should apply.

16 Ex. 2 constitutes floor plans of the LLW main building. As you will see, it  
17 consists of a LLW process area in the north, which is open, and in the south several  
18 smaller rooms, including a wet lab.

19 Ex. 3 is a process plan, showing processes to be carried out in the north bay  
20 of the main building. The processes are carried out in a series of tanks with pipe

1 connections. The ion exchange and evaporation functions are noted. Tanks are  
2 marked with the designation “TK.”

3 Ex. 4 is a series of sections, *i.e.*, elevations within the structure. Each  
4 section shows one or more tanks with ancillary equipment. Such tanks, and their  
5 ancillary equipment, should be subject to the RCRA regulations on tanks, Subpart  
6 J. This would involve secondary containment capable of containing the contents of  
7 a tank and various professional certifications as to the tank’s design, construction,  
8 and installation.

9 Other tanks to bear in mind are the MES (Mechanical Evaporation System)  
10 and the SET (Solar Evaporation Tanks). We do not have plans of the MES to  
11 determine whether it has a secondary containment. We are told that the SET has  
12 secondary containment, but the long pipe leading from the RLWTF to the SET is a  
13 buried single-wall line and would not pass RCRA scrutiny.

#### 14 **IV. SEISMIC COMPLIANCE.**

15 RCRA and HWA regulations include a requirement of seismic performance:

16 (a) Seismic considerations.

17 (1) Portions of new facilities where treatment, storage, or disposal of  
18 hazardous waste will be conducted must not be located within 61  
19 meters (200 feet) of a fault which has had displacement in Holocene  
20 time.

21 (2) As used in paragraph (a)(1) of this section:

1 (i) "Fault" means a fracture along which rocks on one side have been  
2 displaced with respect to those on the other side.

3 (ii) "Displacement" means the relative movement of any two sides of  
4 a fault measured in any direction.

5 (iii) "Holocene" means the most recent epoch of the Quaternary  
6 period, extending from the end of the Pleistocene to the present.

7 [Comment: Procedures for demonstrating compliance with this  
8 standard in part B of the permit application are specified in §§  
9 270.14(b)(11). Facilities which are located in political jurisdictions  
10 other than those listed in appendix VI of this part, are assumed to be  
11 compliance with this requirement.]

12 40 C.F.R. § 264.18. The provision referred to in the comment, 40 C.F.R. §  
13 270.14(b)(11), specifies the level of data required for a demonstration of seismic  
14 compliance.

15 Seismic vulnerability is a major concern on the Pajarito Plateau, and DP-  
16 1132 entirely disregards the question. In 2007, Gilkeson and CCNS began a  
17 review of the 2007 Probabilistic Seismic Hazard Assessment for LANL. Gilkeson  
18 and I wrote papers describing the growing, yet little understood, seismic threat.  
19 We recommended site-specific data collection and analysis to ensure that the  
20 design basis earthquakes were based on accurate scientific knowledge, especially  
21 in the area of Technical Area 50 (where the RLWTF is located) and the Technical  
22 Area 55 (site of the Plutonium Facility, PF-4, which delivers radioactive low-level

1 and transuranic liquid wastes to the RLWTF). Two fault systems, the Rendija  
2 Canyon and Guaje Mountain, appear to end their north – south path in this area.  
3 Evidence of faulting is found in Mortandad Canyon, to the north of TA-50 and TA-  
4 55. CCNS presented its concerns to the DNFSB, to state legislators, and the  
5 Attorney General, as well as City and County officials.

6 DNFSB, in their April 2019 29<sup>th</sup> *Annual Report to Congress*, continue to  
7 raise concerns about seismic issues across the nuclear weapons complex, including  
8 at LANL:<sup>12</sup>

9

10 “The LANL actions include development of a comprehensive list of  
11 seismic interaction concerns with the fire suppression system, material  
12 testing of portions of the system, and an analysis of the seismic  
13 performance of the system.” p. 7.

14 “During 2018, the Board’s staff monitored LANL’s ongoing efforts to  
15 improve the seismic performance of the Plutonium Facility [next door  
16 to the RLWTF] in follow-up to DOE’s response to Recommendation  
17 2009-2, *Los Alamos National Laboratory Plutonium Facility Seismic  
18 Safety*. These efforts include the development of a nonlinear dynamic  
19 analysis of the facility and experimental testing of representative  
20 column capitals. After a lengthy planning period, column capital  
21 testing and development of the new analysis are both set to commence

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<sup>12</sup> Reviewed November 4, 2019 and available at:  
<https://www.dnfsb.gov/sites/default/files/document/17791/2018%20Annual%20Report%20to%20Congress%20%5B2019-100-017%5D.pdf>

1 in 2019. These efforts will enable NNSA to resolve longstanding  
2 questions about the performance of the structure under seismic loads.”  
3 p. 7.

4 These are serious issues. The WQA does not require seismic compliance for  
5 facilities. RCRA and the HWA do so require.

6 **V. PUBLIC PROCESS.**

7  
8 As an overall observation, plans of the nature of LANL’s construction plans  
9 for the LLW building would normally be subject to public disclosure and comment  
10 and a public hearing concerning the construction of the proposed building, before  
11 any construction is approved by the issuance of a permit modification.  
12 20.4.1.7.A.1(d) NMAC. None of that process occurred before construction of the  
13 LLW building.

14 In sum, the protections afforded by a RCRA (*i.e.*, HWA) permit are greatly  
15 superior to and more specific than the protections afforded by the draft DP-1132  
16 under the WQA.

17 This concludes my pre-filed testimony.

NEW MEXICO ENVIRONMENT DEPARTMENT  
BEFORE THE SECRETARY OF ENVIRONMENT



IN THE MATTER OF PROPOSED DISCHARGE )  
PERMIT 1132 FOR THE RADIOACTIVE LIQUID )  
WASTE TREATMENT FACILITY AT THE )  
LOS ALAMOS NATIONAL LABORATORY, )  
LOS ALAMOS, NEW MEXICO )

No. GWB-19-24(P)

**ORDER DENYING MOTION TO DISMISS (“MOTION”) OF  
CONCERNED CITIZENS FOR NUCLEAR SAFETY, TEWA WOMEN UNITED,  
HONOR OUR PUEBLO EXISTENCE, AND THE NEW MEXICO  
ACEQUIA ASSOCIATION (COLLECTIVELY, “CITIZENS”)**

The Hearing Officer, having considered the Motion, the Responses of Triad National Security, LLC and the U.S. Department of Energy (“Applicants”) and the New Mexico Environment Department (“NMED”), the Reply Brief of Citizens, and being otherwise fully advised, **FINDS:**

1. On September 28, 2018, Citizens’ predecessor filed with the Water Quality Control Commission (“WQCC”) a Verified Petition for Review of the final decision of the Secretary (“Secretary”) of NMED dated August 29, 2018 approving DP-1132 (the “2018 NMED Decision”). The Petition for Review was docketed in Case No. WQCC 18-05(A).
2. On February 4, 2019 Citizens’ predecessor filed with the WQCC in Case No. 18-05(A) a Motion to Vacate Agency Decision and Remand the Petition for Review of DP-1132.
3. On June 18, 2019, the WQCC issued its order (“June, 2019 Order”) vacating the 2018 NMED Decision, which had been issued on the basis of the record of a hearing held April 19, 2018 (the “2018 Hearing”). The June, 2019 Order states that “this matter is remanded to the New Mexico Environment Department for a new hearing with a newly appointed hearing officer”.

The transcript of the June 18, 2019 meeting of the WQCC evidences the intent of the WQCC that the transcript of the 2018 Hearing not be considered on remand.

4. Material portions of the Motion cite to and rely on the transcript of the 2018 Hearing. The 2018 Hearing is a significant part of the record on which the now vacated 2018 NMED Decision was based.

5. This proceeding (“Remand Proceeding”) was initiated by NMED as contemplated by the June, 2019 Order, including assignment of the above-referenced docket number and publication of a Notice of Public Hearing on July 19, 2019 and August 23, 2019. The Notice of Public Hearing established a new schedule for the filing of technical testimony, public comment and for a public hearing to be conducted beginning November 14, 2019.

6. The parties to this Remand Proceeding, including Citizens, filed on November 4, 2019, Statements of Intent to Submit Technical Testimony at the November 14, 2019 hearing. In addition, several public comments have been filed in this Remand Proceeding.

7. This Remand Proceeding will be decided based on the Hearing Record [as defined in NMAC 20.1.4.7A.(19)] of this Remand Proceeding, consistent with the June, 2019 Order.

8. Citizens will not be prejudiced by denial of the Motion because they have the opportunity to assert in this Remand Proceeding their position regarding matters addressed in the Motion.

**IT IS THEREFORE ORDERED** that the Motion is denied.

DATED: November 7, 2019.

  
Richard L. C. Virtue, Hearing Officer



Certificate of Service

I hereby certify that a true and correct copy of the foregoing **Order Denying Motion to Dismiss of Concerned Citizens For Nuclear Safety, Tewa Women United, Honor Our Pueblo Existence, and The New Mexico Acequia Association** was emailed to all parties on November 7, 2019. The above-mentioned document can be served via first class mail upon request.

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STATE OF NEW MEXICO  
BEFORE THE SECRETARY OF THE ENVIRONMENT

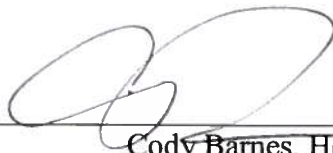


IN THE MATTER OF: )  
PROPOSED DISCHARGE PERMIT DP-1132 )  
FOR THE RADIOACTIVE LIQUID WASTE )  
TREATMENT FACILITY AT LOS ALAMOS )  
NATIONAL LABORATORY )  
LOS ALAMOS, NEW MEXICO )

No.: GWB 19-24 (P)

NOTICE OF TRANSCRIPT FILING

You are hereby notified that the transcript from the hearing on the above-mentioned case held in Los Alamos, NM on November 14, 2019 was filed on December 3, 2019. The transcript is available for review at the Commission Administrator's Office at 1190 South Saint Francis Drive, Suite S- 2102, Santa Fe, New Mexico 87505. A copy can be obtained from Cheryl Arreguin with Albuquerque Court Reporter Service, LLC. Post Office Box 56787, Albuquerque, New Mexico 87187, or (505) 806-1202.

  
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Certificate of Service

I hereby certify that a true and correct copy of the foregoing **NOTICE OF TRANSCRIPT FILING** was emailed to all parties on December 3, 2019. The above-mentioned document can be served via first class mail upon request.

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STATE OF NEW MEXICO  
BEFORE THE SECRETARY OF ENVIRONMENT  
No. GWB 19-24(P)  
  
IN THE MATTER OF PROPOSED DISCHARGE  
PERMIT DP-1132 FOR THE RADIOACTIVE  
LIQUID WASTE TREATMENT FACILITY AT  
LOS ALAMOS NATIONAL LABORATORY,  
LOS ALAMOS, NEW MEXICO

TRANSCRIPT OF PROCEEDINGS

BE IT REMEMBERED that on the 14th day of  
November, 2019, this matter came on for hearing before  
RICHARD L. C. VIRTUE, Hearing Officer, at the Fuller  
Lodge, Pajarito Room, 2132 Central Avenue, Los Alamos,  
New Mexico, at the hour of 8:58 a.m.

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A P P E A R A N C E S (Continued)

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1 MR. VIRTUE: Good morning.

2 This is a public hearing in the matter of the  
3 application of United States Department of Energy and  
4 Los Alamos National Security, LLC for a groundwater  
5 discharge permit for Discharge Permit 1132 for the  
6 radioactive nuclear waste facility -- liquid waste  
7 treatment facility at Los Alamos National Laboratory.

8 My name is Richard Virtue. I've been  
9 appointed Hearing Officer, and I will be presiding over  
10 this hearing today.

11 Notices of this hearing were published on  
12 July 19, August 23rd and October 9th in the Los Alamos  
13 Monitor, the Santa Fe New Mexican and the Albuquerque  
14 Journal. In addition, notice has been given as provided  
15 in the applicable procedural rules of the New Mexico  
16 Environment Department.

17 The notice of hearing states that the  
18 procedures for this hearing will be as provided in New  
19 Mexico Environment Department's Permit Procedures  
20 regulations found at 20.1.4 New Mexico Administrative  
21 Code and New Mexico Environment Department's Ground and  
22 Surface Water Protection regulations found at 20.6.2  
23 Section 3110 of the New Mexico Administrative Code.

24 Those rules as well as the notices require  
25 that any person proposing to submit technical testimony

1 at this hearing was required to have filed a statement  
2 of intent to do so, together with all exhibits, by  
3 November 4th. We have received three such statements,  
4 one filed by the applicants, one by the New Mexico  
5 Environment Department and one by Citizens -- a group of  
6 Citizens groups, composed of Concerned Citizens for  
7 Nuclear Safety, Tewa Women United, Honor Our Pueblo  
8 Existence and New Mexico Acequia Association.

9 In addition to the technical testimony, we'll  
10 also be providing for public testimony, both orally and  
11 in writing. We'll talk about the process for doing that  
12 in more detail in just a few minutes.

13 This matter will be finally determined by the  
14 Secretary of the Environment. I will prepare a report  
15 for him. After the hearing, we'll go over the schedule  
16 for that report. Participants will be allowed to make  
17 posthearing submittals to me, which I will review before  
18 making my report to the Secretary.

19 Transcripts of the hearing are being made by  
20 the hearing clerk, Mr. Cody Barnes, who is sitting next  
21 to me, via audio recording, and we have a certified  
22 court reporter from Albuquerque Court Reporting Service,  
23 Ms. Cheryl Arreguin, who is also recording the  
24 proceedings and will be swearing in the witnesses in  
25 today's proceeding.

1           In terms of the order of presentation, we will  
2 proceed as provided in the procedural rules. The  
3 applicant will present its technical testimony first and  
4 will be cross-examined after presentation of testimony.  
5 The applicant has three technical witnesses. The  
6 Citizens group will then be allowed to present its  
7 testimony and be cross-examined. And finally, New  
8 Mexico Environment Department will present its  
9 testimony.

10           We will have testimony from the general public  
11 at points through the proceeding. My current intent is  
12 to allow testimony from the public at the conclusion of  
13 the applicants' testimony. We will create some space  
14 then for folks to test -- to submit written submissions  
15 or be sworn and make oral presentations. I would  
16 propose and intend that sometime in the late afternoon  
17 we will have another public comment session, and my  
18 current thinking is around five o'clock, give or take a  
19 few minutes, depending on where we are in terms of  
20 hearing schedule.

21           We do need to vacate this room by 6:00 p.m.,  
22 I'm told today. So keep that in mind as you're making  
23 your presentations. I do want to make sure we have  
24 plenty of time at the end of the day for the public  
25 to -- to testify. We do have this room tomorrow if we



1 need it, so just so folks know.

2 At the conclusion of the technical -- all the  
3 technical testimony and all public comment, there will  
4 be an opportunity for rebuttal from each -- the parties  
5 that have submitted technical testimony. So that will  
6 be allowed at the end of the proceeding.

7 And the final matter we'll deal with is a  
8 schedule for closing the record and posthearing  
9 submittals.

10 Are there any other preliminary matters to  
11 come before the hearing?

12 If not, I would -- Mr. Lovejoy.

13 MR. LOVEJOY: Mr. Hearing Officer, I do have a  
14 motion concerning the record. And if you like, I could  
15 take that up now, or do you want to discuss the record  
16 at a later time? That's your choice, Your Honor.

17 MR. VIRTUE: Motion regarding the record?

18 MR. LOVEJOY: Yes.

19 MR. VIRTUE: Okay. Let me get appearances of  
20 counsel first, and then you may present your motion.

21 Who appears for the applicants?

22 MR. BUTZIER: Good morning, Mr. Hearing  
23 Officer.

24 Stuart Butzier from the Modrall Sperling law  
25 firm, and I represent Triad National Security, which is

1 the successor in interest to the original applicant --  
2 one of the original applicants, Los Alamos National  
3 Security.

4 With me at counsel's table is my partner,  
5 Christina Sheehan, also of Modrall Sperling, and Susan  
6 McMichael of Los Alamos National Laboratory and Triad.  
7 And next to Susan is Silas DeRoma, who is representing  
8 the other applicant, Department of Energy in this  
9 proceeding.

10 MR. VIRTUE: Thank you.

11 And who is appearing for the Citizens groups?

12 MR. LOVEJOY: It's Lindsay Lovejoy and  
13 Jonathan Block here for the four Citizens groups,  
14 Concerned Citizens for Nuclear Safety, Tewa Women  
15 United, Honor Our Pueblo Existence and New Mexico  
16 Acequia Association. I'll just call them Citizens from  
17 now on.

18 MR. VIRTUE: And for the Environment  
19 Department?

20 MR. VERHEUL: Good morning, Mr. Hearing  
21 Officer.

22 John Verheul, representing New Mexico  
23 Environment Department.

24 MR. VIRTUE: Thank you.

25 With that, Mr. Lovejoy, you may present your

1 motion.

2 MR. LOVEJOY: Well, it's simply this, Your  
3 Honor -- well, first of all, there are kind of three  
4 parts to it.

5 Oh, thanks, Steve.

6 We do request that the -- okay. I'm  
7 learning -- okay.

8 I'm turned on now, I think.

9 MR. VIRTUE: You are.

10 MR. LOVEJOY: I request that the time for the  
11 public to comment be extended so that it goes, say,  
12 through next Monday, at close of business, just for  
13 everyone's convenience. People will be attending,  
14 coming and going at the hearing and may have things to  
15 say about the hearing, and we think they should have a  
16 little time to prepare their comments.

17 And the second is I move that there be  
18 restored to the administrative record the materials  
19 which were removed after this case was remanded by the  
20 WQCC. It is quite clear that under 20.6.2.3109A these  
21 materials are required to be in the administrative  
22 record and they should not be removed.

23 There was no direction from the WQCC to remove  
24 them. The motion which came before the WQCC did not  
25 request their removal, and the order that the WQCC made

1 did not direct their removal. So they should not be  
2 removed.

3 That's my motion.

4 MR. VIRTUE: With regard to the first part of  
5 Mr. Lovejoy's motion -- we'll take them in order.

6 Is there any objection to keeping the record  
7 open for nontechnical comments from the public until  
8 Monday, close of business Monday at 5 o'clock?

9 MR. BUTZIER: Applicants have no objection,  
10 Mr. Hearing Officer.

11 MR. VERHEUL: No objection from the  
12 Department.

13 MR. VIRTUE: Okay.

14 With regard to the second part of  
15 Mr. Lovejoy's motion, responses from counsel to that  
16 motion?

17 MR. BUTZIER: Mr. Hearing Officer, if it's  
18 okay with you, I would defer to allow Mr. Verheul to  
19 argue the point first, and then I will possibly have  
20 something to add after.

21 MR. VIRTUE: That's fine.

22 MR. VERHEUL: Mr. Hearing Officer, first, I  
23 believe you actually already ruled on this point in your  
24 denial of the previously filed motion to dismiss, but I  
25 will summarize the argument that I've already made

1 several times in writing on this point.

2           First, this is characterized as materials that  
3 have been removed from the record, and I would dispute  
4 that. I would say we are creating an entirely new  
5 hearing record here.

6           I've provided the transcript of the WQCC  
7 special meeting where they contemplated an entirely new  
8 hearing with a new Hearing Officer. And during that  
9 meeting, there was discussion that no one -- no one knew  
10 exactly when the hiring process began for the -- for the  
11 prior Hearing Officer, which was, of course, the cause  
12 of the disqualification and the remand back to the  
13 Department. So it seemed extremely clear to me that the  
14 Commission had contemplated an entirely new hearing.

15           I believe inclusion of anything from the  
16 hearing that took place before the prior Hearing Officer  
17 last year, in this very room -- inclusion of any -- any  
18 materials from the proceeding that occurred before her  
19 would conceivably corrupt the record yet again, and we  
20 could wind up back in exactly the same place before the  
21 Water Quality Control Commission, telling them, well,  
22 there's materials in the record that have corrupted it  
23 because they got in the record before a Hearing Officer  
24 that had been disqualified.

25           So simple way to do it and the way the

1 Department has chosen to do it is to start with PN2, the  
2 Public Notice 2, and then go from there with a notice of  
3 hearing and present new testimony and so every party has  
4 the opportunity to present testimony and to enter it  
5 into the record.

6 So that's our position on this.

7 MR. VIRTUE: Thank you.

8 MR. BUTZIER: Mr. Hearing Officer, I would  
9 only add what -- first of all, I would concur in  
10 Mr. Verheul's positions. I would only add that there is  
11 a distinction between the administrative record and a  
12 hearing record, and I do think that it would be  
13 appropriate to not include the prior hearing record as  
14 part of the administrative record given the ruling that  
15 we're going to go back and have a rehearing.

16 MR. VIRTUE: Thank you.

17 That is my -- what Mr. Butzier just stated, my  
18 understanding of what has been excluded from the record,  
19 what the Commission intended to exclude from the record,  
20 that is the transcript of the -- of the hearing and  
21 related pleadings the former Hearing Officer was  
22 involved in. I believe the administrative record in the  
23 prior case absent those items is part of the record in  
24 this case.

25 And, Mr. Lovejoy, if you'd like to address

1 what he thinks is missing that he wants to have  
2 included.

3 MR. LOVEJOY: Well, there were many things  
4 that were brought into the administrative record during  
5 the previous proceeding which could not even -- oh --  
6 which could not conceivably be thought of as corrupted  
7 by the disqualification of the previous Hearing Officer.

8 For example, we moved for and had introduced  
9 with no objection the request to terminate the  
10 proceeding which was presented to EPA with various  
11 exhibits. It's still pertinent, pertinent to this  
12 proceeding, pertinent to this hearing. I'm not sure why  
13 it should be excluded.

14 I did find, frankly, although it was admitted  
15 without objection at pages 12 and 13 of the transcript  
16 of the previous hearing, it has somehow disappeared from  
17 the -- even from the removed administrative record  
18 items. And therefore, we have copies which we're going  
19 to put in the record again here. It's bulky, but it's  
20 certainly -- there's no chance in the world it would be  
21 corrupted by anything that the Hearing Officer did.

22 The discussion that Mr. Verheul refers to  
23 had -- before the WQCC had nothing to do with the  
24 content of the record. It had to do with a date from  
25 which rulings by the disqualified Hearing Officer would

1 be vacated. And the ruling was that they would all be  
2 vacated.

3 And that's fine. That's what's normally done  
4 when there's been a disqualification. But the usual  
5 relief in a case after disqualification has nothing to  
6 do with purging the record of exhibits and evidence and  
7 transcripts. There's no basis for that here.

8 MR. VIRTUE: What I'm going to do here -- I  
9 don't think it's productive to go back and try and sort  
10 through the previous hearing, what was and wasn't  
11 excluded from the record previously.

12 I'm going to take your motion under  
13 advisement, Mr. Lovejoy, and I'll allow you to submit  
14 those items that you think were excluded from the record  
15 that you would like to have included in the record of  
16 this proceeding, and then I will give the other counsel  
17 an opportunity to respond, and I'll make a ruling on  
18 whether to allow those in or out after I see your list  
19 and their responses.

20 MR. LOVEJOY: I take it that we will discuss  
21 the schedule for that at the end of this proceeding?

22 MR. VIRTUE: Yes. After we've completed the  
23 hearing, we'll see how it goes, we'll see some of these  
24 documents I expected might crop up during the hearing,  
25 and when we're talking about posthearing process, we



1 will develop a schedule for what I just mentioned.

2 MR. LOVEJOY: Very good.

3 We have the request to terminate. We would  
4 like to leave that with the hearing clerk at this  
5 proceeding. As we did last time, we did it in the form  
6 of an electronic disc. But we have paper copies now  
7 for -- for the record, and we'd just like to leave that  
8 with him so that it probably won't get lost again. We  
9 hope.

10 MR. VIRTUE: We can do that.

11 MR. LOVEJOY: Thank you.

12 MR. VIRTUE: All right. With that, I believe  
13 we are ready to proceed with the applicants' case.

14 Mr. Butzier, will you proceed, please.

15 MR. BUTZIER: Thank you, Mr. Hearing Officer.

16 Just very briefly, the applicants will present  
17 three witnesses today, first Mr. Robert Beers and then  
18 Mr. Danny Katzman and then Ms. Karen Armijo. Those are  
19 the same witnesses that appeared in the last hearing.  
20 They will give oral testimony. They also have advance  
21 written testimony in the record and will be adopting  
22 their testimony today.

23 So we would start by calling Mr. Beers as our  
24 first witness.

25 MR. VIRTUE: You'll need to be sworn,

1 Mr. Beers.

2 ROBERT S. BEERS

3 having been first duly sworn or affirmed, was  
4 examined and testified as follows:

5 DIRECT EXAMINATION

6 BY MR. BUTZIER:

7 Q. Good morning, Mr. Beers.

8 A. Good morning.

9 Q. Would you please state your name for the  
10 record and spell your last name.

11 A. Robert S. Beers, B-E-E-R-S.

12 Q. Mr. Beers, did you testify as an expert in the  
13 last hearing?

14 A. I did.

15 Q. What is your current employment status?

16 A. I'm currently self-employed, providing  
17 technical support to Triad National Security in this  
18 proceeding.

19 Q. Please summarize your professional and  
20 educational qualifications.

21 A. I'd like to review my professional experience  
22 and education.

23 I was previously employed by Los Alamos  
24 National Laboratory as an environmental professional.

25 I have over 20 years of experience in

1 discharge permit management, including the management of  
2 three discharge permits.

3 I served as the single point of contact for  
4 Los Alamos National Laboratory with the New Mexico  
5 Environment Department Ground Water Quality Bureau for  
6 all New Mexico Water Quality Control Commission  
7 regulations, regulatory compliance.

8 I have a bachelor's of science from Cornell  
9 University in Ithaca, New York and a master's in water  
10 resources administration from the University of New  
11 Mexico in Albuquerque.

12 Q. And your resume has been provided as Triad/DOE  
13 Exhibit 2; is that correct?

14 A. That is correct.

15 MR. BUTZIER: Mr. Hearing Officer, I tender  
16 this witness as an expert in environmental permitting  
17 and compliance, particularly insofar as it relates to  
18 NMED's groundwater discharge permitting program.

19 MR. VIRTUE: Are there -- is there any  
20 objection --

21 MR. LOVEJOY: No objection.

22 MR. VIRTUE: -- to this witness' testimony?

23 MR. VERHEUL: There's certainly no objection  
24 to the testimony of Mr. Beers.

25 However, the Rules of Evidence specifically do

1 not apply to this proceeding so I'm not sure that we  
2 need to qualify or classify anyone as an expert.  
3 There's no Daubert standard applicable here. So that's  
4 necessary. We accept the testimony of Mr. Beers with  
5 his qualifications for what it's worth.

6 MR. VIRTUE: Any response?

7 MR. BUTZIER: I do have a response,  
8 Mr. Hearing Officer. It is fairly standard and  
9 traditional in administrative proceedings of this very  
10 kind to offer experts in -- to be admitted as experts,  
11 and that's what we'd like to offer here today.

12 MR. VIRTUE: Okay. I believe that both the  
13 rules provide for a person who has submitted technical  
14 testimony to qualify as an expert in the areas about  
15 which he or she has testified. So I will allow him to  
16 testify as an expert on the subject.

17 Having said that, I do recognize the rules  
18 don't apply and there are situations where someone who  
19 is not an expert can be allowed to testify and -- on a  
20 particular subject and the Hearing Officer and Secretary  
21 will determine how much weight to give that testimony.  
22 But I believe this gentleman has qualified to testify as  
23 an expert.

24 MR. BUTZIER: Thank you, Mr. Hearing Officer.

25 Q. Mr. Beers, did you provide your prefiled

1 testimony as Triad/DOE Exhibit 1?

2 A. Yes, I did.

3 Q. Do you have any changes to your written  
4 testimony?

5 A. No, I do not.

6 Q. Do you adopt your written testimony as sworn  
7 testimony here today?

8 A. I do.

9 Q. Mr. Beers, you submitted prepared PowerPoint  
10 slides as Exhibit 10; is that correct?

11 A. That is correct.

12 Q. And you have since made minor changes to them;  
13 is that correct?

14 A. That is correct.

15 Q. I'd like to hand you what has been premarked  
16 as Triad/DOE Exhibit 20, and then I'll ask you a  
17 question about it.

18 Is Exhibit 20 the PowerPoint slide  
19 presentation to which you made minor changes from what  
20 was originally offered as Exhibit 10?

21 A. Yes, it is.

22 Q. And is this the PowerPoint presentation that  
23 you will use today?

24 A. That is correct.

25 MR. BUTZIER: Mr. Hearing Officer, at this

1 point, I would like to move the admission of Triad/DOE  
2 Exhibits 1, which is this witness' prefiled testimony,  
3 2, which is his resume, and 20, which is his revised  
4 PowerPoint slides.

5 MR. VIRTUE: Is there objection?

6 MR. VERHEUL: No objection.

7 MR. LOVEJOY: May we have some brief  
8 explanation of what the changes were?

9 MR. VIRTUE: Certainly.

10 You want to --

11 MR. BUTZIER: Sure. We can do that.

12 MR. VIRTUE: -- have him explain his changes,  
13 and then we'll rule on admission.

14 Q. (BY MR. BUTZIER) If you will proceed,  
15 Mr. Beers, to Slide Number 3.

16 Slide Number 3, Mr. Beers, will present a  
17 fairly extensive explanation of the permitting history  
18 in this proceeding.

19 And now if you'll move forward to Slide Number  
20 9.

21 In Slide Number 9, the last three or four  
22 bullet points of this were repetitive of what was  
23 covered in that permitting history slide that we looked  
24 at just a second ago, and we simply shortened it to make  
25 this a more efficient presentation on Slide 9.

1           And I believe that was about it.

2           A.   (Nods head.)

3           MR. VIRTUE: Mr. Lovejoy, any problem with  
4 that?

5           MR. LOVEJOY: No objection.

6           MR. VIRTUE: Okay. Mr. Beers' testimony and  
7 his resume and the slide presentation will be admitted.

8           Can you summarize what the numbers of those  
9 exhibits were, Mr. Butzier, again.

10          MR. BUTZIER: Exhibit 1 is the prefiled  
11 testimony, Exhibit 2 is the resume, and Exhibit 20 is  
12 the revised PowerPoint slides.

13          MR. VIRTUE: Great. Thank you.

14          Those will be admitted.

15          MR. BUTZIER: Thank you.

16          (Exhibits Triad/DOE 1, 2 and 20 admitted into  
17 evidence.)

18          Q.   (BY MR. BUTZIER) Mr. Beers, what is the  
19 general purpose of your testimony today?

20          A.   The general purpose of my testimony is to  
21 provide an overview of the history of Discharge Permit  
22 1132 and an overview of the permit conditions in  
23 Discharge Permit 1132.

24          Q.   Thank you.

25          Would you please now provide your oral

1 testimony.

2 A. I'd be glad to.

3 I'd like to review for you the permitting  
4 history of Discharge Permit 1132.

5 The TA-50 Radioactive Liquid Waste Treatment  
6 Facility was constructed in 1963, and as such it  
7 predates the 1978 New Mexico Water Quality Act and the  
8 June 18, 1977, permit application requirement in  
9 20.6.2.3106A NMAC.

10 In April, 1996, Los Alamos National Laboratory  
11 received a written request from the New Mexico  
12 Environment Department for a discharge permit  
13 application for the TA-50 Radioactive Liquid Waste  
14 Treatment Facility.

15 In August, 1996, LANL submitted that  
16 application.

17 Subsequently, in November, 2011, the NMED  
18 requested a new comprehensive and updated discharge  
19 permit application.

20 And in February, 2012, Los Alamos National  
21 Laboratory submitted that application.

22 In May, 2017, the NMED issued a draft permit  
23 for DP-1132.

24 And a public hearing was held in April, 2018  
25 on that draft permit.



1           In August, 2018, the NMED issued Discharge  
2 Permit 1132.

3           In the following year, in June, 2019, the New  
4 Mexico Water Quality Control Commission remanded  
5 Discharge Permit 1132 back to the NMED for a new  
6 hearing.

7           And -- excuse me. In August, 2019, NMED  
8 issued public notice, referred to as PN2, for a draft  
9 Discharge Permit 1132.

10           I'd like to review for you what is covered by  
11 Discharge Permit 1132.

12           All future discharges of treated effluent from  
13 the Radioactive Liquid Waste Treatment Facility to the  
14 solar evaporative tank system and to the mechanical  
15 evaporation system and through NPDES permitted Outfall  
16 051.

17           In addition, the existing low-level and  
18 transuranic treatment systems at Technical Area 50.

19           The new waste mitigation risk management  
20 tanks, referred to as the WMRM tanks, for influent  
21 storage will be placed into service.

22           And the new low-level treatment facility at  
23 Technical Area 50 will be completed and made  
24 operational.

25           I'd like to review for you now some of the

1 units that I just previously mentioned.

2           The solar evaporation tank, or SET. The water  
3 you see in the SET is industrial water that was  
4 introduced into the SET during completion of  
5 construction to test the piping and systems. The SET  
6 has not been placed into service since it was  
7 constructed.

8           The SET consists of one tank with two cells.  
9 The floor is reinforced concrete, as are the walls. It  
10 is lined with two synthetic liners, a primary liner and  
11 a secondary liner, with a leak detection system in the  
12 interstitial space between the two liners.

13           The tank is approximately 500 feet long,  
14 70 feet wide, with a capacity of about 760,000 gallons  
15 at a depth of three feet.

16           I'd like to point out that in the Discharge  
17 Permit 1132 issued in August, 2018 there was a  
18 requirement for the installation of a moisture  
19 monitoring system at the SET. A work plan was submitted  
20 for that moisture monitoring system, and NMED approved  
21 the work plan.

22           What the system consists of is a series of  
23 angled boreholes -- eight angled boreholes that are  
24 completed beneath the SET to detect any leakage from the  
25 SET. We are currently in baseline monitoring,

1 collecting background soil moisture data. That system  
2 will be completed and an action level will be proposed  
3 to NMED for their approval before the SET is placed into  
4 service.

5 This is a photograph of the mechanical  
6 evaporation system. It's natural gas fired. The feed  
7 tank, the boiler has secondary containment. This was  
8 installed and became operational in 2010.

9 This is a photograph of the outfall pipe in  
10 Effluent Canyon, a tributary to Mortandad Canyon. What  
11 you see here is a black plastic pipe, approximately six  
12 inches in diameter, discharging to the watercourse. You  
13 see the sandy channel right there.

14 This is a photograph of the WMRM tanks. The  
15 WMRM facility consists of five (verbatim) 50,000-gallon  
16 fiberglass influent storage tanks. The far two tanks  
17 are designated for routine influent storage, whereas the  
18 four tanks in the foreground are reserved for emergency  
19 storage only.

20 The floor of the WMRM facility provides  
21 secondary containment. There's a sump on the floor that  
22 has an alarm. If there were a leak from any of these  
23 tanks, the alarm would trigger and send notification to  
24 the control room so the operators could respond.

25 I'd like to review for you now the permitting

1 activity at Discharge Permit 1132 from 2012 to 2019.

2 As I indicated previously, a new application  
3 was submitted in 2012.

4 Subsequently, over the next five years, there  
5 were approximately 25 technical meetings.

6 In addition, there were approximately six  
7 meetings with nongovernmental organizations, the groups  
8 participating in this proceeding today.

9 Multiple draft permits were prepared by the  
10 NMED for NGO and LANL review.

11 There were multiple tours of the RLWTF by NMED  
12 staff.

13 And there was a tour of the RLWTF by  
14 individuals from the NGOs.

15 First public hearing, as I indicated  
16 previously, was in April, 2018, leading to the second  
17 public hearing today.

18 As a result of NGO participation in the  
19 permitting process, a number of substantial changes were  
20 made to draft Discharge Permit 1132. I'd like to review  
21 some of those for you.

22 A requirement was added to the permit for Los  
23 Alamos National Laboratory to post select documents to  
24 the LANL Electronic Public Reading Room.

25 In addition, flow meter accuracy requirements

1 became more rigorous.

2 Calibration was added to the definition  
3 section of the draft permit.

4 Soil moisture monitoring determine --  
5 establishing a baseline was required prior to use of the  
6 SET.

7 And as I mentioned before, an action level for  
8 the soil moisture monitoring system was made a  
9 requirement. I'd like to explain that the action level  
10 is merely a trigger that determines when soil moisture  
11 may have increased significantly, indicative of a  
12 potential leak.

13 Also two new alluvial groundwater monitoring  
14 wells were installed in Mortandad Canyon downgradient of  
15 Outfall 051.

16 And finally, a detailed Closure Plan was  
17 developed and added to the discharge permit to  
18 facilitate public input.

19 Draft Discharge Permit 1132 included a number  
20 of new systems to ensure that the facility and its  
21 discharges are protective of groundwater.

22 As I mentioned previously, the new WMRM tanks  
23 for influent storage.

24 The new solar evaporative tank, or SET.

25 There were new watertightness testing

1 requirements to ensure the integrity of conveyance  
2 pipelines.

3           New flow meters were installed.

4           A new reverse osmosis treatment system was  
5 installed.

6           As I indicated, two new alluvial groundwater  
7 monitoring wells were installed, in addition to a  
8 rigorous set of groundwater monitoring wells, both  
9 alluvial, perched-intermediate and in the regional  
10 aquifer.

11           Routine monitoring of treated effluent at the  
12 SET, MES and Outfall 051.

13           Operational plan requirements for discharges.

14           Extensive engineering and administrative  
15 controls to prevent unplanned releases.

16           And a requirement that the laboratory provide  
17 annual updates to the Closure Plan.

18           As you may be aware, Discharge Permit 1132 was  
19 issued to Los Alamos National Laboratory in August,  
20 2018. In the period between August, 2018 and June,  
21 2019, when the permit was remanded back to NMED, a  
22 number of actions were completed by the laboratory. As  
23 a result of the completion of these actions, we'd like  
24 to propose some changes to draft Discharge Permit 1132  
25 to reflect the changed conditions.

1 I'm going to put these changes in three bins,  
2 three types for you.

3 The first is a completion of one-time actions.  
4 That is the permit had a requirement to conduct an  
5 action, that action was completed and therefore could be  
6 removed from the discharge permit.

7 An example of this type of one-time action  
8 would be Condition Number 33, the replacement of  
9 alluvial groundwater monitoring wells. The laboratory  
10 submitted a work plan. That work plan was approved by  
11 NMED. And monitoring wells were installed and a  
12 completion report submitted to NMED. That action has  
13 been completed. We believe that condition can be  
14 removed from the permit.

15 Another type of change is a condition that  
16 contained a one-time action and also ongoing actions.  
17 That is the condition was partially completed. We'd  
18 like to remove the requirement for that one-time action.

19 For example, Condition Number 30, moisture  
20 monitoring for the SET, that condition required  
21 submission of a work plan for a moisture monitoring  
22 system. That work plan was submitted, NMED approved the  
23 work plan, and we have completed installation of the  
24 moisture monitoring system.

25 We are in the phase of collecting background

1 or baseline data. However, that condition contains some  
2 ongoing actions that need to be kept in the permit. So  
3 we'd like -- we propose to edit that condition  
4 accordingly.

5 And finally, there are some conditions that  
6 require changing just to reflect updated information.

7 For example, Conditions Number 16 and 17  
8 define effluent limits for the permit. The NMED in 2018  
9 issued new groundwater standards. This condition needs  
10 to be updated to reflect those new standards.

11 Q. Thank you, Mr. Beers.

12 Going back to the WMRM facility, could you  
13 please clarify again how many tanks are included in the  
14 WMRM facility?

15 A. Yes. There are six tanks, two for routine  
16 influent storage, four for emergency influent storage.

17 Q. Thank you.

18 Now, Mr. Beers, do you have in front of you  
19 the complete set of exhibits that were associated with  
20 your advance written testimony?

21 A. I do.

22 Q. And are those Exhibits 1 through 10?

23 A. They are.

24 Q. And Exhibits 1 and 2 have already been  
25 admitted, and we don't intend to move the admission of



1 10 because that was the PowerPoint slide presentation  
2 that was subsequently amended.

3 But I'd like to draw your attention now one at  
4 a time to Exhibits 3 through 9 and ask you to identify  
5 them.

6 Starting with Exhibit Number 3, would you  
7 please identify that document for the record.

8 A. I'd be glad to.

9 Exhibit 3 is a letter from Communities for  
10 Clean Water to Ms. Kathryn Hayden, the Ground Water  
11 Quality Bureau, New Mexico Environment Department, dated  
12 June 5, 2017, the subject is comments and hearing  
13 request on DP-1132.

14 Q. And I'd like to have you turn now to Exhibit 4  
15 and please identify that document.

16 A. Exhibit 4 is two pages from Los Alamos  
17 National Laboratory's 2012 NPDES Permit Re-Application  
18 for Outfall 051, Radioactive Liquid Waste Treatment  
19 Facility, dated February, 2012.

20 Q. And would you turn now to Exhibit 5, please,  
21 and identify that document.

22 A. Exhibit 5 is the Department of Energy and Los  
23 Alamos National Security's preliminary response to the  
24 Communities for Clean Water's public comments dated  
25 June 5, 2017.

1 Q. And is that a reference to the June 5 letter  
2 that you previously identified as Exhibit 3?

3 A. That's correct.

4 Q. And did you participate in the preparation of  
5 Exhibit 5?

6 A. Yes, I did.

7 Q. And does Exhibit 5 include a number of  
8 attachments?

9 A. It does.

10 Q. I'd like you to turn now to Exhibit 6, please,  
11 and identify that document.

12 A. Exhibit 6 is a letter, Tewa Women United, New  
13 Mexico Acequia Association, Honor Our Pueblo Existence  
14 and Concerned Citizens for Nuclear Safety, dated  
15 September 23rd, 2019, to Mr. Andrew Romero, Ground Water  
16 Quality Bureau, New Mexico Environment Department,  
17 subject of the letter is public comments on the July 19,  
18 2019, draft permit DP-1132, and the September, 2016  
19 DP-1132 Closure Plan for Los Alamos National Laboratory  
20 Radioactive Liquid Waste Treatment Facility at Technical  
21 Area 50.

22 Q. And, Mr. Beers, starting at page 13 of  
23 Exhibit 6, are there identified 14 specific comments for  
24 which a request is made for public hearing?

25 A. Yes, there are.

1 Q. And generally how do those comments compare  
2 and relate to the comments that were made in the June 5,  
3 2017, letter from the Communities for Clean Water?

4 A. These are essentially the same comments  
5 submitted by CCW in their July 5, 2000, letter.

6 Q. And does Exhibit 5 respond essentially to both  
7 the June 5, 2017, letter as well as the 14 issues on  
8 which a hearing is requested in the September 23, 2019,  
9 letter?

10 A. Yes, it does.

11 Q. Thank you.

12 Turn now, please, to Exhibit 7 and identify  
13 that for the record.

14 A. Exhibit 7 is a table I prepared listing the  
15 proposed revisions we've made to draft Discharge Permit  
16 1132. It's really a summary table of the red-line  
17 changes that we made to the draft permit.

18 Q. And would you please put up the last slide of  
19 your PowerPoint presentation again.

20 So does this Exhibit 7 that you prepared  
21 summarize the kinds of changes that you put into three  
22 bins and discussed as part of that last slide?

23 A. Yes, it does.

24 Q. I'd like you to turn now to Exhibit 8 and  
25 identify that document.

1           A.     Exhibit 8 is a letter from the New Mexico  
2 Environment Department to, as I understand, all  
3 discharge permit holders in the State of New Mexico,  
4 dated March 12, 2019, and the subject of the letter is  
5 changes to groundwater standards.

6           Q.     Is that a letter notifying permittee holders  
7 of the changes to the 3103 standards that you referred  
8 to in your prior testimony?

9           A.     It is.

10          Q.     Would you turn now to Exhibit 9, please, and  
11 identify that document.

12          A.     This is draft Discharge Permit 1132.

13          Q.     Is this a document that reflects red-lining  
14 that you prepared?

15          A.     Yes, it is.

16          Q.     And is the red-lining in this document the  
17 proposed changes again that were referred to in the  
18 final slide of your presentation?

19          A.     It is.

20          Q.     And is there one correction that you'd like to  
21 make to this Exhibit 9?

22          A.     There is one change.

23                 That change is on page 23, in Condition 16.b.  
24 We propose that that entire requirement in 16.b be  
25 removed.

1 Q. And is that because that is an action that has  
2 already been completed?

3 A. That is correct. The new reverse osmosis  
4 treatment unit is operational. So that requirement is  
5 no longer relevant.

6 MR. BUTZIER: Mr. Hearing Officer, at this  
7 time, Triad/DOE would like to move the admission of  
8 Triad/DOE Exhibits 3 through 9.

9 MR. VIRTUE: Any objections?

10 MR. VERHEUL: No.

11 MR. VIRTUE: If not, Applicants' Exhibits 3  
12 through 9 will be admitted.

13 MR. BUTZIER: Thank you, Mr. Hearing Officer.  
14 (Exhibits Triad/DOE 3 through 9 admitted into  
15 evidence.)

16 Q. (BY MR. BUTZIER) Mr. Beers, I just have a few  
17 more questions, and then we'll be finished with your  
18 direct testimony.

19 First, did LANL, or Los Alamos National Lab  
20 which is sometimes referred to as LANL, ever demand or  
21 insist that NMED proceed with permitting the RLWTF under  
22 the groundwater discharge permitting program?

23 A. No, not at all. We were --

24 Q. At one point, did LANL take the position that  
25 water treated at the RLWTF would meet all 3103

1 standards? And by that I'm referring to 20.4.2.3103,  
2 which are the numeric groundwater standards in the  
3 groundwater program. Did LANL at one point take the  
4 position that water treated to meet all of those  
5 standards meant that there was going to be no discharge  
6 permit needed?

7 A. Yes. In 2007, Los Alamos National Laboratory  
8 submitted a notice of intent to discharge, an NOI, to  
9 the NMED Ground Water Quality Bureau for a determination  
10 on discharge permit requirements for the solar  
11 evaporation tank. And in that NOI, we argued that a  
12 discharge permit was not required because all discharges  
13 of treated effluent to the SET would meet 3103  
14 groundwater standards.

15 Q. Mr. Beers, is that notice of intent that you  
16 just referred to in your testimony in the administrative  
17 record?

18 A. It is.

19 Q. Can you identify where that's located?

20 A. Yes, I can.

21 I'm looking at the Administrative Record Index  
22 provided by NMED, page 36. The date is 11/1/2007, Bates  
23 number 03703 to 03813, from Mr. Grieggs at Los Alamos  
24 National Laboratory to Mr. Olson at NMED, subject of the  
25 letter is notice of intent to discharge, evaporation

1 tanks, TA-50, RLWTF.

2 Q. What was the result of the position that LANL  
3 took in that notice of intent that you just described?

4 A. As I indicated, LANL's position was no  
5 discharge permit was required because treated effluent  
6 would meet all standards.

7 Q. And what was the result of that position? Did  
8 LANL hear back from the NMED as a result of that  
9 position?

10 A. Yes. LANL received a reply in 2011, and the  
11 reply was a determination that a discharge permit was  
12 required for the SET.

13 Q. And is that reply from NMED a part of the  
14 administrative record in this proceeding?

15 A. Yes, it is. Looking at the Administrative  
16 Record Index, page 43, November 18, 2011, Bates number  
17 05253 to 05258, it's from Mr. Davis, NMED, to  
18 Mr. Grieggs, Los Alamos National Laboratory, subject of  
19 the letter response to notice of intent to discharge and  
20 discharge permit required for zero liquid discharge  
21 tanks and updated application required for the RLWTF.

22 Q. Thank you, Mr. Beers.

23 Now, do you have personal knowledge of whether  
24 LANL plans to discharge RLWTF-treated water?

25 A. Yes, I do.

1 Q. Does LANL plan to discharge treated water to  
2 the MES?

3 A. Yes. We fully intend to discharge through  
4 the -- to the MES.

5 Q. And have there been discharges up to date to  
6 the MES?

7 A. There have been discharges to the MES since it  
8 became operational in 2010.

9 Q. And are there plans to continue in the future  
10 to make discharges of treated water to the MES?

11 A. Yes, there are.

12 Q. Does LANL plan to discharge treated water to  
13 the solar evaporation tank?

14 A. Once the solar evaporation tanks are  
15 operational, we fully intend to discharge to those  
16 tanks.

17 Q. Does LANL plan to discharge treated water  
18 through Outfall 051?

19 A. Yes, we do. We conducted a discharge through  
20 Outfall 051 in June, 2019, and we have both near-term  
21 and long-term plans to conduct routine discharges  
22 through Outfall 051.

23 Q. And was the outfall that occurred on June 18,  
24 2019 -- the discharge through Outfall 051 that occurred  
25 on June, 2019, did that follow a period of doing



1 watertightness testing on the line that went to Outfall  
2 051?

3 A. That is correct. Completing the  
4 watertightness testing and the conveyance line was a  
5 prerequisite for discharging through the outfall.

6 Q. Will planned discharges include constituents  
7 for which groundwater standards exist in the 20.6.2.3103  
8 numeric groundwater standards provision?

9 A. Could you repeat that for me, please.

10 Q. Will the planned discharges that you've just  
11 described of treated effluent from the RLWTF facility  
12 that will be going to the MES, to the SET and through  
13 Outfall 051 contain constituents which are the subject  
14 of the 3103 groundwater standards?

15 A. Yes.

16 MR. BUTZIER: And I'd like to at this time  
17 refer the witness to a document that's a part of the  
18 administrative record and that we have marked as  
19 Triad/DOE Exhibit 21, with the Hearing Officer's  
20 permission.

21 MR. VIRTUE: Okay.

22 MR. BUTZIER: Apologies to the Hearing  
23 Officer. I came up one short on the copies on that.

24 Q. Mr. Beers, could you please identify this  
25 document that's marked as Triad/DOE Exhibit 21 for the

1 record.

2           A.    Yes.  This is a letter from Los Alamos  
3 National Laboratory to Ms. Michelle Hunter, Ground Water  
4 Quality Bureau, New Mexico Environment Department, dated  
5 July 22nd, 2019, subject of the letter is monitoring  
6 report, Radioactive Liquid Waste Treatment Facility,  
7 second quarter 2019.

8           Q.    And, Mr. Beers, are you identified as a  
9 recipient of this letter on the list of copies?

10          A.    I am.

11          Q.    Does Exhibit 21 identify data on -- data on  
12 the 3103 constituents that were in LANL's June 18  
13 discharge through Outfall 051?

14          A.    Yes, it does.  Attachment 4 of the referenced  
15 letter is a table, Table 1, Analytical Results from  
16 Monthly Sampling of the RLWTF Treated Effluent  
17 Discharged Through Outfall 051, June 18, 2019.  This  
18 table presents analytical results from the analytical  
19 laboratory.  The table identifies sample ID, location,  
20 sample date, the parameters analyzed for the result and  
21 a column that indicates whether the parameter was  
22 detected or not, and a final column with the groundwater  
23 limits, or groundwater standards.

24          Q.    And could you please provide examples of 3103  
25 constituents that are covered by that table?

1           A.    Yes.  An example of a constituent that is in  
2 the table is total dissolved solids, or TDS.  TDS were  
3 detected in the sample, but in a concentration below the  
4 groundwater standard.  Another example is fluoride.  
5 Fluoride was detected on the treated effluent, but again  
6 at a concentration below the groundwater standard.

7                    There were several constituents, for example,  
8 radium-226 and 228, that were not detected in the  
9 sample.  In addition, perchlorate was not detected in  
10 the sample.

11           Q.    Thank you.

12                    Mr. Beers, would any assertions in this  
13 proceeding that is speculative whether there would be  
14 discharges of treated water from the RLWTF facility be  
15 accurate in your opinion?

16           A.    Could you repeat that again, please.

17           Q.    Would any assertions in this proceeding that  
18 it is speculative whether there will be discharges of  
19 treated water from the RLWTF facility be accurate in  
20 your opinion?

21           A.    No, no.  That would -- that's inaccurate.  I  
22 think it's important to think of the Radioactive Liquid  
23 Waste Treatment Facility not unlike any other municipal  
24 wastewater treatment plant, the exception being the  
25 influent to the plant is radioactive liquid waste.  My

1 point is that there is a constant stream of influent  
2 into the plant. Accordingly, there must be continual  
3 treatment and discharge from the plant.

4 Q. Would any assertions in this proceeding that  
5 DP-1132 would merely permit potential discharges be  
6 accurate in your opinion?

7 A. No. Discharge Permit 1132 clearly authorizes  
8 the discharges to the SET, to the MES and through  
9 Outfall 051.

10 Q. And in the cases of the MES and the SET,  
11 discharges have already occurred, correct?

12 A. That is correct.

13 Q. And are planned to occur in the future,  
14 correct?

15 A. Could you repeat that question?

16 I may have misspoken.

17 Q. In the case of the MES and Outfall 051,  
18 discharges of treated water have already occurred,  
19 correct?

20 A. That is correct.

21 Q. And they are planned to occur in the future,  
22 correct?

23 A. That is correct.

24 Q. And once the SET is put into operation, your  
25 testimony previously was that there is a plan to

1 discharge to the SET, as well?

2 A. Correct.

3 Q. I'd like you now to please return to Slide 11.

4 And the second to last bullet point referred  
5 to extensive engineering and administrative controls.

6 Do you see where I'm looking?

7 A. Yes.

8 Q. Would you please expand upon what you are  
9 referring to by extensive engineering and administrative  
10 controls.

11 A. I'd be glad to.

12 I'm looking at my direct testimony, Exhibit 1,  
13 page 11, number VII.B, titled Controls to prevent  
14 unplanned releases.

15 What I was referring to in the slide,  
16 extensive engineering and administrative controls, I'm  
17 going to elaborate a little further on.

18 One of the key requirements in Discharge  
19 Permit 1132 is the requirement that all units and  
20 systems that convey, store, treat or dispose of an  
21 untreated liquid or semiliquid waste stream have  
22 secondary containment.

23 Briefly can explain that secondary containment  
24 could be thought of as a vessel in a vessel, or a pipe  
25 in a pipe, where if the primary pipe or vessel leaked,

1 there is a secondary containment surrounding it to  
2 capture the leaked liquid.

3           This requirement is critical as a line of  
4 defense against unplanned releases from the facility.  
5 All secondary containment units are required to have  
6 sumps with alarms to in the event there was a leak to  
7 the secondary containment would be captured in the sump,  
8 the alarm would trigger and notify the operators in the  
9 control room.

10           The permit required that Los Alamos National  
11 Laboratory verify that all the defined units and systems  
12 have secondary containment, and that was completed.

13           Another critical control is that for those  
14 systems without secondary containment, where it's not  
15 required, conveyance pipelines, that those be  
16 watertightness tested to demonstrate their integrity.

17           Administrative control is routine facility  
18 inspections to identify any problems -- potential  
19 problems before they arise.

20           Another control is maintaining freeboard in  
21 the solar evaporation tank.

22           Operator certification to demonstrate that all  
23 operators at the facility are qualified to perform their  
24 work.

25           As was previously discussed, the soil moisture

1 monitoring system at the SET. These eight moisture  
2 monitoring boreholes will be monitored quarterly to  
3 identify any moisture changes below the SET.

4           Finally, stringent reporting to NMED if any  
5 units show signs of loss of integrity, loss of  
6 structural integrity.

7           Q. And, Mr. Beers, in these engineered controls  
8 and administrative controls, if there is an indication  
9 that something is awry, such as there has been a leak  
10 detected in one of the secondary containment units that  
11 you described, or there is an inspection that reveals  
12 some loss of integrity of a facility, what, generally  
13 speaking, are the consequence of that, and are those  
14 consequences addressed in DP-1132?

15           A. Yes. They are addressed. Generally the  
16 consequences can be identified as threefold.

17           First, there's immediate action taken to  
18 remove the unit or system from service.

19           Second is generally 24-hour notification to  
20 the NMED.

21           And then the third would be the development of  
22 corrective actions to address the specific problem.

23           Q. And finally, Mr. Beers, in your professional  
24 opinion, should DP-1132 be issued as revised by the  
25 proposed revisions that you have testified about today?

1 A. Yes, I believe it should.

2 Q. Does that conclude your testimony?

3 A. It does.

4 MR. BUTZIER: Thank you.

5 MR. VIRTUE: Do you have cross-examination  
6 from the Citizens?

7 MR. BEERS: Mr. Hearing Officer?

8 MR. VIRTUE: Yes.

9 MR. BEERS: Before we enter cross, I need a  
10 restroom break.

11 MR. VIRTUE: Yes. We will take a --  
12 certainly. We'll take a 10-minute break. It's 10:10.  
13 We'll be back at 10:20.

14 MR. LOVEJOY: May I ask the Hearing Officer,  
15 did you intend to have public comment around now? You  
16 mentioned --

17 MR. VIRTUE: My intent is to complete the  
18 cross-examination of the applicants' witnesses and then  
19 we'll go to public comment.

20 MR. LOVEJOY: Very good.

21 (Proceedings in recess from 10:10 a.m. to  
22 10:23 a.m.)

23 MR. VIRTUE: We're back on the record.

24 Mr. Lovejoy, you may proceed with questions.

25 MR. LOVEJOY: Thank you, Mr. Hearing Officer.



CROSS-EXAMINATION

1  
2 BY MR. LOVEJOY:

3 Q. Good morning, Mr. Beers. Good to see you  
4 again.

5 A. Good morning, Mr. Lovejoy.

6 Q. Mr. Butzier was talking to you on direct  
7 examination about discharges that are planned for the  
8 future of the RLWTF, I take it.

9 When you were answering those questions, did  
10 you consider the term "discharge" to include releases of  
11 water from the treatment facility to the MES as a  
12 discharge?

13 A. Mr. Lovejoy, yes. I -- I believe the  
14 conveyance of treated effluent to the MES is a  
15 discharge.

16 Q. Okay.

17 And when you were discussing release of  
18 treated water to the SET, were you considering that also  
19 to be a discharge?

20 A. Yes. That's correct, Mr. Lovejoy.

21 Q. You have the letter transmitting the notice of  
22 intent to discharge evaporation tanks in 2007 that you  
23 read from? Do you have that with you?

24 A. No, I do not.

25 (Discussion off the record.)

1 Q. (BY MR. LOVEJOY) Would you look, please, at  
2 what we've marked as Citizens Exhibit 5.

3 Is this the letter, another copy of it?

4 A. Yes, it is, Mr. Lovejoy.

5 Q. It's the same letter, but it's just another --  
6 another location in somebody's files?

7 It doesn't have the same Bates number as you  
8 cited. That's the reason I ask.

9 MR. BUTZIER: Mr. Hearing Officer, this  
10 Exhibit 5 has some marginal handwritten notes, and I was  
11 wondering if it's going to be clarified whether those  
12 have been added or something or were part of the  
13 original document.

14 MR. VIRTUE: Mr. Lovejoy, could you clarify  
15 the handwritten notes?

16 MR. LOVEJOY: Mr. Hearing Officer, this came  
17 from the administrative record. It's pretty obvious  
18 they're handwritten notes that were added after the  
19 document was typed up.

20 No. They are not counsel's notes. They were  
21 on the document when it was produced.

22 MR. VIRTUE: Are you asking that they be  
23 considered as part of the exhibit?

24 MR. LOVEJOY: I think they're part of the  
25 exhibit inevitably, but I'm not making a point about

1 what they say. We offer this exhibit.

2 MR. VIRTUE: Okay.

3 MR. LOVEJOY: I would suspect that these are  
4 notes made by the recipient, although this is marked a  
5 draft now.

6 MR. VIRTUE: I'm going to admit the exhibit  
7 with the understanding that we do have handwritten notes  
8 here, we don't know the source.

9 MR. LOVEJOY: Okay.

10 MR. VIRTUE: So if someone thinks they're  
11 pertinent and wants to argue about it, I'll have to  
12 consider it. We don't know the source to consider it.

13 (Exhibit Citizens 5 admitted into evidence.)

14 MR. VERHEUL: Mr. Hearing Officer, could there  
15 also be clarification at some point? There are Bates  
16 numbers on here that indeed as counsel notes are  
17 different than what the witness previously testified to.  
18 So if these don't reflect -- the Bates numbers that are  
19 on this exhibit do not reflect their current place in  
20 the administrative record, I wonder if that could be  
21 clarified, as well, in order to avoid confusion going  
22 forward?

23 MR. VIRTUE: Can you clarify that,  
24 Mr. Lovejoy?

25 MR. LOVEJOY: I don't think I can. I'm not

1 sure what's meant by that they don't reflect their place  
2 in the administrative record. These are -- this is part  
3 of the administrative record at number 03655, to my  
4 knowledge. I think that's where we got it.

5 MR. VIRTUE: Mr. Verheul, do you have any --

6 MR. VERHEUL: I'm looking through the index as  
7 we speak.

8 I believe counsel is correct. Those are, in  
9 fact, the correct Bates numbers according to my  
10 Administrative Record Index. So I don't know what  
11 that -- how that impacts the witness' prior testimony,  
12 but I withdraw any question or objection.

13 MR. VIRTUE: Okay. Thank you.

14 Proceed, Mr. Lovejoy.

15 MR. LOVEJOY: Thank you.

16 Q. Mr. Beers, would you look at the first  
17 paragraph. About six lines down, there's a sentence  
18 that begins "It is."

19 Do you see that?

20 A. I do.

21 Q. Would you please read that aloud into the  
22 record.

23 A. I'd be glad to.

24 "It is the Laboratory's" -- is my mike on?

25 Q. I think so.

1           A.    "It is the Laboratory's view that a  
2 groundwater discharge permit will not be required for  
3 this project because there is no reasonable probability  
4 or likelihood that liquid contained in the evaporation  
5 tanks will move into groundwater, either through a leak  
6 or by overflow."

7           Q.    Thank you.

8                    Would you turn to slide 3, please.

9                    Was it your intention to show here on this  
10 list actions by the Environment Department that bear on  
11 a water -- issuance of a water quality permit for the  
12 RLWTF?

13           A.    Mr. Lovejoy, I don't understand the question.  
14                    Could you please rephrase it for me?

15           Q.    Okay.

16                    Did you intend to show here any actions by the  
17 New Mexico Environment Department that bear on the  
18 issuance of a Water Quality Act permit for the  
19 Radioactive Liquid Waste Treatment Facility?

20           A.    Mr. Lovejoy, I can identify several actions  
21 taken by NMED identified in this slide.

22                    For example, February, 2012, we submitted a  
23 permit application, and then subsequently in May, 2018,  
24 NMED issued a draft permit.

25           Q.    So you listed some actions by NMED that bear

1 on the issuance of a Water Quality Act permit for this  
2 facility, correct?

3 A. Correct.

4 Q. What did you leave out?

5 MR. BUTZIER: Mr. Hearing Officer, I would  
6 object to that. That's a vague, open-ended question,  
7 and if there are particular things that Mr. Lovejoy  
8 believes were left out, in fairness to this witness, I  
9 think it should be -- they should be identified and  
10 asked about it in that fashion.

11 MR. VIRTUE: I'll allow the witness to address  
12 whether he has knowledge of what was left out or not  
13 before we proceed further.

14 MR. BEERS: Mr. Hearing Officer, this permit  
15 spans a long period, from 1996 to the present. There  
16 are a lot of steps in there that aren't reflected in  
17 this slide. So I'd like to bound it a little tighter,  
18 if we could.

19 MR. VIRTUE: Mr. Lovejoy, can you be more  
20 specific as to what you're getting at in terms of what  
21 was left out?

22 MR. LOVEJOY: I certainly can, Mr. Hearing  
23 Officer.

24 Q. Toward the end of 2010, the New Mexico  
25 Environment Department issued a Hazardous Waste Act

1 permit for Los Alamos National Labs.

2 Do you remember that?

3 A. Mr. Lovejoy, I -- I have no experience in  
4 hazardous waste permits. I am not familiar with that at  
5 all.

6 Q. Are you aware that the hazardous waste -- I'm  
7 sure there's no dispute that such a permit exists.

8 Are you aware that the 2010 Hazardous Waste  
9 Act permit states as follows concerning the Radioactive  
10 Liquid Waste Treatment Facility? In paragraph 4.6, it  
11 says "The Permittees shall discharge all treated  
12 wastewater from the TA-50 radioactive liquid waste  
13 treatment facility (RLWTF) through the outfall permitted  
14 under section 402 of the federal Clean Water Act, or as  
15 otherwise authorized by the terms of an applicable Clean  
16 Water Act permit that regulates the treatment and the  
17 use of wastewater. If the Permittees intentionally  
18 discharge through a location other than the permitted  
19 outfall or as otherwise authorized, they will fail to  
20 comply with this requirement, and as a consequence, the  
21 wastewater treatment unit exemption under 40 CFR  
22 264.1(g)(6) will no longer apply to the RLWTF." (As  
23 read.)

24 Were you aware of that?

25 MR. BUTZIER: Mr. Hearing Officer, I would

1 like to avoid having to interrupt Mr. Lovejoy's  
2 questioning throughout this hearing as much as possible,  
3 and -- and to accomplish that, I would like to right now  
4 state a continuing objection to questions that relate to  
5 the Hazardous Waste Act, the hazardous waste permitting  
6 history associated with this facility, the RCRA, the  
7 federal RCRA, and issues that relate to the wastewater  
8 treatment exemption.

9           This is a discharge permit hearing that is --  
10 has very well defined issues based upon whether there  
11 are discharges that need a discharge permit, and I would  
12 object and like to make that a continuing objection that  
13 I don't need to repeat multiple times throughout the  
14 day.

15           MR. VIRTUE: Okay. Mr. Lovejoy, I'm going to  
16 let you continue asking your questions, but if we start  
17 getting into repetition, accumulation, legal argument, I  
18 may ask you to discontinue your questioning. But let's  
19 pursue this line of questioning for now.

20           MR. LOVEJOY: Mr. Hearing Officer, let me just  
21 explain in response to Mr. Butzier's comments.

22           It's the applicants' obligation in this  
23 proceeding to establish that they're entitled to a  
24 permit, and it's quite clear that they've resolutely  
25 decided not to shoulder that burden. The Water Quality



1 Act specifies that it does not apply to any activities  
2 which are covered by the Hazardous Waste Act, which is  
3 the state equivalent of RCRA.

4 And it's their obligation to demonstrate that,  
5 and specifically the only way I think they might even  
6 have a shot at doing so is through showing that the  
7 wastewater treatment exemption applies here, which it  
8 doesn't. And we can show you why it doesn't.

9 But it is obviously directly relevant to  
10 whether the Environment Department can issue a Water  
11 Quality Act permit. There's -- the Water Quality Act  
12 has a specific exclusion for any activities that are  
13 covered by the Hazardous Waste Act.

14 MR. BUTZIER: Mr. Hearing Officer, if I may  
15 respond.

16 Mr. Lovejoy has interjected a legal argument  
17 relating to what is or is not part of the burden in this  
18 discharge permit hearing. Triad and DOE disagree with  
19 that position, and it is our intention to brief that  
20 position as part of the posthearing submissions if this  
21 proceeds forward and these types of questions are  
22 allowed.

23 I'd just like to state that we -- again we  
24 have a continuing objection, we disagree with the  
25 position that part of our burden relates to an entirely

1 different regulatory regime. And so I just want to make  
2 that clear for the record, that we intend to address  
3 that.

4 MR. VIRTUE: Mr. Lovejoy, do you have a  
5 response to that?

6 MR. LOVEJOY: If Mr. Butzier has a continuing  
7 objection, I -- that's fine, and we will address this  
8 both during the hearing and in the posthearing  
9 submissions. This is critical in this case, Your Honor.  
10 There's -- part of the Water Quality Act says  
11 specifically it does not apply where the hazardous waste  
12 does apply -- Hazardous Waste Act applies.

13 And the Hazardous Waste Act does apply here.  
14 And it's discussed in the Hazardous Waste Act permit,  
15 and the terms of the exclusion from Hazardous Waste Act  
16 coverage are set forth in that permit, and they have not  
17 been met.

18 MR. VIRTUE: I believe the witness stated that  
19 he has no knowledge of how the Hazardous Waste Act  
20 applies and works. So to the extent he has no knowledge  
21 of that, I don't think he's going to be able to be  
22 responsive to questions.

23 If you believe he has knowledge of facts that  
24 might be pertinent to your legal argument, you can  
25 proceed with your questioning, and I'll allow you to

1 attempt to do that. But I don't think it's appropriate  
2 to restate your legal argument over and over again.

3 MR. LOVEJOY: Thank you, Your Honor.

4 Q. Did you review your previous testimony?

5 A. I'm sorry. I didn't quite hear.

6 Q. Did you review your testimony from 2018?

7 A. Did I review.

8 Q. Yes.

9 A. Mr. Lovejoy, yes, I did.

10 Q. And did you find anything to correct?

11 A. Honestly, I can't recall right now. If there  
12 were changes, they were relatively minor.

13 Q. Now, the Environment Department's regulations  
14 specify that groundwater is, quote, interstitial water  
15 which occurs in saturated earth material and which is  
16 capable of entering a well in sufficient amounts to be  
17 utilized as a water supply, unquote.

18 Do you recall that?

19 A. I do recall that, yes, Mr. Lovejoy.

20 Q. Okay.

21 And the Department's regulations state that a  
22 discharge plan consists of operational, monitoring,  
23 contingency and closure requirements and conditions for  
24 any discharge of effluent or leachate which may move  
25 directly or indirectly into groundwater, correct?

1           A.    Mr. Lovejoy, that's correct.

2           Q.    Is the RLWTF currently emitting any effluent  
3 or leachate which may move directly or indirectly into  
4 groundwater as the regulations define it?

5           A.    Yes.  We -- when we discharged on June 18,  
6 2019, to Effluent Canyon, we discharged treated effluent  
7 that moved into -- had the potential to move into  
8 groundwater.

9           Q.    That was the only discharge through Outfall  
10 051 that has occurred since November, 2010, correct?

11          A.    Correct, Mr. Lovejoy.

12          Q.    And you said previously in testimony that LANL  
13 intends to only periodically use this discharge  
14 location, Outfall 051, such as on occasions when the  
15 evaporation units are under repair or in the event the  
16 volume of treated effluent discharged from the RLWTF  
17 exceeds the capacity of the evaporation units.  And I'm  
18 quoting.  True?

19          A.    Mr. Lovejoy, I would also add to that  
20 operational readiness as another reason for the facility  
21 to discharge to Outfall 051.

22          Q.    Is that a change in your previous information?

23          A.    Mr. Lovejoy, I don't believe so.  I think we  
24 previously identified operational readiness as a -- as a  
25 reason for discharging.

1 Q. But when asked about the conditions, you  
2 previously said that the conditions that will determine  
3 when a discharge to Outfall 051 occurs were when the MES  
4 and the SET are out of operation, being repaired or when  
5 the facility received larger than expected volumes of  
6 effluent, correct?

7 MR. BUTZIER: Mr. Hearing Officer, I'll object  
8 on two bases, asked and answered, and also if he's just  
9 going to ask about specific prior statements, it would  
10 be helpful for this witness to see what it is that  
11 Mr. Lovejoy is referring to.

12 MR. VIRTUE: Mr. Lovejoy, can you refer the  
13 witness to his prior statements?

14 Q. (BY MR. LOVEJOY) Do you have the transcript  
15 from your previous testimony?

16 A. Mr. Lovejoy, I do not.

17 Q. I'm going to show you page 101 of the previous  
18 transcript.

19 And I'll just read so the court reporter can  
20 get it. On -- I'll start at line 2.

21 Question, "Isn't it true that being authorized  
22 isn't the same thing as discharging?"

23 Answer, "I would agree."

24 Question, "There is a text that parallels some  
25 things you mention in that same paragraph stating that

1 the lab maintains an NPDES, that's the federal permit,  
2 for Outfall 051, so that it can maintain capacity to  
3 discharge should the SET and/or the MES become  
4 unavailable due to maintenance, malfunction and/or if  
5 there is an increase in treatment capacity caused by  
6 changes through LANL's scope/mission. Is that the lab's  
7 purpose in seeking issuance of DP-1132, as well, one of  
8 its purposes?" (As read.)

9 MR. VERHEUL: Mr. Hearing Officer --

10 Q. (BY MR. LOVEJOY) And you answered "Yes, I  
11 would agree."

12 MR. VERHEUL: I'm sorry to interrupt, but at  
13 this time, I'd like to just simply renew my opposition  
14 to introduction of transcripts, pleadings, anything from  
15 the hearing which took place in April of last year,  
16 which I believe is what counsel is doing now.

17 MR. LOVEJOY: Your Honor, it's --

18 MR. VIRTUE: Is this part of the information  
19 that was excluded from the record that you want to add  
20 in?

21 MR. LOVEJOY: I think -- I think this has been  
22 taken out of the record. Yes. This I'm offering now  
23 under the prior inconsistent statement exception to the  
24 hearsay rule which expressly authorizes this type of  
25 examination.

1 MR. VIRTUE: Okay. I'm going to allow you to  
2 continue to ask the questions.

3 Q. (BY MR. LOVEJOY) Was that your testimony?

4 A. Mr. Lovejoy, on line 15, I answered "Yes, I  
5 would agree."

6 Q. Thank you.

7 So the last discharge before this one in June  
8 through Outfall 051 was in November of 2010, and there  
9 was -- no one sensed a need to run a test for  
10 operational readiness until sometime eight years later  
11 almost; is that true?

12 MR. BUTZIER: Mr. Hearing Officer, I object.  
13 That assumes facts that are not in evidence. In fact,  
14 there are other parts of this transcript referred to by  
15 Mr. Lovejoy in which Mr. Beers specifically testified  
16 about the importance of readiness as to Outfall 051.

17 And so for Mr. Lovejoy to simply cherry-pick a  
18 part of a lengthy transcript of hearing and not  
19 acknowledge that there are other places in the hearing  
20 that go to the specific issue that Mr. Beers testified  
21 he had previously testified about is just improper.  
22 It's an example of why it's inappropriate, going to  
23 Mr. Verheul's objection, to reach back and try to look  
24 at a lengthy hearing record from a previous proceeding  
25 that WQCC has indicated no longer should be considered.

1 MR. VIRTUE: You'll have the right,  
2 Mr. Butzier, to redirect this witness after Mr. Lovejoy  
3 concludes. So to the extent he's mischaracterized it, I  
4 should -- you can point that out when you're  
5 redirecting.

6 Proceed.

7 MR. LOVEJOY: I don't think we got an answer  
8 to the question.

9 MR. BEERS: Would you please repeat.

10 Q. (BY MR. LOVEJOY) From November, 2010 to June  
11 of 2018, nobody said it was necessary to do an  
12 operational readiness test of Outfall 051, did they?

13 A. Mr. Lovejoy, management at the laboratory made  
14 a decision that I was not privy to nor participated in  
15 not to discharge to Outfall 051. I cannot speak to the  
16 reasons why that decision was made.

17 Q. In June of 2019, who was in charge of  
18 directing whether there would be a discharge through  
19 Outfall 051 or not?

20 A. Laboratory management would -- made that  
21 decision.

22 Q. Who in terms of human beings? Who did that?

23 A. I -- I can only speculate as to who  
24 participated in that decision process. I -- I cannot  
25 give you a specific names.



1           MR. BUTZIER: Mr. Hearing Officer, I would  
2 also like to interject an objection that these are  
3 questions going to things that are beyond the scope of  
4 any part of Mr. Beers' direct testimony.

5           MR. VIRTUE: Mr. Beers, if that's correct, I'm  
6 going to overrule that objection, but if this is going  
7 beyond what you testified and you have no direct  
8 knowledge, you can certainly just decline to answer the  
9 question.

10          Q. (BY MR. LOVEJOY) Well, let me just ask you to  
11 clarify. What do you mean when you say management? Can  
12 you -- who are you -- what positions? Who are you  
13 talking about?

14          A. Mr. Lovejoy, as you are probably well aware,  
15 Los Alamos National Laboratory is a very large and  
16 complex institution. There are -- there's management at  
17 the environmental protection level, at the operations  
18 level and then senior management at the laboratory. I  
19 cannot tell you who in those organizations participated  
20 in that decision-making process.

21          Q. Okay. Talking now about the MES and the  
22 SET -- you know, that refers to the mechanical  
23 evaporation system and the solar evaporation tanks, but  
24 I'm going to use the abbreviations. Okay?

25                   Water directed to them, unlike water sent to

1 Outfall 051, does not reach surface water and does not  
2 have the potential to reach groundwater, true?

3 A. Mr. Lovejoy, that would be correct.

4 Q. And in contrast, releases through Outfall 051  
5 are directly to ground, right?

6 A. Mr. Lovejoy, that is correct.

7 Q. Now, the MES or some other evaporation  
8 equipment has been in operation at the RLWTF since about  
9 2010, hasn't it?

10 A. Mr. Lovejoy, that's correct.

11 Q. And when it came into use, NMED did not  
12 suggest that that unit needs a Water Quality Act  
13 discharge permit, did it?

14 A. Mr. Lovejoy, the NMED was notified of the  
15 laboratory's intention to install and operate the  
16 mechanical evaporator, and it was regulated under the  
17 Discharge Permit 1132 application. It was part of the  
18 application process.

19 Q. It was added to the application process in  
20 2012, was it? Is that what you mean?

21 A. No. NMED would have been notified prior to  
22 operation 2010.

23 Q. NMED was notified that the MES or a  
24 predecessor was going into operation, correct? Is that  
25 what you mean?

1           A.    Mr. Lovejoy, what I mean is that Los Alamos  
2 National Laboratory notified NMED of their intention to  
3 place the mechanical evaporator into service prior to  
4 its use.

5           Q.    And did NMED respond when it so notified that  
6 this was a discharge that had to be regulated under the  
7 Water Quality Act?

8           A.    Mr. Lovejoy, it's my memory that they did not  
9 respond, but I would have to review the record to verify  
10 that.

11          Q.    Is the release of wastewater from a treatment  
12 facility to the MES a new discharge in the terms of the  
13 Water Quality Act?

14          A.    Mr. Lovejoy, the MES was a new addition to  
15 operations at the RLWTF, and it -- yes, it was a new  
16 discharge pathway for the RLWTF.

17          Q.    And since the issuance of DP-1132 last year  
18 and then the vacatur of the permit under the order of  
19 the WQCC, LANL has sought temporary permission to use  
20 the MES, has it not?

21          A.    Mr. Lovejoy, that is correct.

22          Q.    And permission was granted for 120 days in  
23 accordance with the statute and the regulations,  
24 correct?

25          A.    Mr. Lovejoy, that is correct.

1 Q. And then although the regulation limits  
2 temporary permission to 120 days for new discharges, the  
3 lab got another extension of another 120 days, true?

4 MR. BUTZIER: Mr. Hearing Officer, embedded  
5 within that question was part of a question that calls  
6 for a legal conclusion, and I just want to be clear that  
7 nothing that Mr. Beers testifies about relates to legal  
8 conclusions. He's not a lawyer.

9 MR. VIRTUE: Mr. Beers, if you feel like you  
10 can answer the question as a technical matter, you may  
11 proceed, with the understanding --

12 (Discussion off the record.)

13 MR. VIRTUE: If Mr. Beers feels like he can  
14 answer the question as a technical matter, I would  
15 encourage him to do so, if -- with the understanding  
16 that it will not be deemed to be a legal conclusion, it  
17 will just be his conclusion within his technical  
18 expertise.

19 MR. LOVEJOY: To assist the witness, may I  
20 approach him?

21 MR. VIRTUE: Certainly.

22 MR. LOVEJOY: I'm going to show the witness  
23 the regulations under the Water Quality Act  
24 20.6.2.3106B, and I will point out to him that in B it  
25 says "For good cause shown the secretary may allow such

1 person to discharge without a discharge permit for a  
2 period not to exceed 120 days."

3 Q. It's your recollection that a temporary  
4 permission was -- for 120 days was given twice so far?

5 A. Mr. Lovejoy, I believe you are correct, that  
6 the NMED renewed Los Alamos National Laboratory's  
7 extension request.

8 Q. Thank you.

9 A. Mr. Lovejoy.

10 Q. Hang on to those.

11 Now, in the Exhibit 5, attached to your  
12 prepared testimony, prefiled testimony, I'm looking at  
13 page 2, second paragraph, second half of that paragraph,  
14 you state -- in effect, I think it's fair to say you're  
15 saying that releases to the MES and to the SET are  
16 discharges, and you state "Accordingly, even if the  
17 intended discharges authorized by Draft DP-1132 'through  
18 Outfall 051' to Effluent Canyon were disregarded, and  
19 only the discharges to the MES and SET evaporator  
20 systems were to be considered, CCW's position is still  
21 flawed, because it is the 'potential' for a discharge to  
22 get to ground water that matters, regardless of intent."

23 And in that statement, are you saying --  
24 because you've adopted these comment responses -- are  
25 you saying that when water is piped to the MES or the

1 SET it has the potential to get to groundwater?

2 A. Mr. Lovejoy, that's correct. I am saying it  
3 has the potential to get to groundwater.

4 Q. In the sense that anything is possible, right?

5 A. In the sense that vessels leak, vessels have  
6 the potential to leak.

7 Q. And you testified at the last hearing that  
8 NMED issues permits for potential discharges as a  
9 fundamental part of their permitting program and that  
10 that is what is proposed in DP-1132, correct?

11 I will show you the testimony if you'd like.

12 A. Please.

13 Q. Under the transcript of the 2018 hearing, page  
14 119, and you state, starting line 5, "I think the  
15 objective of the statement was to point out that NMED  
16 does permit potential discharges and it's a -- a  
17 fundamental part of their permitting program."

18 Question, "And that's what's proposed in  
19 DP-1132, isn't it?"

20 Answer, "That is correct." (As read.)

21 Did you give those answers?

22 A. Mr. Lovejoy, I did.

23 Q. But the MES and the SET are designed and  
24 constructed so that they won't leak, aren't they?

25 A. Mr. Lovejoy, that certainly is the intention.

1 Q. But it's your view that they should be -- that  
2 releases of water -- treated water to the MES and SET  
3 should be regulated as discharges because there's the  
4 potential for a failure of the containment system in  
5 each case, true?

6 A. Mr. Lovejoy, that's not my opinion. That's  
7 the NMED's position --

8 Q. Is it --

9 A. -- in the discharge permit.

10 Q. Is that your position, as well?

11 A. Well, I don't have a personal position on  
12 that, Mr. Lovejoy.

13 Q. Well, speaking here as a representative of the  
14 lab, is that your position?

15 A. I would remind Mr. Lovejoy that in 2007 we  
16 argued a discharge permit was not required for the SET,  
17 but we were overruled by the NMED.

18 Q. And aren't there a lot of facilities at the  
19 lab that have tanks and pipes that contain contaminants?

20 A. Mr. Lovejoy, that is correct. There are tanks  
21 and pipes at the laboratory that are not covered by  
22 discharge permits.

23 Q. Tanks and pipes are not covered by discharge  
24 permits?

25 A. That is correct.

1 Q. Why not?

2 A. Mr. Lovejoy, I -- I cannot answer that  
3 question. You'd have to ask NMED.

4 Q. You still have the regs in front of you, don't  
5 you?

6 A. I do, Mr. Lovejoy.

7 Q. Would you look, please, at 20.6.2.3106,  
8 concerning applications.

9 And I'll get my copy.

10 Does subsection A of this rule concern old or  
11 grandfathered discharges and subsection B describe new  
12 discharges?

13 MR. BUTZIER: Again, Mr. Hearing Officer, I'll  
14 object to questions that call for legal conclusion. And  
15 if I may, I would just go ahead and make a continuing  
16 objection when questions are asked about interpretations  
17 of these regulations.

18 MR. VIRTUE: If the witness can respond to the  
19 question from your perspective in terms of your personal  
20 knowledge as a technical expert, you may respond, I  
21 would ask you to respond, with the understanding it's  
22 not a legal conclusion, it's just your technical  
23 opinion.

24 Q. (BY MR. LOVEJOY) Does subsection A describe  
25 old or grandfathered discharges and subsection B



1 describe new discharges?

2 A. Mr. Lovejoy, that's my understanding.

3 Q. And the division between old and new is  
4 June 18th of 1977?

5 A. Mr. Lovejoy, I believe that is correct.

6 Q. Okay.

7 Now I'm going to give you the Water Quality  
8 Act. And I'll draw your attention to 74-6-5 subpart I.  
9 Look at any part of this you want to.

10 This says that for new discharges the term of  
11 the permit shall commence on the date the discharge  
12 begins.

13 Would that rule apply to DP-1132?

14 A. Mr. Lovejoy, I do not know how this would be  
15 applied. I would have to defer to NMED's interpretation  
16 on this.

17 Q. So the phrase "on the date the discharge  
18 begins" is puzzling to you?

19 A. Mr. Lovejoy, because the RLWTF began  
20 discharging in 1963, it's unclear to me how this would  
21 be applied. I'm not familiar enough with the  
22 implementation of this regulation to answer the  
23 question.

24 Q. But there wasn't any MES in the 1960s, was  
25 there?

1 A. No, there was not, Mr. Lovejoy.

2 Q. And there wasn't any SET in the 1960s, was  
3 there?

4 A. No, Mr. Lovejoy, there was not. However, the  
5 laboratory was discharging.

6 Q. You're talking about Outfall 051.

7 A. Correct.

8 Q. Doesn't the permit itself, Exhibit 9, specify  
9 the effective date of the discharge plan?

10 A. Mr. Lovejoy, I believe that is correct.

11 Q. I'll have to turn to it. My notes say it's on  
12 page 49. It may be different with this red-line.

13 Oh, I see that someone has filled in dates.

14 But on page 50 of the red-line, your  
15 Exhibit 9, it says Effective Date August 29, 2018, Term  
16 Ends August 29, 2023. And I'm not sure now how that one  
17 might change if this is reissued. But then it says  
18 20.6.2.3109H, that's the -- in the regs, and then it  
19 says 74-6-5.I, which is the part I just referred you to  
20 in the statute.

21 MR. BUTZIER: Mr. Hearing Officer, again this  
22 goes beyond -- well beyond the scope of this witness'  
23 testimony.

24 MR. VIRTUE: I believe the witness did submit  
25 these proposed changes to the permit. So I think it

1 does fall within the scope of his testimony.

2           However, I do note that the questioning,  
3 Mr. Lovejoy, seems to be going back and just reciting  
4 what was said in the witness' testimony without adding  
5 any substance to what was said. So I would caution you  
6 at this point to not ask questions just asking him to  
7 recite to what he previously testified to and limit your  
8 questioning to specific points where you think there  
9 might be some area that you could impeach him on.

10           MR. LOVEJOY: Let me just ask him this.

11           Q. You have the regs there, and I referred you to  
12 3109H.

13           Do you have that?

14           A. I do, Mr. Lovejoy.

15           Q. In subpart 4, it says -- it's -- well, the  
16 heading -- the first sentence says "The secretary shall  
17 not approve a proposed discharge plan, modification, or  
18 renewal for," and item number (4) is -- it's "a period  
19 longer than five years, except that for new discharges,  
20 the term of the discharge permit approval shall commence  
21 on the date the discharge begins, but in no event shall  
22 the term of the approval exceed seven years from the  
23 date the permit was issued; for those permits expiring  
24 more than five years from the date of issuance, the  
25 discharger shall give prior written notification to the

1 department of the date the discharge is to commence; the  
2 term of the permit shall not exceed five years from that  
3 date."

4 Do you know whether any such notification as  
5 is referred to has been made?

6 A. Mr. Lovejoy, to my knowledge, no notification  
7 has been made for the SET. However, I do believe that  
8 laboratory had a practice of submitting NOIs to the NMED  
9 periodically, informing them of discharges.

10 Q. There was an NOI concerning each discharge?

11 A. Concerning discharges to 051 and the MES.

12 Q. Was there a notification given concerning the  
13 discharge of June 18th, 2019?

14 A. Mr. Lovejoy, I would have to research that to  
15 provide you with an answer.

16 Q. Do you know whether the permit was in effect  
17 at the time that discharge was made?

18 A. Mr. Lovejoy, are you referring to the  
19 June 18th discharge to Outfall 051.

20 Q. Yes.

21 A. It's -- Mr. Lovejoy, it's my understanding  
22 that the permit was in effect until midnight of that  
23 date, of June 18, 2019.

24 Q. What -- how do you know that?

25 A. Mr. Lovejoy, that was provided to me by

1 counsel.

2 MR. LOVEJOY: That's all I have.

3 MR. VIRTUE: Does the Department have  
4 questions of this witness?

5 MR. VERHEUL: We do, Mr. Hearing Officer.

6 CROSS-EXAMINATION

7 BY MR. VERHEUL:

8 Q. Good morning, Mr. Beers.

9 Do you still have the Administrative Record  
10 Index in front of you?

11 A. Mr. Verheul, I do.

12 Q. If I could ask you to please turn to page 84  
13 of that index.

14 I think the second entry on that page, and it  
15 may be somewhere else based on printing, but Bates  
16 numbers 14636 to 14672, that's a July 22, 2019, letter.

17 Can you review that entry in the  
18 Administrative Record Index?

19 A. I have it in front of me.

20 Would you like me to read it?

21 Q. No. That's not necessary.

22 Could you confirm, does that represent the  
23 same letter that previously came in during your direct  
24 testimony as Triad/DOE Exhibit 21?

25 A. Yes. That would be correct.

1 Q. One other question, ask you to clarify  
2 something.

3 Could you turn to Exhibit 9 to your direct  
4 testimony. This is your red-line/strike-out version of  
5 the draft permit. And if when you get there, you can  
6 turn to page 23.

7 A. I'm on 23.

8 Q. During your direct testimony, you testified  
9 that one of your proposed -- or that your proposed  
10 change to this particular exhibit was that -- and I  
11 believe you referred to it as condition 16.b be  
12 stricken.

13 It appears to me in your red-line/strike-out  
14 version that if your changes were adopted, that would  
15 actually be 15.b; is that correct? Are we talking about  
16 the same paragraph here?

17 A. Mr. Verheul, that is correct. With the new  
18 numbering, it would be 15.b.

19 Q. Okay.

20 I have no further questions.

21 MR. VIRTUE: Thank you.

22 Mr. Butzier, any redirect?

23 MR. BUTZIER: Thank you, Mr. Hearing Officer.

24 I do have some brief questions on redirect.

25

1 REDIRECT EXAMINATION

2 BY MR. BUTZIER:

3 Q. Mr. Beers, Mr. Lovejoy referred you to some  
4 prior testimony in the earlier hearing in which you  
5 identified reasons why it's important to discharge from  
6 Outfall 051.

7 Do you recall that line of questioning?

8 A. Yes, I do.

9 Q. I'm putting in front of you a transcript of  
10 the previous hearing and pointing out that on page 18 --  
11 excuse me -- 81, beginning at line 11, Mr. Lovejoy asked  
12 in that proceeding "What other circumstances -- you said  
13 there might be others. What other circumstances would  
14 in your words determine the need to discharge through  
15 Outfall 051?" (As read.)

16 And I would ask you to read the answer that  
17 you provided in that prior proceeding.

18 A. "Madam Hearing Officer, Mr. Lovejoy, you may  
19 be aware that at a facility as complex as the RLWTF it's  
20 very important to maintain readiness to conduct an  
21 operation, and so establishing readiness is -- would be  
22 a condition to discharge to Outfall 051." (As read.)

23 Q. Thank you, Mr. Beers.

24 I'd like to talk for a minute about some of  
25 the questions Mr. Lovejoy was asking relating to

1 potential discharges.

2 Do you recall those questions?

3 A. Yes, I do.

4 Q. And just to clarify terminology, is it the  
5 case that permits are required under the groundwater  
6 discharge permitting program for discharges which  
7 essentially may reach groundwater?

8 A. That is correct.

9 Q. When you use the term "potential" in the  
10 context of your testimony, are you referring to  
11 potential discharges or the potential that discharges  
12 may reach groundwater?

13 A. I'm referring to the latter, that discharges  
14 may reach groundwater.

15 Q. And I believe it was your earlier testimony  
16 that discharges do occur to the MES facility, correct?

17 A. That is correct.

18 Q. And I believe it was your testimony that those  
19 are not potential discharges, those are actual  
20 discharges, correct?

21 A. Those -- that is correct. Those are actual  
22 discharges authorized by the discharge permit.

23 Q. And the way the potential concept comes into  
24 play is essentially a nod to the notion that a discharge  
25 permit is required if a discharge may reach groundwater,



1 correct?

2 MR. LOVEJOY: If I may, Your Honor, this is  
3 supposed to be redirect, and counsel is simply reading  
4 the answer to the witness. It's improper as to form.

5 MR. VIRTUE: I believe the question was a bit  
6 leading. If you could ask a more direct question.

7 Q. (BY MR. BUTZIER) What's your understanding of  
8 how the word "potential" even comes into the  
9 conversation when talking about discharges?

10 A. It's my understanding that potential is used  
11 to identify a release that may reach groundwater, a  
12 release that has the potential to reach groundwater.

13 Q. I'd like to also ask you about the discharge  
14 that occurred through Outfall 051 on June 18, 2019.

15 I believe Mr. Lovejoy has asked questions  
16 relating to the relationship of that discharge to what  
17 happened at the WQCC in vacating the DP-1132 that was  
18 previously issued.

19 And I would ask what -- is there a  
20 relationship, and what had to happen prior to the  
21 discharge that occurred on June 18, 2019?

22 A. It's my opinion that that was strictly  
23 coincidental, that the discharge and the remand occurred  
24 on the same date.

25 Prior to discharging to Outfall 051, as I

1 previously referenced, the RLWTF was required to conduct  
2 a watertightness test on the conveyance line from the  
3 facility to Effluent Canyon. That test was completed, I  
4 believe, approximately two months prior to the  
5 discharge, and that once the tightness test was  
6 completed, plans for the discharge were made.

7           There was a significant number of samples that  
8 needed to be collected at the time of the discharge. So  
9 there was substantial pre-discharge planning that went on  
10 before the June 18 discharge.

11           Q. Thank you.

12           And I'd like to talk again about your  
13 testimony relating to discharges to the MES.

14           I believe in answer to one of Mr. Lovejoy's  
15 questions you indicated that you did not expect  
16 discharges to the MES to result in contaminants reaching  
17 groundwater.

18           Do you recall that?

19           A. I do.

20           Q. Is it also your testimony that discharges to  
21 the MES may reach groundwater?

22           MR. LOVEJOY: Objection, the question asks for  
23 speculation.

24           MR. VIRTUE: Well, he's asking for him to give  
25 his technical opinion about whether discharges may reach

1 groundwater. I think it's appropriate.

2 MR. BEERS: Could you please restate that.

3 Q. (BY MR. BUTZIER) Is it your professional  
4 opinion that discharges of treated water, treated  
5 effluent to the MES facility may reach groundwater?

6 MR. LOVEJOY: Same objection.

7 MR. VIRTUE: I'll overrule.

8 You can answer the question.

9 MR. BEERS: The RLWTF makes every effort to  
10 prevent unplanned releases. The feed tank to the  
11 mechanical evaporator has secondary containment, but it  
12 is -- the potential for a release is always present.

13 MR. BUTZIER: Thank you.

14 Q. Do you recall the questions from Mr. Lovejoy  
15 relating to Water Quality Act Section 74-6-5.I of --  
16 regarding when a discharge begins?

17 A. I do.

18 Q. Have discharges begun to the MES facility?

19 A. Yes, they have. Discharges to the MES began  
20 in 2010.

21 Q. Have discharges begun through Outfall 051?

22 A. Yes. Discharges through Outfall 051 began in  
23 approximately 1963.

24 Q. And finally, I'd like to ask you, Mr. Beers,  
25 if you know the answer, why was temporary permission

1 sought from NMED prior to the vacation of the DP-1132 by  
2 the WQCC previously?

3 Is that a difficult to follow question?

4 A. Would you --

5 Q. Maybe I can rephrase it.

6 MR. LOVEJOY: It contains an assumption, Your  
7 Honor, that's not supported.

8 MR. BUTZIER: I'll withdraw that question, and  
9 I'll rephrase it.

10 Q. Do you have an understanding of why LANL felt  
11 it important to request temporary permission?

12 A. Yes, I do. Temporary permission was requested  
13 in order for the laboratory to continue implementing a  
14 number of work plans that had been approved by the NMED.

15 Q. And can you provide examples of those work  
16 plans that you refer to?

17 A. Yes, I can. The two new alluvial groundwater  
18 monitoring wells in Mortandad Canyon were on the verge  
19 of being installed, as were the eight moisture boreholes  
20 at the SET. In addition, there were stabilization plans  
21 that were submitted and approved by NMED that the  
22 laboratory wanted to continue to move forward on.

23 Q. And were there work plans also relating to the  
24 soil moisture monitoring wells related to the SET  
25 facility?

1           A.    Yes, there were.

2           Q.    And are all of those examples that you've just  
3 discussed, the two new alluvial wells, the stabilization  
4 plans and the carrying out the work plans that had been  
5 approved by NMED and continuing work collection of  
6 baseline data from the soil moisture monitoring  
7 system -- were all of those -- what's the purpose of all  
8 of those types of activities?

9           A.    Well, all of those activities were being  
10 implemented pursuant to Discharge Permit 1132. They  
11 were all requirements in the permit.

12          Q.    And was there a purpose for those that's in  
13 common, namely the protection of the environment?

14          A.    Absolutely. The new groundwater monitoring  
15 wells were to improve downgradient monitoring of  
16 groundwater, the soil moisture monitoring system as I  
17 previously described, and stabilization of vessels that  
18 had been removed from service.

19               MR. BUTZIER: Thank you.

20               I have no further redirect, Mr. Hearing  
21 Officer.

22               MR. VIRTUE: Thank you.

23               Mr. Lovejoy, any recross?

24               MR. LOVEJOY:  
25

RECROSS-EXAMINATION

1  
2 BY MR. LOVEJOY:

3 Q. Mr. Beers, you've talked about the -- oh.  
4 Sorry.

5 Mr. Beers, you talked about possible unplanned  
6 releases from the MES and the various efforts that are  
7 made to prevent that.

8 What's the probability of an unplanned release  
9 from the MES?

10 MR. BUTZIER: Mr. Hearing Officer, I'm sorry  
11 to have to object again. I think he -- I think  
12 Mr. Lovejoy is now going back and asking questions that  
13 relate to testimony -- part of his direct testimony, and  
14 the purpose of recross is to ask questions relating to  
15 cross-examination, and we did not get into those issues.

16 MR. VIRTUE: The objection is granted. I  
17 believe you need to limit your recross to the scope of  
18 the redirect.

19 MR. LOVEJOY: I'm -- there was, if I may, a  
20 question just on this subject, and he testified about  
21 the probability -- possibility of this happening. This  
22 was in redirect.

23 MR. VIRTUE: Okay. If I recall, I think  
24 that's correct. So I do recall a question was asked on  
25 that subject so you may proceed.

1 MR. LOVEJOY: Thank you.

2 Q. What's the probability of an unplanned release  
3 from the MES?

4 A. Mr. Lovejoy, that would be speculative on my  
5 part to -- to give you any probability. I can't answer  
6 that question. I'm not an engineer. I don't know what  
7 the odds are.

8 Q. Would you say it's highly unlikely?

9 A. I would say it's highly unlikely.

10 MR. LOVEJOY: Thank you.

11 That's all I have. Done.

12 MR. VIRTUE: Mr. Verheul, any questions?

13 MR. VERHEUL: No.

14 MR. VIRTUE: Okay.

15 MR. BUTZIER: Nothing further.

16 MR. VIRTUE: I believe we have concluded the  
17 testimony of Mr. Beers.

18 At this point, I do have questions on the  
19 status of Exhibit 21. I'm not sure that was admitted.  
20 It is part of the administrative record, as I understand  
21 it. And I don't recall it being offered.

22 MR. BUTZIER: Thank you. Thank you,  
23 Mr. Hearing Officer.

24 You're correct that it is part of the  
25 administrative record, but I don't think there's any

1 harm in moving for its admission, and I appreciate you  
2 bringing that to my attention.

3 MR. VIRTUE: Okay. We will admit Exhibit 21,  
4 Applicants' Exhibit 21 into the record.

5 (Exhibit Triad/DOE 21 admitted into evidence.)

6 MR. VIRTUE: Mr. Beers is excused.

7 We're going to pause for a moment to check on  
8 the availability of some of the public commenters who  
9 have arrived and may need to proceed at this point.

10 (Proceedings in brief recess.)

11 MR. VIRTUE: We do have several members of the  
12 public that would want to submit general testimony at  
13 this point and would like to proceed due to their  
14 schedule so I'm going to allow them to do so. We'll  
15 interrupt the applicants' presentation.

16 I believe the first person is Kathy Sanchez  
17 from San Ildefonso Pueblo.

18 Is she present?

19 MR. LOVEJOY: She's here.

20 MS. SANCHEZ: I will defer my time  
21 to Ms. Arasim. She's got to leave first.

22 MR. VIRTUE: Okay.

23 Would you please identify yourself and proceed  
24 to make your testimony.

25 You'll need to be sworn in first.



1 THE REPORTER: And come up to the table,  
2 please.

3 EMILY ARASIM

4 having been first duly sworn or affirmed, gave  
5 public comment as follows:

6 PUBLIC COMMENT

7 THE REPORTER: Would you state your full name  
8 and spell it, please.

9 MS. ARASIM: My name is Emily, E-M-I-L-Y, last  
10 name Arasim, A-R-A-S-I-M.

11 THE REPORTER: Thank you.

12 MS. ARASIM: Absolutely.

13 Mr. Hearing Officer, thank you for allowing me  
14 to speak earlier in the comments today. I do need to  
15 return to work.

16 Good morning, everyone.

17 My name is Emily Arasim, and I'm a young  
18 person who was born and raised in the Espanola Valley  
19 here beneath Los Alamos National Labs.

20 I'm here today to express my full support of  
21 the position which will be made by the Citizens groups,  
22 CCW, Communities for Clean Water, and Mr. Lovejoy and  
23 Mr. Block. We oppose the issuance of the groundwater  
24 permit and are calling for application of the RCRA  
25 Hazardous Waste Act regulations or -- and/or the New

1 Mexico Hazardous Waste Act regulations.

2           After all of the pain and the danger that our  
3 communities have been subject to over decades due to the  
4 action of LANL, in my opinion, the very least that  
5 should be done by LANL at this point is to willingly --  
6 willingly and openly comply with the most stringent  
7 possible permitting regulations on this facility.

8 Approving the drafted groundwater permit as is gives the  
9 labs continued wiggle room to endanger our waters, our  
10 lands and communities, and at this point this is just  
11 unacceptable.

12           As a young person from New Mexico, I'm  
13 heartbroken and feel a bit betrayed to think that LANL  
14 is continuing to fight so hard with us and go through  
15 these complicated and bureatic proceedings over and over  
16 again, against the best interests of our communities and  
17 our health and safety. We're not asking for anything  
18 unordinary. We're asking for a hazardous waste permit  
19 on a facility that generates hazardous waste.

20           So my comment here today is to ask you to hear  
21 our requests which we've now made many times and to  
22 please not issue this permit and to please take  
23 seriously the requests and evidence that will be put  
24 forth by CCW and Mr. Block and Mr. Lovejoy today for  
25 much more stringent and appropriate regulations of this

1 facility under the Hazardous Waste Regulations Act  
2 (verbatim).

3 Thank you.

4 MR. VIRTUE: Thank you, Ms. Arasim.

5 Is Mr. DeVolder, Mark DeVolder present?

6 MARK DE VOLDER

7 having been first duly sworn or affirmed, gave  
8 public comment as follows:

9 PUBLIC COMMENT

10 THE REPORTER: Would you please state and  
11 spell your full name, please.

12 MR. DE VOLDER: Mark DeVolder, full name is  
13 Mark Jeffrey DeVolder.

14 THE REPORTER: Spell it, please, the last  
15 name.

16 MR. DE VOLDER:  
17 D-E-capital-V-as-in-Victor-O-L-D-E-R.

18 Sometime ago I became aware that there were  
19 going to be discharges from the laboratory, and I had  
20 looked over information from the community Broomfield,  
21 up in Colorado, have worked as an engineer at the Rocky  
22 Flats plant, was aware of plume issues at Rocky Flats,  
23 of plutonium contamination.

24 There were documents issued that I looked at  
25 on the Internet that discuss tritium releases. There

1 were nitrate issues. These releases had impacts on  
2 water supplies of various communities in Denver. There  
3 were also issues from the Rocky Mountain arsenal of  
4 contaminants that had to be retarded by bentonite dams.

5           So my primary concern at the time that I  
6 became interested in the DP-1132 effort was that water  
7 is a major issue, is a major contaminant in this case,  
8 not necessarily actinides, not necessarily nitrates and  
9 so on, but water.

10           My concern is in Los Alamos County we are  
11 run -- overrun with rodents. That means mice, that  
12 means gophers, ground squirrels and so on. Any release  
13 of a water over and above what has historically occurred  
14 in this ecosystem can essentially affect the rodent  
15 population.

16           Just this week, as a matter of fact, the  
17 county came by to clean out water meter enclosures that  
18 had been filled with dirt. Rodents leave behind feces,  
19 urine and so on that can cause problems with disease.

20           So why am I bringing all this up?

21           Because these water releases help to grow  
22 vegetation. The vegetation can essentially leach or  
23 draw radioactive materials out of the ground. That was  
24 an issue during the fires we had in the Los Alamos area.  
25 In addition to that, water helps to grow scrub oak.

1 Scrub oak is the favorite food of some of these rodents.  
2 They'll eat almost anything that's green, but they have  
3 preferences.

4           So the concern I have is as you add more water  
5 to the ecosystem, as Los Alamos expands the community,  
6 as the laboratory has different operations that require  
7 processing of nuclear materials and nuclear effluents,  
8 this can have an effect on the water that is released to  
9 the ecosystem.

10           I'm a chemical engineer. I look at this not  
11 as just somebody who's just interested in what's going  
12 on, but from a practical standpoint. Essentially there  
13 are many, many issues associated with this -- this  
14 entire effort.

15           I heard this morning about reverse osmosis  
16 systems. Reverse osmosis systems are used to remove  
17 contaminants from water. Reverse osmosis systems also  
18 require flushing. Now, I did not hear any technical  
19 details about the reverse osmosis system, but  
20 essentially if you're removing some type of contaminant  
21 with a reverse osmosis system, it requires flushing.

22           And that flushing of material has to go  
23 someplace. I didn't hear any information about where  
24 that flushed effluent goes from a reverse osmosis  
25 system.

1 I heard about secondary containment systems.  
2 Mr. Beers was kind enough to talk about potential leaks  
3 and so on. So it sounds very good that we have a solar  
4 evaporation system with leak detection, with two layers  
5 of liner, with interstitial leak detection.

6 My question is I do know that there is a  
7 potential for those membranes to leak. They'll leak  
8 into a concrete basin, which is a type of containment,  
9 but historically concrete will crack. So there are  
10 issues, I think, with any sort of leakage that's  
11 essentially finding its way to groundwater.

12 I'm not hearing anything at this point about  
13 where that leakage goes, if it goes through the  
14 membranes, if that concrete containment essentially has  
15 to be pumped out or the water transferred very rapidly  
16 to prevent, you know, or mitigate such a leak.

17 There was a discussion about operator  
18 competency. As a former PSAP employee, Personnel  
19 Security Assurance Program, person at the laboratory, I  
20 realize that there are stringent requirements for people  
21 working in nuclear facilities, that they're  
22 knowledgeable and they're careful about the work that  
23 they do.

24 Unfortunately, I was present at a -- at a  
25 presentation by a former Albuquerque Police Department

1 official who was working at the laboratory and was  
2 discussing issues of alcohol and drug abuse at the  
3 laboratory. So one of the questions I have that I'm  
4 very concerned about is are the people running this  
5 facility who are certified operators and so on subject  
6 to the PSAP program.

7           One thing that I've noticed in walking around  
8 the roadside by White Rock is there are a lot of liquor  
9 bottles there. And this seems to mesh with  
10 approximately 200 people who have been basically bounced  
11 out of the laboratory, terminated or, you know, have  
12 been restricted in some way or another, due to alcohol  
13 or drug abuse.

14           So when I hear that operators are certified  
15 and so on, there could still potentially be problems.  
16 Those problems concern me greatly.

17           I did not hear or see anything of a technical  
18 nature in the way of a process flow diagram of what's  
19 inside of the tent for the evaporation facility, nor any  
20 sort of process flow diagram, or PFD, or P&ID, piping  
21 and instrumentation diagram. As a chemical engineer and  
22 former hazard analyst, it is difficult for me to make  
23 any sort of assessment about how safe and reliable these  
24 facilities are.

25           The issues come up not only about operability,

1 but maintenance. Maintenance historically what I've  
2 learned since I went into the chemical industry in 1976  
3 is always a major issue. And it appears that some of  
4 those issues, you know, came up today, but I do not  
5 understand the full spectrum of the maintenance issues  
6 which could potentially result in releases.

7           There was discussion about total dissolved  
8 solids, fluoride and radium-226, 228 and perchloride,  
9 but at no discussion about what I consider to be typical  
10 actinides in this case, which I would expect to be  
11 coming out of nuclear facilities. I'm also unaware of  
12 what the network looks like that feeds the Radioactive  
13 Liquid Waste Treatment Facility.

14           So there perhaps are a spectrum of  
15 radionuclides that go beyond the radium-226 and 228  
16 content, which I'm not fully aware of. And I would hope  
17 that these are addressed in the permitting process and  
18 that the PFDs and P&IDs of which I speak which are  
19 design documents would probably have been made available  
20 to NMED.

21           I think in general, having worked at Los  
22 Alamos National Laboratory for 37 years, I have great  
23 respect for the laboratory. I think that they do things  
24 very thoroughly. But there are issues about when the  
25 laboratory runs into fiscal problems. They have RIFs.



1 They essentially cut back on material expenditures. And  
2 so my big concern is what happens to this facility in  
3 years to come when there are budgetary shortfalls and so  
4 on and something gets cut.

5           The older Radioactive Liquid Waste Treatment  
6 Facility that has been in existence since 1963, I worked  
7 on installing guardrails or planning to install  
8 guardrails on the surface -- the roof of the facility.  
9 It's an older facility. I have taken tours at that  
10 facility. And traditionally waste management is not  
11 glamorous. So nuclear weapons are glamorous. They get  
12 lots of attention. But nuclear waste treatment  
13 facilities, perhaps not.

14           So my concern as time goes on is is this  
15 facility going to be kept up to the high standards that  
16 are required to make sure that groundwater -- excuse  
17 me -- that effluent discharge to the groundwater systems  
18 is going to be kept up in -- to the level that we would  
19 expect, you know, from an institution such as Los Alamos  
20 National Laboratory.

21           At this point, my feelings about discharging  
22 water from these nuclear facilities, from the laboratory  
23 is -- I'm supportive of the laboratory's mission. It is  
24 absolutely critical that the laboratory continues with  
25 its mission to maintain the security of the United

1 States.

2 But I also look at what happened to Rocky  
3 Flats. Rocky Flats is now the national wildlife  
4 reserve. I don't want to see Los Alamos become a  
5 national wildlife reserve. That means the laboratory  
6 needs to be held to high standards, they need to do  
7 their job, the maintenance people and the operators at  
8 the laboratory need to do their job. If they aren't fit  
9 to do their job, they need to go to their supervisor and  
10 say "I think I have a problem, help me with it."

11 So I've seen many, many fine people working at  
12 the laboratory. I 100 percent believe in the  
13 laboratory. But that's a historical viewpoint. Things  
14 change.

15 So I'd very much like to see this facility go  
16 operational. I'd like to see it run well. And I would  
17 like to see Los Alamos be around for a long time. If we  
18 muff it, we're going to be Los Alamos National Wildlife  
19 Reserve, and it's going to have severe economic impact  
20 on the State of New Mexico.

21 Thank you very much.

22 MR. VIRTUE: Thank you, Mr. DeVolder.

23 Is there any questions, cross-examination  
24 questions for Mr. DeVolder?

25 If not, we'll excuse him.

1           And I neglected to ask if anybody had  
2 questions of Ms. Arasim. I see she's still here. So if  
3 anybody has questions, she's available for --

4           MR. BUTZIER: No questions.

5           MR. VIRTUE: Okay. Thank you.

6           All right. Do we -- we're going to check and  
7 see if there's anybody else available that needs to  
8 testify this morning.

9           Do you know?

10          MR. BARNES: Sure. I'm not sure --

11          MR. VIRTUE: That concludes -- oh, we have one  
12 more. Excuse me.

13          Alex Jaramillo.

14          Is Ms. Jaramillo present?

15          MS. ARASIM: Mr. Hearing Officer, we want to  
16 make sure that Kathy Sanchez is called up again. She  
17 wanted to let me go first because I had to get to my  
18 job --

19          MR. VIRTUE: Oh, go first. Excuse me. I  
20 thought she wanted you --

21          MS. ARASIM: She didn't want to cancel her  
22 comment.

23          MR. VIRTUE: -- to speak on her -- okay.  
24 We'll call Ms. Sanchez after we get done with  
25 Ms. Jaramillo.

1 ALEXA JARAMILLO

2 having been first duly sworn or affirmed, gave  
3 public comment as follows:

4 PUBLIC COMMENT

5 THE REPORTER: Would you state and spell your  
6 full name, please.

7 MS. JARAMILLO: Alexa, A-L-E-X-A, Gutierrez,  
8 G-U-T-I-E-R-R-E-Z, Jaramillo, J-A-R-A-M-I-L-L-O.

9 THE REPORTER: Thank you.

10 MS. JARAMILLO: So I want to start off with  
11 acknowledging the fact that when the Los Alamos  
12 Laboratory was first put into place, that they said  
13 that -- stated that no one was living there when 30,000  
14 indigenous people were living in -- in that space, and  
15 they were taken away from their homes, and continuing  
16 now generations to come are experiencing trauma.

17 And we have found levels of RDX in the soil in  
18 Espanola, which has been linked to a number of negative  
19 physical effects, including seizures. We have plutonium  
20 in our waters in Espanola, which has been linked to lung  
21 cancer and other types of cancers.

22 And to be honest, I don't approve of the Los  
23 Alamos Laboratory facility being here, because of the  
24 harm they continue to act upon the people and the land  
25 and the water. But if these facilities are going to be

1 here, they need to be tightly regulated, and we need a  
2 transparency.

3           We need for the information that is being  
4 shared here today in a language where the common person,  
5 the average person can understand it. We need these  
6 soil samplings and water samplings to be regular and  
7 consistent, and we need this information shared with the  
8 general public.

9           So I am here today in support of CCW, I am  
10 here in support of Lovejoy, and I am here in support of  
11 the citizens of New Mexico who are dying and they are  
12 coming across different types of cancers, higher types  
13 of cancers than we have previously, and this is all  
14 linked to the Los Alamos Laboratory. So I am here today  
15 to ask for RCRA to be implemented and for the  
16 groundwater discharge permit to be denied.

17           We don't have to live this way. We don't have  
18 to be harming each other over money and over these false  
19 ideals of what is important. We need to be taking care  
20 of each other. And the Los Alamos Laboratory needs to  
21 take responsibility for the harm that they've enacted  
22 and clean up after themselves and share this information  
23 with the public. We need to be educated.

24           Look at the demographic of people that are in  
25 here today. There should be a lot more people in here

1 because this is affecting every single one of us.

2 So that is my comment.

3 Thank you.

4 MR. VIRTUE: Thank you, Ms. Jaramillo.

5 Any questions for Ms. Jaramillo?

6 Okay. Thank you.

7 Ms. Sanchez.

8 KATHY WAN POVI SANCHEZ

9 having been first duly sworn or affirmed, gave  
10 public comment as follows:

11 PUBLIC COMMENT

12 THE REPORTER: Would you state and spell your  
13 full name, please.

14 MS. SANCHEZ: Okay. I am Kathy Wan Povi  
15 Sanchez, K-A-T-H-Y, Wan, W-A-N, P-O-V-I, Sanchez,  
16 S-A-N-C-H-E-Z.

17 THE REPORTER: Thank you.

18 MR. VIRTUE: Proceed, please.

19 MS. SANCHEZ: Oh, okay.

20 Can you hear me, or do I need that?

21 THE REPORTER: I think you should use the  
22 microphone.

23 MS. SANCHEZ: Thank you, Hearing Officer, for  
24 allowing me to speak.

25 I am a Native American, native Tewa elder from

1 San Ildefonso Pueblo. So I have indigenous rights of  
2 this lands. And then I also have dual citizenship with  
3 the -- within the State of Mexico (verbatim) and within  
4 the United States.

5 And so I am speaking from many different  
6 perspective, and I am -- I'm going to jump all over the  
7 place with comments, but I wanted to home in on  
8 ecosystemic viability, because it seems to me that a lot  
9 of the industry that we're talking about, Los Alamos  
10 National Laboratory, has been seen as a -- the only  
11 almost source of income for this area, but still  
12 detrimental in its business.

13 As far as I understand, the mission of the lab  
14 has been to be in the -- in the weapons -- war weapons  
15 industry. And I have helped the causes where  
16 nonproliferation has been a goal of world citizens, and  
17 it was -- the lab had been placed in our sacred lands  
18 here through executive orders or saying that this was a  
19 place that was chosen because of its pristine, hidden  
20 nature. And so the Secret City was built here, designed  
21 mainly to create the first atomic bomb. That was around  
22 the mid-1940s.

23 And I was born in 1950 here in San Ildefonso,  
24 and my ancestors through lineages of oral history know  
25 that our ancestral mothers and fathers and people are

1 still here. We are, as I understand, spirit people,  
2 because we have energy within us. And so I am sure the  
3 Department of Energy understands when I talk about  
4 energy, in many different forms.

5           There's a negative use of energy by exploding  
6 it and causing radionuclides, radioactivity to happen.  
7 And there is the natural energy that we are spirit  
8 people that comes from using positive ways of being  
9 present in a loving, caring nature.

10           So I come before you as a person with a  
11 different probably world view way of seeing our  
12 purposefulness in a prayerfulness way of what we are  
13 doing to our Mother Earth in causing her harm.

14           We are talking about permits here, groundwater  
15 permitting, and other means of regulating a nuclear war  
16 weapons mind-set, although nuclear is not the only thing  
17 they deal with up here. But with the permits, I am  
18 aware that we did talk a little bit about naming some of  
19 the elements that are being possibly regulated through  
20 the groundwater permit, but I did not hear a lot of the  
21 radionuclides that have not been regulated and cannot be  
22 regulated through a water ground permit.

23           And those, to name a few, would be like  
24 plutonium, cesium, strontium, tritium. And we are  
25 talking about a Radioactive Liquid Waste Treatment



1 Facility, and yet we do not name the culprits or the  
2 pollutants that are causing most harm.

3           And the young lady before me spoke about the  
4 harm that is happening especially to women and girls,  
5 because we do have different pathways of entry of the  
6 liquids, the fluids, and it might be through  
7 groundwater, or it might be through surface water or  
8 et cetera.

9           But getting back to the intent of having a  
10 business here within Los Alamos -- and by the way, the  
11 name "Los Alamos" comes from a Spanish word meaning  
12 trees. And my understanding is that because of the  
13 nature of the business that's being done up here with  
14 the laboratory, our trees are going to be gone in less  
15 than 50 years from now. The date was declared earlier.

16           And so we do have a gathering, Gathering for  
17 Mother Earth, and it is about our ability to have a  
18 viable ecosystemic economy here in this area that has  
19 not been given any vision of coming into fruition.

20           And so what I have before me is an example of  
21 the corns. Corn is of ancestral food that has memory,  
22 that goes way back to being found in caves throughout  
23 the world, in like 24,000 years ago, meaning it has  
24 memory for giving life. Where do you see corn around  
25 here that is carrying a good memory? I think we are now

1 starting to import even bottled water. So water is  
2 being imported because we don't even trust the water up  
3 here.

4 My ancestral history goes back to my great  
5 grandmother, Maria Martinez. And we see samples of the  
6 traditionals that we live with. And it is a viable  
7 economy, but we can't even get the clay around here now  
8 because of the business that's happening with the  
9 contaminants.

10 And I brought this one, nice and shiny, but in  
11 the back it's busted. That's what's going to happen.  
12 It's almost looks like Valles Caldera, because we are  
13 sitting on the rim of a volcano, and there is still  
14 heat. We wouldn't have these Jemez hot springs if there  
15 weren't still viable activity happening under there. We  
16 should be aware where we sit when we talk about  
17 monitoring, controlling the contaminants that are here.

18 And I brought a sample of life that has no  
19 voice in here, animals. I recall a journey that one of  
20 the hunters in one of the villages did. They were  
21 tracking the deer all the way through here, because  
22 that's what we eat. And then when he got home, they  
23 realized that the deer had a tag on it, and so it was  
24 being monitored, because it was traveling all through  
25 these areas.

1           And at some point in my time here in this  
2 area, I also had asked for the labs to start to put up  
3 signs, signage as needed. Of course, animals can't read  
4 signs. But the hunters that are tracking these animals  
5 need visual signs, not verbal languaging that is English  
6 and Spanish and Tewa necessarily, but visual signs that  
7 when a deer -- when a hunter is tracking the animal,  
8 that they know that this water, this open pond is  
9 contaminated, that it should have some warning signs.

10           Even though it was explained that it was  
11 within the boundaries of the labs, that they don't need  
12 signs, because nobody's supposed to be in there anyway.  
13 But animals don't read signs, but humans that follow  
14 them in hunting seasons do. And so it would be good to  
15 have signage around to show that it is these radioactive  
16 nuclides that are also in these waters.

17           And so my ask is that there are as -- the  
18 ultimate goal is to not have nuclear war weapons  
19 facility still within our sacred lands, but in the  
20 meantime, you do need accountability, you do need  
21 regulations, and the groundwater permit does not  
22 regulate the business that is going -- the water that is  
23 going through a Radioactive Liquid Waste Treatment  
24 Facility.

25           And so there is another appropriate permitting

1 that the State New Mexico Environment Department can do,  
2 and I would recommend they do, as opposed to just keep  
3 going with the potential to release, because the release  
4 prior to that has happened, and we are seeing it.

5           And so when you talk about mechanical  
6 evaporative system -- and I've seen it, I've been on the  
7 tours. And there was a sign that was before the door  
8 there that said Fracking. So we're talking about  
9 fracking even though it's not being named.

10           And then I went to -- also with the NGOs named  
11 in there to visit the solar evaporative tanks. I was  
12 anticipating seeing a nice, covered tank area, and when  
13 we get there, we see ground that was dug up, the cement,  
14 the plastics, and the potential for the water to be in  
15 there, and then the little old fence.

16           And I -- I asked what about the animals, what  
17 about -- animals are needing water. They're going to  
18 see a pool of water there, they're going to want to get  
19 water. Or birds that fly in.

20           The only comment I received was "Oh, didn't  
21 you see that little ladder coming out of that tank area?  
22 That's so the deers can go up away from here."

23           I mean, you talk about the mentality of  
24 supposedly a high-tech facility that gets millions of  
25 dollars. And I've heard also that money is not giving

1 to regulating, to controlling, to monitoring  
2 contaminants that are harming us, the people of color  
3 that live around here, in there. I know a lot of the  
4 migrant communities that are employees of the lab spend  
5 their time to be employed here, but they leave. We  
6 stay. Our generations are going to be here for a long,  
7 long time.

8           And so -- and I said I was an elder coming in  
9 a prayerful way to remind us that we are all sitting  
10 here as vessels of water. We have a spiritual nature,  
11 all of us do, or we wouldn't even be sitting here alive.  
12 We'd be in our coffins in the ground. But we are alive,  
13 we are vessels, and our bodies are examples of Mother  
14 Earth's body that is trying to hold sacred water for  
15 sacred foods, for sacred ceremonies, for an ecosystemic,  
16 viable economy that needs to have visioning here.

17           So I thank you for listening to me, and I  
18 thank you for having at least a nudge of a sacredness  
19 enter you, to know in your gut if this is the permit  
20 that is acceptable or is there another one that can be  
21 more regulatory with the facility that we're talking  
22 about, and also a new visioning for a new mission  
23 statement for the national laboratory.

24           Thank you for that.

25           MR. VIRTUE: Thank you, Ms. Sanchez.

1 Are there any questions of Ms. Sanchez?

2 MS. SANCHEZ: Oh, yeah.

3 MR. VIRTUE: Seeing none, thank you very much  
4 for your testimony.

5 Do we have -- while we're on public comment,  
6 we're at the noon hour, but if we've got additional  
7 members of the public that would like to testify at this  
8 point due to time constraints, I'll allow you to  
9 proceed.

10 Seeing none, let's take a lunch break at this  
11 point until -- it's 12:08 by my watch. We'll come back  
12 at 1:15 and continue with the applicants' testimony.

13 (Proceedings in recess from 12:07 p.m. to  
14 1:19 p.m.)

15 MR. VIRTUE: We're ready to go back on the  
16 record.

17 The applicants may proceed with their next  
18 witness.

19 MS. SHEEHAN: Good afternoon, Mr. Hearing  
20 Officer.

21 Triad/DOE would like to call its next  
22 technical witness, Mr. Danny Katzman.

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DANNY KATZMAN

having been first duly sworn or affirmed, was  
examined and testified as follows:

DIRECT EXAMINATION

BY MS. SHEEHAN:

Q. Mr. Katzman, will you please state your name  
for the record.

A. Give me just a moment if you would, please.

Q. Oh.

A. Okay.

Q. So once again, Mr. Katzman, could you please  
state your name for the record and spell your last name  
for the court reporter.

A. Danny Katzman, K-A-T-Z-M-A-N.

Q. And, Mr. Katzman, did you previously provide  
technical testimony in this -- in the last proceeding?

A. I did.

Q. What is your current employment position?

A. I'm the groundwater remediation manager for  
Sealaska Technical Services.

Q. How long have you been employed in that  
position?

A. For about 19 months.

Q. And what are your current job  
responsibilities?

1           A.    So I lead a team of folks involved in  
2 groundwater remediation and characterization.

3           Q.    Where were you previously employed?

4           A.    I was previously employed at Los Alamos  
5 National Laboratory, working for Los Alamos National  
6 Security.

7           Q.    And what were your responsibilities in that  
8 capacity?

9           A.    In that capacity -- if I may, please, I'm  
10 going to advance to one of my slides. I suspect it's --

11          Q.    Please do.

12          A.    In that capacity, I had a number of different  
13 technical and managerial positions. My principal duties  
14 involved development of groundwater monitoring  
15 strategies, soil characterization, remediation.

16          Q.    Thank you.

17                And could you please describe your educational  
18 and professional qualifications?

19          A.    Yes. I have a bachelor's of science in  
20 geology from the University of Texas at Austin, have a  
21 master's of science in -- with honors from the  
22 University of New Mexico.

23                And I have 27 years of experience doing  
24 environmental work. Two of those years were with New  
25 Mexico Environment Department.



1 Q. Thank you.

2 And a copy of your resume has been submitted  
3 as Triad/DOE Exhibit 12; is that correct?

4 A. That is correct.

5 MS. SHEEHAN: At this point, Mr. Hearing  
6 Officer, I'd like to tender this witness as an expert in  
7 hydrogeology.

8 MR. VIRTUE: Any objections?

9 MR. LOVEJOY: No objection.

10 MR. VIRTUE: Okay. He is allowed to testify  
11 as an expert.

12 MS. SHEEHAN: Thank you.

13 Q. Mr. Katzman, have you submitted prefiled  
14 technical testimony in this proceeding which has been  
15 marked Triad/DOE Exhibit 11?

16 A. I have.

17 Q. Do you have any changes to your written  
18 testimony?

19 A. Yes, I do. Two very minor changes.

20 On page 15 and page 16 are figures, Figure 2  
21 on page 15, Figure 3 on page 16. That very minor change  
22 is associated with the labels on alluvial groundwater  
23 monitoring wells. On the figures as it is now, they are  
24 labeled RLW-A-1 and RLW-A-2. They should be MCA-RLW-1  
25 and -2.

1           Additionally, on the figure on page 16, Figure  
2 3, which is a cross-section you'll see shortly in my  
3 presentation, there's a label on there associated with  
4 the solar evaporation tank that's called Proposed  
5 moisture monitoring, and that should be changed to just  
6 Moisture monitoring, since its wells are now completed.

7           Q.    Thank you.

8                    With those changes, do you adopt your written  
9 testimony as your sworn testimony here today?

10          A.    I do.

11          Q.    And have you prepared a PowerPoint  
12 presentation for use in today's hearing which has been  
13 previously labeled DOE -- or -- excuse me -- Triad/DOE  
14 Exhibit 13?

15          A.    Yes.

16                   MS. SHEEHAN:  Mr. Hearing Officer, at this  
17 point, I move the admission of Mr. Katzman's testimony  
18 which is DOE Exhibit 11, his resume which is DOE/Triad  
19 Exhibit 12 and his PowerPoint presentation which has  
20 been labeled DOE/Triad Exhibit 13.

21                   MR. VIRTUE:  Are there objections?

22                   The exhibits will be admitted.

23                   MS. SHEEHAN:  Thank you.

24                   (Exhibits Triad/DOE 11 through 13 admitted  
25 into evidence.)

1 Q. (BY MS. SHEEHAN) Mr. Katzman, can you please  
2 describe the general purpose of your testimony in this  
3 proceeding?

4 A. Yes. I'm going to present the groundwater and  
5 moisture monitoring network that's in the draft  
6 Discharge Permit 1132. I'll describe a bit about how  
7 the monitoring approach itself provides a very robust  
8 monitoring program that serves as a belts and suspenders  
9 monitoring aspect that supplements the engineering and  
10 administrative controls that we heard Bob Beers talk  
11 about in his testimony.

12 And because it's a bit of a technical  
13 presentation, I'm going to provide a bit of an overview  
14 on the site hydrogeology for the Hearing Officer, as  
15 well for context.

16 Q. Thank you, Mr. Katzman.

17 Please proceed with your oral testimony.

18 A. All right. Thank you.

19 So I'll pass through this slide since we've  
20 already spoken to that.

21 (Discussion off the record.)

22 MR. KATZMAN: So a general overview of the  
23 presentation, as I mentioned, I'll speak a little bit to  
24 the hydrogeologic setting of the site, just to kind of  
25 get everyone oriented here.

1 I'll speak to the specific objectives of  
2 groundwater monitoring for the radioactive liquid waste  
3 treatment facility, and I'll focus on the kind of three  
4 key objectives of that monitoring.

5 And of course, I'll speak to the monitoring  
6 well locations themselves, speak to the monitoring suite  
7 and frequency, the quality of the wells and the data  
8 that comes from those wells, and overall kind of package  
9 this as part of a defense in depth overall approach for  
10 monitoring associated with the radioactive liquid waste  
11 treatment facility.

12 Go to the next slide.

13 So this slide, if you will, is just kind of a  
14 very simplified diagram, sometimes called a cake  
15 diagram. It's a conceptualized slice through a portion  
16 of the Pajarito Plateau, where the facility is located.

17 Pretty easy to see here that we're looking at  
18 a depiction of canyons here, adjoining mesas between  
19 them. And I'll speak to the three groundwater  
20 occurrences that occur across the laboratory itself.

21 The three zones we refer to -- I think people  
22 have already heard the term alluvial groundwater. We  
23 also have a perched-intermediate groundwater body and a  
24 regional. And those are shown here as very -- three  
25 very simplified depictions here.

1           Where alluvial groundwater there are thin  
2 groundwater zones that sometimes occur at the bottom of  
3 canyons, they can either be naturally occurring or  
4 sometimes effluent supported. They're typically just a  
5 few feet thick and are limited -- limited just to the  
6 canyon bottom itself. And they may or may not be  
7 continuous along the length of the canyon. Groundwater  
8 flow within those zones is just downgradient, down the  
9 slope of the canyon itself.

10           The next groundwater body that can be occur --  
11 can be encountered as you penetrate through the geology  
12 here is one we call perched-intermediate groundwater,  
13 shown here by this very simplified kind of black bar,  
14 right in this area. And that's where percolating  
15 alluvial groundwater can sometimes work its way down and  
16 end up perching on a layer that might be a little more  
17 resistant to groundwater flow and therefore a perched  
18 water locally.

19           These are not very common around the  
20 laboratory and typically aren't very large in size  
21 either.

22           Water eventually can percolate out to these  
23 perched-intermediate zones and work its way to what we  
24 call the regional aquifer, and that's the large  
25 groundwater body that exists beneath the laboratory, and

1 it's the groundwater body that is the water supply for  
2 the county and the laboratory, as well.

3           We know from studies that we've been doing  
4 around the laboratory for decades now that for a pathway  
5 to be complete between all three of these for any given  
6 contaminant a pretty unique set of conditions has to  
7 occur. And it requires quite a bit of a contaminant to  
8 be released in the environment.

9           It has to be a contaminant that's generally  
10 considered to be mobile, which means it wants to sort of  
11 dissolve in water and move as water might move. It has  
12 to be associated with very large quantities of water.  
13 Typically millions of gallons of water is required to  
14 move a contaminant all the way through this system so it  
15 would actually manifest down to the regional aquifer  
16 itself.

17           So that's sort of the basic hydrologic  
18 setting, and now I'm going to sort of focus in, if you  
19 will, on some of the details of the monitoring network  
20 itself associated with DP-1132.

21           You'll see this frame in a few of these  
22 slides, and this is just sort of the domain, if you  
23 will, for where all the different monitoring components  
24 are associated with the permit.

25           Again to sort of orient you, there's the

1 facility itself. The mechanical evaporator sits within  
2 that. The outfall itself you heard Bob Beers speak  
3 about, 051. Actually it's conveyed from the facility  
4 itself down to Effluent Canyon. And then the solar  
5 evaporation tank is this area right down in this portion  
6 right here. So that's sort of a general orientation.

7           The wells that are part of the monitoring  
8 network include the two alluvial wells, the new alluvial  
9 wells, this is one I referred to in the correction,  
10 MCA-RLW-A-1 and A-2, right in that location. They're  
11 located about one canyon mile, if you will, from the  
12 outfall itself, and this one's about a mile-and-a-third  
13 from the outfall.

14           The perched-intermediate well is part of the  
15 monitoring network, is this one down in this location  
16 right here, called MCOI-6. And four regional aquifer  
17 wells, and these are wells that penetrate fully all the  
18 way down into that large regional aquifer body itself,  
19 are shown here as the red symbol, R-1, R-14, R-46 and  
20 R-60.

21           As I mentioned a little bit earlier, in the  
22 canyons themselves, shown here as the blue lines, don't  
23 take the blue lines to necessarily mean that there  
24 is persistent water in those. Those canyons can be  
25 highly variable in their degree of saturation. But

1 groundwater flow within the canyons, in that alluvial  
2 system is going to be downgradient, generally west to  
3 east on this map, or left to right, and the regional  
4 groundwater gradient in this area is also left to right,  
5 or west to east, on this particular figure.

6           Now, here's a cross-section of that same block  
7 that was depicted in the -- in the large rectangle. And  
8 this is actually showing the real geology in the  
9 subsurface in this area and what we know from -- for  
10 water occurrences in this area from the extensive  
11 investigations we've been doing each year for decades.

12           Again to orient everyone here, we have the  
13 radioactive liquid waste treatment facility and the  
14 mechanical evaporator right here. In this  
15 two-dimensional depiction, the outfall sits about right  
16 in this location. Solar evaporation tank right here.

17           And the various wells are shown on here now in  
18 the cross-section, as well. The alluvial groundwater  
19 system is too thin to actually show here with real  
20 dimension, but is depicted here as this dashed line that  
21 runs along the canyon bottom here.

22           These arrows simply depict the groundwater  
23 flow within the alluvial groundwater system moves left  
24 to right, or down-canyon, as you can see the slope on  
25 this particular depiction.



1           The alluvial groundwater monitoring well is  
2 shown here. The MCA-RLW-A-1 and A-2 are shown right  
3 here.

4           In this particular area, now honing in on not  
5 just a conceptual occurrence of groundwater bodies, but  
6 real occurrences, the first known perched-intermediate  
7 groundwater actually sits down here, at about 500 feet  
8 or so below canyon bottom, beneath Mortandad Canyon, and  
9 then, of course, the regional aquifer here is the large  
10 groundwater body that's contiguous beneath the entire  
11 laboratory.

12           And the regional aquifer wells shown here is  
13 these red lines, showing full penetration down into the  
14 regional aquifer, and the green line right here showing  
15 penetration into the point in that perched-intermediate  
16 zone.

17           From a hydrologic perspective, we like to try  
18 to understand the role of faults and fractures, because  
19 they can sometimes provide additional conveyances for  
20 water to move in places, other than what the general  
21 geology might otherwise offer.

22           Again here's that block that we keep referring  
23 to that shows the domain of where the monitoring network  
24 sits. And in this area, there are known -- no known  
25 faults and fractures that would have any importance to

1 how the hydrology of the system works in this area. So  
2 really the groundwater flow pathways are dominated by  
3 the what we call the matrix effect, or the effect of how  
4 water just moves through the general rocks in the zones.

5           Okay. Getting into the specific objectives.  
6 There's kind of three key parts to this, if you will, in  
7 terms of monitoring objectives.

8           One, of course, is early detection of  
9 noncompliant releases that may occur from the facility  
10 itself, obviously a very important attribute of a  
11 monitoring network.

12           Another is just a general additional safety  
13 net to support all the extensive administrative and  
14 engineering controls that we heard Bob Beers speak to,  
15 things associated with secondary containment and  
16 additional inspections and things like that. It's  
17 always a good idea to have additional monitoring in the  
18 event that something were to occur there.

19           And then, of course, in the event that a  
20 noncompliant release would occur, it's important to have  
21 monitoring in place to ultimately identify the extent of  
22 impact that may have occurred associated with a  
23 noncompliant release.

24           So this network in total addresses all three  
25 of these key monitoring objectives.

1           And if you will, I'm going to sort of go back  
2 and forth now between talking about these and then a  
3 previous slide here that might give some spatial  
4 context, to make sure everyone is following along.

5           The two alluvial wells, of course, I already  
6 described those. Those are down in Mortandad Canyon,  
7 which is below Effluent Canyon, where Outfall 051  
8 releases.

9           I'm just going to quickly go back to that to  
10 show you.

11           That's these two wells right here. Outfall  
12 051 releases to Effluent Canyon, which ultimately joins  
13 Mortandad Canyon, and releases from that would flow down  
14 the alluvial groundwater system in Mortandad Canyon and  
15 be monitorable by those two wells right there.

16           So key -- the key objective for those two  
17 alluvial wells is really supplementing, of course, the  
18 compliance monitoring that's done at the outfall itself,  
19 to provide a very valuable early detection attribute or  
20 monitoring network, and again can be used to  
21 characterize the extent of a release should one occur.

22           The perched-intermediate well, a little bit  
23 different because of the travel times that are  
24 associated with water moving through this whole  
25 hydrologic system. I would really describe the

1 perched-intermediate well as not only supplementing the  
2 monitoring at 051 and the alluvials, but it also helps  
3 characterize the extent of a release that might occur  
4 should one occur.

5           So in this case, imagine a noncompliant or  
6 unintentional release occurs, you might expect if it was  
7 in sufficient volume that it would flow down this  
8 alluvial groundwater system, ultimately percolate down  
9 and potentially, if large enough, manifest itself as  
10 measurable changes in groundwater quality in that  
11 perched-intermediate zone.

12           Travel times through this system down to that  
13 perched zone might be on the order of two to three years  
14 under fairly wet conditions.

15           Four regional monitoring wells, they provide  
16 an additional sort of belts and suspenders component to  
17 the overall monitoring network. They're all located  
18 generally downgradient of the facility itself. They  
19 really provide an important additional safety net within  
20 the regional aquifer.

21           Granted, it would take potentially decades for  
22 it to reach the regional aquifer, but in the event that  
23 noncompliant or nonintentional releases occur of any  
24 sufficient volume, they provide certainly a very  
25 valuable attribute to the monitoring network.

1 I'll just show you again the cross-section,  
2 their location relative to the facility itself, solar  
3 evaporation tank and then one further down-canyon.

4 So these wells are monitored routinely on a  
5 quarterly basis. The alluvial groundwater and  
6 perched-intermediate wells are monitored for a series of  
7 constituents in the permit, total Kjeldahl nitrate,  
8 nitrate, total dissolved solids, chloride, fluoride and  
9 perchlorate.

10 And all the wells, including the alluvial and  
11 perched but now additionally the regional, are monitored  
12 on an annual basis for what we generally describe as a  
13 full suite of permitted constituents in accordance with  
14 these regulations right here.

15 So to kind of wrap up, it's clearly a very  
16 robust monitoring network. All the wells in the permit  
17 meet NMED construction and design guidelines.

18 They all produce high-quality, representative  
19 data, which is a very important attribute. Can't say  
20 that necessarily about all wells.

21 All of these wells are within the  
22 NMED-approved, annually submitted Interim Facility-Wide  
23 Groundwater Monitoring Plan, and within that plan all  
24 these wells are recognized as providing representative  
25 data, as well.

1           So ultimately, in addition to all the  
2 engineering and administrative controls, this definitely  
3 provides -- they're the ultimate early warning systems,  
4 but this monitoring network in general provides some  
5 additional robustness around that, and ultimately  
6 complements all of those attributes of engineering and  
7 administrative controls within the facility itself.

8           I believe that concludes my presentation.

9           Q.    Thank you, Mr. Katzman.

10           Does that also conclude your direct testimony  
11 in this proceeding?

12           A.    It does.

13           Q.    Thank you.

14           Mr. Hearing Officer, at this point in time, I  
15 have no further questions of Mr. Katzman.

16           MR. VIRTUE: Mr. Lovejoy, do you have  
17 questions?

18                                   CROSS-EXAMINATION

19 BY MR. LOVEJOY:

20           Q.    Would you, Mr. Katzman, turn to the -- oh, I  
21 need my -- my pacifier.

22           Would you please turn to the illustration  
23 captioned Faults and Fractures.

24           And there's some initials there.

25           Can you -- what does the PF stand for?

1           A.    Mr. Hearing Officer, Mr. Lovejoy, PF stands  
2 for Pajarito Fault.

3           Q.    Okay.

4                    And what is RCF?

5           A.    Rendija Canyon Fault.

6           Q.    R-E-N-D-I-J-A, right?

7           A.    That is correct.

8           Q.    And what is GMF?

9           A.    Guaje Mountain Fault.

10          Q.    That's G-U-A-J-E?

11          A.    J-E.

12          Q.    Thank you.

13                   And so -- is there a scale on this figure?

14          A.    I -- there is not a scale on this figure.

15          Q.    Just a couple of questions.

16                   The monitoring system you have just outlined  
17 assumes for its existence that on some occasions there  
18 will be discharges from Outfall 051.

19          A.    Mr. Lovejoy, I wouldn't describe it as  
20 assuming that there would be releases, but it is in the  
21 event that there are releases associated with operations  
22 at the facility itself.

23          Q.    Okay.

24                   Would the proposed monitoring plan be in  
25 compliance with RCRA regulations if those applied here?

1 I'm thinking of subpart F.

2 A. So I'm not familiar enough with subpart F of  
3 the RCRA regulations to be able to answer that question.

4 MS. SHEEHAN: And, Mr. Hearing Officer, at  
5 this point in time, I'd like to make sure that the  
6 continuing objection Mr. Butzier made in a previous  
7 witness cross-examination extends to Mr. Katzman's  
8 testimony, as well, in that he is not a qualified expert  
9 in RCRA and to the extent that RCRA is completely  
10 outside the scope of this proceeding.

11 MR. VIRTUE: Objection is noted.

12 Q. (BY MR. LOVEJOY) The proposed monitoring  
13 system has no upgradient wells to sample the background  
14 values, does it?

15 A. That is correct.

16 Q. And there's no effort to identify or deal with  
17 contamination that predates the DP-1132 permit, true?

18 A. Maybe to clarify that, these wells are  
19 monitored otherwise for other programs at the  
20 laboratory. So there is an understanding of what the  
21 existing baseline condition is already.

22 Q. Well, when you say baseline, though, you're  
23 not referring to anything upgradient of the facility,  
24 are you?

25 A. I would distinguish the term "baseline" from



1 "background," and it's -- what I'm providing with my use  
2 of the term "baseline" in this condition, it's a  
3 condition out in the environment, in the absence of  
4 future noncompliant releases from RLW.

5 Q. You mean essentially starting with the status  
6 quo today.

7 A. It's understanding it's current condition  
8 today so that we have --

9 Q. Downstream.

10 A. Downstream.

11 -- so that we have the ability to interrogate  
12 potential changes.

13 MR. LOVEJOY: That's all I have.

14 MR. VIRTUE: Mr. Verheul, any questions?

15 MR. VERHEUL: I have no questions.

16 MR. VIRTUE: Any redirect?

17 MS. SHEEHAN: None.

18 MR. VIRTUE: Okay.

19 Do you have anything else for this witness?

20 MS. SHEEHAN: I do not.

21 And at this point in time, I'm going to turn  
22 it to my colleague, Mr. Silas -- oh.

23 Are we ready to move on to DOE and Triad's  
24 next technical witness, or would you like to pause to  
25 provide opportunity for public comment?

1 MR. VIRTUE: We're going to continue with the  
2 rest of your case at this point, and then we'll have  
3 public comment. At some point, we'll have public  
4 comment later, at least after your case finishes.

5 MR. LOVEJOY: Mr. Hearing Officer, just as a  
6 reminder, there is a right, I believe, of the public to  
7 examine this witness.

8 MR. VIRTUE: Oh, okay. I stand corrected.

9 Are there any questions from the public of  
10 this witness?

11 I see none. We'll move on.

12 Oh, I did see a hand up.

13 EXAMINATION

14 BY MR. DE VOLDER:

15 Q. One of the issues --

16 MR. VIRTUE: Sir, would you please identify  
17 yourself for the record.

18 THE REPORTER: And get a microphone.

19 MR. VIRTUE: And get a microphone.

20 Q. (BY MR. DE VOLDER) One of the issues I'm very  
21 concerned about, of course, is maintenance, and I hear  
22 the word "instrumentation," and there was a -- some talk  
23 in Mr. Beers' presentation about calibration. Again, if  
24 there are budgetary shortfalls, if there's  
25 inattentiveness of maintenance personnel and so on, it

1 begins to make the monitoring systems somewhat suspect.  
2 Some of these systems are very sensitive to chemical  
3 contaminants, so on.

4           And I would ask if you -- could you speak to  
5 the issues of maintenance and reliability associated  
6 with the monitoring systems?

7           A.    Sure, I'd be happy to.

8           So all of these wells -- and it's a standard  
9 practice at the laboratory in general to review data  
10 that comes out of these wells at whatever frequency it  
11 comes out at. Some of the tools that we have to do that  
12 with are to evaluate very sensitive indicators in the  
13 geochemistry that comes out of these wells that might  
14 provide indication that the well requires maintenance.

15           We all know that a well down in the aquifer  
16 can sometimes change its ability to produce good  
17 groundwater quality data. So we have not only  
18 automated, but additional human element to reviewing  
19 those data at whatever frequency any particular well is  
20 monitored to look for those sensitive indicators that  
21 might indicate something about a well needing to go --  
22 to be rehabilitated.

23           And we have a program in place for not only  
24 routine operation and maintenance of these wells, but  
25 I'll call it triggered maintenance of these wells, as

1 well, in the event that anything about any kind of  
2 condition like biofouling or anything else starts to  
3 occur in the well, we're able to jump on that and ensure  
4 the well is brought back on line.

5 Q. May I ask a further question?

6 The Los Alamos County has issues with  
7 high-silica water. It's my -- it fouls up my plumbing  
8 systems and so on, these residues, plugs up toilets and  
9 so on.

10 Are there any potential silica issues, you  
11 know, on these sensitive instruments?

12 A. So my shower at home gets fouled up by that  
13 stuff, too, and I've got a chemical I'll talk to you  
14 about later that I found treats it.

15 In all the years that I've worked here on  
16 wells, so I've been working on this program for over 20  
17 years, we've never seen any indication that silica has  
18 created any kind of a problem with plugging well screens  
19 or affecting instruments. It's a great question, it's  
20 something that we watch for. We've never seen any  
21 indication that that occurs.

22 MR. DE VOLDER: Thank you.

23 MR. KATZMAN: You're welcome.

24 MR. VIRTUE: Are there any further questions  
25 of this witness from the public?

1           Seeing none, the witness is excused, and we'll  
2 go to the next witness for the applicant.

3                           KAREN E. ARMIJO

4           having been first duly sworn or affirmed, was  
5 examined and testified as follows:

6           MR. DE ROMA: Good afternoon, Mr. Hearing  
7 Officer.

8                           Silas DeRoma with the Department of Energy.

9           This is our last and final witness of the  
10 applicants, Karen Armijo. She has already been sworn.

11                           DIRECT EXAMINATION

12 BY MR. DE ROMA:

13           Q. Ms. Armijo, would you please state your full  
14 name for the record.

15           A. Karen E. Armijo.

16           Q. And what is your current place of employment  
17 and current position?

18           A. I work for the National Nuclear Security  
19 Administration, the Los Alamos Field Office, as a  
20 physical scientist.

21           Q. Would you summarize your educational  
22 background and work experience for us, please.

23           A. Yes. I have a bachelor's of science in  
24 environmental science with minors in environmental  
25 chemistry and waste management from New Mexico State

1 University. I have a master's of environmental policy  
2 and management from the University of Denver.

3 And I've been working in the environmental  
4 field for approximately the last 18 to 19 years, doing  
5 program and project management for environmental  
6 projects, environmental issues, including NEPA, the  
7 National Environmental Policy Act, watershed programs  
8 and management, and environmental monitoring and  
9 compliance for both federal and state agencies.

10 Q. Within that time frame, how much time have you  
11 spent with NNSA?

12 A. I've been with the NNSA Los Alamos Field  
13 Office since May of 2016.

14 Q. And do your current duties include oversight  
15 of RLWTF operations?

16 A. They do.

17 Q. Can you elaborate on how your duties relate to  
18 RLWTF, please?

19 A. As a federal employee, I'm responsible for  
20 maintaining oversight of our management operations  
21 contractor as it relates to environmental permitting and  
22 compliance programs, which include all of the facilities  
23 at the Los Alamos National Laboratories that are in  
24 support of the mission.

25 Q. Are you familiar with Exhibit 14 in this

1 proceeding?

2 A. I am.

3 Q. Would you please describe Exhibit 14.

4 A. It is my prefiled technical testimony.

5 Q. And do you adopt your written testimony as  
6 your testimony in this matter?

7 A. I do.

8 Q. Are you familiar with Exhibit 15 in this  
9 proceeding?

10 A. Yes.

11 Q. Would you please describe Exhibit 15.

12 A. It is my resume.

13 Q. Are you familiar with Exhibit 16 in this  
14 proceeding?

15 A. Yes.

16 Q. Would you please describe Exhibit 16.

17 A. Exhibit 16 references a letter from CCW to the  
18 New Mexico Environment Department concerning signage for  
19 the RLW.

20 Q. And are you familiar with Exhibit 17 in this  
21 proceeding?

22 A. Yes.

23 Q. Would you please describe Exhibit 17, please.

24 A. Exhibit 17 is a letter from Department of  
25 Energy, the National Nuclear Security Administration,

1 and our management operating contractor at that time,  
2 which was LANS, to the Environment Department,  
3 addressing the concerns from CCW regarding signage.

4 Q. Does your testimony -- or your written  
5 testimony reference any other documents besides those  
6 exhibits?

7 A. Yes.

8 Q. Would you please state which document is  
9 referenced.

10 A. It references Department of Energy Order  
11 151.1D, the Comprehensive Emergency Management System.

12 Q. And how does that order relate to your  
13 testimony?

14 A. The Department of Energy order outlines how  
15 Department of Energy and our government facilities, our  
16 contractors operate in environmental -- excuse me -- in  
17 emergency management systems for emergency response  
18 conditions.

19 MR. DE ROMA: Mr. Hearing Officer, I'd move  
20 for admission of Exhibits 14, 15, 16, 17 and a copy of  
21 DOE Order 151.1D, which I think is Triad/DOE Exhibit 22  
22 into the record.

23 MR. VIRTUE: Has Exhibit 22 been offered?

24 I don't know that I've seen it.

25 Is it with your --



1 MR. DE ROMA: We have copies.

2 MR. VIRTUE: -- previous -- okay.

3 MR. DE ROMA: We have copies.

4 MR. VIRTUE: Okay.

5 MR. DE ROMA: It is a publicly accessible  
6 document. It would help to add --

7 MR. VIRTUE: Can you just identify where it is  
8 in the administrative record?

9 MR. DE ROMA: It is not in the administrative  
10 record.

11 MR. VIRTUE: Okay. You should probably offer  
12 it and admit it, then.

13 MR. DE ROMA: All right.

14 So may I --

15 MR. VIRTUE: Or you could ask me to take  
16 administrative notice of it. If it's marked as an  
17 exhibit is all I'm saying is -- I don't think I've seen  
18 it. I don't recall seeing it.

19 MR. LOVEJOY: I don't think it was attached to  
20 her testimony.

21 MR. VIRTUE: Pardon me?

22 MR. LOVEJOY: I don't think it was attached to  
23 her testimony.

24 MR. VIRTUE: I don't recall that it was. So  
25 this is a new exhibit that's being presented so I

1 believe it should be marked and distributed for the  
2 record.

3 Counsel have enough of an opportunity to  
4 review the exhibit?

5 MR. LOVEJOY: If this is a true copy, I have  
6 no objection, but, of course, I have not had a chance to  
7 look at it.

8 MR. VERHEUL: I would say the same thing, but  
9 I have no reason to believe this is not a true copy.

10 MR. VIRTUE: Okay.

11 So I'm going to allow it to be admitted into  
12 the record subject to later written objection by counsel  
13 if problems are found with it.

14 MR. DE ROMA: Understood. Thank you.

15 And, Mr. Hearing Officer, does that also  
16 encompass Exhibits 14 through 17?

17 MR. VIRTUE: Yes. Exhibits 14, 15, 16 and 17,  
18 I'll ask if there is objections to those at this point.

19 If not, they will be admitted together with  
20 Exhibit 22, Exhibit 22 subject to further objection by  
21 counsel if they find a problem with its authenticity or  
22 otherwise any issues with the probative factor.

23 MR. LOVEJOY: Excuse me, Mr. Hearing Officer.

24 May I have the witness on voir dire just about  
25 Exhibit 16?

1 MR. VIRTUE: I'm sorry?

2 MR. LOVEJOY: May I inquire of the witness  
3 concerning Exhibit 16 before we admit it?

4 MR. VIRTUE: Yes.

5 VOIR DIRE EXAMINATION

6 BY MR. LOVEJOY:

7 Q. Ms. Armijo, you said the number, I think,  
8 refers to a letter -- references a letter from CCW, but  
9 actually what is Exhibit 16 is a table.

10 Who prepared this table?

11 A. I have no knowledge of who prepared the table.

12 MR. LOVEJOY: Well, I object. I mean --

13 MS. ARMIJO: I do not recall. As I look at  
14 the table, I understand it to be a -- the origin of the  
15 table to be the CCW comments that were received  
16 regarding Discharge Permit 1132.

17 MR. LOVEJOY: Mr. Hearing Officer, I don't  
18 know -- I have not seen this before, I don't think. She  
19 doesn't know who prepared it. If someone is  
20 representing to me that this came from CCW in the mail  
21 or something like that, that would be different, but we  
22 have no -- we have no foundation for this.

23 MR. VIRTUE: I'm going to allow it to come  
24 into the record with the understanding that there has  
25 been no verification of the source of the data, and we

1 can give it the weight that's deemed to be appropriate  
2 in light of that fact.

3 MR. VERHEUL: Mr. Hearing Officer, if I might  
4 add, it turns out the Bates numbers on this exhibit are  
5 somewhat useful. If you look at page 64 of the  
6 Administrative Record Index, it does appear to match up  
7 with what this is being represented as. And the Bates  
8 numbers match up, as well.

9 But the description of this in the  
10 administrative record anyway is, and I'm quoting, CCW,  
11 Gilkeson and Sanchez Remaining Issues - Revised draft  
12 NMED GWDP-1132, which I assume means a revised draft of  
13 DP-1132, from October 13, 2014 (verbatim). And the date  
14 on that part of the administrative record also matches  
15 up with what's in the exhibit that's been presented.

16 MR. VIRTUE: Okay. So that's duly noted.

17 I will allow counsel to point out other -- if  
18 there are potential discrepancies in the fact that the  
19 witness couldn't identify the source for sure. But it  
20 will come into the record, noting that we do have --  
21 apparently have a validation here from counsel, and  
22 we'll allow the counsel to object as part of the  
23 posthearing submittal if they see problems with it.

24 (Exhibits Triad/DOE 14, 15, 16, 17 and 22  
25 admitted into evidence.)

1 DIRECT EXAMINATION (Resumed)

2 BY MR. DE ROMA:

3 Q. Ms. Armijo --

4 MR. VIRTUE: You may proceed.

5 MR. DE ROMA: Thank you, Mr. Hearing Officer.

6 Q. In your position with NNSA, have you had the  
7 opportunity to familiarize yourself with the proposed  
8 permit?

9 A. Yes, I have.

10 Q. And are you familiar with CCNS comments on  
11 Condition A.6 of the permit?

12 A. Yes.

13 Q. And what does Condition A.6 relate to?

14 A. Condition A.6 of the draft permit relates to  
15 signage of the RLWTF.

16 Q. And are you familiar with the specific  
17 comments that CCNS provided on signage?

18 A. Yes.

19 Q. And would you please elaborate your  
20 understanding of those.

21 A. Yes. Mr. Hearing Officer, it's my  
22 understanding that CCW, CCNS and other NGOs collaborated  
23 and pulled together comments that they provided to the  
24 New Mexico Environment Department, which were then  
25 provided to -- to DOE and LANS, concerning signage at

1 the facility, that they requested that signage be posted  
2 in multilingual signs, in Spanish, English and Tewa, at  
3 the boundaries of the facility.

4 Q. Does DOE have a position on those comments?

5 A. Yes, we do.

6 Q. What is DOE's position?

7 A. It's our position that the draft permit as  
8 written is -- that we agree with the position in the  
9 draft permit to post signage at frequencies that can be  
10 read from a distance of 25 feet at multiple angles in  
11 English and in Spanish.

12 Q. Are you familiar with comments submitted by  
13 CCNS regarding organization of the Emergency Operations  
14 Center?

15 A. Yes.

16 Q. What is your understanding of those comments?

17 A. It's my understanding of these comments that  
18 the NGOs, including CCW and CCNS, are requesting the  
19 Pueblo of San Ildefonso be provided a seat at the  
20 Emergency Operations Center at LANL.

21 Q. And does DOE have a position on that comment?

22 A. Yes.

23 Q. What is DOE's position?

24 A. Mr. Hearing Officer, the position of the  
25 Department of Energy is that in accordance with DOE

1 Order 151.1D the Comprehensive Emergency Management  
2 System is outlined in this order for how it shall run  
3 and be integrated in a facility like LANL, that our  
4 facilities are set up to address emergency operations  
5 and emergency conditions that happen as a result of our  
6 operations at facilities like RLWTF, and that the  
7 staffing of that Emergency Operations Center, or the  
8 EOC, is confined to personnel with intimate knowledge of  
9 the facilities, that have knowledge of the operations  
10 and the activities occurring at that facility, and that  
11 in the execution of their duties, that they are  
12 appropriately trained in emergency response, and at the  
13 LANL EOC, we have staff in these facilities who are  
14 leveraged in their routine duties at LANL, meaning that  
15 they are performing other work in addition to being  
16 members of the Emergency Operations Center.

17 MR. DE ROMA: Thank you, Mr. Hearing Officer.

18 I have no further questions.

19 MR. VIRTUE: Mr. Lovejoy, cross?

20 MR. LOVEJOY: May I confer just a second with  
21 co-counsel?

22 (Proceedings in brief recess.)

23

24

25

1 CROSS-EXAMINATION

2 BY MR. LOVEJOY:

3 Q. Have you been to the Emergency Operations  
4 Center?

5 A. Yes.

6 Q. Are there seats there labeled for, say,  
7 representative of Santa Clara, representative of San  
8 Ildefonso?

9 A. No, there are not.

10 Q. No. You're sure. Okay.  
11 When were you there?

12 A. I cannot recall the last date I was there. It  
13 was -- it predated my employment with LANL. It predated  
14 my employment with the Department of Energy.

15 Q. Um-hum.

16 And when was your employment? When did you  
17 start?

18 A. I started working for Department of Energy in  
19 May of 2016.

20 Q. Right. You said that.

21 In Exhibit 22, can you point out where it  
22 requires that people in the EOC be those with intimate  
23 knowledge of the facility as it related?

24 A. Mr. Hearing Officer, Mr. Lovejoy, I draw your  
25 attention to Attachment 3, page 9, section 3.



1 Q. Attachment 3, page 9.

2 A. Of DOE Order 151 --

3 Q. Yeah.

4 A. -- .1D.

5 B says "consist of personnel with capabilities  
6 and resources based on all of the hazards of planning  
7 basis." (As read.)

8 I take that to mean that the personnel at the  
9 EOC are required to have knowledge of the facilities and  
10 the operations of those facilities and that that  
11 knowledge is limited to personnel working at those  
12 facilities at LANL.

13 Q. It doesn't say that, though, does it?

14 A. It -- it says "consists of personnel with  
15 capabilities and resources based on the all hazards  
16 planning basis."

17 Q. What is the all hazards planning basis?

18 A. Earlier in the attachment, it talks about an  
19 evaluation of hazards that's conducted for facility  
20 operations, that identifies all of the hazards  
21 associated with the work conducted, and the potential  
22 releases of those activities that would constitute an  
23 emergency response.

24 Q. So does everybody in the room need to have  
25 capabilities and resources to address all of the hazards

1 that might arise?

2 A. Can you clarify for me what you mean by room?

3 Q. The big room at the Emergency Operations  
4 Center, where there are all those chairs and screens and  
5 everything. I took the tour, too. You must remember.

6 A. So the Emergency Operations Center is  
7 structured under the National Incident Management, the  
8 NIM, System, which is a nationwide system for emergency  
9 management.

10 Q. Yes.

11 A. It requires a structure of organization and  
12 capabilities that enable an efficient and effective  
13 response to an emergency, and in doing that, it brings  
14 to bear personnel with specific capabilities and  
15 resources to address any number of incidents. So each  
16 individual doesn't have the same information, doesn't  
17 have the same knowledge or background. We leverage all  
18 of those different experiences and technical knowledge  
19 during an incident.

20 Q. And doesn't the NIMS system require inclusion  
21 of representatives of communities that may be affected  
22 outside the facility, may be affected by an emergency?

23 A. Yes.

24 Q. And that in this instance would be, for  
25 example, Santa Clara or San Ildefonso?

1           A.    Yes.  And in our system, we have an offsite  
2 liaison whose sole responsibility during an incident is  
3 to engage any stakeholders located outside of the LANL  
4 boundary, to communicate with them about the incident,  
5 any actions that they need to take, and offer technical  
6 assistance.

7           Q.    That function sounds to me like communicating  
8 instructions but not getting input.

9           A.    Not necessarily.

10          Q.    Well, you're not going to get much input if  
11 they're not in the EOC.

12                MR. DE ROMA:  Mr. Hearing Officer, I'll object  
13 to the line of questioning.  He's arguing with the  
14 witness.

15                MR. VIRTUE:  Sustained.

16          Q.    (BY MR. LOVEJOY)  Let me just ask you about  
17 one other thing.

18                You state that the lab decided to post warning  
19 signs only in English and Spanish near the facility  
20 borders because the RLWTF is located within the exterior  
21 boundaries of the national lab; is that right?

22          A.    We posted the appropriate signage as required  
23 by the Discharge Permit 1132 to meet that permit  
24 condition, and as a part of the Permit 1132, it requires  
25 posting of signs in Spanish and English, at the boundary

1 of that facility.

2 Q. I see.

3 But the issue here is whether there ought to  
4 be signs also in Tewa.

5 Do you understand that?

6 A. I understand. Yes.

7 Q. Okay.

8 But what you've done is to post in English and  
9 Spanish, right?

10 A. As required by the permit, yes.

11 Q. Well, we're here to talk about what ought to  
12 be required.

13 MR. DE ROMA: Mr. Hearing Officer, object to  
14 Mr. Lovejoy's characterization as --

15 MR. VIRTUE: I think the question has been  
16 asked and answered.

17 MR. LOVEJOY: Okay.

18 Q. Is there any reason to think that if someone  
19 got across the lab boundary and into the lab property  
20 and were on the verge of entering the RLWTF that person  
21 was more likely to be English speaking or Spanish  
22 speaking than Tewa speaking?

23 A. I don't think I can speculate on that  
24 question.

25 MR. LOVEJOY: Okay. That's all I have.

1 MR. VIRTUE: Okay.

2 Mr. Verheul, any questions?

3 MR. VERHEUL: No questions for this witness.

4 MR. VIRTUE: Any redirect from counsel from  
5 the applicants?

6 MR. DE ROMA: No redirect, Mr. Hearing  
7 Officer.

8 MR. VIRTUE: With that, I believe Ms. Armijo  
9 is excused.

10 MS. ARMIJO: Thank you, Mr. Hearing Officer.

11 MR. LOVEJOY: There --

12 MR. VIRTUE: Pardon my -- at this point, it's  
13 come to my attention that I did not allow members of the  
14 public to ask questions of Mr. Beers. And seeing that  
15 Mr. Beers is still present, if there are members of the  
16 public who -- who would like to ask him questions, I  
17 will have him come back up to the witness stand and  
18 answer questions. My apologies for that oversight  
19 earlier.

20 Are there any members of the public that have  
21 questions of Mr. Beers?

22 MR. DE VOLDER: Just a second.

23 MR. VIRTUE: I see -- is your question for  
24 Ms. Armijo or Mr. Beers? The gentleman who just raised  
25 his hand.

1 MR. DE VOLDER: Both for the lady that just  
2 spoke and --

3 MR. VIRTUE: Okay. We will have her stay and  
4 allow for additional questioning from the gentleman who  
5 raised his hand.

6 Please identify yourself for the record.

7 MR. DE VOLDER: I'm Mark DeVolder.

8 EXAMINATION

9 BY MR. DE VOLDER:

10 Q. Some people here in the audience may be  
11 familiar with the Japanese reactor incident Fukushima  
12 Daiichi in Japan. During tsunami conditions, that  
13 reactor was subjected to conditions which were not  
14 planned for in the original design.

15 So my question is the -- let me turn to my  
16 appropriate page.

17 Thank you.

18 The WMRM tanks, the influent tanks, were  
19 discussed by Mr. Beers, and there are six tanks with  
20 capacities of 50,000 gallons each. Two of those tanks  
21 are for normal use, four for emergency use.

22 My question is what happens if that  
23 200-gallon -- 200,000-gallon reserve capacity in those  
24 four emergency tanks is exceeded?

25 A. I don't have enough -- I don't have enough

1 knowledge of that to answer that question. I would  
2 respectfully redirect your question to perhaps  
3 Mr. Beers.

4 MR. DE VOLDER: Mr. Beers --

5 MR. VIRTUE: Well, okay. Do you have other  
6 questions for Ms. Armijo?

7 You're going to have a chance to ask questions  
8 of Mr. Beers in a minute.

9 MR. DE VOLDER: I'm satisfied with that  
10 response.

11 MR. VIRTUE: Okay.

12 MR. DE VOLDER: Thank you.

13 MR. VIRTUE: Is that all you have for  
14 Ms. Armijo?

15 MR. DE VOLDER: Yes. Anything remaining would  
16 be for Mr. Beers.

17 MR. VIRTUE: Okay. Thank you.

18 So I'll ask Mr. Beers to come back up to the  
19 stand and stand for questions that members of the public  
20 may have. This gentleman has some.

21 So you've been previously sworn, Mr. Beers.  
22 You're still under oath.

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ROBERT S. BEERS

having been previously duly sworn or affirmed, was  
examined and testified further as follows:

EXAMINATION

BY MR. DE VOLDER:

Q. My question pertains primarily to the solar  
evaporation tank, and I had discussed during my  
testimony some issues relating to concrete cracking of  
the secondary containment tank. So we have a liner, a  
monitoring system, a liner, and the concrete secondary  
containment.

So the question that I have is if somehow the  
contents of those liners is breached, now, even if  
it's -- even if it's monitored and noticed, what sort of  
leakage might we expect from a potentially cracked tank,  
secondary containment tank, made out of concrete?

And there are a lot of issues associated with  
nuclear facilities at Los Alamos that require  
seismically qualified structures. That was not  
discussed, and my concern is if we're in a seismically  
active zone, ordinary provisions made for seismic design  
of the concrete secondary containment.

MR. BUTZIER: Mr. Hearing Officer, I would  
like to interpose an objection. It's a compound  
question that was a little bit difficult to follow, and



1 also, as the question itself admit -- questioner  
2 itself -- himself admitted, one part of that question  
3 relates to something that he did not testify, and that  
4 is the seismology issues.

5 MR. VIRTUE: But have Mr. Beers answer the  
6 question the best of his ability, recognizing it was a  
7 compound question. If you don't feel like you can  
8 answer the part that's outside of the scope of your  
9 prior testimony, you may say so. So I'm just saying  
10 respond to the question the best you can as you  
11 understand it, and you can ask for clarification if you  
12 need to.

13 MR. BEERS: Okay.

14 I'd like to respond to the first part of your  
15 question. And I'd like to correct your characterization  
16 of the concrete portion of the SET as being secondary  
17 containment. That's not the case. There are two  
18 liners, two synthetic liners, a primary liner and a  
19 secondary liner. The secondary liner, I believe, would  
20 be the secondary containment for the tank.

21 The -- it was acknowledged during permit  
22 negotiations with NMED that the concrete floor of the  
23 SET had control joints, as is typical of concrete  
24 structures, and that those control joints might be  
25 places of leakage in the event the primary liner and the

1 secondary liner failed. As a result, it is a condition  
2 in Discharge Permit 1132 for another barrier, one could  
3 say, that is the soil moisture monitoring system that I  
4 discussed.

5 Q. (BY MR. DE VOLDER) Please repeat. Soil --

6 A. Soil moisture monitoring system.

7 As I indicated, that system is comprised of  
8 eight angled boreholes beneath the SET, and the permit  
9 requires that each quarter we log using a neutron probe  
10 the moisture content down that borehole. If there's a  
11 leak through a crack in the floor of the structure, the  
12 purpose of the moisture monitoring system is to identify  
13 that leak before it can reach the regional aquifer.

14 Does that help answer part one of your  
15 question?

16 Q. Thank you for clarifying that information.

17 A. And regarding part two, I cannot speak to  
18 that. I'm not an expert in seismology. I don't know if  
19 Danny Katzman can help out.

20 No.

21 MR. LOVEJOY: Let the record show Mr. Katzman  
22 shakes his head, indicating the negative.

23 MR. VIRTUE: Anything further, Mr. DeVolder?

24 MR. DE VOLDER: No.

25 MR. VIRTUE: Thank you very much.

1 Thank you.

2 That concludes the applicants' presentation in  
3 this case.

4 The next witness would be Ms. Arends on behalf  
5 of the Citizens group.

6 JONI ARENDS

7 having been first duly sworn or affirmed, was  
8 examined and testified as follows:

9 DIRECT EXAMINATION

10 BY MR. LOVEJOY:

11 Q. Ms. Arends, state your name for the record,  
12 please.

13 A. Joni Arends, J-O-N-I A-R-E-N-D-S.

14 Q. Thank you.

15 Would you just initially summarize your  
16 professional experience over the last 30 years as it may  
17 bear on the testimony you're about to give.

18 A. Yes. In 1988, we learned -- I learned about  
19 the proposal to ship nuclear waste from Los Alamos  
20 National Laboratory through the center of Santa Fe on  
21 St. Francis Drive, down to I-25, to the proposed Waste  
22 Isolation Pilot Plant.

23 I was very concerned about the fact that I was  
24 seven miles -- seven blocks away from the -- from  
25 St. Francis Drive, and I was concerned, and I went to a

1 public meeting and heard the presentation by the  
2 Department of Energy and the New Mexico Environment  
3 Department and then the activists. And became involved  
4 in learning more about WIPP, the Waste Isolation Pilot  
5 Plant, and became active in that effort.

6 I also learned about the laws that apply to  
7 WIPP, as well as the regulations on the state, federal  
8 and local levels. And I was often a -- the cofounder of  
9 Concerned Citizens for Nuclear Safety, or CCNS, in 1988.

10 I have over 30 years of experience in  
11 observing and seeking to influence operations of the  
12 Department of Energy sites and the National Nuclear  
13 Security Administration and their contractors in the  
14 construction and operation of facilities across the  
15 country, as well as in New Mexico.

16 My formal education includes a bachelor of  
17 arts from St. John's College in 1994, a law degree and a  
18 master's in study of environmental law from Vermont Law  
19 School in 1998.

20 My relevant background includes experience in  
21 contesting conduct of the Department of Energy and  
22 others in administrative proceedings such as this, as  
23 well as judicial proceedings, the -- in federal court  
24 and in state court, in legislative contexts and in  
25 public debate.

1           My work has included development, study and  
2 maintenance of historical records of the operations of  
3 elements of the weapons complex -- and that's evidenced  
4 by my stack of papers here -- especially for the  
5 facilities that -- three DOE facilities here in New  
6 Mexico, Los Alamos, Sandia and WIPP.

7           And I offer that expertise to communities that  
8 are potentially impacted by Department of Energy  
9 operations, such as when LANL proposed to ship waste  
10 from a cleanup site here on trucks and then transfer it  
11 to rail up in San Antonio, Colorado -- or Antonito,  
12 Colorado. Excuse me.

13           My history -- the history is contained in  
14 many, many documents, and they include reports by the  
15 Department -- the Department of Energy, Inspector  
16 General, the Government Accountability Office, the  
17 Defense Nuclear Facilities Safety Board, which is an  
18 independent agency created by Congress in the late '80s,  
19 early '90s, to oversee in some sense the nuclear weapons  
20 complex across the country. Other reports include those  
21 by LANL, by DOE, by EPA, the Environmental Protection  
22 Agency, and by the New Mexico Environment Department.

23           CCNS was also very involved in the Centers for  
24 Disease Control and Prevention project called the Los  
25 Alamos Historical Document Retrieval and Assessment

1 Project, which was the preliminary steps of a five-step  
2 process to conduct a dose reconstruction for the people  
3 living offsite of the laboratory.

4 In 1997, I was an intern at the American  
5 Environmental Health Studies Project in Knoxville,  
6 Tennessee, and I worked with workers who were affected  
7 by a toxic incinerator at the DOE site there.

8 In 1998, my last semester of law school, I was  
9 a nuclear program intern at the Natural Resources  
10 Defense Council, and we were focused on the DOE's  
11 proposal to improve the stockpile stewardship of the  
12 nuclear weapons, which is a huge project and comprises  
13 about 70 percent of the laboratory's budget at this  
14 point in time.

15 And then when I returned to New Mexico, I  
16 became the CCNS waste programs director. I jumped into  
17 the Clean Air Act audits that CCNS was involved in.  
18 Those were those audits of LANL's compliance with the  
19 rad NESHAPs, radionuclide National Emission Standards  
20 for Hazardous Air Pollutants. CCNS had sued the  
21 Department of Energy for violation when Judge Mechem  
22 found that the lab was out of compliance and ordered the  
23 parties to settle, and we decided on -- for up to four  
24 independent audits of LANL's compliance.

25 During that process, I worked with technical

1 experts and learned a lot from them about the whole  
2 monitoring process for air emissions, as well as  
3 record-keeping, decision-making, monitoring equipment,  
4 et cetera.

5           In May, 2000, the Cerro Grande fire happened,  
6 and it was the largest -- at that time the largest  
7 wildfire in New Mexico history. It was 47,000 acres,  
8 and 7,000 of those acres burned here, on LANL property.  
9 And you can still see the burn scar across the mountain.  
10 That was really a turning point for addressing LANL in a  
11 different way, because the -- the dumps -- the dumps got  
12 burned, they provided pathways for contaminants,  
13 pollutants to move towards the Rio Grande when it rained  
14 or snowed.

15           So in May -- after -- shortly after the fire,  
16 we had a big conference down at the Eldorado Hotel, down  
17 at -- called Fire, Water and the Aftermath, and figuring  
18 out how to protect the Rio Grande from those  
19 contaminants. 400 people attended, as well as  
20 representatives from the Department of Energy, from  
21 LANL, from the Environment Department, Forest Service,  
22 et cetera.

23           And one of the things that the community  
24 wanted us to do was to learn more about the river and  
25 the impacts. And so CCNS went -- organized an

1 independent sampling trip along -- on the Rio Grande,  
2 leaving from the Buckman Landing and floated for a  
3 little while, but then we were able to join with the  
4 Environment Department and the DOE and LANL on their  
5 annual or semiannual sampling trips.

6           So we would go out in boats, Zodiac boats,  
7 collect samples. We -- I observed those things. I  
8 didn't -- we didn't collect any samples, but we observed  
9 that process. We watched the sample collection. We --  
10 we learned how to do all of those things.

11           About the same time, the City of Santa Fe and  
12 the County of Santa Fe were proposing to take their San  
13 Juan-Chama water from the Rio Grande through the Buckman  
14 Direct Diversion project, and I was very involved in  
15 that, providing information that we had gathered -- I  
16 had gathered to provide to the Buckman, because there  
17 was a lot of concern because it was basically directly  
18 east of the dumps here.

19           So I'm almost done.

20           Soon thereafter, I met Bob Gilkeson, who is --  
21 was a registered geologist, and he is a -- he was a --  
22 it's hard to say was.

23           Bob was a registered geologist, and he was  
24 also a contractor up here on the hill, on the  
25 groundwater monitoring issues, and he taught me a lot.



1 He also did a lot of analysis of the seismic -- the  
2 probabilistic seismic hazard on the Pajarito Plateau,  
3 which is volcanic.

4 We -- Bob and I participated in the National  
5 Academies of Sciences study on the LANL groundwater  
6 monitoring program and provided information to the NAS  
7 that they had asked LANL to provide. And they refused,  
8 so we provided that information for them.

9 And then CCNS has been involved in DP-1132  
10 since 1994. So we've been involved in this process for  
11 26 years, and provided extensive comments.

12 So I have a broad -- a broad knowledge of the  
13 lab, the DOE, the workings, the National Nuclear  
14 Security Administration, the regulators, state and  
15 federal, as well as in different environmental venues,  
16 air, water, soil.

17 MR. LOVEJOY: Mr. Hearing Officer, we offer  
18 Ms. Arends as an expert in the history of postwar  
19 environmental performance at Los Alamos Labs.

20 MR. VIRTUE: Is there objection?

21 If not, she'll be allowed to testify as such.

22 MS. ARENDS: Thank you.

23 Q. (BY MR. LOVEJOY) The question now is can you  
24 recite the RLWTF history which I think bears on DP-1132?

25 A. Yes. The RLWTF went into operation in 1963,

1 and that was a time of the Cold War, and a lot of water  
2 was discharged through the Outfall 051 every year.

3 They received an NPDES permit, a National  
4 Pollutant Discharge Elimination System permit, for  
5 Outfall 051 in the late 1970s.

6 In 1994, the Environment Department initiated  
7 a Water Quality Act permit proceedings.

8 In 1998, LANL committed to zero discharge  
9 through a report by Dave Moss and others. It recognized  
10 that the RL -- that report recognized that the RLWTF  
11 would lose its Resource Conservation and Recovery Act  
12 wastewater treatment unit exemption if it stopped  
13 discharging.

14 About that time, I had returned to New Mexico,  
15 and I went on a tour of the RLWTF as well as the Outfall  
16 051, and one of the reasons that CCNS is so concerned  
17 about this permit in particular is because when we went  
18 down into -- went down to the outfall, it was -- at that  
19 time, it was the hottest place I had ever been. I had a  
20 radiation detection, and it was hot. And I was very  
21 concerned because of the amount of radionuclides that  
22 had been discharged through the system and left there.

23 So further, in the late 1990s, the lab put out  
24 a site-wide Environmental Impact Statement, and that  
25 included an analysis where through the record of

1 decision LANL committed to a zero liquid discharge  
2 from -- from the RLWTF.

3           In the 2000s, the RLWTF was rebuilt as a zero  
4 liquid discharge facility. The -- and I just want to  
5 insert into the history -- I don't have the Bates, but  
6 there was a permitting process that began in 2005 where  
7 a draft permit for DP-1132 was put out. The public made  
8 comments, and then it was withdrawn. So some of these  
9 slides up here, this is really the third effort to get a  
10 DP-1132.

11           In 2010, the mechanical evaporative system  
12 went into operation. The solar evaporative system -- or  
13 tanks were built in 2012. The Outfall 051 discharges  
14 ended in November, 2010. And we know that from the  
15 monthly reports that they submit to the Environmental  
16 Protection Agency.

17           LANL announced that no discharges are planned  
18 as long as the evaporation units are available and no  
19 changes in LANL -- there's been no changes in LANL's  
20 scope and mission. There's been attempted changes, but  
21 they've been defeated.

22           We're very concerned about -- the Citizens are  
23 very concerned about the speculative likelihood of a  
24 discharge.

25           And while the Mason and -- affidavit to the

1 Triad notice of intent says that the same conditions  
2 apply for any discharge, we still don't understand why  
3 the -- on June 18th, 2019, the release happened through  
4 Outfall 051. The need and the basis needs to be  
5 explained, especially after not discharging for almost  
6 nine years.

7 Q. Did you reach any conclusion based on this  
8 history?

9 A. Yes. It is my opinion based on 30 years of  
10 experience that LANL's zero discharge project has been  
11 adopted for 20 years through formal reports as well as  
12 formal records of decisions through the National  
13 Environmental Policy Act, through the -- their EI --  
14 Environmental Impact Statement, LANL has an  
15 institutional intention and commitment to operate the  
16 RLWTF as a zero liquid discharge basis.

17 Any consideration of permitting of discharges  
18 from Outfall 051 should be premised on the understanding  
19 that there will be no discharges.

20 Q. Continuing on and maintaining your viewpoint  
21 as a historian of various points of environmental  
22 compliance at LANL, can you explain what you would  
23 project as the effect of RCRA permitting for the RLWTF?

24 A. Yes.

25 MR. BUTZIER: Mr. Hearing Officer, I would --

1 I would object as part of my continuing objection.

2 MR. VIRTUE: I'm going to allow her to testify  
3 just in interest of having a fair -- in the interest of  
4 having a fair, full record, I'm going to allow her to  
5 testify about her understanding of the RCRA permitting  
6 process and how it might apply here.

7 MS. ARENDS: Thank you.

8 MR. LOVEJOY: I understand, Your Honor.

9 MS. ARENDS: So I participated in the Resource  
10 Conservation and Recovery Act as implemented by the New  
11 Mexico Hazardous Waste Act in 1998 for WIPP and then  
12 through the process of the hazardous waste permit for  
13 Los Alamos. And that process began around the 2005 time  
14 frame. The public hearing was finally in 2010. It  
15 was -- I think it was 13 -- 13 days of hearing. And we  
16 had hearing in Ohkay Owingeh, I believe in this  
17 building, in Pojoaque, Albuquerque and in Santa Fe at  
18 the community college.

19 So I want to talk first about the seismic  
20 threat. So if you -- so the Water Quality Act -- I --  
21 should we -- maybe I should talk about the tanks first.  
22 Okay.

23 MR. BUTZIER: Mr. Hearing Officer, I'm sorry  
24 to interrupt.

25 I would like to -- I don't think I called the

1 seismology objection I made earlier a continuing  
2 objection. I would like to for the record just make an  
3 objection that seismology issues are beyond the scope of  
4 the discharge permit proceeding.

5 MR. VIRTUE: I -- that objection is noted for  
6 the record.

7 I don't -- you haven't qualified yourself as  
8 an expert on seismology. So I'm going to allow you to  
9 explain your understanding, whatever data you have to  
10 present, and I -- you're not testifying as an expert at  
11 this point.

12 MS. ARENDS: I think it would be more logical  
13 for me to talk about the tanks first.

14 MR. VIRTUE: Okay.

15 MS. ARENDS: So the premise of the RLWTF is  
16 that there are many tanks of all sizes for treatment of  
17 both the low-level radioactive waste as well as the  
18 transuranic, transuranic meaning plutonium-contaminated  
19 waters. And the plutonium waste stream is about  
20 1 percent of the low-level waste stream. But there's a  
21 lot of different tanks.

22 So RCRA has regulations -- highly specific  
23 regulations for tank systems that are used for storing  
24 or treating hazardous waste, which is what happens at  
25 the RLWTF. An existing tank -- quote, unquote, existing

1 tank requires a written assessment certified by a  
2 professional engineer that attests to the tank's system  
3 integrity. The assessment must confirm the tank  
4 system's design, strength and compatibility and take  
5 into account specific factors like its age and its  
6 characteristics of the waste, and there must be a leak  
7 test and other integrity examinations. There's also a  
8 whole section on corrosion.

9           For new tank systems, the owner or operator  
10 must submit an assessment by a professional engineer  
11 attesting to the design, structural integrity and  
12 compatibility of the tank system, as part of their Part  
13 B application. Specific factors must be discussed. And  
14 that's at 260 -- 40 CFR 264.191. These include a  
15 requirement that the design ensure that the tank system  
16 will not dislodge if it is placed in a seismic fault  
17 zone.

18           And this is a factor in Los Alamos. And in  
19 fact, in RCRA there is a specific regulation about  
20 location, and Los Alamos County is listed as a place  
21 that has to meet the additional requirements for seismic  
22 compliance.

23           New tank systems must be inspected by an  
24 independent inspector before they are buried or put into  
25 use. There's tightness testing that was discussed

1 earlier today is required. Ancillary equipment must be  
2 supported and protected against physical damage and  
3 excess stress due to settlement, vibration, expansion or  
4 contraction.

5           There is a schedule for installation of  
6 secondary containment for new or existing tanks.  
7 Secondary containment means a system that prevents  
8 migration of waste or liquids to soil, groundwater or  
9 surface water at any time. It must also detect leaks  
10 and collect releases and accumulated liquids.

11           There are requirements as to the compatibility  
12 of materials, adequacy of support and conditions of  
13 pressure, settlement, compression or uplift. The  
14 containment system must be sloped to drain and remove  
15 liquids. Secondary containment must consist of a liner,  
16 a vault, a double-walled tank -- excuse me -- or  
17 equivalent device.

18           There are further specific requirements for  
19 containment. Ancillary equipment must be provided with  
20 secondary containment. Secondary.

21           And I would like to note that -- as a general  
22 matter that plans of the nature of LANL's construction  
23 plans for the low-level waste treatment facility  
24 building would normally be subject to public disclosure  
25 and a review and comment period and a public hearing



1 concerning the construction of a -- of the proposed  
2 building before any construction is improved -- approved  
3 or undertaken.

4           None of this process has occurred before the  
5 construction of the new low-level radioactive waste  
6 treatment facility, which is next door to the west of  
7 the existing RLWTF.

8           Further, RCRA regulations call for a specific  
9 program for monitoring wells and monitoring protocol.  
10 These are in 40 CFR 264.90 through 100. And this is  
11 where I worked with Bob Gilkeson a lot.

12           In general, there is a requirement of an  
13 upgradient well -- upgradient well to identify the  
14 background conditions. Then RCRA requires downgradient  
15 wells from the facility to be able to compare the  
16 upgradient findings with the downgradient, to see if the  
17 facility is contributing contamination to surface --  
18 or -- Mr. Katzman probably talked about the complex  
19 geology. Upgradient wells and downgradient wells so  
20 that you can compare those to see if the facility is  
21 contributing anything to groundwater contamination.

22           At a minimum, these wells are required for a  
23 detection monitoring program. The specifics of a RCRA  
24 monitoring program are spelled out in a RCRA permit so  
25 that a departure is a violation. Unfortunately, the

1 monitoring wells identified in draft DP-1132 do not  
2 include the upgradient background well, and so the  
3 monitoring plan is not RCRA compliant.

4 Q. (BY MR. LOVEJOY) How does the RCRA system  
5 approach the question of seismic compliance in  
6 comparison to the Water Quality Act?

7 A. Yes. So the Water Quality Act at  
8 20.6.2.3106C.(7) allows the Secretary to require  
9 additional information in the permit application. There  
10 are no requirements for seismic information.

11 In contrast, the Resource Conservation and  
12 Recovery Act requires in the application a series of  
13 requirements. At 40 CFR 270.14(b)(11), you have to  
14 provide facility information. If the facility is  
15 proposed to be located in an area listed in Appendix VI  
16 of Part 264, which Los Alamos County is, the owner or  
17 operator shall demonstrate compliance with the seismic  
18 standard.

19 And then there's a whole bunch of different  
20 requirements such as published geologic data or data  
21 obtained from field investigations carried out by the  
22 applicant.

23 And the applicant right now is doing some  
24 trenching studies further south of the RLWTF.

25 It says that the information must be of such

1 quality to be acceptable to geologists experienced in --  
2 experienced in identifying and evaluating seismic  
3 activity.

4           So in the 2011 Environmental Impact Statement  
5 for LANL, it talked about -- let me go back.

6           Okay. So there can be no -- RCRA requires  
7 that there -- you have to show that either there's no  
8 faults that have displaced in a Holocene time are  
9 present and there's no lineations which suggest the  
10 presence of a fault within 3,000 feet of a facility.

11           So in the DOE's 2011 draft SEIS, Supplemental  
12 EIS, Environmental Impact Statement, they -- they said  
13 that the new paleoseismic data argue for pre-Holocene,  
14 which means in the last 11,000 years, surface-rupturing  
15 earthquakes, including an earthquake on the Pajarito  
16 fault approximately 1,400 years ago, an earthquake on  
17 the Pajarito fault approximately 5,000 to 6,000 years  
18 ago, which is consistent with an event during the same  
19 general time frame on the Guaje Mountain vault and a  
20 third earthquake on both the Pajarito and the Rendija  
21 Canyon faults approximately 9,000 years ago.

22           This paleoseismic event chronology  
23 demonstrates that the Pajarito fault often ruptures  
24 alone but sometimes ruptures with either the Rendija  
25 Canyon fault or the Guaje Mountain fault. When this

1 occurs, the resultant seismic movement and therefore the  
2 earthquake magnitude are larger than when the main  
3 Pajarito fault ruptures alone.

4           Given the evidence for the youthful -- excuse  
5 me. Given the evidence for youthful movement on the  
6 Pajarito fault system, future ruptures should be  
7 expected.

8           And so RCRA --

9           Q.    What --

10          A.    For these youthful faults and ruptures in the  
11 last 11,000 years, there's additional requirements under  
12 the Resource Conservation and Recovery Act.

13          Q.    Why don't you -- what are those requirements?

14          A.    Hmm?

15          Q.    What are those additional requirements?

16          A.    Additional requirements?

17                So more study needs to be done. The writers  
18 of RCRA, the EPA, were very concerned about seismic  
19 activity and hazardous waste facilities, or facilities  
20 that handle, treat, manage and store hazardous  
21 materials. So more studies are required.

22          Q.    Okay.

23                What are you reading from there?

24          A.    I'm reading from 40 CFR 270.14, the contents  
25 of a Part B application, at (b)(11).

1 Q. Has the need to meet seismic conditions,  
2 permitting conditions had an effect on other projects at  
3 Los Alamos?

4 A. Yes.

5 Q. What projects, what effects?

6 A. In the mid-2000s, the Department of Energy and  
7 the National Nuclear Security Administration proposed to  
8 build a -- what was called the Chemistry and Metallurgy  
9 Research Replacement Project, or CMRR, which would  
10 replace the old CMR building, Chemistry and Metallurgy  
11 Research building, which is not far from here. And at  
12 the time, when it was built, it was the largest building  
13 in New Mexico.

14 So they moved down the plateau next to the  
15 plutonium facility, and they proposed to build two  
16 buildings. One is the RLUOB, the Radiological Utility  
17 Office -- no, wait -- RU -- Utility Building -- and  
18 Office Building. And then next to it they were going to  
19 build a Super -- Super Walmart size nuclear facility.

20 And when we started -- when CCNS started and  
21 Gilkeson started bringing up these seismic requirements  
22 because they would be handling hazardous waste, they  
23 changed their plans a little bit, and they said that  
24 they would either have a deep foundation or shallow  
25 foundation, but they were still doing the analysis of

1 that. And there's a big, complicated story.

2 But the additional cost to address the seismic  
3 compliance issues raised a project that started off at  
4 \$600 million to -- that raised up to \$6 billion.

5 MR. BUTZIER: Mr. Hearing Officer, I would  
6 like to object on two bases. That was a long narrative  
7 response, and it was entirely irrelevant to this  
8 proceeding. I wasn't quick enough to get the microphone  
9 to my mouth before it started. I didn't want to  
10 interrupt the witness. But I would like to interpose  
11 that objection at this time.

12 MR. VIRTUE: Okay. The objection is noted.

13 MR. BUTZIER: Thank you.

14 MR. VIRTUE: We are getting further and  
15 further away from the specific issue. I -- and I'm  
16 allowing it because of your historical knowledge and  
17 background, but please keep your testimony going forward  
18 more closely to the groundwater discharge permit as  
19 opposed to going back in history.

20 MS. ARENDS: Yes. I'll bring it back, because  
21 the CMRR project is across the street from the RLWTF,  
22 and so that's why I was telling a big story, is because  
23 it's across the street. They're neighbors. And for  
24 that reason, we believe that these requirements should  
25 be met, because the risk from handling hazardous and

1 radioactive waste needs to be addressed.

2 MR. VIRTUE: Great. Let's proceed.

3 Q. (BY MR. LOVEJOY) Ms. Arends, you've presented  
4 prefiled testimony here, have you not?

5 A. Yes.

6 Q. And you have exhibits, I think numbers 1  
7 through 4, that go with that; is that true? The items  
8 describing the low-level waste facility?

9 A. Right. Right. The plans and specs, the plans  
10 and specifications for the low-level -- the new  
11 low-level radioactive liquid waste facility.

12 Q. And what do they show as far as your testimony  
13 goes?

14 A. They show many tanks, many ancillary -- a lot  
15 of ancillary equipment. It's unclear whether there's  
16 secondary containment, which is necessary for managing,  
17 storing, treating hazardous waste, liquid hazardous  
18 waste.

19 Q. I'm going to show you an item marked  
20 Exhibit 7.

21 A. Okay.

22 Q. And ask you what that is.

23 A. Exhibit 7 is a series of maps showing the  
24 Pajarito fault zone, the complex Pajarito Plateau fault  
25 zone, the location of the Rendija Canyon faults, the

1 Guaje Mountain -- Canyon faults, which are appropriate  
2 because new analysis indicates that they end or they  
3 have horsetails at -- near the area of the RLWTF and the  
4 CMRR.

5           The second map shows -- Figure 2 shows the  
6 CMRR, and to -- directly east of the CMRR is the RLWTF,  
7 the old and the new facilities. This figure is from the  
8 2011 SEIS, or Supplemental EIS, and there is  
9 conversation, discussion about the Rendija Canyon fault  
10 and the Guaje Mountain fault moving more south to this  
11 area where these plutonium operations are taking place.

12           Figure 3 is a map by Wohletz, who was a LANL  
13 scientist, of the Rendija Canyon fault along the western  
14 boundary of TA-55 and Guaje Mountain fault 2,500 feet  
15 east of the eastern boundary of TA-55. And so you have  
16 the CMRR here to the north. Directly north is the PF-4,  
17 which means plutonium facility. Directly to the east is  
18 the RLWTF.

19           This map shows --

20           Q. Are you on Figure 3 now?

21           A. Hmm?

22           Q. This map is what? Figure 3?

23           A. Figure 3.

24           So the black dashed lines show the trend of  
25 inferred faults, indicating that because this is such a



1 youthful -- the Pajarito fault system is such a youthful  
2 fault system, as DOE described in their 2011  
3 Supplemental EIS, this map shows areas where our -- the  
4 brown patches along the black dashed lines are zones of  
5 intense fractures. And you can see that this whole area  
6 has many zones of intense fractures, intense fractures.

7           And then finally is a cross-section of the --  
8 okay. So this is a cross-section of the fault zone, and  
9 this -- this is in a report called Lewis from 2009, and  
10 Lewis was -- is a LANL scientist. I don't know if she's  
11 still here. But she wrote a report about analyzing the  
12 probabilistic seismic hazard in that analysis.

13           And this is where I read from, from the --  
14 this last bottom paragraph is about the youthful  
15 movement of the Pajarito fault system. And this is from  
16 DOE's own document.

17           MR. LOVEJOY: We move the introduction of the  
18 prepared testimony of this witness and Exhibits 1  
19 through 4 and 7.

20           MR. VIRTUE: Objection?

21           MR. BUTZIER: Mr. Hearing Officer, we object  
22 to the admission of these documents and also to  
23 testimony that sought to offer conclusions that are of  
24 an expert nature beyond the scope of this witness'  
25 expertise.

1           We have very little context to understand  
2 what -- where these are coming from, and they're  
3 entirely irrelevant in a groundwater discharge permit  
4 hearing. To the extent there's some faulting shown,  
5 there may be relevance in a groundwater hydrology  
6 context, as Mr. Katzman testified, but that's not the  
7 purpose for offering these. This is seismology  
8 testimony beyond the scope of the witness.

9           MR. VIRTUE: Mr. Verheul, do you have -- does  
10 that conclude your objection?

11           MR. BUTZIER: Yes.

12           MR. VERHEUL: The Department also objects on  
13 essentially the same grounds, the irrelevance of these  
14 documents and the accompanying testimony to the issuance  
15 of a discharge permit, in addition to the conclusions  
16 drawn by this witness, to be entirely outside the scope  
17 of her expertise.

18           MR. VIRTUE: Okay.

19           I'm going to allow these exhibits to come into  
20 the record and give them the weight that I deem to be  
21 appropriate and make such recommendation to the  
22 Secretary in that regard.

23           I will note that a lot of the testimony was --  
24 she qualified as an expert on historical activities at  
25 LANL. Her testimony went substantially beyond that,

1 and -- but I am going to let it in and give it the  
2 weight that I deem it to be appropriate. That's for the  
3 first four exhibits.

4           With regard to Exhibit Number 7, this exhibit  
5 is submitted in conflict with the rules which require a  
6 witness to present their exhibits at the time they file  
7 their statement of intent. So again I'm going to let it  
8 into the record. I don't believe that the source was  
9 properly validated. And I note it's submitted contrary  
10 to the rules we're acting under here, and again I will  
11 give it the weight that I deem it to be appropriate.

12           So Exhibits 1 through 7 are admitted subject  
13 to my ruling.

14           (Exhibits Citizens 1-1, 2-1 through 2-3, 3-1,  
15 4-1 through 4-10 and 7 admitted into  
16 evidence.)

17           MR. LOVEJOY: Okay. Cross-examine.

18           MR. VIRTUE: Cross-examination from the  
19 applicants?

20           MR. BUTZIER: Thank you, Mr. Hearing Officer.

21           May I just take 30 seconds before I  
22 cross-examine, if I do?

23           MR. VIRTUE: You may.

24           (Proceedings in brief recess.)

25           MR. BUTZIER: Mr. Hearing Officer, the

1 applicants have no cross-examination for this witness.

2 MR. VIRTUE: Okay.

3 Mr. Verheul?

4 MR. VERHEUL: I just have a few short  
5 questions.

6 CROSS-EXAMINATION

7 BY MR. VERHEUL:

8 Q. Good afternoon, Ms. Arends.

9 A. Good afternoon.

10 Q. You -- your qualifications in your resume, in  
11 addition to your statements in your prefiled testimony  
12 and here today orally, you've indicated that your  
13 training is primarily legal; is that right?

14 A. My schooling is primarily legal.

15 Q. Okay.

16 You are not a registered geologist; is that  
17 right?

18 A. I am not.

19 Q. You're not a professional engineer?

20 A. I am not.

21 Q. Okay.

22 I am going to show you something in the ground  
23 and surface water protection rules, 20.6.2, if I may.

24 Do you happen to have a copy of those in front  
25 of you?

1 A. I believe so.

2 Q. Okay. Well, even if you do, I've highlighted  
3 something which might make this easier. So if you don't  
4 mind, I'll approach.

5 A. What is it? 20 point --

6 Q. 6.2.3109B.

7 A. Say it again. 3 --

8 Q. 3109B.

9 Are you there?

10 A. Um-hum.

11 Q. Would you mind reading the first sentence to  
12 me?

13 A. I don't think I'm in the right place.  
14 3109B?

15 Q. Yes. And 3109 -- I'll read the caption of  
16 3109. It is Secretary Approval, Disapproval,  
17 Modification Or Termination of Discharge Permits, and  
18 Requirements for Abatement Plans.

19 A. Okay. On B, "The secretary shall, within 30  
20 days after the administrative record is complete and all  
21 required information is available approve, approve with  
22 conditions or disapprove the proposed discharge permit,  
23 modification or renewal based on the administrative  
24 record."

25 Q. Great. Thank you.



1           A.    Yes.

2                    In what context do you want?  Water Quality  
3 Act or the Resource Conservation and Recovery Act or  
4 both?

5           Q.    My concern stems from the issue Mr. Beers  
6 discussed earlier about there being secondary  
7 containment in the form of the liner and the pond and  
8 also in the interim -- in the influent storage area,  
9 there was a discussion about secondary containment  
10 there.

11                   So I don't have a good feel for if there are  
12 any additional secondary containment requirements for  
13 things like piping, pumps, valves, instrumentation,  
14 other things that might be included in that term of  
15 ancillary equipment.

16           A.    Thank you for that clarification.

17                   Okay.  So in my written, filed testimony, I'm  
18 describing the requirements for secondary containment.  
19 Secondary containment means a system that prevents  
20 migration of waste or liquids to soil, groundwater or  
21 surface water at any time.  The system must also detect  
22 leaks and collect releases and accumulated liquids.  
23 There are requirements as to compatibility of materials  
24 and adequacy of support in conditions of pressure,  
25 settlement, compression or uplift.

1           The containment system must be sloped to drain  
2 and remove liquids. Secondary containment must consist  
3 of a liner, a vault, a double-walled tank or equivalent  
4 device. Ancillary equipment must be provided with  
5 secondary containment, for example, a trench, jacketing,  
6 double-wall piping.

7           Yes.

8           Does that help?

9           Q. Yes, it does. Thank you. That answers my  
10 question.

11           MR. VIRTUE: Do we have any other questions of  
12 Ms. Arends from members of the public?

13           Yes.

14           Please identify yourself for the record.

15           MS. BEAUMONT: I'm the Reverend Holly Beaumont  
16 with Interfaith Worker Justice - New Mexico, resident of  
17 New Mexico for the last 33 years and a member of the  
18 public.

19           This is a public hearing; is that right?

20           MR. VIRTUE: Correct.

21   EXAMINATION

22 BY MS. BEAUMONT:

23           Q. I would like to ask Ms. Arends if you could  
24 summarize in your own words for those of us who are  
25 laywomen and laymen what your concerns are, CCNS -- what



1 your concerns are regarding this permit and the process.

2 A. Our concerns are many, but our main concern is  
3 that this is a permit -- we believe that this is the --  
4 that this facility -- we believe that this facility must  
5 be permitted, but we believe that the Water Quality Act  
6 is the inappropriate permit. The correct permit is a  
7 Resource Conservation and Recovery Act permit, because  
8 this facility manages, treats, handles and stores  
9 hazardous waste.

10 And the Water Quality Act is not as protective  
11 of human health and the environment for a facility  
12 located in an active seismic zone, meaning that there  
13 has been surface faulting in the last 1,400 years, which  
14 is like a blink of an eye in geologic time.

15 And the concentration of nuclear facilities in  
16 that area raise additional concerns. We look at the  
17 model for the CMRR nuclear facility and see that some  
18 people made the decision not to build the building in  
19 that area.

20 We're concerned about many things. This --  
21 this administrative record is 14,000 pages long. And  
22 it's complicated. There's a number of different issues  
23 depending on what your focus is. But I believe your  
24 concern is public health and safety, and we believe that  
25 the -- in response, we believe that the Resource

1 Conservation and Recovery Act is the appropriate  
2 regulatory vehicle for the Environment Department to  
3 regulate this facility.

4 MR. BUTZIER: Mr. Hearing Officer, I would  
5 just like to interpose an objection to the portion of  
6 that testimony that speculated about the reasons for  
7 constructing or not constructing a building.

8 MR. VIRTUE: The objection is noted. Again  
9 I'm going to let the statement remain in the record for  
10 purposes of completeness and will give it the weight  
11 that I deem it to be appropriate, the Secretary does.

12 Are there any further questions from members  
13 of the public of this witness?

14 Seeing none, Ms. Arends, you are excused.

15 Let's take a -- let's come back at 3:30. I  
16 have 3:18 on my watch. Come back at 3:30 and proceed  
17 with the Department's witness.

18 (Proceedings in recess from 3:17 p.m. to  
19 3:36 p.m.)

20 MR. VIRTUE: We're going to go back on the  
21 record.

22 Mr. Verheul, you may proceed with your  
23 witness.

24 MR. VERHEUL: Thank you, Mr. Hearing Officer.

25 The New Mexico Environment Department calls

1 its witness, Mr. Pullen.

2 Has he been sworn in?

3 MR. VIRTUE: No. He needs to be sworn in.

4 STEVE PULLEN

5 having been first duly sworn or affirmed, was  
6 examined and testified as follows:

7 DIRECT EXAMINATION

8 BY MR. VERHEUL:

9 Q. Please state your name for the record.

10 A. My name is Steve Pullen, spelled P-U-L-L-E-N.

11 Q. What is your current employment position?

12 A. I'm the manager of the Pollution Prevention  
13 Section of the Ground Water Quality Bureau within the  
14 New Mexico Environment Department.

15 Q. And would you please briefly describe your  
16 education and experience.

17 A. I earned a bachelor of science degree in  
18 geology at the University of Texas at Austin in 1983.

19 I have approximately 31 years of experience  
20 working in the environmental field, with three years in  
21 the private sector and the remainder doing regulatory  
22 oversight for the New Mexico Environment Department.  
23 The majority of my approximately 28 years at NMED was  
24 with the Hazardous Waste Bureau, where I worked as a  
25 permit writer and as manager of the bureau's compliance

1 program.

2           Since late 2015, I have been employed with the  
3 NMED's Ground Water Quality Bureau. With this bureau, I  
4 started as a permit writer, processing permit  
5 applications and performing routine monitoring of  
6 complex industrial facilities, including Los Alamos  
7 National Laboratory.

8           Regarding LANL, I performed the lead  
9 regulatory oversight role within the bureau for the  
10 RLWTF and the chromium and RDX groundwater contaminant  
11 plumes for approximately one year. Approximately two  
12 years ago, I was promoted to manager of the Pollution  
13 Prevention Section, one of the principal groundwater  
14 discharge permitting sections within the bureau.

15           I consider myself to have a high level of  
16 expertise as an environmental permit writer, to be very  
17 adept in evaluating regulatory compliance and to be a  
18 pretty good hydrologist.

19           My resume is Exhibit Number 2 of the  
20 Department's statement of intent to present technical  
21 testimony.

22           Q. And what is the purpose of your testimony  
23 today?

24           A. My purpose today is to present testimony  
25 regarding the US Department of Energy and Triad National

1 Security's application to discharge wastewater  
2 associated with the radioactive liquid waste treatment  
3 facility. I will also testify to the Department's  
4 associated draft discharge permit, specifically how this  
5 permit as proposed will ensure associated discharges  
6 happen in a safe and protective manner of groundwater.

7           The latest draft of DP-1132 is marked as NMED  
8 Exhibit 1. References to draft DP-1132 in my testimony  
9 refer to that version of the proposed permit.

10           Q. And, Mr. Pullen, what was your involvement in  
11 the permitting process?

12           A. As program manager, I oversee the permitting  
13 process for all domestic and industrial discharges  
14 within the State of New Mexico. Through a staff of  
15 permitting specialists under my purview, each  
16 application for discharge is evaluated, additional  
17 information is sometimes requested, and specific  
18 conditions are drafted and included in draft discharge  
19 permits.

20           I review all draft discharge permits for  
21 consistency, applicability of conditions and adherence  
22 to the regulatory framework.

23           With regard to this draft permit, though, I  
24 did not personally draft the original conditions, and I  
25 did not participate in many -- in the many meetings

1 between the applicants, interested parties and the  
2 Department in the preparation of these conditions. I  
3 have reviewed all conditions and found them to be  
4 appropriate.

5 Q. Did you prepare written testimony that  
6 explains in detail the permitting action in question  
7 today?

8 A. Yes. It was filed as NMED Exhibit Number 3.

9 Q. Do you have any revisions to any of your  
10 written testimony you'd like to make?

11 A. No.

12 Q. Do you adopt Exhibit 3 as your testimony under  
13 oath here today?

14 A. Yes.

15 MR. VERHEUL: Mr. Hearing Officer, at this  
16 time, I'd like to offer NMED Exhibit 1, the draft  
17 discharge permit, NMED Exhibit 2, the resume of  
18 Mr. Steve Pullen, and Exhibit 3, his prefiled written  
19 testimony into evidence.

20 MR. BUTZIER: No objection.

21 MR. VIRTUE: Are there objections?

22 MR. LOVEJOY: No objection.

23 MR. VIRTUE: If not, the NMED exhibits will be  
24 admitted.

25 MR. VERHEUL: Thank you.

1           (Exhibits NMED 1 through 3 admitted into  
2           evidence.)

3           Q.    (BY MR. VERHEUL) Mr. Pullen, do you support  
4           issuance of DP-1132 in the form that was filed with your  
5           written testimony as NMED Exhibit 1?

6           A.    I support issuance of the draft discharge  
7           permit, or Exhibit Number 1, with numerous changes as I  
8           will now explain. These necessary changes generally  
9           reflect two things.

10                    Number one, the applicants' accomplishments in  
11           fulfilling permit conditions during the time the permit  
12           was in effect.

13                    And number two, changes to the ground and  
14           surface water protection regulations that took effect on  
15           December 21, 2018.

16                    The most significant of these changes to  
17           the -- most significant of these changes are the changes  
18           to the groundwater numerical standards at 20.6.2.3103  
19           NMAC, the addition of several regulated contaminants at  
20           20.6.2.3103 NMAC, and the addition of 13 additional  
21           contaminants added to the list of toxic pollutants.

22                    Other necessary changes to the draft permit  
23           include changes referencing from LANS to Triad, a  
24           misreference to the consent order between the Department  
25           and DOE, and changed deadlines to reflect the

1 anticipated finalization of the draft permit.

2           The applicants' accomplishments and the  
3 associated necessary changes are identified in my  
4 written testimony. These changes are also addressed in  
5 Mr. Beers' written testimony where he summarizes the  
6 needed changes, provides two tables identifying changes  
7 due to partial or a complete fulfillment of specific  
8 conditions -- this is LANL Exhibit Number 7 -- and a  
9 red-line version of the draft permit with proposed  
10 changes. This tracked change version of the permit is  
11 LANL Exhibit Number 9.

12           I generally concur with Mr. Beers' proposed  
13 changes identified in his red-line version of the draft  
14 permit. However, I have a few exceptions.

15           First, I propose to not change the condition  
16 numbers in the permit. Instead, I believe it would be  
17 better to preserve the original draft numbers so as to  
18 maintain internal cross-references and to minimize  
19 confusion. I propose to remove the language associated  
20 with completed requirements and replace that language  
21 with the word "reserved."

22           I propose additional changes to the regulatory  
23 citations are necessary to reflect the new regulations.  
24 For example, the citation to toxic pollutants was  
25 changed in the new regulations from 20.6.2.7.WW to



1 20.6.2.T.(2) NMAC.

2 Due to comments received, I propose the  
3 addition of a definition of the phrase "untreated" in  
4 relation to the facility waste streams.

5 I propose that Condition 16.b be struck. The  
6 condition pertains to alternative total nitrogen limits  
7 associated with discharges to Outfall 051 prior to usage  
8 of the new reverse osmosis treatment units. The units  
9 have begun operation, and therefore the more stringent  
10 limits of Table 1 will apply.

11 Mr. Beers addressed this proposed change in  
12 his testimony, as well.

13 Due to comments I received, I propose we  
14 revise Condition Number 42, which in part addresses the  
15 time the public has to submit comments to the Department  
16 after submittal of a modified or amended closure plan to  
17 allow 90 days instead of the specified 30 days.

18 Q. And can you elaborate on why this discharge  
19 permit is needed and how it is protective of  
20 groundwater?

21 A. Yes, I can.

22 This groundwater discharge permit is needed  
23 for the same reason that all New Mexico discharge  
24 permits are needed, and these needs are basic and  
25 intuitive.

1           First, they are to protect public health and  
2 the environment.

3           Second, to address the statutory and  
4 regulatory requirements for a discharge permit.

5           Third, to prescribe a regulatory scheme for  
6 the oversight and monitoring of the operation of a  
7 complex facility whose associated fluids may adversely  
8 affect groundwater.

9           Fourth, to provide the public with an  
10 opportunity to have a voice in an important and  
11 concerning environmental issue within the community.

12           And lastly, the main reason this permit is  
13 needed and its primary focus is to minimize the  
14 potential for an adverse impact on groundwater.

15           Q.    So then how is this discharge permit  
16 protective of groundwater?

17           A.    Every condition of the draft permit, even  
18 those seemingly unrelated to groundwater protection, are  
19 included to protect groundwater.

20           The permit includes a number of detailed,  
21 sometimes unique conditions addressing administrative  
22 engineering controls.

23           Administrative controls include things like  
24 frequent inspections of the facility, detailed standard  
25 operating procedures, training requirements including

1 operator certification requirements, emergency response  
2 capabilities 24/7, regulatory oversight and inspections.

3           Engineering controls includes things like  
4 secondary containment for all piping and vessels  
5 managing liquids not treated to discharge levels, liquid  
6 level and liquid presence alarms in critical components  
7 of the system, the presence of a double thick, double  
8 synthetic liner with leak detection at the solar  
9 evaporation tank.

10           These permit-required administrative and  
11 engineering controls are included to prevent, minimize  
12 or effectively address the release or spill of a  
13 contaminated fluid at the RLWTF.

14           In addition, this permit is protective because  
15 it requires intentional discharges adhered to the  
16 stringent groundwater protection standards established  
17 by New Mexico's Water Quality Control Commission. That  
18 is, it requires the design and operation of a thorough  
19 and effective contaminant treatment system.

20           Finally, the permit is protective because it  
21 requires a groundwater monitoring and reporting program  
22 to ensure the effectiveness of the operational controls  
23 and discharge limits.

24           Q.   Mr. Pullen, can you briefly describe how the  
25 New Mexico Environment Department notified the public of

1 this permit as it was first applied for and then as it  
2 continued through the permitting process?

3 A. I'll try and make this brief.

4 The Department has ensured through this entire  
5 permitting process that public notice occurred at all  
6 regulatory specified milestones. The principal public  
7 notice milestones are three.

8 First, the notice of the application's  
9 submittal, what is commonly referred to as the Public  
10 Notice 1.

11 Second, the notice of the availability of a  
12 draft permit for public comment, or PN2.

13 And finally, the notice that there would be a  
14 public hearing.

15 Each of these notification processes  
16 associated with the RLWTF took place in accordance with  
17 20.6.2.3108 NMAC and may have occurred multiple times  
18 due to changing circumstances, such as the 2007 decision  
19 to add the solar evaporation tank, resulting in a  
20 significantly changed draft permit.

21 The public notice timeline was this.

22 Notice of receipt of an application occurred  
23 twice, in association with the first application  
24 submittal in November of 1996 and then again with the  
25 revised submittal in March of 2012.

1 Notice of the availability of a draft permit  
2 for public comment occurred six times. PN2 occurred  
3 numerous times for numerous reasons, but primarily to  
4 provide the public with the opportunity to review a  
5 draft discharge permit revised because of comments  
6 received during the previous public comment period. PN2  
7 occurred in August of 2003, April of 2005, August  
8 of 2013, November of 2013, May of 2017 and March 9 of  
9 2018.

10 Numerous hearing notices occurred between  
11 December, 2017 and the most recent notice published on  
12 October 9, 2019. The numerous notices were necessary  
13 to -- due to the remand of the August, 2018 permit and  
14 changes in the hearing date and location. The October,  
15 2019 hearing notice is marked as NMED Exhibit Number 4.

16 The Department's public notice occurs in  
17 various forms. These include at a minimum newspaper  
18 ads, mail-outs and e-mails to interested parties,  
19 postings on the -- of the notice on the bureau's web  
20 page.

21 The Department held multiple public listening  
22 sessions and meetings during this permitting process. I  
23 provide a more complete description of the -- of the  
24 public notification process associated with this draft  
25 permit in my written testimony.

1 Q. Is there anything else you would like to add?

2 A. Yes. I'd like to address a public comment  
3 received by the Department regarding the permit.

4 A comment suggests that the groundwater  
5 monitoring wells in the regional aquifer and associated  
6 with the RLWTF are flawed for the purpose of monitoring  
7 a possible -- a possible contaminant release from the  
8 facility.

9 This suggestion, based on a 2007 report, is  
10 false. My office finds, based on more recent reports,  
11 that the groundwater monitoring wells referenced in the  
12 discharge permit, all located downgradient of the RLWTF  
13 and all utilized to monitor for the appearance of  
14 contaminant release from the RLWTF and the SET, are  
15 providing sufficiently defensible groundwater quality  
16 data required for regulatory and scientific purposes.

17 These wells include regional aquifer  
18 monitoring wells R-1, R-14, R-46 and R-60, intermediate  
19 depth well MCOI-6 and alluvial wells MCA-RLW-1 and  
20 MCA-RLW-2. That the regional monitoring wells are not  
21 impacted by residual drilling fluids is verified by  
22 measurable dissolved oxygen, positive  
23 oxidation-reduction potential, a circumneutral pH  
24 indicative of natural conditions in the regional  
25 aquifer.

1 Concentrations of redox parameters, including  
2 dissolved iron, manganese, total organic carbon, TKN,  
3 sulfate, chromium and uranium, are all within background  
4 levels for the regional aquifer, further demonstrating  
5 that there are no impacts from residual drilling fluids  
6 in the regional wells.

7 The Department will respond to all public  
8 comment when the administrative record on this  
9 proceeding is closed.

10 Finally, I'd just like to list a few of the  
11 aspects of this discharge permit and the Radioactive  
12 Liquid Waste Treatment Facility that I consider in my  
13 experience to be significantly unique. I provide this  
14 list primarily so that our audience will be more -- will  
15 have a more in-depth regulatory perspective on the  
16 facility and its permitting process.

17 First, as we are all aware, the Radioactive  
18 Liquid Waste Treatment Facility and its function at LANL  
19 are unique, certainly within New Mexico and perhaps  
20 within the country.

21 The facility has many complex wastewater  
22 treatment systems, including chemical neutralization,  
23 chemical separators, gravity filters, pressure filters,  
24 rotary vacuum filters, primary and secondary reverse  
25 osmosis systems, and an ion exchange system. I

1 generally see only two such systems associated with a  
2 wastewater treatment plant.

3           The facility is unique in that its influent  
4 secondary containment system is more robust than any  
5 other in my experience.

6           Three different discharge mechanisms, or ways  
7 that the liquid can be discharged, is far more than I  
8 generally see.

9           I have never witnessed a mechanical  
10 evaporator, which is a natural gas-fired system, as a  
11 discharge mechanism.

12           The solar evaporative system that is far more  
13 engineered than others that I have seen. I have never  
14 seen an evaporation performed in a tank, though  
15 occasionally we've seen earthen impoundments with double  
16 liners. I've seldom encountered leak detection systems  
17 for evaporative impoundments, and I've never encountered  
18 an associated soil moisture monitoring system.

19           Finally, regarding groundwater at LANL, I've  
20 seen no facility in New Mexico where the Department has  
21 dedicated as many personnel -- personnel resources to  
22 perform groundwater monitoring, investigation and  
23 remediation oversight. The Department has three bureaus  
24 with significant LANL groundwater involvement, including  
25 the Hazardous Waste Bureau, the DOE Oversight Bureau and



1 the Ground Water Quality Bureau.

2 I am confident that between the efforts of the  
3 applicants and the Department groundwater below the  
4 facility is continuously being better understood and its  
5 quality is slowly improving.

6 MR. VERHEUL: I offer the witness for  
7 cross-examination at this time.

8 MR. VIRTUE: Is there cross-examination from  
9 the applicants?

10 MR. BUTZIER: Applicants have no  
11 cross-examination questions.

12 MR. VIRTUE: Okay.

13 Is there cross-examination from the Citizens?

14 MR. LOVEJOY: Yes, there is.

15 CROSS-EXAMINATION

16 BY MR. LOVEJOY:

17 Q. When, Mr. Pullen, did you take on  
18 responsibilities -- oh, dear.

19 Mr. Pullen, when did you take on  
20 responsibilities involving DP-1132?

21 A. Do you need precise dates or approximate time  
22 frames?

23 Q. Why don't you give me the month.

24 A. When I started with the bureau in September  
25 of 2015.

1 Q. And this facility you just pointed out has a  
2 number of unique aspects to it, such as the mechanical  
3 evaporation system, the method of evaporating passively  
4 through impoundments and -- and the various other novel  
5 aspects.

6 Given these novel features, did somebody in  
7 the Environment Department take a look at whether this  
8 facility is really appropriate for Water Quality Act  
9 permitting?

10 A. The facility has been inspected on numerous  
11 occasions. The facility -- facilities for LANL's  
12 application was carefully reviewed and any additional  
13 information was requested. I consider the Department's  
14 knowledge -- the Ground Water Quality Bureau's knowledge  
15 and this discharge permit to be sufficiently protective  
16 of groundwater quality.

17 Q. Well, it needs to be within the ambit of legal  
18 requirements, does it not? For requirements for  
19 permitting?

20 MR. VERHEUL: Mr. Hearing Officer, I object to  
21 the question. It requires a legal conclusion from  
22 Mr. Pullen, who did not -- has not presented himself as  
23 a legal expert.

24 MR. VIRTUE: I'll allow him to respond to the  
25 question based on his understanding of the question.

1 MR. PULLEN: Can you please rephrase the  
2 question, Mr. Lovejoy?

3 MR. LOVEJOY: Okay.

4 Q. Well, the facility changed over time during  
5 the application process, did it not?

6 A. It changes continuously.

7 Q. And at one point, you certainly heard that  
8 there was a project known as the zero liquid discharge  
9 project for the RLWTF, did you not, you and the  
10 Department?

11 A. I heard reference to that project. Yes.

12 Q. And during the permitting process, the solar  
13 evaporation tanks were added, right?

14 A. Correct.

15 Q. And during the permitting process, the  
16 mechanical evaporation system was put into use, correct?

17 A. You're causing me to go back to a period when  
18 I was not involved with the permit, but my review of the  
19 record is that yes, the mechanical evaporation system  
20 was put into effect in approximately the 2010 time  
21 frame, and the -- it's my recollection that the first  
22 permit for this facility was issued in 2006.

23 There was a public notice for a permit in  
24 2006. I'm sorry. It wasn't issued. It was public  
25 noticed.

1 Q. Well, with all these changes, at some point  
2 did someone in the Environment Department say "Okay, we  
3 need to step back and review the legal basis for issuing  
4 a permit for this facility"?

5 A. We would review the regulatory basis for this  
6 facility, issuing a permit for this facility.

7 Q. What do you mean by the regulatory basis?

8 A. Whether it has a complete application, whether  
9 the applicants submitted necessary information for us to  
10 draft a permit. As far as the legal basis for this  
11 permit, I'm not aware of the Department making that kind  
12 of an evaluation, but that doesn't mean it did not  
13 occur.

14 Q. If it happened, you don't know about it.

15 A. That's correct.

16 Q. You state in your prefiled testimony, which is  
17 NMED Exhibit 3, that a discharge permit is required for  
18 the RLWTF because one -- I'm looking at page 2, toward  
19 the bottom -- "A discharge permit is required for the  
20 RLWTF because; 1) the Applicants are discharging  
21 effluent in a manner such that the effluent may move  
22 directly or indirectly into the -- into groundwater  
23 within the meaning of 20.6.2.3104 NMAC."

24 Did I read that testimony correctly?

25 It goes over to page 3.

1           A.    Yes, you read it correctly.

2           Q.    And you also state following on that "2) the  
3 discharge is such that effluent may move into  
4 groundwater of the State of New Mexico which has an  
5 existing total dissolved solids (TDS) concentration of  
6 less than 10,000 milligrams per liter within the meaning  
7 of 20.6.2.3101.A NMAC," correct? (As read.)

8           A.    Correct.

9           Q.    And you say also that "3) the discharge is  
10 into or within a place of withdrawal of groundwater for  
11 present or reasonably foreseeable future use within the  
12 meaning of the Water Quality Act (WQA) NMSA 1978,  
13 Section 74-6-5.E.3 and 20.6.2.3103 NMAC," correct? (As  
14 read.)

15          A.    Correct.

16          Q.    Okay.

17                And the draft permit, NMED Exhibit 1, at page  
18 9, recites essentially the same matters, correct?

19          A.    That's correct.

20          Q.    And the discharges that you referred to in  
21 your testimony and in the permit are not actually  
22 occurring now, are they?

23          A.    There are discharges occurring to the  
24 mechanical evaporation system. There has been a recent  
25 discharge to Outfall 051. There has never been a

1 discharge to the solar evaporation tank.

2 Q. The SET, solar evaporation tank, is not yet in  
3 service, correct?

4 A. That's correct.

5 Q. So discharges to the SET are not what you're  
6 referring to in those three passages that I quoted.

7 A. That's correct. But that's not uncommon, for  
8 our permits, which often address different discharge  
9 points, some of which may be under construction, some of  
10 which may be operational.

11 Q. Okay. You state in your testimony, and it's  
12 on a couple pages later, referring to the MES, that its  
13 natural gas-fired evaporator has been the sole disposal  
14 method for the RLWTF for several years, correct?

15 A. I'm sorry. Where are you reading from?

16 Q. I'm on page 5, starting on page 7 through  
17 page -- rather line 7 through line 9.

18 A. That's correct.

19 Q. And the MES disposes of effluent by mechanical  
20 evaporation, correct?

21 A. That's correct.

22 Q. And it's gas powered so it essentially boils  
23 the water off?

24 A. I envision it as a teakettle.

25 Q. Big teakettle.

1           So the wastewater that enters the mechanical  
2 evaporation system emerges in the vapor phase and goes  
3 up in the air, right?

4           A.    That's correct.

5           Q.    And the regulations state that a discharge  
6 plan consists of conditions -- you probably know this  
7 from memory -- conditions for any discharge of effluent  
8 or leachate which may move directly or indirectly into  
9 groundwater, right?

10          A.    Correct.

11          Q.    And groundwater is defined as interstitial  
12 water which occurs in saturated earth material which is  
13 capable of entering a well in sufficient amounts to be  
14 utilized as a water supply, unquote, true?

15          A.    True.

16          Q.    And effluent directed to the MES enters a  
17 closed system of tanks and pipes, doesn't it?

18          A.    Engineered to be closed, presumed to be  
19 closed. Yes.

20          Q.    And the water doesn't touch the ground on the  
21 way.

22          A.    Not intentional.

23          Q.    So pumping of effluent to the MES and its  
24 evaporation are not the presently occurring discharge  
25 you're referring to in the passages I quoted.

1 A. No. That's incorrect.

2 Q. Would you care to explain?

3 Do you understand why I ask?

4 A. Yes, I think I do.

5 Q. Okay.

6 A. If we can go back to my written testimony on  
7 page 2, where, as you point out, permit requires the --  
8 a discharge permit is required for the RLWTF because the  
9 applicants are discharging effluent in a manner such  
10 that the effluent may move directly or indirectly into  
11 groundwater within the meaning of the specific  
12 regulation.

13 That condition -- that language says the  
14 applicants are discharging effluent in a manner such  
15 that it may move directly or indirectly into  
16 groundwater. I believe that the discharge from the  
17 treatment system to the MES may move indirectly into  
18 groundwater.

19 Q. Can you describe the pathway you have in mind?

20 A. Well, this is a system -- a plumbing system  
21 between the treatment systems and the MES, and if there  
22 were to be a leak in that plumbing system and it get  
23 through the secondary containment systems associated, it  
24 may move indirectly into groundwater.

25 Q. Is there a leak?



1 A. I hope not. I've seen --

2 Q. I'm not asking about your hopes.

3 Is there a leak?

4 A. I'm not familiar with any leak associated with  
5 the MES.

6 Q. Has there been a leak between the treatment  
7 tanks and the MES any time since 2010?

8 A. Not that I'm aware of.

9 Q. Okay.

10 Well, what's the likelihood that the water --  
11 wastewater going from the treatment tanks to the MES  
12 may, as you say, reach groundwater?

13 A. I would say there is a very low likelihood. I  
14 cannot quantify that, but a very low likelihood.

15 Q. Is it highly unlikely?

16 A. It is highly unlikely, yes.

17 Q. Thank you.

18 You see quarterly reports about the operations  
19 of the RLWTF, don't you, quarterly monitoring reports?

20 A. Yes, I do.

21 Q. And based on those reports since November  
22 of 2010, there have been no discharges from Outfall 051  
23 except for a single one on June 18th, 2019, but  
24 otherwise none since 2010; is that true?

25 A. That's correct.

1 Q. The Ground Water Quality Bureau is concerned  
2 to know of any discharges that may reach groundwater,  
3 true?

4 A. Yes, sir.

5 Q. And that's -- underlies the requirement for a  
6 notice of intent to discharge pursuant to 20.6.2.1201  
7 NMAC; is that true?

8 A. That's one of the bases for requiring a notice  
9 of intent to discharge.

10 Q. And the Water Quality Act regulation  
11 concerning notice of intent to discharge requires that  
12 the discharger state the quantity of the discharge,  
13 doesn't it?

14 A. An estimated quantity, yes.

15 Q. And there's another Water Quality Act  
16 regulation that requires the applicants' discharge plan  
17 to state the quantity and other factors about the  
18 discharge, true?

19 I can cite you to 20.6.2.3106C.(1).

20 A. I believe that's correct.

21 Q. And the -- there's a Water Quality Act  
22 regulation that requires the public notice of the  
23 application to state expected quality and volume of the  
24 discharge, correct?

25 A. Yes.

1 Q. And quantity also, I believe.

2 A. I -- that was what you said originally, but --

3 Q. Okay.

4 So the Ground Water Quality Bureau wants to  
5 know the location and quantity of any intended  
6 discharge, true?

7 A. Yes, sir.

8 Q. This information has a bearing on the terms of  
9 a permit that the bureau might propose issuing, doesn't  
10 it?

11 A. Yes, it does.

12 Q. Okay.

13 As you understand it now, in what  
14 circumstances do the applicants intend to discharge from  
15 Outfall 051?

16 A. My understanding is 051 will be utilized when  
17 there is insufficient capacity at the other discharge  
18 locations.

19 Q. What other discharge locations do you mean?

20 A. The MES and the SET.

21 Q. So Outfall 051 is an option that the lab would  
22 use in those stated conditions; is that right?

23 A. I think option is a good characterization.

24 Q. You've used that word yourself, haven't you?

25 A. I have.

1 Q. And is it your understanding that after  
2 DP-1132 was first issued on August 29, 2018, those were  
3 the conditions, what you've stated, under which the  
4 applicants intended to discharge through Outfall 051?

5 A. I'm sorry.

6 Q. Were the conditions that you just articulated  
7 concerning insufficiency of other discharge locations --  
8 were those the conditions under which the applicants  
9 intended to discharge through Outfall 051 when DP-1132  
10 was issued in August of 2018?

11 A. It's been my understanding from the inception  
12 that the discharge through Outfall 051 was to satisfy  
13 any insufficient capacity situations at the other  
14 discharge points.

15 Q. And is that true today?

16 A. I understand that they discharged in June of  
17 this year to test the operational capability of the  
18 system.

19 Q. Who told you that?

20 A. Well, other than hearing it today, I -- I  
21 can't recall exactly who told me that.

22 Q. At the time of that discharge, was the MES  
23 functioning?

24 A. Yes, I believe it was.

25 Q. Was it unavailable for any reason, like

1 maintenance or malfunction?

2 A. Not that I'm aware of.

3 Q. Who was the person that decided that there  
4 should be a discharge in June of this year?

5 A. I do not know the answer to that question.

6 Q. Do you know who is in charge of deciding to  
7 discharge from the RLWTF in general as a matter of  
8 management structure?

9 A. I certainly don't know a name, and I'm not  
10 even sure at what level of management within the  
11 laboratory or their contractors would make that  
12 decision. No.

13 Q. Were you surprised to hear that there was a  
14 discharge in June of 2019?

15 A. I was -- yes. I would say I was surprised.

16 Q. Would you say that concerning the factors  
17 determining whether there would be a discharge you had  
18 been misinformed?

19 A. No. I don't know that the factors determining  
20 a discharge to 051 had ever been discussed. So I can't  
21 say that I was misinformed on that.

22 Q. Well, hadn't you been informed that discharges  
23 would take place from 051 when the other discharge  
24 locations were unavailable or there was a lack of  
25 capacity?

1 A. Somehow I was informed of that fact. Yes.

2 Q. And was the source of that Los Alamos or its  
3 contractors?

4 A. To the best of my recollection, yes.

5 Q. So right now looking forward, any discharge  
6 from Outfall 051 in your understanding is contingent on  
7 the conditions that you've stated, namely the  
8 insufficient capacity or unavailability of the other  
9 discharge points; is that true?

10 A. Well, first of all, I'd like to say that the  
11 permit does not address when the applicant or permittee  
12 can utilize these various forms of discharge. So it has  
13 not been a major topic of conversation.

14 I now believe that in the future they will  
15 discharge to 051 when they need the extra capacity or  
16 they need to test the system.

17 Q. And that's different from the understanding  
18 you had --

19 A. My previous understanding. That's correct.

20 Q. And still as expressed, that's only a  
21 potential discharge, is it not, in the sense that it  
22 depends on the availability or whether the other  
23 discharge points are available or not, or whatever it  
24 determines that there would be a test of operational  
25 capability?

1           A.    As far as I know, the laboratory may have a  
2 schedule for testing operational capability, and in that  
3 sense, it would not be a potential discharge, it would  
4 be a planned discharge, and --

5           Q.    Is -- go ahead.

6           A.    And as far as capacity limitations, I --  
7 they're about to put the S on line so that's going to  
8 expand their capacity. I don't know what the  
9 laboratory's intentions are with regard to generating  
10 this waste stream, whether they're going to at some  
11 point in the future have insufficient capacity. I -- I  
12 do not know what the intentions of the laboratory are in  
13 that regard.

14          Q.    But as for a schedule for testing operational  
15 readiness, as far as you know today, the schedule is  
16 once every eight or nine years, right?

17          A.    I have not heard of any schedule, one year or  
18 eight or nine years.

19          Q.    Do you have the regulations there?

20                    We have extra copies if you'd like.

21          A.    I do.

22          Q.    Would you look at 20.6.2.3106, please.

23          A.    Sure.

24                    Okay.

25          Q.    And subsection A describes old or

1 grandfathered facilities, does it not?

2 A. It does.

3 Q. And subsection B describes new discharges,  
4 true?

5 A. Correct.

6 Q. And the division between old and new is  
7 June 18th, 1977, true?

8 A. Correct.

9 Q. When will the DP-1132 permit come into effect,  
10 assuming the Department approves it?

11 A. Let me see. If the Department approves the  
12 permit, it will be effective immediately.

13 Q. Isn't there a provision in the statute saying  
14 if it's a new discharge the permit -- the permit becomes  
15 effective when there is a discharge?

16 A. Yes.

17 Q. You don't consider a discharge to the MES to  
18 be a new discharge?

19 A. No.

20 Q. Was there an MES in 1977?

21 A. There was an MES in 2010, and no, it's not a  
22 new discharge. It's been an ongoing discharge since  
23 2010. Newly permitted, but it's been an ongoing  
24 discharge.

25 Q. It was new then, in 2010?



1 A. The MES?

2 Q. Yes.

3 A. That's my understanding. Yes.

4 Q. And is the SET a new discharge now?

5 A. We, with regard to the RLWTF, consider  
6 discharges from the treatment facility to be the  
7 discharge. So there's been -- and prior to 2010, there  
8 were discharges to the outfall. Starting in 2010, there  
9 were discharges to the MES. And once the SET is  
10 completed, there will be continued discharges to the --  
11 to that unit.

12 Q. So what's the definition of discharge you're  
13 using when you give that explanation?

14 A. This is a discharge from the Radioactive  
15 Liquid Waste Treatment Facility to one of three  
16 locations. It's -- it's a discharge.

17 Q. Even though the wastewater so released may go  
18 through an evaporator which sends the water up into the  
19 atmosphere as vapor, you consider it a discharge?

20 A. As I explained a while ago, it's a discharge  
21 that may infiltrate to groundwater.

22 Q. Well, just to clarify your definition, if the  
23 Secretary issued a discharge permit for a facility that  
24 is not discharging, when would that permit become  
25 effective?

1           A.    It would become -- the permit becomes  
2 effective immediately. There's a function of how long  
3 the permit term lasts. The permit term either lasts  
4 five years from when the discharge initiates, or it  
5 would initiate after the discharge actually commenced,  
6 and that period could be no longer than seven years.  
7 That's found in the regulations. I could find that for  
8 you if you like.

9           Q.    It's cited in the permit, isn't it, right at  
10 the end?

11          A.    I don't know that the permit references  
12 this -- this seven-year option to initiate. That  
13 wouldn't make sense at -- for this permit, because the  
14 discharge has been ongoing. The permit will become  
15 effective when the Cabinet Secretary deems it  
16 appropriate to issue the permit and my bureau chief  
17 signs the permit.

18                And it will be -- it will be in effect for  
19 five years.

20          Q.    Somewhere in that -- somewhere in that answer,  
21 which was fairly long, you said that the permit becomes  
22 effective upon the discharge, did you not?

23          A.    I said that's what the rules say.

24          Q.    Yes.

25          A.    But this permit will become effective

1 immediately upon signature.

2 Q. Okay.

3 You worked on the 2010 Hazardous Waste Act  
4 permit for Los Alamos, did you not?

5 A. I did.

6 Q. I will represent to you -- and I'm -- it's  
7 accurate, and I'm sure you remember, but it has language  
8 concerning the RLWTF as follows. It says, 4.6, "TA-50  
9 Radioactive Liquid Waste Treatment Facility. The  
10 permittees shall discharge all treated wastewater from  
11 the TA-50 radioactive liquid waste treatment facility  
12 (RLWTF) through the outfall permitted under Section 402  
13 of the federal Clean Water Act, or as otherwise  
14 authorized by the terms of an applicable Clean Water Act  
15 permit that regulates the treatment and use of  
16 wastewater. If the permittees intentionally discharge  
17 through a location other than the permitted outfall or  
18 as otherwise authorized, they will fail to comply with  
19 this requirement, and as a consequence the wastewater  
20 treatment unit exemption under 40 CFR  
21 Section 264.1(g)(6) will no longer apply to the RLWTF."

22 (As read.)

23 Did you consider that language any time in  
24 your work on this DP-1132?

25 A. No, sir.

1 Q. Did you give any thought to the fact that loss  
2 of the wastewater treatment unit exemption might affect  
3 the availability of a permit under the Water Quality  
4 Act?

5 A. No, sir.

6 Q. In directing effluent for evaporation in the  
7 MES, is the lab releasing treated water through  
8 locations other than the NPDES-permitted Outfall 051?

9 A. I'm sorry. Could you repeat that question?

10 Q. In directing effluent for evaporation in the  
11 MES, is the lab releasing treated water through  
12 locations other than the NPDES-permitted Outfall 051?

13 A. Yes, I think they are.

14 Q. And would directing effluent to the SET,  
15 evaporation tank, also be releasing treated water  
16 through locations other than the NPDES-permitted Outfall  
17 051?

18 A. Yes.

19 MR. LOVEJOY: I'm done.

20 MR. VIRTUE: Mr. Verheul, do you have any  
21 redirect?

22 MR. VERHEUL: I do not.

23 MR. VIRTUE: All right.

24 Do we have any questions from members of the  
25 public for this witness?

1 Yes.

2 Please identify yourself.

3 MR. DE VOLDER: Mark DeVolder.

4 EXAMINATION

5 BY MR. DE VOLDER:

6 Q. I would like to know based on your discussion  
7 of the liners in the SET, do you happen to know the  
8 composition of the liners?

9 A. I am not certain. No. I believe they're a  
10 synthetic material.

11 Q. Are you familiar with the hazard analysis term  
12 "common cause failure"?

13 A. No, sir.

14 Q. In a common cause failure, if you have the  
15 same material, and it ages the same way or goes through  
16 the same environmental insults and so on, it can fail in  
17 the same manner. So to deal with this problem,  
18 sometimes dissimilar materials are used so that if one  
19 layer fails then the dissimilar material will not fail  
20 in the same manner.

21 So I do have concerns about the composition of  
22 those liners.

23 Second issue, I saw a photograph earlier in  
24 Mr. Beers' presentation about the MES, this is the  
25 evaporator facility, and there was discussion about

1 secondary containment.

2 I would like to know, is there a plastic tent  
3 surrounding the MES?

4 A. I saw that same photograph, and I've seen the  
5 unit in person, and there is a tent. It appears to be a  
6 fabric coating of some kind. Whether it's plastic or  
7 not, I do not know.

8 Q. I believe when I worked at the laboratory I  
9 had also seen that tent.

10 Do you happen to know what the role of that  
11 tent is? Is this for personnel protection during the  
12 winter, for example?

13 A. I'm sure it serves multiple functions. Just  
14 what those are, I'm uncertain.

15 Q. Do you happen to know if that tent is sealed?

16 A. I do not know.

17 Q. If it is some sort of a synthetic or plastic  
18 material, do you have any idea of it will degrade due to  
19 sunlight at 7,300-foot altitude at the laboratory?

20 A. With sufficient time I suspect it could  
21 degrade.

22 Q. It occurred to me that this is a natural gas,  
23 natural gas evaporator system.

24 Does it strike you kind of strange that  
25 there's a natural gas evaporator inside of a plastic

1 tent?

2 A. No.

3 MR. DE VOLDER: Those are my questions, and I  
4 thank you.

5 MR. PULLEN: Thank you.

6 MR. VIRTUE: Are there any other questions  
7 from members of the public?

8 Okay. We're at that point of allowing  
9 rebuttal if any of the parties have rebuttal.

10 Do the applicants have any rebuttal they want  
11 to present at this time?

12 MR. BUTZIER: Is this witness excused?

13 MR. VIRTUE: Oh, yes. Mr. Pullen is excused.

14 MR. PULLEN: Thank you.

15 MR. BUTZIER: Do you mind if we take a five-  
16 or 10-minute break and finish up after that, or would  
17 you --

18 MR. VIRTUE: That would be fine.

19 Let's take a five-minute break. 4:35, come  
20 back at 4:40.

21 MR. BUTZIER: Thank you.

22 (Proceedings in recess from 4:35 p.m. to  
23 4:50 p.m.)

24 MR. VIRTUE: We're going to go on the record.

25 I'm going to change the order slightly. We

1 have one person from the public who wants to make a  
2 brief statement and needs to be out of here by  
3 5 o'clock. So I'm going to allow her to come up and be  
4 sworn and make her statement, and then we'll continue.

5 Terra Hite, if you'd come forward.

6 TERRA HITE

7 having been first duly sworn or affirmed, gave  
8 public comment as follows:

9 PUBLIC COMMENT

10 THE REPORTER: Would you state and spell your  
11 full name, please.

12 MS. HITE: Terra Hite, T-E-R-R-A H-I-T-E.

13 THE REPORTER: Thank you.

14 MS. HITE: You're welcome.

15 I'm Terra Hite. I'm a nurse. I'm a mother.

16 I'm a citizen of Northern New Mexico, a native to  
17 Northern New Mexico, and I live in Los Alamos County.

18 And I just want to make a brief statement.

19 There was -- a lot of this is not my  
20 expertise, but I want to say that there is -- on planet  
21 earth there is more waste, and I think it's really  
22 important that we keep that in mind, that we really  
23 consider where things go and what contaminants affect  
24 other people.

25 And I was here a little bit this morning, I



1 was able to hear a couple of people speak, Kathy  
2 Sanchez, Alex Jaramillo, and I just really want to  
3 encourage the people who have the power to make  
4 decisions to consider those who have the least voice and  
5 the least power in our world, which is women of color,  
6 and to really consider the -- what they came here to say  
7 this morning about how their communities are affected  
8 and how we are affected.

9 So I appreciate your time. Thank you.

10 MR. VIRTUE: Thank you, Ms. Hite.

11 Any questions for Ms. Hite?

12 Okay.

13 While we're on the public testimony, if  
14 there's anyone else present from the public who would  
15 like to testify, please identify yourself.

16 Okay. Seeing none, we will go back to the  
17 rebuttal.

18 Mr. Butzier, let us know what your intentions  
19 are.

20 MR. BUTZIER: Yes, Mr. Hearing Officer. The  
21 applicants do not propose to provide any rebuttal  
22 testimony.

23 MR. VIRTUE: And, Mr. Lovejoy, do you have any  
24 rebuttal?

25 MR. LOVEJOY: We do not.

1 MR. VIRTUE: Mr. Verheul?

2 MR. VERHEUL: None.

3 MR. VIRTUE: Okay. I -- that then brings us  
4 to that point where we discuss posthearing procedures.

5 I first -- just reiterate that we're going to  
6 keep the record open until Monday close of business  
7 solely for the purpose of written statements from the  
8 public.

9 And then after that, I want to require,  
10 Mr. Lovejoy, I think his motion regarding the record in  
11 writing.

12 MR. LOVEJOY: Okay.

13 MR. VIRTUE: And I'm going to give you until  
14 November 22nd to file that.

15 I'm going to allow the other parties until  
16 December 2nd to response -- to file responses. Excuse  
17 me.

18 And the hear -- the court reporter has  
19 indicated she can have a transcript by December 6th. So  
20 my intention would be to rule on Mr. Lovejoy's motion  
21 regarding the record on or about that date so that the  
22 parties know what constitutes the record before  
23 they're -- they have to start working on their  
24 posthearing submittals.

25 So that's the schedule that we will follow.

1 If we -- based upon that schedule, that would make  
2 proposed findings, conclusions and closing arguments due  
3 on January 6th, which I believe is a Sunday.

4 And then my report would be due February 5th,  
5 I believe -- oh, excuse me. Yeah, February 5th. And  
6 I'm going to give the parties 15 days to comment on my  
7 report.

8 And at that point, the matter will go to the  
9 Secretary. I may decide to make revisions to my report  
10 based upon the comments. So I may ask for additional  
11 period before I finalize my report. But 30 days after  
12 my report's finalized, the Secretary's decision will be  
13 due.

14 I will formalize this in a notice that the  
15 hearing clerk will send out, hopefully within -- around  
16 the time I rule on Mr. Lovejoy's motion.

17 MR. LOVEJOY: On that --

18 MR. VIRTUE: Mr. Lovejoy?

19 MR. LOVEJOY: -- Mr. Hearing Officer, is it  
20 possible -- may we reply on that motion?

21 You didn't mention a date for that.

22 MR. VIRTUE: Well, let me give you -- I'll  
23 give you to -- until December 6th to reply, which means  
24 that I'll try and rule as soon thereafter as I can. I'm  
25 not going to put a date out there.

1           Again my goal is to get the record finalized  
2 before -- in a reasonably soon -- reasonably soon so  
3 that people can know what the record's going to be  
4 before they start preparing posthearing submittals.

5           I will encourage counsel to try and stipulate  
6 as to what should go in the record, if you could. That  
7 would be -- that would expedite things. I mean, sitting  
8 from where I'm sitting, I wasn't around when the prior  
9 record was created. So if you have back-and-forth  
10 briefing, I'm going to have to go back, look through  
11 that record, make a determination.

12           So I would encourage you to try and stipulate  
13 as to what should go in the record. It doesn't seem to  
14 me to be that complex, but I wasn't around. So I'll let  
15 you all work on that. But it seems to me a stipulation  
16 is something that is certainly possible and would  
17 expedite getting the record finalized and getting  
18 posthearing submittals filed.

19           MR. LOVEJOY: Your Honor, I have a residual  
20 question concerning today's proceedings, and that is  
21 simply whether our Exhibit Number 5 is admitted. It's  
22 part of the record, administrative record, and I think  
23 you admitted it with some -- a cautionary remark about  
24 disregarding the handwritten notes or something like  
25 that.

1 MR. VIRTUE: That's correct. I admitted it --

2 MR. LOVEJOY: Okay.

3 MR. VIRTUE: -- with the understanding we  
4 don't know the source of the handwritten notes.

5 MR. LOVEJOY: Okay.

6 MR. VIRTUE: I have a note here that Exhibit 6  
7 has not been fully identified. I was going to address  
8 that.

9 MR. LOVEJOY: We dropped that one in the  
10 interest of time.

11 MR. VIRTUE: Okay. So Exhibit 6 will not be  
12 admitted. Okay.

13 Is there anything further to come before the  
14 hearing?

15 MR. VERHEUL: Yes, Mr. Hearing Officer. And  
16 this relates to the posthearing process --

17 MR. VIRTUE: Yes.

18 MR. VERHEUL: -- if you will.

19 After the hearing that was held in April of  
20 last year, there was a renewed motion to dismiss on the  
21 part of the Citizens groups, and I wonder if you had  
22 contemplated that and had looked at that potential  
23 impact on the timeline that you just laid out.

24 MR. VIRTUE: Is that motion still pending? Is  
25 that what you're saying?

1 MR. VERHEUL: No. The -- you ruled certainly  
2 on the prehearing --

3 MR. VIRTUE: Yes. Okay.

4 MR. VERHEUL: -- motion to dismiss. Last year  
5 there was a prehearing motion to dismiss followed by a  
6 posthearing motion to dismiss.

7 MR. VIRTUE: Okay. My -- my intention -- I  
8 think I indicated this in my order denying the latest  
9 motion -- that I think those issues can be addressed  
10 fully in the posthearing submittals. I think it would  
11 be appropriate to make the arguments in the posthearing  
12 submittals. I don't see where a new motion would add to  
13 the process.

14 MR. VERHEUL: So you contemplate written  
15 closing argument being submitted in addition to proposed  
16 findings of fact and --

17 MR. VIRTUE: Yes. That's correct. If I  
18 didn't mention that, I certainly meant to. Yeah.  
19 Proposed findings and closing arguments, any issues  
20 raised in the motion to dismiss on both sides can be  
21 addressed by both sides.

22 MR. VERHEUL: You may have mentioned it, but  
23 thank you for clarification.

24 MR. VIRTUE: If there's nothing further, the  
25 hearing is adjourned.

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(Proceedings adjourned at 5:00 p.m.)

1 STATE OF NEW MEXICO )  
2 ) ss.  
3 COUNTY OF BERNALILLO )  
4  
5

6 I, CHERYL ARREGUIN, the officer before whom the  
7 foregoing proceeding was taken, do hereby certify that  
8 the witnesses whose testimony appears in the foregoing  
9 transcript were duly sworn or affirmed; that I  
10 personally recorded the testimony by machine shorthand;  
11 that said transcript is a true record of the testimony  
12 given by said witnesses; that I am neither attorney nor  
13 counsel for, nor related to or employed by any of the  
14 parties to the action in which this proceeding is taken,  
15 and that I am not a relative or employee of any attorney  
16 or counsel employed by the parties hereto or financially  
17 interested in the action.

18 

19 NOTARY PUBLIC  
20 CCR License Number: 21  
21 Expires: 12/31/2019

22 My Commission Expires: 12/12/19  
23  
24  
25