

Exhibit B Typical Design of Injection Well Showing Multiple Casing/Cement Strings to Protect Ground Water

Figure 7

**DCP LINAM AGI #1
WELLBORE SCHEMATIC**

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO

SURFACE CASING:
 13 3/8", 48.00#/ft, H40, STC at 530'

INTERMEDIATE CASING:
 9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
 7", 26.00#/ft, L80, STC at 9200'
 PBTB = 9137'

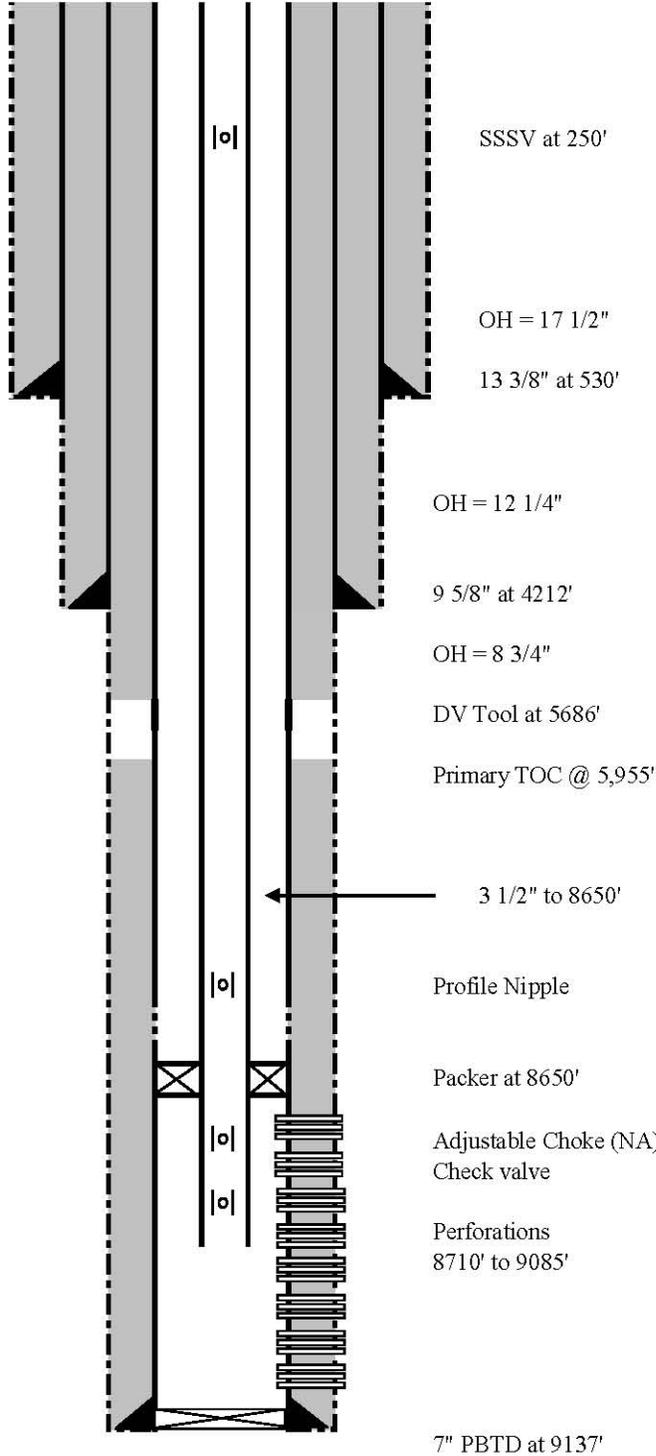
TUBING:
 Subsurface Safety Valve at 250 ft
 3 1/2", 9.2#/ft, L80, Hunting SLF at 8650'

PACKER:
 Permanent Production Packer
 Adjustable Choke
 Check valve

PACKER FLUID (CORROSION INHIBITED):
 Diesel w/ Cortron R-2525 (Corrosion inhibitor and oxygen scavenger)

PERFORATIONS:

Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	



TD: 9213'